

PENNSYLVANIA BULLETIN

Volume 45
Saturday, January 3, 2015 • Harrisburg, PA
Number 1
Pages 1—220

See Part II page 133
for the Subject Index for
January—December 2014

Part I

Agencies in this issue

The Courts
Department of Banking and Securities
Department of Environmental Protection
Department of General Services
Department of Health
Department of Labor and Industry
Department of Revenue
Department of Transportation
Health Care Cost Containment Council
Housing Finance Agency
Insurance Department
Pennsylvania Public Utility Commission
Philadelphia Parking Authority
State Board of Nursing
Susquehanna River Basin Commission

Detailed list of contents appears inside.



**Latest Pennsylvania Code Reporter
(Master Transmittal Sheet):**

No. 482, January 2015

CUT ON DOTTED LINES AND ENCLOSE IN AN ENVELOPE

CHANGE NOTICE/NEW SUBSCRIPTION

If information on mailing label is incorrect, please email changes to info@pabulletin.com or mail to:

FRY COMMUNICATIONS, INC.
Attn: *Pennsylvania Bulletin*
800 W. Church Rd.
Mechanicsburg, PA 17055-3198

CUSTOMER NUMBER (6 digit number above name on mailing label)

NAME OF INDIVIDUAL

OFFICE NAME—TITLE

ADDRESS (Number and Street)

(City) (State) (Zip Code)

TYPE OR PRINT LEGIBLY

PENNSYLVANIA



BULLETIN

(ISSN 0162-2137)

The *Pennsylvania Bulletin* is published weekly by Fry Communications, Inc. for the Commonwealth of Pennsylvania, Legislative Reference Bureau, 641 Main Capitol Building, Harrisburg, Pennsylvania 17120, under the policy supervision and direction of the Joint Committee on Documents under 4 Pa.C.S. Part II (relating to publication and effectiveness of Commonwealth documents). The subscription rate is \$82.00 per year, postpaid to points in the United States. Individual copies are \$2.50. Checks for subscriptions and individual copies should be made payable to "*Fry Communications, Inc.*" Periodicals postage paid at Harrisburg, Pennsylvania.

Postmaster send address changes to:

FRY COMMUNICATIONS, Inc.
Attn: *Pennsylvania Bulletin*
800 West Church Road
Mechanicsburg, Pennsylvania 17055-3198
(717) 766-0211 ext. 2340
(800) 334-1429 ext. 2340 (toll free, out-of-State)
(800) 524-3232 ext. 2340 (toll free, in State)

Orders for subscriptions and other circulation matters should be sent to:

Fry Communications, Inc.
Attn: *Pennsylvania Bulletin*
800 West Church Road
Mechanicsburg, Pennsylvania 17055-3198

Copyright © 2015 Commonwealth of Pennsylvania

Editorial preparation, composition, printing and distribution of the *Pennsylvania Bulletin* is effected on behalf of the Commonwealth of Pennsylvania by FRY COMMUNICATIONS, Inc., 800 West Church Road, Mechanicsburg, Pennsylvania 17055-3198.

CONTENTS

THE COURTS

JUDICIAL CONDUCT

Amendment of Rule 4.4 of the rules governing standards of conduct of magisterial district judges; No. 379 magisterial rules doc. 8

LOCAL COURT RULES

Dauphin County

Promulgation of local rules; No. 1793 S 1989 8

Monroe County

Amendment of Monroe Co.R.C.P. 1018.1—notice to defend; S CV 14 10

Schuylkill County

Amend criminal rule of procedure 571 arraignment; AD 72-2014 10

Somerset County

Consolidated rules of court; No. 67 misc. 2014 11

York County

Establishing filing fees to be charged by the prothonotary—2014-MI-000195-55 11

SUPREME COURT

Duty assignment schedule for emergency petitions in the year 2015; No. 441 judicial administration doc. 14

Ex officio membership for the Supreme Court Rules Committees; No. 656 Supreme Court rules doc. 14

Schedule of holidays for year 2016 for staffs of the appellate courts and the Administrative Office of Pennsylvania Courts; No. 440 judicial administration doc. 14

Sessions of the Supreme Court of Pennsylvania for the year 2016; no. 439 judicial administration doc. 14

EXECUTIVE AND INDEPENDENT AGENCIES

DEPARTMENT OF BANKING AND SECURITIES

Notices

Actions on applications. 20

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Notices

Applications, actions and special notices. 21

Availability of technical guidance 77

DEPARTMENT OF GENERAL SERVICES

Notices

Lease retail space to the Commonwealth (4 documents) 77, 78

DEPARTMENT OF HEALTH

Notices

Applications for exception:

CH Hospital of Allentown, LLC 78

Meadville Medical Center 78

Penn Highlands Elk 78

Premier Ophthalmology Surgical Center 79

Wexford Surgery Center 79

Approved prearrest and evidential breath testing devices. 79

Human Immunodeficiency Virus (HIV) Community Prevention Planning Committee public meetings. 86

Laboratories approved to determine analyses of blood or serum or both for controlled substances under The Clinical Laboratory Act, the Vehicle Code, the Fish and Boat Code and the Game and Wildlife Code. 87

Laboratories approved to determine blood alcohol content under The Clinical Laboratory Act, the Vehicle Code, the Fish and Boat Code and the Game and Wildlife Code. 88

Laboratories approved to determine controlled substance content of urine under The Clinical Laboratory Act, the Vehicle Code, the Fish and Boat Code and the Game and Wildlife Code 97

Laboratories approved to perform blood lead and/or erythrocyte protoporphyrin determinations under The Clinical Laboratory Act 108

Long-term care nursing facilities; request for exception 112

Traumatic Brain Injury Advisory Board meeting 112

DEPARTMENT OF LABOR AND INDUSTRY

Notices

Maximum Pennsylvania workers' compensation payable. 113

DEPARTMENT OF REVENUE

Notices

Pennsylvania Super Sizzling 7s '15 instant lottery game. 113

DEPARTMENT OF TRANSPORTATION

Notices

Public-Private Partnerships Board meeting. 116

Requests for modification or inclusion of funding for public use airport projects in the 2016 Four Year Plan 116

HEALTH CARE COST CONTAINMENT COUNCIL

Notices

Meeting scheduled 116

HOUSING FINANCE AGENCY

Notices

Homeowner's Emergency Mortgage Assistance Program (HEMAP); interest rate for HEMAP loans closed in 2015 116

Pennsylvania Housing Affordability and Rehabilitation Enhancement Fund (PHARE) principles and elements of plan; 2015 draft plan 116

INSURANCE DEPARTMENT

Notices

Application for approval to acquire control of Continental Life Insurance Company. 119

Available Online at <http://www.pabulletin.com>

Application for approval to merge with Hospital Service Association of Northeastern Pennsylvania, d/b/a Blue Cross of Northeastern Pennsylvania; conclusion of public comment period 119

Application for voluntary surrender of Pennsylvania certificate of authority filed by Shamokin Township Mutual Fire Insurance Company 119

Qualified jurisdictions for certified reinsurers 120

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Notices

Conversion through merger 120

Electronic service of formal complaints; doc. Nos. M-2013-2398153, M-2014-2434791, M-2014-2444323 and M-2014-2444322 120

Implementation of Act 155 of 2014 121

Implementation of the Alternative Energy Portfolio Standards Act of 2004: Standards for the Participation of Demand Side Management Resources—Technical Reference Manual 2015 update; doc. No. M-2012-2313373 125

Investigation of Pennsylvania’s retail natural gas supply market; doc. No. I-2013-2381742 125

Service of 120-day rule petition for waiver under 52 Pa. Code § 53.52(b)(2) 125

Service of notice of motor carrier applications 126

Service of notice of motor carrier formal complaints .. 126

Telecommunications 128

Transfer of control 128

Transfer of customers 128

Transfer of membership interest 128

PHILADELPHIA PARKING AUTHORITY

Notices

Motor carrier stock transfer application for taxicab service in the City of Philadelphia 129

STATE BOARD OF NURSING

Bureau of Professional and Occupational Affairs v. Tracie Kelly Elam, LPN; file No. 14-51-10619; doc. No. 2018-51-14 129

SUSQUEHANNA RIVER BASIN COMMISSION

Rules and Regulations

Review and approval of projects 16

Notices

Actions taken at December meeting 129

READER'S GUIDE TO THE PENNSYLVANIA BULLETIN AND THE PENNSYLVANIA CODE

Pennsylvania Bulletin

The *Pennsylvania Bulletin* is the official gazette of the Commonwealth of Pennsylvania. It is published every week and includes a table of contents. A cumulative subject matter index is published quarterly.

The *Pennsylvania Bulletin* serves several purposes. First, it is the temporary supplement to the *Pennsylvania Code*, which is the official codification of agency rules and regulations and other statutorily authorized documents. Changes in the codified text, whether by adoption, amendment, repeal or emergency action must be published in the *Pennsylvania Bulletin*. Further, agencies proposing changes to the codified text do so in the *Pennsylvania Bulletin*.

Second, the *Pennsylvania Bulletin* also publishes: Governor's Executive Orders; State Contract Notices; Summaries of Enacted Statutes; Statewide and Local Court Rules; Attorney General Opinions; Motor Carrier Applications before the Pennsylvania Public Utility Commission; Applications and Actions before the Department of Environmental Protection; Orders of the Independent Regulatory Review Commission; and other documents authorized by law.

The text of certain documents published in the *Pennsylvania Bulletin* is the only valid and enforceable text. Courts are required to take judicial notice of the *Pennsylvania Bulletin*.

Adoption, Amendment or Repeal of Regulations

Generally an agency wishing to adopt, amend or repeal regulations must first publish in the *Pennsylvania Bulletin* a Notice of Proposed Rulemaking. There are limited instances when the agency may omit the proposal step; it still must publish the adopted version.

The Notice of Proposed Rulemaking contains the full text of the change, the agency contact person, a fiscal note required by law and background for the action.

The agency then allows sufficient time for public comment before taking final action. An adopted proposal must be published in the *Pennsylvania Bulletin* before it can take effect. If the agency

wishes to adopt changes to the Notice of Proposed Rulemaking to enlarge the scope, it must repropose.

Citation to the *Pennsylvania Bulletin*

Cite material in the *Pennsylvania Bulletin* by volume number, a page number and date. Example: Volume 1, *Pennsylvania Bulletin*, page 801, January 9, 1971 (short form: 1 Pa.B. 801 (January 9, 1971)).

Pennsylvania Code

The *Pennsylvania Code* is the official codification of rules and regulations issued by Commonwealth agencies and other statutorily authorized documents. The *Pennsylvania Bulletin* is the temporary supplement to the *Pennsylvania Code*, printing changes as soon as they occur. These changes are then permanently codified by the *Pennsylvania Code Reporter*, a monthly, loose-leaf supplement.

The *Pennsylvania Code* is cited by title number and section number. Example: Title 10 *Pennsylvania Code*, § 1.1 (short form: 10 Pa. Code § 1.1).

Under the *Pennsylvania Code* codification system, each regulation is assigned a unique number by title and section. Titles roughly parallel the organization of Commonwealth government. Title 1 *Pennsylvania Code* lists every agency and its corresponding *Code* title location.

How to Find Documents

Search for your area of interest in the *Pennsylvania Code*. The *Pennsylvania Code* is available at www.pacode.com.

Source Notes give the history of regulations. To see if there have been recent changes, not yet codified, check the List of *Pennsylvania Code* Chapters Affected in the most recent issue of the *Pennsylvania Bulletin*.

A chronological table of the history of *Pennsylvania Code* sections may be found at www.legis.state.pa.us/cfdocs/legis/CH/Public/pcde_index.cfm.

The *Pennsylvania Bulletin* also publishes a quarterly List of Pennsylvania Code Sections Affected which lists the regulations in numerical order, followed by the citation to the *Pennsylvania Bulletin* in which the change occurred. The *Pennsylvania Bulletin* is available at www.pabulletin.com.

**SUBSCRIPTION INFORMATION: (717) 766-0211
GENERAL INFORMATION AND FINDING AIDS: (717) 783-1530**

Printing Format

Material proposed to be added to an existing rule or regulation is printed in **bold face** and material proposed to be deleted from a rule or regulation is enclosed in brackets [] and printed in **bold face**. Asterisks indicate ellipsis of *Pennsylvania Code* text retained without change. Proposed new or additional regulations are printed in ordinary style face.

Fiscal Notes

Section 612 of The Administrative Code of 1929 (71 P. S. § 232) requires that the Office of Budget prepare a fiscal note for regulatory actions and administrative procedures of the administrative departments, boards, commissions or authorities receiving money from the State Treasury stating whether the proposed action or procedure causes a loss of revenue or an increase in the cost of programs for the Commonwealth or its political subdivisions; that the fiscal note be published in the *Pennsylvania Bulletin* at the same time as the proposed change is advertised. A fiscal note provides the following information: (1) the designation of the fund out of which the appropriation providing for expenditures under the action or procedure shall be made; (2) the probable cost for the fiscal year the program is implemented; (3) projected cost estimate of the program for each of the 5 succeeding fiscal years; (4) fiscal history of the program for which expenditures are to be made; (5) probable loss of revenue for the fiscal year of its implementation; (6) projected loss of revenue from the program for each of the 5 succeeding fiscal years; (7) line item, if any, of the General Appropriation Act or other appropriation act out of which expenditures or losses of Commonwealth funds shall occur as a result of the action or procedures; (8) recommendation, if any, of the Secretary of the Budget and the reasons therefor.

The required information is published in the foregoing order immediately following the proposed change to which it relates; the omission of an item indicates that the agency text of the fiscal note states that there is no information available with respect thereto. In items (3) and (6) information is set forth for the first through fifth fiscal years; in that order, following the year the program is implemented, which is stated. In item (4) information is set forth for the current and two immediately preceding years, in that order. In item (8) the recommendation, if any, made by the Secretary of Budget is published with the fiscal note. See 4 Pa. Code § 7.231 *et seq.* Where “no fiscal impact” is published, the statement means no additional cost or revenue loss to the Commonwealth or its local political subdivision is intended.

Reproduction, Dissemination or Publication of Information

Third parties may not take information from the *Pennsylvania Code* and *Pennsylvania Bulletin* and reproduce, disseminate or publish such information except as provided by 1 Pa. Code § 3.44. 1 Pa. Code § 3.44 reads as follows:

§ 3.44. General permission to reproduce content of *Code* and *Bulletin*.

Information published under this part, which information includes, but is not limited to, cross references, tables of cases, notes of decisions, tables of contents, indexes, source notes, authority notes, numerical lists and codification guides, other than the actual text of rules or regulations may be reproduced only with the written consent of the Bureau. The information which appears on the same leaf with the text of a rule or regulation, however, may be incidentally reproduced in connection with the reproduction of the rule or regulation, if the reproduction is for the private use of a subscriber and not for resale. There are no other restrictions on the reproduction of information published under this part, and the Commonwealth hereby consents to a reproduction.

List of Pa. Code Chapters Affected

The following numerical guide is a list of the chapters of each title of the *Pennsylvania Code* affected by documents published in the *Pennsylvania Bulletin* during 2015.

25 Pa. Code (Environmental Protection)

Adopted Rules

806 16

207 Pa. Code (Judicial Conduct)

Adopted Rules

33 8

255 Pa. Code (Local Court Rules)

Unclassified8, 10, 11

THE COURTS

Title 207—JUDICIAL CONDUCT

PART II. CONDUCT STANDARDS

[207 PA. CODE CH. 33]

Amendment of Rule 4.4 of the Rules Governing Standards of Conduct of Magisterial District Judges; No. 379 Magisterial Rules Doc.

Order

Per Curiam

And Now, this 18th day of December, 2014, *It Is Ordered* pursuant to Article V, Section 10 of the Constitution of Pennsylvania that Rule 4.4 of the Rules Governing Standards of Conduct of Magisterial District Judges is amended in the following form.

To the extent that notice of proposed rulemaking would otherwise be required by Pa.R.J.A. No. 103, the immediate promulgation of the amendments is found to be in the interests of justice and efficient administration.

This *Order* shall be processed in accordance with Pa.R.J.A. No. 103(b), and the amendments herein shall be effective immediately.

Annex A

TITLE 207. JUDICIAL CONDUCT

PART II. CONDUCT STANDARDS

CHAPTER 33. CODE OF JUDICIAL CONDUCT

Subchapter A. CANONS

Canon 4. A judge or candidate for judicial office shall not engage in political or campaign activity that is inconsistent with the independence, integrity, or impartiality of the judiciary.

Rule 4.4. Campaign Committees.

* * * * *

(B) A judicial candidate subject to public election shall take reasonable steps to cause the magisterial district judge's campaign committee:

* * * * *

(3) to comply with all applicable statutory requirements for disclosure and divestiture of campaign contributions, and to file with the [**Secretary of the Commonwealth**] **appropriate county board of elections** a report stating the name, address, occupation, and employer of each person who has made campaign contributions to the committee in an aggregate value exceeding \$250 and the name and address of each person who has made campaign contributions to the committee in an aggregate value exceeding \$50. The report must be filed not later than thirty days following an election, or within such other period as is provided by law.

* * * * *

[Pa.B. Doc. No. 15-1. Filed for public inspection January 2, 2015, 9:00 a.m.]

Title 255—LOCAL COURT RULES

DAUPHIN COUNTY

Promulgation of Local Rules; No. 1793 S 1989

Order

And Now, this 15th day of December, 2014, Dauphin County Local Rules of Civil Procedure 1920.43 and 1920.51 are amended as follows:

Rule 1920.43. [**Special Relief—Divorce**] **Pre-Hearing Divorce Matters, Special Relief, Advance Distribution, Discovery Issues.**

[(1) A petition for special relief filed in accordance with Pennsylvania Rule of Civil Procedure 1920.43, shall include a Rule to Show Cause in accordance with Pa.R.C.P. 206.5 (Discretionary Issuance).]

(2) When a response to the Rule to Show Cause is filed, a party may, if otherwise appropriate under the Rules of Civil Procedure, file an original and one copy of a Certificate of Readiness with the Prothonotary.

(3) The Prothonotary shall forward the original Certificate of Readiness to the Court Administrator's Office and retain a copy in the file.

(4) The Court Administrator's Office, under the direction and supervision of the Civil Calendar Judge, shall promptly assign the Petition for Special Relief to a judge who has had prior significant involvement with the case or, if no judge has had prior significant involvement, to a judge on a rotating basis.

(5) The Certificate of Readiness form is available in the Prothonotary's Office, in the Court Administrator's Office and online at the Dauphin County website (www.dauphincounty.org). Parties filing a Certificate of Readiness form must ensure that the most current form is utilized. Failure to utilize the most current form shall result in the rejection of the Certificate of Readiness.]

(a) All Petitions for Special Relief and motions raising pre-trial issues in divorce cases shall be assigned to the Divorce Master.

(b) Any Pre-Hearing Petition or Motion in a divorce matter shall comply with Dauphin County Rule 205.2(a)(3)(b) and shall include the following:

(1) A certification by the filing party that (s)he disclosed the full text of the Petition or Motion and the Proposed Order to all parties by facsimile or electronic communication and that concurrence to both the Petition or Motion and Proposed Order has been given or denied by each party in accordance with Dauphin County Local Rule 208.2(d).

(2) If concurrence to both the Petition or Motion and the Proposed Order is denied by any party or any party has not responded in a timely manner, the Petition or Motion shall be deemed to be contested and the moving party shall attach:

(a) A Rule to Show Cause in accordance with Pa.R.C.P. 206.5;

(b) A Proposed Order;

(c) A Certificate of Service;

(d) A Self Represented Party Entry of Appearance if unrepresented by legal counsel.

(3) If all parties concur, the Petition or Motion shall be deemed to be uncontested and the filing party shall attach the proposed agreed Order.

(c) If the Petition or Motion is deemed to be contested, a Rule to Show Cause shall be issued by a Family Court Judge.

(1) When a response to the Rule to Show Cause is filed, the moving party shall file an original and a copy of a Motion for Appointment of Master with the Prothonotary together with the \$150.00 administrative fee in accordance with Dauphin County Rule 1920.51.

(2) The Prothonotary shall promptly forward the Motion for Appointment of Master to the Court Administrator's Office. A Family Court Judge will appoint the Divorce Master to hear the Pre-Hearing matter.

(3) The Divorce Master will schedule a Pre-Hearing Conference.

(4) If an agreement is reached at the Pre-Hearing Conference, the Divorce Master shall file a Memorandum memorializing the agreement with the Prothonotary and shall forward the agreed Order to a Family Court Judge for review.

(5) If an agreement is not reached at the Pre-Hearing Conference, the Divorce Master shall schedule a hearing.

(6) Following the hearing, The Divorce Master shall file with the Prothonotary a Report and Recommendation and Proposed Order regarding the Pre-Hearing matter within ten (10) days from the date of the hearing. A copy of the Report and Recommendation and Proposed Order shall be mailed to all parties.

(7) The Prothonotary shall promptly forward the Report and Recommendation and Proposed Order to the Court Administrator's Office for assignment to a Family Court Judge to issue an Order.

(8) Within ten (10) days from the date of the Court Order, for good cause shown, e.g. immediate irreparable harm or other extraordinary circumstances, a party may petition the Court to reconsider the Order.

1920.51. [Appointment of Master] Equitable Distribution, Divorce, Annulment, Alimony Pendente Lite, Alimony, Counsel Fees, Costs and Expenses.

[(a)(1) Reserved.

(a)(2)(i) A Master shall be appointed by the Court to take testimony and file a report in the form prescribed by the Pennsylvania Rules of Civil Procedure for an action for divorce or annulment and the claims for alimony, alimony pendente lite, equitable distribution of marital property, counsel fees, costs, or expenses, or any aspect thereof. A motion for appointment of master shall be served on the non-moving party. Proof of service shall be filed with the Prothonotary.

(a)(2)(ii) All interim claims for alimony pendente lite or the modification or termination thereof, i.e., those which are raised during initial discovery or before a Master is appointed for purposes of conducting a full hearing on all economic claims, shall be heard by the Domestic Relations Office in accordance with Pa.R.C.P. 1910.1 et seq. and the procedures established by the Domestic Relations Office.

Comment: Claims for counsel fees, costs and expenses in any divorce action shall continue to be heard by the Master pursuant to Dauphin County Local Rule of Civil Procedure 1920.51(a)(2)(i). Copies of internal procedural guidelines are available from the Domestic Relations Office.

(a)(2)(iii) Rescinded

(a)(3) The documents required under Pa.R.C.P. 1920.31 and 1920.33 shall be filed before or simultaneously with the motion for appointment of Master. If the non-moving party has not filed the required documents at the time the motion for appointment of master is filed, the court shall issue an order staying the motion for appointment of master and requiring the filing of these documents within fourteen (14) days.

(b) If the party is in custodia legis, the notice shall advise the party that arrangements will be made with the institution for the individual to participate in the hearing by telephone.]

(1) The Divorce Master shall hear annulment, economic claims in Divorce including alimony pendente lite, alimony, equitable distribution, counsel fees, costs and expenses or any aspect thereof.

(2) An original and a copy of the Motion for Appointment of Master shall be filed with the Prothonotary, together with the administrative fee of \$150.00 unless this fee has already been paid. The Motion for Appointment of Master shall be in form prescribed by Pa.R.C.P. 1920.74.

(3) The Motion shall include the following attachments:

(a) An updated Income and Expense Statement in the form required by Pa.R.C.P. 1910.27(c)(1).

(b) An updated Inventory and Appraisalment in the form required by Pa.R.C.P. 1920.75.

(c) A proposed Order scheduling a Preliminary Conference with the Divorce Master.

(d) A Certificate of Service.

(e) A Self-Represented Entry of Appearance if the filing party is unrepresented by legal counsel.

(4) The Prothonotary shall forward the Motion for Appointment of Master to the Court Administrator's Office. The Court Administrator's Office shall schedule a Preliminary Conference with the Divorce Master.

(5) At the Preliminary Conference, the Divorce Master shall address all outstanding pre-trial matters with counsel and the parties.

(6) Following the Preliminary Conference, the Divorce Master shall schedule a Pre-Hearing Settlement Conference with counsel and the parties.

(7) Following both the Preliminary Conference and the Pre-Hearing Settlement Conference, the

Divorce Master shall prepare a Memorandum memorializing any agreements and schedule the matter for hearing on all remaining contested issues.

(8) The Divorce Master shall file the Memorandum with the Prothonotary and mail a copy of the Memorandum and Scheduling Order to all counsel and any self-represented parties in accordance with Pa.R.C.P. 1920.51.

(9) The Court shall pay a stenographer's appearance fee for the hearing however the cost of any transcripts requested by the parties or the Divorce Master shall be borne by the parties.

(10) The Divorce Master shall file with the Prothonotary a Report and Recommendation and Proposed Order in accordance with the Pennsylvania Rules of Civil Procedure.

(11) A copy of the Report and Recommendation and Proposed Order shall be mailed to all parties with written notice of the right to file Exceptions.

(12) If the parties request a transcript, the Divorce Master may delay the filing of the Report and Recommendation and Proposed Order or file a Supplemental Report and Recommendation and Proposed Order in accordance with the Pennsylvania Rules of Civil Procedure.

(13) Upon Motion, the Court may for good cause shown, extend the time for the Divorce Master to file the Report and Recommendation and Proposed Order.

(14) If no timely Exceptions are filed, the Prothonotary shall promptly forward the Report and Recommendation and Proposed Order to the Court Administrator's Office for assignment to a Family Court Judge. If a Family Court Judge has handled a contested family law case for that family, the matter will be assigned to that judge.

(15) An original and copy of Exceptions to the Divorce Master's Report and Recommendation shall be filed with the Prothonotary's Office along with a Prior Court Involvement Statement in accordance with Dauphin County Local Rule 1931. This form is available at www.dauphincounty.org/government/Court-Departments/Self-Help-Center/Pages/default.aspx.

(16) The Prothonotary shall forward the Exceptions to the Report and Recommendation to the Court Administrator's Office for an assignment to a Family Court Judge. If a Family Court Judge has handled a contested family law case for that family, the matter will be assigned to that Judge.

(17) The Court shall promptly issue an Order scheduling a conference, the filing of briefs and/or oral argument.

These amendments shall be effective thirty (30) days after publication in the *Pennsylvania Bulletin*.

By the Court

TODD A. HOOVER,
President Judge

[Pa.B. Doc. No. 15-2. Filed for public inspection January 2, 2015, 9:00 a.m.]

MONROE COUNTY

Amendment of Monroe Co.R.C.P. 1018.1—Notice to Defend; S CV 14

Order

And Now, this 16th day of December, 2014, Monroe County Rule of Civil Procedure 1018.1 is amended as follows and shall become effective following publication on the UJS Web Portal.

In conformity with Pa.R.C.P. 239, the Court Administrator shall submit:

1) One (1) certified copy of the within Order and Local Rule to the Administrative Office of Pa. Courts;

2) One (1) copy to the Civil Procedure Rules Committee of the Supreme Court of Pa.;

3) Two (2) certified copies and diskette to the Legislative Reference Bureau for publication in the *Pennsylvania Bulletin*; and

4) One (1) copy to the *Monroe County Legal Reporter* for publication.

5) Copies shall be kept continuously available for public inspection in the Office of the Monroe County Prothonotary, the Office of the Court Administrator and the Monroe County Law Library.

By the Court

MARGHERITA PATTI-WORTHINGTON,
President Judge

Rule 1018.1. Notice to Defend.

In accordance with Pa.R.C.P. 1018.1(c), the Monroe County Bar Association Find a Lawyer Program, 913 Main Street, P. O. Box 786, Stroudsburg, Pennsylvania 18360, telephone (570) 424-7288, fax (570) 424-8234, is hereby designated as the agency to be name in the Notice To Defend and in any similar notice required by any other applicable Rule of Civil Procedure.

[Pa.B. Doc. No. 15-3. Filed for public inspection January 2, 2015, 9:00 a.m.]

SCHUYLKILL COUNTY

Amend Criminal Rule of Procedure 571 Arraignment; AD 72-2014

Order of Court

And Now, this 15th day of December, 2014 at 1:20 p.m., Schuylkill County Criminal Rule of Procedure, Rule 571, Arraignment, is amended for use in the Court of Common Pleas of Schuylkill County, Pennsylvania, Twenty-First Judicial District, Commonwealth of Pennsylvania, effective thirty days after publication in the *Pennsylvania Bulletin*.

The Clerk of Courts of Schuylkill County is Ordered and Directed to do the following:

1) File seven (7) certified copies of this Order and Rules with the Administrative Office of the Pennsylvania Courts.

2) Forward two (2) certified copies of this Order and Rule and a CD-ROM containing the text of the local rules to the Legislative Reference Bureau for publication in the *Pennsylvania Bulletin*.

3) Forward one (1) certified copy of this Order and Rules with the Pennsylvania Criminal Procedural Rules Committee.

4) Forward one (1) copy to the Schuylkill County Law Library for publication in the *Schuylkill Legal Record*.

5) Copies shall be kept continuously available for public inspection in the Office of the Schuylkill County Clerk of Courts and the Schuylkill County Law Library.

It is further *Ordered* that said rule as it existed prior to the amendment is hereby repealed and annulled on the effective date of said rule as amended, but no right acquired thereunder shall be disturbed.

By the Court

WILLIAM E. BALDWIN,
President Judge

Rule 571. Arraignment.

If a defendant who is represented by counsel of record desires to waive appearance at arraignment, he and his attorney shall execute the form provided for that purpose by the Magisterial District Judge, and said form shall be returned to Court with the transcript of the case by the Magisterial District Judge. The date of arraignment will begin the running of the time for the exercise of defendant's pre-trial rights. Presentation by counsel of a waiver of arraignment to the Magisterial District Judge shall constitute an entry of appearance pursuant to Pa.R.Crim.P. 120(A)(3).

If the defendant does not waive his arraignment, the District Attorney, upon filing the information, shall give the defendant notice of arraignment by first class mail, addressed to defendant's last known address of record. The notice shall state the date, time and courtroom where arraignment shall be conducted. When the defendant has waived the right to appear for arraignment, the District Attorney shall send notice of the date of arraignment to the defendant and counsel, which date will begin the running of time for filing pretrial motions.

At the time the District Attorney mails the arraignment notices, he/she shall give the Public Defender a list of those defendants who are scheduled for arraignment. The Public Defender shall assign an Assistant Public Defender to meet with the District Attorney on the day of arraignment and to represent those defendants who are not represented by counsel. Such representation shall be solely for the purpose of arraignment and shall not constitute an entry of appearance.

If a defendant fails to appear for arraignment, the Court, upon motion of the District Attorney, may issue a bench warrant for the defendant.

[Pa.B. Doc. No. 15-4. Filed for public inspection January 2, 2015, 9:00 a.m.]

SOMERSET COUNTY

Consolidated Rules of Court; No. 67 Misc. 2014

Adopting Order

Now, this 15th day of December, 2014, it is hereby *Ordered*:

1. Somerset County Rule Of Civil Procedure 1915.3, subparagraph D., a copy of which follows is hereby adopted as a Som.R.C.P. 1915.3(D), effective thirty (30)

days after publication in *The Pennsylvania Bulletin* and on the Unified Judicial System Portal.

2. The Somerset County Court Administrator is directed to:

A. File one (1) certified copy of this Order and the following local Rule with the Administrative Office of Pennsylvania Courts.

B. Distribute two (2) certified copies of this Order along with electronic copy to the Legislative Reference Bureau for publication in the *Pennsylvania Bulletin*.

C. File one (1) certified copy of this Order with the Pennsylvania Civil Procedural Rule Committee.

D. File proof of compliance with this Order in the docket for this Order, which shall include a copy of each transmittal letter.

JOHN M. CASCIO,
President Judge

Rule 1915.3.

D. All parties who are named in a complaint for custody or a petition to modify an existing custody order shall be given an order to attend and complete a Families of Children Under Stress (FOCUS) Seminar presented by the Somerset County Child Custody and Visitation Office. The FOCUS Seminar shall be scheduled to take place prior to the initial custody mediation conference. No party may be granted primary physical custody or shared physical custody of a child without having completed the FOCUS Seminar. A party who demonstrates that he/she has successfully completed a FOCUS Seminar within the preceding three years shall be excused from attending the Seminar.

[Pa.B. Doc. No. 15-5. Filed for public inspection January 2, 2015, 9:00 a.m.]

YORK COUNTY

Establishing Filing Fees to be Charged by the Prothonotary—2014-MI-000195-55

Administrative Order Establishing Fees to be Assessed and Collected by Prothonotary of York County Pennsylvania, a Third Class County

And Now, this 9th day of December, 2014, pursuant to Act #98-164 of the Legislature of the Commonwealth of Pennsylvania, the fees set forth on the following Prothonotary Fee Bill and made part of this Administrative Order is hereby adopted effective February 2, 2015.

Fees established by this Administrative Order shall remain in effect until further Order of Court.

The Prothonotary of York County shall provide a certified copy of this order to York County District Court Administrator and shall keep a copy constantly available for public inspection and copying. Upon request and payment of reasonable fees for production and mailing, the Prothonotary shall furnish a copy to any person requesting a copy.

The York County District Court Administrator shall:

(a) Cause a copy of this Administrative Order to be published one time in the *York Legal Record* at the expense of the County of York;

(b) Distribute a certified copy of this Order, electronically, if possible, to all Common Pleas Judges;

(c) Provide a copy of this Administrative Order, electronically, if possible to York County Bar Association for distribution to members of the Bar.

By the Court

STEPHEN P. LINEBAUGH,
President Judge

Prothonotary Fee Bill—Effective February 2, 2015

ACKNOWLEDGEMENTS

Sheriff or Treasurer Deeds	\$13.00
ADD OR SUBSTITUTE A PARTY	\$15.00
ANSWER ON AN NO CASE (JUDGMENT)	\$10.00

APPEALS

District Justice	\$225.00
Superior Court Appeal—2 separate checks required	
Prothonotary Fee	\$98.00
Appellate Court Fee	\$88.50

ARBITRATIONS

Appointment of Arbitrator	\$48.00
Arbitration Appeal	
Less than \$10,000 in controversy	\$440.00
\$10,000 to/including \$25,000 in controversy	\$540.00
Greater than \$25,000 in controversy	\$740.00

ASSIGNMENTS	\$15.00
-------------	---------

BENCH WARRANTS	\$26.00
----------------	---------

CERTIFICATES

Notary Public or Magistrate	\$5.50
Duplicate Divorce Decree	\$14.00

CERTIFICATIONS

First Page	\$8.00
Additional Pages, Each	\$2.00

CHECKS RETURNED AS NON NEGOTIABLE	\$35.00
-----------------------------------	---------

COMMENCEMENT OF CIVIL ACTION	\$225.00
------------------------------	----------

COMPLAINT—CIVIL	\$225.00
-----------------	----------

COMPLAINT—CUSTODY	\$220.00
-------------------	----------

COMPLAINT—DIVORCE	\$300.00
-------------------	----------

(Add \$38 for each add count and \$46 for a custody count)

COMPLAINT IN CONFESSION OF JUDGMENT	\$65.00
-------------------------------------	---------

CONCILIATOR APPOINTMENT	\$140.00
-------------------------	----------

COPIES

Public printer (per page) or print from image	\$0.50
Documents made by Prothonotary staff (per page)	\$1.00

CUSTODY COMPLAINT (Except when filed with a divorce action)	\$220.00
---	----------

CUSTODY COMPLAINT (Filed after a divorce action has been filed)	\$8.00
---	--------

CUSTODY (register out of state custody order)	\$24.00
---	---------

DEFAULT JUDGMENT	\$29.00
------------------	---------

DEFICIENCY JUDGMENT	\$29.00
DIRECTIVE (conciliator fee)	\$140.00
DISTRICT JUSTICE APPEAL	\$225.00
DISTRICT JUSTICE JUDGMENT	\$55.00
DIVORCE DECREE CERTIFIED COPY	\$14.00
DIVORCE COMPLAINT	\$300.00
Commencement of Action	\$300.00
(plus \$38 for each count other than divorce and \$46 when a custody count is included)	
Discontinuance or withdrawal	\$15.00
Appointment of Master:	
For Fault Divorce, Equitable Distribution or Alimony (first 12 hrs)	\$350.00
Modification of Alimony (first 8 hrs)	\$250.00
Interim Relief (first 4 hrs)	\$150.00
Additional proceedings (each block up to 6 hrs)	\$250.00
Separate Claim for Alimony Pendente Lite (new claim or modification)	\$50.00
EXECUTIONS	
Praeipce for Writ	\$47.00
Attachment Proceeding Each Garnishee	\$0.50
Reissuance or Amendments	\$14.00
Interrogatories & Answers	\$10.00
Attachment Dissolution	\$15.00
Sheriff's Determination of Ownership	\$12.00
EXEMPLIFIED RECORDS	
Incoming Exemplified Records	\$55.00
Outgoing Exemplified Records	\$32.00
(Specify In-State or Out-of State)	
EXHIBITS—OVERSIZED (any document larger than 11" x 17")	\$3.50
Per page	
FAXING	
Faxing of a record (long distance) plus \$1.00 per page	\$10.00
INTERROGATORIES	\$10.00
JUDGMENTS	
By Praeipce, Stipulation, or Order	\$29.00
With Complaint	\$65.00
Deficiency	\$29.00
By Transcript (District Justice)	\$55.00
Incoming Exemplified Records	\$55.00
Outgoing Exemplified Records	\$32.00
(Specify In-State or Out-of State)	
Broker's Lien	\$55.00
Judgment Non Pros	\$29.00
JUDICIAL SALE OBJECTIONS/EXCEPTIONS	\$24.00
LICENSE SUSPENSION APPEAL	\$225.00

LIENS		REPORTS—PER PAGE	\$0.50
Municipal or Federal	\$55.00	E-MAILED REPORT	\$10.00
Commonwealth	\$55.00	REVIVALS	
MECHANICS LIENS		Adverse Proceedings	\$74.00
Claim (same as Commencement of New Action)	\$225.00	Amicable Proceedings	\$55.00
Stipulation or Waiver	\$42.00	Writ of Scire Facias	\$74.00
MISCELLANEOUS FILINGS	\$24.00	SATISFACTIONS	
MORTGAGE FORECLOSURE	\$225.00	Cases filed prior to 1/2/97	\$15.00
MOTION TO STAY EXECUTION ON AN NO CASE	\$10.00	Cases filed on or after 1/2/97 (entire case)	No Fee
MOTION TO STAY EXECUTION ON AN SU CASE	No Fee	Satisfy less than all parties or judgment only	\$15.00
NAME CHANGE—RESUME MAIDEN NAME AFTER DIVORCE	\$19.00	Commonwealth Satisfactions (filed prior to 1997)	\$15.00
NAME CHANGE—NOT DIVORCE RELATED	\$97.00	SUBPOENAS	
NOTARY PUBLIC		(Must be completed before submitted for signature and seal)	\$5.50
Registration of Signature	\$5.50	SUIT—CIVIL COMPLAINT	\$225.00
Acknowledgment of Signature	\$5.50	SUGGESTION OF NONPAYMENT	
PATERNITY ACTION	\$225.00	Revival of Commonwealth tax lien	\$55.00
PETITION FOR CHANGE OF NAME—NOT DIVORCE RELATED	\$97.00	TAX UPSET OBJECTIONS/EXCEPTIONS	\$24.00
PETITIONS TO OPEN OR STRIKE JUDGMENTS		WRIT OF ATTACHMENT	\$52.00
Shall be considered as commencing a new action		Notice of intent to attach wages	\$10.00
If filed to NO#	\$225.00	Writ of EXECUTION	\$47.00
If filed to SU#	No Fee	Writ of EXECUTION—REISSUE	\$14.00
PETITION TO REASSESS DAMAGES	\$15.00	WRIT OF SCIRE FACIAS	\$74.00
PLEADINGS FILED TO AN NO OR MT CASE	\$10.00	WRIT OF SUMMONS (new case)	\$225.00
POWERS OF ATTORNEY			
Registration of first name	\$6.00		
Registration of additional name	\$1.00		
Revocation of first name	\$4.00		
Revocation of additional name	\$1.00		
PRAECIPE TO ENTER FINAL JUDGMENT	\$29.00		
PRAECIPE TO SATISFY DISCONTINUE WITHDRAW CASE			
if case filed before 1/2/97	\$15.00		
if case filed on or after 1/2/97	No Fee		
PROTECTION FROM ABUSE	\$238.00		
Crossfiling Fee	\$197.00		
Refiling Fee	\$29.00		
State Surcharge	\$100.00		
Issuance of a Bench Warrant	\$26.00		
REACTIVATION OF CASE MADE INACTIVE PER RULE 230.2	\$26.00		
RELEASE POSTPONEMENT SUBORDINATION	\$15.00		
REMOVAL OR TRANSFER OF RECORD TO ANOTHER COURT	\$41.00		

Notes

Payment shall be made by cash, money order, certified check, or business check. Credit cards are accepted for filings made in person in the office. No personal checks are accepted.

York County Local Rules require a backer on all filings.

All filings should be one-sided.

Judgments must be accompanied by 236 Notices.

Divorce finalizations require submission of a Divorce Information Sheet and the Social Security Information Sheet.

Failure to provide all required paperwork may result in returned filings.

The Prothonotary shall not be required to enter on the docket any suit or action nor order of court or enter any judgment thereon or perform any services whatsoever for any person or political subdivision of the Commonwealth until the requisite fee is paid.

Stamped, self-addressed envelopes must be included with any documents to be returned.

[Pa.B. Doc. No. 15-6. Filed for public inspection January 2, 2015, 9:00 a.m.]

SUPREME COURT

Duty Assignment Schedule for Emergency Petitions in the Year 2015; No. 441 Judicial Administration Doc.

Order

Per Curiam:

And Now, this 19th day of December, 2014, the emergency duty assignment for the year 2015, is herewith adopted.

January	Justice J. Michael Eakin Justice Debra Todd	(Eastern District) (Western District)
February	Justice Max Baer Justice Correale F. Stevens	(Eastern District) (Western District)
March	Justice J. Michael Eakin Justice Debra Todd	(Eastern District) (Western District)
April	Justice Max Baer Justice Correale F. Stevens	(Eastern District) (Western District)
May	Justice J. Michael Eakin Justice Debra Todd	(Eastern District) (Western District)
June	Justice Max Baer Justice Correale F. Stevens	(Eastern District) (Western District)
July	Justice J. Michael Eakin Justice Debra Todd	(Eastern District) (Western District)
August	Justice Max Baer Justice Correale F. Stevens	(Eastern District) (Western District)
September	Justice J. Michael Eakin Justice Debra Todd	(Eastern District) (Western District)
October	Justice Max Baer Justice Correale F. Stevens	(Eastern District) (Western District)
November	Justice J. Michael Eakin Justice Debra Todd	(Eastern District) (Western District)
December	Justice Max Baer Justice Correale F. Stevens	(Eastern District) (Western District)

[Pa.B. Doc. No. 15-7. Filed for public inspection January 2, 2015, 9:00 a.m.]

Juvenile Court Judges' Commission to serve as *ex officio* members on the Juvenile Court Procedural Rules Committee.

[Pa.B. Doc. No. 15-8. Filed for public inspection January 2, 2015, 9:00 a.m.]

Schedule of Holidays for Year 2016 for Staffs of the Appellate Courts and the Administrative Office of Pennsylvania Courts; No. 440 Judicial Administration Doc.

Order

Per Curiam:

And Now, this 19th day of December, 2014, it is hereby ordered that the following paid holidays for calendar year 2016 will be observed on the dates specified below by all employees of the appellate courts and the Administrative Office of Pennsylvania Courts:

January 1, 2016	New Year's Day
January 18, 2016	Martin Luther King, Jr. Day
February 15, 2016	Presidents' Day
March 25, 2016	Good Friday
May 30, 2016	Memorial Day
July 4, 2016	Independence Day
September 5, 2016	Labor Day
October 10, 2016	Columbus Day
November 8, 2016	Election Day**
November 11, 2016	Veterans Day
November 24, 2016	Thanksgiving Day
November 25, 2016	Day after Thanksgiving
December 26, 2016	Christmas Day (observed)

**AOPC only; Appellate courts will be open.

[Pa.B. Doc. No. 15-9. Filed for public inspection January 2, 2015, 9:00 a.m.]

Ex Officio Membership for the Supreme Court Rules Committees; No. 656 Supreme Court Rules Doc.

Order

Per Curiam

And Now, this 19th day of December, 2014, representation is hereby provided for a member of the Pennsylvania Association of Court Management to serve as an *ex officio* member on the Civil Procedural Rules Committee, Criminal Procedural Rules Committee, Domestic Relations Procedural Rules Committee and Minor Court Rules Committee.

Representation is hereby provided for the Prothonotaries of the Supreme Court, the Superior Court and the Commonwealth Court, or their designees, to serve as *ex officio* members on the Appellate Court Procedural Rules Committee.

Representation is hereby provided for a member of the Office of Children of Families and the Courts and the

Sessions of the Supreme Court of Pennsylvania for the Year 2016; No. 439 Judicial Administration Doc.

Order

Per Curiam:

And Now, this 19th day of December, 2014, it is ordered that the argument/administrative sessions of the Supreme Court of Pennsylvania shall be held in the year 2016 as follows:

Philadelphia (Administrative Session)	February 4th
Philadelphia	March 7th through March 11th
Harrisburg (Administrative Session)	March 31st
Pittsburgh	April 4th through April 8th
Harrisburg	May 9th through May 13th
Pittsburgh (Administrative Session)	June 2nd

Philadelphia	September 12th through September 16th
Pittsburgh	October 11th through October 14th
Harrisburg	December 5th through December 9th

Additional argument/administrative sessions may be scheduled as the Court deems necessary.

[Pa.B. Doc. No. 15-10. Filed for public inspection January 2, 2015, 9:00 a.m.]

RULES AND REGULATIONS

Title 25—ENVIRONMENTAL PROTECTION

SUSQUEHANNA RIVER BASIN COMMISSION

[25 PA. CODE CH. 806]

Review and Approval of Projects

Summary: This document contains final rules that would amend the regulations of the Susquehanna River Basin Commission (Commission) to clarify the water uses involved in hydrocarbon development that are subject to the consumptive use regulations, as implemented by the Approval by Rule (ABR) program.

Dates: Effective January 23, 2015.

Addresses: Susquehanna River Basin Commission, 4423 N. Front Street, Harrisburg, PA 17110-1788.

For Further Information Contact: Jason E. Oyler, Esq., Regulatory Counsel, telephone: 717-238-0423, ext. 1312; fax: 717-238-2436; e-mail: joyler@srbc.net. Also, for further information on the final rulemaking, visit the Commission's website at www.srbc.net.

Supplementary Information:

Comments and Responses to Proposed Rulemaking

Notice of proposed rulemaking was published in the *Federal Register* on September 26, 2014 (79 FR 57850); the *New York Register* on October 1, 2014; the *Maryland Register* on October 3, 2014; and the *Pennsylvania Bulletin* on November 1, 2014. The Commission convened a public hearing on November 6, 2014, in Harrisburg, Pennsylvania and a written comment period was held open through November 17, 2014.

General Comments

Comment: The Commission received comments supportive of the changes in the terms and definitions noted in the Rulemaking. The changes are reflective of the nature of the industry and are plainly straightforward.

Response: The Commission appreciates the comments.

Comment: One commenter asked that the rulemaking not be adopted because the proposed changes restrict Commission oversight.

Response: The Commission disagrees and notes that the proposed regulations strengthen its program and clarify a greater scope of water uses by the hydrocarbon development industry subject to the Commission's ABR program.

Comment: The regulations should provide for an appeal by an impacted stakeholder before a permit is issued.

Response: The ABR process provides for a comment period during which stakeholders may raise issues of concern regarding a project before an approval is issued. This public comment period is not changed by the rulemaking. No changes to the Commission's rules related to hearings and administrative appeals were proposed and are beyond the scope of this rulemaking. Further, allowing an appeal of a Commission approval prior to the issuance of such an approval would run contrary to longstanding principles of administrative law.

Comments by Section, Part 806

Section 806.3—Definitions

Comment: Revise the definition of "construction" to include the pad sites, access roads, rights-of-way for pipelines and intake area clearings as such project activities affect the environment.

Response: The Commission's definition of construction is appropriate for regulation of the withdrawal and consumptive use of water and appropriate for the ABR program for the use of water by hydrocarbon development projects. The ABR program does not regulate all environmental impacts of hydrocarbon development, rather the environmental impacts to which the commenter refers are regulated by the appropriate member jurisdictions through various permitting programs, including erosion and sediment control and oil and gas management. The ABR Program supports the regulation of other aspects of hydrocarbon development projects by requiring in § 806.22(f)(7) that the project sponsor obtain all necessary permits or approvals required for the project from other federal, state or local government agencies.

Comment: The term "drilling pad site" should be changed to "well pad site" because many of the activities that are regulated on the pad site go beyond just drilling.

Response: The term "drilling pad site" is currently used in the Commission's regulations, but was not defined. The term is used in several sections and subsections not subject to the proposed rulemaking. For this reason, the Commission declines to make this change in this final rule. However, the Commission believes the comment has merit and will consider it in a forthcoming comprehensive rulemaking that is currently under development.

Comment: In the definition of "hydrocarbon development project," the term "hydro-seeding" is used. It is recommended to use the term "hydroseeding or other revegetation activities" instead.

Response: The Commission agrees with the comment and has made the change in the final rule.

Comment: Language should be added clarifying that all water use on-site requires Commission approval.

Response: The definition of "hydrocarbon development project" contains language that covers all water-related activities and facilities on the drilling pad site, including activities and facilities associated with the production, maintenance, operation, closure, plugging and restoration of wells or drilling pad sites that would require consumptive water usage. The use of water for these activities will be subject to Commission approval through the ABR program.

Comment: The Commission is to be applauded for revising its definitions to include water used not only for well development and drilling, but also for infrastructure.

Response: The Commission appreciates the comment. The final rule retains the language extending the ABR approvals to specific water uses off the drilling pad site, which are water used for hydro-seeding or other revegetation activities, dust suppression, and hydro-excavation of access roads and underground lines, as well as tank cleanings, related to a drilling pad site or centralized impoundments.

Comment: The Commission should extend its review to beyond the well pad.

Response: The definition of “hydrocarbon development project” includes specified facilities and activities off the drilling pad site as noted in the prior response.

Comment: A commenter opposes the Commission’s responsibility for oversight ending once a gas well has been plugged.

Response: The definition of “hydrocarbon development project” provides such a project continues “until all post-plugging restoration is completed in accordance with all applicable member jurisdiction requirements.” The Commission finds that this is an appropriate time for the Commission’s jurisdiction under § 806.22(f) to cease as the project sponsor’s consumptive water use ceases at that point.

Comment: The definition of “project” should be expanded to go beyond any “independent activity.”

Response: The Commission declines to expand the scope of the definition of “project.” The term “project” as defined matches the definition in Section 1.2 of the Susquehanna River Basin Compact, P.L. 91-575. The rulemaking provides specific definitions for “hydrocarbon development project” and “unconventional natural gas development project” to add clarity to how these activities trigger the Commission’s oversight and jurisdiction.

Comment: The definition of “project” contains a typographical error. The word “additional” should be “addition.”

Response: The Commission agrees and the correction is made in the final rulemaking.

Section 806.15—Notice of Application

Comment: Section 806.15(e) should be amended to require notice in a newspaper of general circulation “serving the” area which the water obtained from such source will be initially used, replacing the existing language of a newspaper of general circulation “in each” area.

Response: This specific change was not a part of the proposed rulemaking. The Commission believes the existing language is adequate.

Section 806.22—Standards for consumptive uses of water

Comment: The term for approval under section 806.22(e)(7) should be 5 years instead of 15 years.

Response: The Approval by Rule in subsection 806.22(e) relates to projects where the sole source of water is from a public water supply. This type of ABR approval currently has a term of 15 years, and the Commission did not propose or contemplate any changes to this term in the proposed rulemaking. The Commission declines to make any change to the term provided in subsection 806.22(e)(7).

Comment: The wording of subsection 806.22(f)(4) should be changed from “per gas well” to “per oil and gas well” because hydrocarbon development projects under the ABR program can relate to oil wells, gas wells or both.

Response: The Commission agrees with the comment and has made the change in this final rulemaking.

Comment: The change to subsection 806.22(f)(4) from “dust control” to “other project related activity” is an attempt to obfuscate an industry practice of using hydrofracturing wastewater by spraying it on the roads for dust suppression by folding into a broader term.

Response: The Commission disagrees with the comment. The term “dust control” in subsection 806.22(f)(4)

has been replaced with the broader term “other project related activity” to appropriately reflect the broader scope of the consumptive water uses regulated by the Commission. The final regulations clarify that any consumptive uses of water for dust control on roads related to a drilling pad site must be accounted for under the project sponsor’s ABR approval. Whether a project sponsor can use waste water for dust suppression on roads is a matter regulated by the Commission’s member jurisdictions, and is beyond the scope of this rulemaking.

Comment: In subsection 806.22(f)(10), the Commission noted that it was considering whether to change the duration of approvals issued under the ABR program from 5 years to a longer term of up to 15 years and specifically sought public comment regarding such change. Some commenters expressed support for a change to 15 years out of interest in greater flexibility for the industry in planning and suggested that a longer term would potentially result in fewer sources being permitted for use. One commenter recommended an initial term of five year and renewal terms of 15 years. Other commenters opposed any extension of the current 5-year term noting: Shorter terms allow the Commission to better consider evolving technologies and changes in industry practices; longer terms reduce opportunities for public input into ABRs; and shorter terms allow the Commission to more frequently adjust necessary management practices, procedures and reporting requirements.

Response: The rulemaking as proposed retained the 5-year term currently in subsection 806.22(f)(10). Based on its deliberations, including the public comment, the Commission has decided to retain the 5-year term in this final rulemaking.

Transition Issues

This rulemaking takes effect on January 23, 2015. The Commission recognizes that project sponsors may have let ABRs expire for currently operating projects that, based on the clarifications provided in this final rule, will need to be covered under an ABR approval. The Commission encourages project sponsors to submit applications for these previously approved hydrocarbon development projects in a timely fashion. If application is made prior to June 30, 2015, the application may be made at the fee for ABR renewals. Any applications made after June 30, 2015, for currently operating projects that allowed their ABR approvals to expire will be made at the fee for new ABR applications and will be subject to active compliance efforts by the Commission, up to and including the assessment of civil penalties.

List of Subjects in 18 CFR Part 806

Administrative practice and procedure, Water resources.

Accordingly, for the reasons set forth in the preamble, the Susquehanna River Basin Commission amends 18 CFR part 806 as follows:

PART 806—REVIEW AND APPROVAL OF PROJECTS

1. The authority citation for Part 806 continues to read as follows:

Authority: Secs. 3.4, 3.5(5), 3.8, 3.10 and 15.2, Pub. L. 91-575, 84 Stat. 1509 et seq.

Subpart A—General Provisions

2. In § 806.3:

- a. Revise the definition for “Construction”;
- b. Add, in alphabetical order, a definition of “Drilling pad site”;
- c. Remove the definition for “Hydrocarbon development” and add in its place, in alphabetical order, the definition of “Hydrocarbon development project”;
- d. Revise the definition of “Project”; and
- e. Remove the definition for “Unconventional natural gas development” and add in its place, in alphabetical order, the definition of “Unconventional natural gas development project”.

The revisions and additions read as follows:

§ 806.3 Definitions.

* * * * *

Construction. To physically initiate assemblage, installation, erection or fabrication of any facility, involving or intended for the withdrawal, conveyance, storage or consumptive use of the waters of the basin. For purposes of unconventional natural gas development projects subject to review and approval pursuant to § 806.4(a)(8), initiation of construction shall be deemed to commence upon the drilling (spudding) of a gas well, or the initiation of construction of any water impoundment or other water-related facility to serve the project, whichever comes first.

* * * * *

Drilling pad site. The area occupied by the equipment or facilities necessary for or incidental to drilling, production or plugging of one or more hydrocarbon development wells and upon which such drilling has or is intended to occur.

* * * * *

Hydrocarbon development project. A project undertaken for the purpose of extraction of liquid or gaseous hydrocarbons from geologic formations, including but not limited to the drilling, casing, cementing, stimulation and completion of unconventional natural gas development wells, and all other activities and facilities associated with the foregoing or with the production, maintenance, operation, closure, plugging and restoration of such wells or drilling pad sites that require water for purposes including but not limited to, re-stimulation and/or recompletion of wells, fresh water injection of production tubing, use of coiled tubing units, pumping, cement hydration, dust suppression, and hydro-seeding or other revegetation activities, until all post-plugging restoration is completed in accordance with all applicable member jurisdiction requirements. The project includes water used for hydro-seeding or other revegetation activities, dust suppression and hydro-excavation of access roads and underground lines, as well as cleaning of tanks, related to a drilling pad site and centralized impoundments.

* * * * *

Project. Any work, service, activity or facility undertaken, which is separately planned, financed or identified by the Commission, or any separate facility undertaken or to be undertaken by the Commission or otherwise within a specified area, for the conservation, utilization, control, development, or management of water resources, which can be established and utilized independently, or as

an addition to an existing facility, and can be considered as a separate entity for purposes of evaluation.

* * * * *

Unconventional natural gas development project. A hydrocarbon development project undertaken for the purpose of extraction of gaseous hydrocarbons from low permeability geologic formations utilizing enhanced drilling, stimulation or recovery techniques.

* * * * *

3. In § 806.15, revise paragraph (e) to read as follows:

§ 806.15 Notice of application.

* * * * *

(e) For applications submitted under § 806.22(f)(13) for a wastewater discharge source, the newspaper notice requirement contained in paragraph (a) of this section shall be satisfied by publication in a newspaper of general circulation in each area within which the water obtained from such source will initially be used for hydrocarbon development.

* * * * *

4. In § 806.22, revise paragraphs (e)(7), (f) introductory text, (f)(1), (f)(4), (f)(10), (f)(11) introductory text, and (f)(12) to read as follows:

§ 806.22 Standards for consumptive uses of water.

* * * * *

(e) * * *

(7) Approval by rule shall be effective upon issuance by the Executive Director to the project sponsor, shall expire 15 years from the date of such issuance, and supersede any previous consumptive use approvals to the extent applicable to the project.

* * * * *

(f) Approval by rule for consumptive use related to unconventional natural gas and other hydrocarbon development projects.

(1) Any unconventional natural gas development project subject to review and approval under § 806.4(a)(8), or any other hydrocarbon development project subject to review and approval under §§ 806.4, 806.5, or 806.6, shall be subject to review and approval by the Executive Director under this paragraph (f) regardless of the source or sources of water being used consumptively.

* * * * *

(4) The project sponsor shall comply with metering, daily use monitoring and quarterly reporting as specified in § 806.30, or as otherwise required by the approval by rule. Daily use monitoring shall include amounts delivered or withdrawn per source, per day, and amounts used per oil or gas well or drilling pad site, per day, for well drilling, hydrofracture stimulation, hydrostatic testing, and other project-related activity. The foregoing shall apply to all water, including stimulation additives, flowback, drilling fluids, formation fluids and production fluids, utilized by the project. The project sponsor shall also submit a post-hydrofracture report in a form and manner as prescribed by the Commission.

* * * * *

(10) Approval by rule shall be effective upon issuance by the Executive Director to the project sponsor, shall expire five years from the date of such issuance, and supersede any previous consumptive use approvals to the extent applicable to the project.

(11) In addition to water sources approved for use by the project sponsor pursuant to § 806.4 or this section, a project sponsor issued an approval by rule pursuant to paragraph (f)(9) of this section may utilize any of the following water sources at the drilling pad site, subject to such monitoring and reporting requirements as the Commission may prescribe:

* * * * *

(12) A project sponsor issued an approval by rule pursuant to paragraph (f)(9) of this section may utilize a source of water approved by the Commission pursuant to § 806.4(a), or by the Executive Director pursuant to paragraph (f)(14) of this section, and issued to persons other than the project sponsor, provided any such source is approved for use in hydrocarbon development, the project sponsor has an agreement for its use, and at least 10 days prior to use, the project sponsor registers such source with the Commission on a form and in the manner prescribed by the Commission.

* * * * *

Dated: December 16, 2014.

ANDREW D. DEHOFF,
Executive Director

Fiscal Note: Fiscal Note 72-11 remains valid for the final adoption of the subject regulation.

Annex A

TITLE 25. ENVIRONMENTAL PROTECTION

PART IV. SUSQUEHANNA RIVER BASIN COMMISSION

CHAPTER 806. REVIEW AND APPROVAL OF PROJECTS

§ 806.1. Incorporation by reference.

The regulations and procedures for review of projects as set forth in 18 CFR Part 806 (2015) (relating to review and approval of projects) are incorporated by reference and made part of this title.

[Pa.B. Doc. No. 15-11. Filed for public inspection January 2, 2015, 9:00 a.m.]

NOTICES

DEPARTMENT OF BANKING AND SECURITIES

Actions on Applications

The Department of Banking and Securities (Department), under the authority contained in the act of November 30, 1965 (P. L. 847, No. 356), known as the Banking Code of 1965; the act of May 15, 1933 (P. L. 565, No. 111), known as the Department of Banking Code; and the act of December 19, 1990 (P. L. 834, No. 198), known as the Credit Union Code, has taken the following action on applications received for the week ending December 23, 2014.

Under section 503.E of the Department of Banking and Securities Code (71 P. S. § 733-503.E), any person wishing to comment on the following applications, with the exception of branch applications, may file their comments in writing with the Department of Banking and Securities, Corporate Applications Division, 17 North Second Street, Suite 1300, Harrisburg, PA 17101-2290. Comments must be received no later than 30 days from the date notice regarding receipt of the application is published in the *Pennsylvania Bulletin*. The nonconfidential portions of the applications are on file at the Department and are available for public inspection, by appointment only, during regular business hours. To schedule an appointment, contact the Corporate Applications Division at (717) 783-2253. Photocopies of the nonconfidential portions of the applications may be requested consistent with the Department's Right-to-Know Law Records Request policy.

BANKING INSTITUTIONS

Holding Company Acquisitions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
12-19-2014	Riverview Financial Corporation Halifax Dauphin County Application for approval to acquire 100% of The Citizens National Bank of Meyersdale, Meyersdale.	Filed
12-22-2014	GNB Financial Services, Inc. Gratz Dauphin County Application for approval to acquire 100% of FNBM Financial Corporation, Minersville, and thereby indirectly acquire 100% of The First National Bank of Minersville, Minersville.	Approved

Consolidations, Mergers and Absorptions

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Action</i>
12-19-2014	Riverview Bank Marysville Perry County Application for approval to merge The First National Bank of Meyersdale, Meyersdale, with and into Riverview Bank, Marysville.	Filed
12-22-2014	The Gratz Bank Gratz Dauphin County Application for approval to merge The First National Bank of Minersville, Minersville, with and into The Gratz Bank, Gratz.	Approved

Branch Applications

De Novo Branches

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
12-1-2014	Prudential Savings Bank Philadelphia Philadelphia County	329 North Main Street Chalfont Bucks County	Opened
12-17-2014	Citizens Bank of Pennsylvania Philadelphia Philadelphia County	3400 Concord Road Aston Delaware County	Approved
12-17-2014	First Resource Bank Exton Chester County	844 Paoli Pike West Chester Chester County	Approved
12-17-2014	Mid Penn Bank Millersburg Dauphin	2305 South Market Street Elizabethtown Lancaster County	Approved

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
12-17-2014	Somerset Trust Company Somerset Somerset County	250 South Third Street Youngwood Westmoreland County	Approved

Branch Relocations

<i>Date</i>	<i>Name and Location of Applicant</i>	<i>Location of Branch</i>	<i>Action</i>
11-25-2014	ESSA Bank & Trust Stroudsburg Monroe County	<i>To:</i> 300 Mulberry Street Scranton Lackawanna County <i>From:</i> 139 Wyoming Avenue Scranton Lackawanna County	Effective

CREDIT UNIONS

No activity.

The Department's web site at www.dobs.state.pa.us includes public notices for more recently filed applications.

GLENN E. MOYER,
Secretary

[Pa.B. Doc. No. 15-12. Filed for public inspection January 2, 2015, 9:00 a.m.]

DEPARTMENT OF ENVIRONMENTAL PROTECTION

Applications, Actions and Special Notices

APPLICATIONS

**THE CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT
APPLICATIONS FOR NATIONAL POLLUTION DISCHARGE ELIMINATION
SYSTEM (NPDES) PERMITS AND WATER QUALITY MANAGEMENT (WQM)
PERMITS**

This notice provides information about persons who have applied for a new, amended or renewed NPDES or WQM permit, a permit waiver for certain stormwater discharges or submitted a Notice of Intent (NOI) for coverage under a General Permit. The applications concern, but are not limited to, discharges regarding industrial, animal or sewage waste, discharges to groundwater, discharges associated with municipal separate storm sewer systems (MS4), stormwater associated with construction activities or concentrated animal feeding operations (CAFO). This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing The Clean Streams Law (35 P. S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Waste; Discharge into Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

For NPDES renewal applications in Section I, the Department of Environmental Protection (Department) has made a tentative determination to reissue these permits for 5 years subject to effluent limitations and monitoring and reporting requirements in their current permits, with appropriate and necessary updated requirements to reflect new and changed regulations and other requirements.

For applications for new NPDES permits and renewal applications with major changes in Section II, as well as applications for MS4 Individual Permits and Individual Stormwater Construction Permits in Sections IV and VI, the Department, based upon preliminary reviews, has made tentative determinations of proposed effluent limitations and other terms and conditions for the permit applications. In accordance with 25 Pa. Code § 92a.32(d), the proposed discharge of stormwater associated with construction activities will be managed in accordance with the requirements of 25 Pa. Code Chapter 102. These determinations are published as proposed actions for comments prior to taking final actions.

Unless indicated otherwise, the United States Environmental Protection Agency (EPA) Region III Administrator has waived the right to review or object to proposed NPDES permit actions under the waiver provision in 40 CFR 123.24(d).

Persons wishing to comment on NPDES applications are invited to submit statements to the contact office noted before the application within 30 days from the date of this public notice. Persons wishing to comment on WQM permit applications are invited to submit statements to the office noted before the application within 15 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the applications. A comment submittal should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests for public hearings on applications. A public hearing may be held if the responsible office considers the public response significant. If a hearing is scheduled, a notice of the hearing will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. The Department will postpone its final determination until after a public hearing is held.

Persons with a disability who require an auxiliary aid, service, including TDD users, or other accommodations to seek additional information should contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

I. NPDES Renewal Applications

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0061221 (Sewage)	Elk Lake School District P.O. Box 100 1 Schoolhouse Road Dimock, PA 18816	Susquehanna County Dimock Township	West Creek (04G)	Y

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N?</i>
PA0261564 (Sew)	John M. Lee 14547 Paxton Run Road Shippensburg, PA 17257	Franklin County / Lurgan Township	7B—UNT Conodoguinet Creek	Y

Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.0530.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0228192 (Sewage)	Wallaceton-Boggs Municipal Authority Sewage Treatment Facility 110 Blue Ball Road West Decatur, PA 16878	Clearfield County Boggs Township	Laurel Run (8-D)	Y
PA0208566 (Industrial Wastewater)	Bresslers Truck Plaza LLC 3510 Broadway Milton, PA 17847	Northumberland County Turbot Township	Limestone Run (10-D)	Y
PA0208914 (Sewage)	Great Dane LP Danville 70 Strick Road Danville, PA 17821	Montour County Limestone Township	UNT to County Line Branch (10-D)	Y

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0040177 ()	PA American Water Brownsville District 17th Street Brownsville, PA 15417	Fayette County Brownsville Borough	(19-C)	Y
PA0028134 ()	Kittanning Water System 104 Watertower Road Kittanning, PA 16201	Armstrong County Rayburn Township	Unnamed Tributary to Allegheny River (17-E)	Y

Southwest Regional Office: Regional Manager, Water Management, 400 Waterfront Drive, Pittsburgh, PA 15222-4745; 412-442-4000

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0253847 (Sewage)	Wenatchee 17 26 Windihill Drive Greensburg, PA 15601	Somerset County Indian Lake Borough	Unnamed Tributary of Indian Creek (18-E)	Y
PA0094960 (Sewage)	Barnes Apartments STP Rte 519 Eighty Four, PA 15330	Washington County Somerset Township	Little Chartiers Creek (20-F)	Y

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed#)</i>	<i>EPA Waived Y/N?</i>
PA0035696 (Sewage)	Travelodge 6101 Wattsburg Road Erie, PA 16509-4037	Erie County Millcreek Township	Unnamed Tributary to Mill Creek (15-A)	Y
PA0101851 (Sewage)	Villa Maria Comm Center 228 Villa Drive Villa Maria, PA 16155	Lawrence County Pulaski Township	Unnamed Tributary to Coffee Run (20-B)	Y
PA0263541 (Sewage)	Thomas Young SFTF 209 Center Drive Chicora, PA 16025	Butler County Oakland Township	Unnamed Tributary to Thorn Creek (20-C)	Y

II. Applications for New or Expanded Facility Permits, Renewal of Major Permits and EPA Non-Waived Permit Applications

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5970

PA0010944, IW, SIC Code: (formerly) 2821, **Glenn Springs Holdings, Inc.**, 375 Armand Hammer Boulevard, Pottstown, PA 19464. Facility Name: Occidental Chemicals Groundwater Remediation Site. This existing facility is located in Lower Pottsgrove Township, **Montgomery County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated groundwater from an extraction and remediation system and stormwater from former Occidental Chemical Corporation Manufacturing Plant. There is currently no industrial activity occurring at the site.

The receiving stream(s), Schuylkill River, is located in State Water Plan watershed 3-D and is classified for Warm Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfalls 003 are based on an average storm event.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>		<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Dissolved Iron	XXX	XXX	XXX	XXX	Report	XXX
Total Zinc	XXX	XXX	XXX	XXX	Report	XXX
PCBs (Wet Weather) (pg/L)	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfalls 004, 005, and 006 are based on an average storm event.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>		<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	XXX	XXX	XXX	XXX	Report	XXX
Dissolved Iron	XXX	XXX	XXX	XXX	Report	XXX
Total Zinc	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Internal Monitoring Point 105 (groundwater remediation system) are based on a design flow of 0.5 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Ethylbenzene	XXX	XXX	XXX	0.007	XXX	0.018
Chloroform	XXX	XXX	XXX	0.005	XXX	0.010
Total Phenolics	XXX	XXX	XXX	Report	XXX	Report
cis-1,2-Dichloroethylene	XXX	XXX	XXX	0.00275	XXX	0.0041
trans-1,2-Dichloroethylene	XXX	XXX	XXX	0.005	XXX	0.010
Tetrachloroethylene	XXX	XXX	XXX	0.004	XXX	0.010
Trichloroethylene	XXX	XXX	XXX	0.0045	XXX	0.0070
Vinyl Chloride	XXX	XXX	XXX	0.002	XXX	0.005

In addition, the permit contains the following major special conditions:

- Necessary property rights
- Proper sludge disposal
- NPDES supersedes previous permits
- BAT/BCT reopener clause
- Test method specification
- No discharge of stripper tower cleaning wastewaters
- Biweekly inspections of groundwater remediation system
- PCB pollutant minimization plan and monitoring
- Stormwater requirements

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 484-250-5910.

The EPA Waiver is in effect.

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

PA0053147, Sewage, SIC Code 4952, **Upper Saucon Sewage Treatment Authority**, 5500 Camp Meeting Road, Center Valley, PA 18034-9444. Facility Name: Upper Saucon Township WWTP. This existing facility is located in Upper Saucon Township, **Lehigh County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Saucon Creek, is located in State Water Plan watershed 2-C and is classified for Cold Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 2.5 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
CBOD ₅						
May 1 - Oct 31	208	312	XXX	10.0	15.0	20.0
Nov 1 - Apr 30	417	625	XXX	20.0	30.0	40.0
					Wkly Avg	
BOD ₅						
Influent	XXX	XXX	XXX	Report	XXX	XXX
Total Suspended Solids						
Influent	XXX	XXX	XXX	Report	XXX	XXX
Total Suspended Solids	625	938	XXX	30.0	45.0	60.0
					Wkly Avg	

<i>Parameters</i>	<i>Mass (lb/day)</i>		<i>Minimum</i>	<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Daily Maximum</i>	
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
Nitrate-Nitrite as N	Report	XXX	XXX	Report	XXX	XXX
Total Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen						
May 1 - Oct 31	62	XXX	XXX	3.0	XXX	6.0
Nov 1 - Apr 30	187	XXX	XXX	9.0	XXX	18.0
Total Kjeldahl Nitrogen	Report	XXX	XXX	Report	XXX	XXX
Total Phosphorus	Report	XXX	XXX	Report	XXX	XXX
Hexavalent Chromium						
(Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	0.017	Report	0.035
Total Copper	Report	Report	XXX	Report	Report	XXX
		Daily Max				
Free Available Cyanide						
(Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	0.006	Report	0.012
Acrolein						
(Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	0.003	Report	0.006
1,3-Dichloropropylene						
(Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	0.002	Report	0.004
Benzene						
(Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	0.005	Report	0.010
Carbon Tetrachloride						
(Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	0.001	Report	0.002
Chlorodibromomethane						
(Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	0.002	Report	0.005
1,1,2-Trichloroethane						
(Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	0.004	Report	0.008
1,2-Dichloroethane						
(Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	0.002	Report	0.004
Dichlorobromomethane						
(Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	0.003	Report	0.006
1,1,2,2-Tetrachloroethane						
(Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	0.001	Report	0.002
Bis(2-Ethylhexyl)Phthalate						
(Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	0.007	Report	0.014
Dibenzo(a,h)Anthracene						
(Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	0.00002	Report	0.00005
Hexachlorobutadiene	XXX	XXX	XXX	Report	Report	XXX
Tetrachloroethylene						
(Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	0.004	Report	0.009
Trichloroethylene	XXX	XXX	XXX	Report	Report	XXX
Vinyl Chloride						
(Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	0.0001	Report	0.0003

The proposed effluent limits for Outfall 002 are based on a design flow of 0.000000 MGD (stormwater only).

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
pH (S.U.)	XXX	XXX	Report	XXX	XXX	Report
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Iron	XXX	XXX	XXX	XXX	Report	XXX

In addition, the permit contains the following major special conditions:

- Stormwater prohibition (collection system); necessary property rights; residuals management; chlorine minimization (emergency disinfection/cleaning); changes to discharge/receiving stream; Toxic Reduction Evaluation; Whole Effluent Toxicity; WQBELs below detection levels; Stormwater

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is not in effect.

PA0060046 A-1, Sewage, SIC Code 4952, **CAN DO Inc.**, One South Church Street, Hazleton, PA 18201. Facility Name: CAN DO WWTP. This existing facility is located in Hazle Township, **Luzerne County**.

Description of Existing Activity: The application is for a major amendment of NPDES permit for an existing discharge of treated Sewage for UV disinfection and modification of interim compliance dates for permit limits for Chlorodibromomethane and Dichlorobromomethane.

The receiving stream(s), Tomhicken Creek, is located in State Water Plan watershed 5-E and is classified for Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 1.0 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	6.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.06	XXX	0.14
CBOD ₅	208	XXX	XXX	25.0	XXX	50.0
Total Suspended Solids	250	XXX	XXX	30.0	XXX	60.0
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
Nitrate-Nitrite as N	XXX	XXX	XXX	Report	XXX	XXX
Nitrate-Nitrite as N	Report	XXX	XXX	XXX	XXX	XXX
Total Nitrogen	Total Mo XXX	XXX	XXX	Report	XXX	XXX
Total Nitrogen Effluent Net	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Effluent Net	XXX	18,265 Total Annual	XXX	XXX	XXX	XXX
Total Nitrogen	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Nitrogen	XXX	Report Total Annual	XXX	XXX	XXX	XXX
Ammonia-Nitrogen						
May 1 - Oct 31	18.3	XXX	XXX	2.2	XXX	4.4
Nov 1 - Apr 30	55	XXX	XXX	6.6	XXX	13.0
Ammonia-Nitrogen	Report	XXX	XXX	XXX	XXX	XXX
Ammonia-Nitrogen	Total Mo XXX	Report Total Annual	XXX	XXX	XXX	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Kjeldahl Nitrogen	Report Total Mo	XXX	XXX	XXX	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report	XXX	XXX
Total Phosphorus Effluent Net	Report Total Mo	XXX	XXX	XXX	XXX	XXX

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Total Phosphorus Effluent Net	XXX	2,435	XXX	XXX	XXX	XXX
Total Phosphorus	Report	Total Annual XXX	XXX	XXX	XXX	XXX
Total Phosphorus	XXX	Report	XXX	XXX	XXX	XXX
Total Zinc	1.42	XXX	XXX	0.170	0.266	0.340
Chlorodibromomethane (Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	0.000823	0.00128	0.00164
Dichlorobromomethane (Interim)	XXX	XXX	XXX	Report	Report	XXX
(Final)	XXX	XXX	XXX	0.00113	0.00176	0.00226

In addition, the permit contains the following major special conditions:

- Chesapeake Bay Nutrient Requirements; Toxics Reduction Evaluation (TRE); Whole Effluent Toxicity (WET); Stormwater prohibition; Necessary property rights; Residuals management; Planning; Chlorine Minimization; and Changes to Stream/discharge.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 570-826-5472.

The EPA Waiver is not in effect.

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

PA0037141, Industrial Waste, SIC Code 0921, **PA Fish & Boat Commission**, 1735 Shiloh Road, State College, PA 16801-8495. Facility Name: Huntsdale Fish Hatchery. This existing facility is located in Penn Township, **Cumberland County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Industrial Waste.

The receiving stream(s), Yellow Breeches Creek and UNT of Yellow Breeches Creek, are located in State Water Plan watershed and are classified for High Quality Waters—Cold Water Fishes, and High Quality Waters—Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 13.824 MGD, 11.232 MGD, and 12.384 MGD.

Parameters	Mass (lb/day)			Concentration (mg/l)		
	Average Monthly	Daily Maximum	Minimum	Average Monthly	Daily Maximum	Instant. Maximum
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	6.5	XXX	XXX	XXX
CBOD ₅	Report	Report	XXX	Report	Report	7.5
Intake	Report	Report	XXX	Report	Report	XXX
Effluent Net						
Jan 1 - Apr 30	346	692	XXX	3.0	6.0	XXX
May 1 - Aug 31	281	562	XXX	3.0	6.0	XXX
Sep 1 - Dec 31	310	619	XXX	3.0	6.0	XXX
Total Suspended Solids Intake	Report	Report	XXX	Report	Report	XXX
Total Suspended Solids	Report	Report	XXX	Report	Report	8.7
Total Suspended Solids Effluent Net						
Jan 1 - Apr 30	403	807	XXX	3.5	7.0	XXX
May 1 - Aug 31	328	656	XXX	3.5	7.0	XXX
Sep 1 - Dec 31	361	723	XXX	3.5	7.0	XXX
Total Suspended Solids	Report	XXX	XXX	XXX	XXX	XXX
Total Suspended Solids	XXX	Report	XXX	XXX	XXX	XXX
		Total Annual				
Nitrate-Nitrite as N	XXX	XXX	XXX	XXX	Report	XXX
Nitrate-Nitrite as N						
Effluent Net	XXX	XXX	XXX	XXX	Report	XXX
Intake	XXX	XXX	XXX	XXX	Report	XXX

NOTICES

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Total Nitrogen Intake	XXX	XXX	XXX	XXX	Report	XXX
Effluent Net	XXX	XXX	XXX	XXX	20	XXX
Total Nitrogen Ammonia-Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Jan 1 - Apr 30	161	323	XXX	1.4	2.8	3.5
May 1 - Aug 31	131	262	XXX	1.4	2.8	3.5
Sep 1 - Dec 31	144	289	XXX	1.4	2.8	3.5
Total Kjeldahl Nitrogen Intake	XXX	XXX	XXX	XXX	Report	XXX
Effluent Net	XXX	XXX	XXX	XXX	Report	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus						
Jan 1 - Apr 30	230	461	XXX	2.0	4.0	5.0
May 1 - Aug 31	187	374	XXX	2.0	4.0	5.0
Sep 1 - Dec 31	206	413	XXX	2.0	4.0	5.0

The proposed effluent limits for Outfall 002 are based on a design flow of 0.72 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	7.0	XXX	XXX	XXX
CBOD ₅	Report	Report	XXX	Report	Report	7.5
Intake	Report	Report	XXX	Report	Report	XXX
Effluent Net	18	36	XXX	3.0	6.0	XXX
Total Suspended Solids						
Effluent Net	21	42	XXX	3.5	7.0	XXX
Intake	Report	Report	XXX	Report	Report	XXX
Total Suspended Solids	Report	Report	XXX	Report	Report	8.7
Total Suspended Solids	XXX	Report	XXX	XXX	XXX	XXX
Total Suspended Solids	Report	Total Annual	XXX	XXX	XXX	XXX
	Total Mo					
Nitrate-Nitrite as N	XXX	XXX	XXX	XXX	Report	XXX
Nitrate-Nitrite as N Intake	XXX	XXX	XXX	XXX	Report	XXX
Effluent Net	XXX	XXX	XXX	XXX	Report	XXX
Total Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Nitrogen Effluent Net	XXX	XXX	XXX	XXX	20	XXX
Intake	XXX	XXX	XXX	XXX	Report	XXX
Ammonia-Nitrogen	3.6	7.2	XXX	0.6	1.2	1.5
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
					Avg Qrtly	
Total Kjeldahl Nitrogen Effluent Net	XXX	XXX	XXX	XXX	Report	XXX
Intake	XXX	XXX	XXX	XXX	Report	XXX
Total Phosphorus	12	24	XXX	2.0	4.0	5.0

The proposed effluent limits for Outfall 003 are based on a design flow of 0.0003 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine (Interim)	XXX	XXX	XXX	Report	XXX	XXX
(Final)	XXX	XXX	XXX	0.5	XXX	1.6
CBOD ₅	XXX	XXX	XXX	20	XXX	40
Total Suspended Solids	XXX	XXX	XXX	20	XXX	40
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200	XXX	XXX
				Geo Mean		

In addition, the permit contains the following major special conditions:

- Best Management Practices (BMP) Plan
- Minimum Required BMPs
- Biological monitoring Requirements for PCBs
- Biomass Reporting
- Total Suspended Solids Annual Reporting
- Drug & Chemical Usage for Aquaculture Facilities
- Additional Definitions for Aquatic Animal Production

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0084085, Sewage, SIC Code 4952, **John D. Walter** (Country View Estates MHP), PO Box 175, Newville, PA 17241. Facility Name: Country View Estates MHP. This existing facility is located in Upper Frankford Township, **Cumberland County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream(s), Bloser Creek, is located in State Water Plan watershed 7-B and is classified for Warm Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.05025 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Geo Mean</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.6
CBOD ₅	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean 2,000	XXX	10,000
Ammonia-Nitrogen						
May 1 - Oct 31	XXX	XXX	XXX	12	XXX	24
Nov 1 - Apr 30	XXX	XXX	XXX	Report	XXX	Report
Total Phosphorus	XXX	XXX	XXX	1.0	XXX	2.0
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	Report
Nitrate-Nitrite as N	XXX	XXX	XXX	Report	XXX	Report
Total Nitrogen	XXX	XXX	XXX	Report	XXX	Report

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0087459, Sewage, SIC Code 6515, **Country View Village LLP**, P O Box 375, Gap, PA 17527. Facility Name: Country View Village MHP. This existing facility is located in Centre Township, **Perry County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream, Unnamed Tributary to Trout Run, is located in State Water Plan watershed 7-A and is classified for Cold Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.03175 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.43	XXX	1.39
CBOD ₅	XXX	XXX	XXX	25	XXX	50

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean 2,000	XXX	10,000
Nitrate-Nitrite as N	XXX	XXX	XXX	Geo Mean Report	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Annl Avg Report	XXX	XXX
Ammonia-Nitrogen				Annl Avg		
May 1 - Oct 31	XXX	XXX	XXX	10	XXX	20
Nov 1 - Apr 30	XXX	XXX	XXX	25	XXX	50
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Annl Avg Report	XXX	XXX
				Annl Avg		

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0084468, SIC Code 3479, **Dura Bond Pipe LLC**, 2716 South Front Street, Steelton, PA 17113. Facility Name: Dura Bond Pipe LLC—Steelton Plant. This existing facility is located in Steelton Borough, **Dauphin County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated industrial wastewater and stormwater

The receiving stream(s), Pennsylvania Canal and Unnamed Tributary of Susquehanna River, are located in State Water Plan watershed 7-C and are classified for warm water fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 007 are based on a design flow of 0.0045 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Oil and Grease	XXX	XXX	XXX	15	XXX	30
Total Chromium	Report	Report	XXX	0.50	1.0	1.25
Total Copper	Report	Report	XXX	0.40	0.80	1.0
Total Lead	Report	Report	XXX	0.15	0.30	0.38
Total Nickel	Report	Report	XXX	0.75	1.50	1.88
Total Zinc	Report	Report	XXX	0.50	1.0	1.25
Total Aluminum	Report	Report	XXX	Report	Report	Report
Total Iron	Report	Report	XXX	Report	Report	Report
Total Manganese	Report	Report	XXX	Report	Report	Report
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 008 are based on a design flow of 0.0040 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Suspended Solids	1.36	2.71	XXX	Report	Report	Report
Oil and Grease	0.45	1.13	XXX	Report	Report	Report
Total Lead	0.007	0.020	XXX	Report	Report	Report
Total Zinc	0.005	0.014	XXX	Report	Report	Report
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Iron	XXX	XXX	XXX	XXX	Report	XXX

The proposed effluent limits for Outfall 201 are based on a design flow of 0.0 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>		<i>Minimum</i>	<i>Average Monthly</i>	<i>Daily Maximum</i>	
pH (S.U.)	XXX	XXX	XXX	XXX	Report	XXX
Chemical Oxygen Demand	XXX	XXX	XXX	XXX	Report	XXX
Total Suspended Solids	XXX	XXX	XXX	XXX	Report	XXX
Oil and Grease	XXX	XXX	XXX	XXX	Report	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	XXX	Report	XXX
Total Chromium	XXX	XXX	XXX	XXX	Report	XXX
Total Copper	XXX	XXX	XXX	XXX	Report	XXX
Total Iron	XXX	XXX	XXX	XXX	Report	XXX
Total Lead	XXX	XXX	XXX	XXX	Report	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0082571, Sewage, SIC Code 8661, **West Penn District Grace Brethern Mennonite Inc.**, 2671 Camp Lane, Saxton, PA 16678. Facility Name: Camp Mantowagan. This existing facility is located in Todd Township, **Huntingdon County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream, an unnamed tributary to Tatman Run, is located in State Water Plan watershed 11-D and is classified for High Quality Waters—Cold Water Fishes and, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.007 MGD

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>		
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.44	XXX	1.45
CBOD ₅	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	Geo Mean 2,000	XXX	10,000
Nitrate-Nitrite as N	XXX	XXX	XXX	Report	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen						
May 1 - Oct 31	XXX	XXX	XXX	9.0	XXX	18.0
Nov 1 - Apr 30	XXX	XXX	XXX	25.0	XXX	50.0
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0080586, Sewage, SIC Code 3448, **Morton Bldg, Inc.**, 3370 York Road, Gettysburg, PA 17325-8258. Facility Name: Morton Bldg Manufacturing. This existing facility is located in Straban Township, **Adams County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream, Unnamed Tributary to Swift Run, is located in State Water Plan watershed 7-F and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.003 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.20	XXX	0.60
CBOD ₅	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
Nitrate-Nitrite as N	XXX	XXX	XXX	Report	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen						
May 1 - Oct 31	XXX	XXX	XXX	5.0	XXX	10.0
Nov 1 - Apr 30	XXX	XXX	XXX	15.0	XXX	30.0
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0080489, Sewage, SIC Code 5812, **Liberty Truckstop Inc.**, P. O. Box 239, Harford, PA 18823-0239. Facility Name: New Buffalo Restaurant. This existing facility is located in Watts Township, **Perry County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream, Susquehanna River, is located in State Water Plan watershed 6-C and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.015 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	<i>Instant. Maximum</i>
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.6
CBOD ₅	XXX	XXX	XXX	25	XXX	50
Total Suspended Solids	XXX	XXX	XXX	30	XXX	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
Nitrate-Nitrite as N	XXX	XXX	XXX	Report	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0081108, Sewage, SIC Code 6514, **Dennis E. Morrison**, 127 Indian Springs Road, Hopewell, PA 16650. Facility Name: Morrison Res. This proposed facility is located in Hopewell Township, **Bedford County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated sewage.

The receiving stream, Unnamed Tributary to Maple Run, is located in State Water Plan watershed 11-D and is classified for High Quality Waters—Cold Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.0004 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Minimum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Total Residual Chlorine	XXX	XXX	XXX	Report	XXX	XXX
CBOD ₅	XXX	XXX	XXX	10	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10	XXX	20
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200 Geo Mean	XXX	1,000

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0084701, Sewage, SIC Code 4952, **Penn Township Municipal Authority**, 102 Municipal Building Road, Duncannon, PA 17020. Facility Name: Penn Township Cove STP. This existing facility is located in Penn Township, **Perry County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream, Unnamed Tributary to Susquehanna River, is located in State Water Plan watershed 7-C and is classified for Warm Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.1 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>			<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Daily Maximum</i>	<i>Minimum</i>	<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.02	XXX	0.06
CBOD ₅	8.3	12.5	XXX	10	15	20
		Wkly Avg				
BOD ₅						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids						
Raw Sewage Influent	Report	Report	XXX	Report	XXX	XXX
Total Suspended Solids	25	37	XXX	30	45	60
		Wkly Avg				
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
Nitrate-Nitrite as N	XXX	XXX	XXX	Report	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Ammonia-Nitrogen						
May 1 - Oct 31	1.6	XXX	XXX	2.0	XXX	4.0
Nov 1 - Apr 30	5.0	XXX	XXX	6.0	XXX	12.0
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0084123, Sewage, SIC Code 4952, **Penn Township Municipal Authority**, 102 Municipal Building Road, Duncannon, PA 17020-1130. Facility Name: Penn Township Kinkora STP. This existing facility is located in Penn Township, **Perry County**.

Description of Existing Activity: The application is for a renewal of an NPDES permit for an existing discharge of treated Sewage.

The receiving stream, Cove Creek, is located in State Water Plan watershed 7-A and is classified for Cold Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.015 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>		<i>Minimum</i>	<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	Report Daily Max	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
Dissolved Oxygen	XXX	XXX	5.0	XXX	XXX	XXX
Total Residual Chlorine	XXX	XXX	XXX	0.5	XXX	1.6
CBOD ₅	3.1	5.0	XXX	25	40	50
Total Suspended Solids	3.7	5.6	XXX	30	45	60
Fecal Coliform (CFU/100 ml)						
May 1 - Sep 30	XXX	XXX	XXX	200 Geo Mean	XXX	1,000
Oct 1 - Apr 30	XXX	XXX	XXX	2,000 Geo Mean	XXX	10,000
Nitrate-Nitrite as N	XXX	XXX	XXX	Report Avg Qrtly	XXX	XXX
Total Nitrogen	XXX	XXX	XXX	Report Avg Qrtly	XXX	XXX
Ammonia-Nitrogen						
May 1 - Oct 31	2.5	XXX	XXX	20 Report	XXX	40
Total Kjeldahl Nitrogen	XXX	XXX	XXX	Report Avg Qrtly	XXX	XXX
Total Phosphorus	XXX	XXX	XXX	Report Avg Qrtly	XXX	XXX

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0265985, SIC Code 4952, **Stonersville Social Club**, 5580 Boyertown Pike, Birdsboro, PA 19508. Facility Name: Stonersville Social Club STP. This proposed facility is located in Exeter Township, **Berks County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated sewage.

The receiving stream(s), Owatin Creek, is located in State Water Plan watershed 3-D and is classified for Warm Water Fishes and Migratory Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.001 MGD.

<i>Parameters</i>	<i>Mass (lb/day)</i>		<i>Minimum</i>	<i>Concentration (mg/l)</i>		<i>Instant. Maximum</i>
	<i>Average Monthly</i>	<i>Weekly Average</i>		<i>Average Monthly</i>	<i>Weekly Average</i>	
Flow (MGD)	Report	XXX	XXX	XXX	XXX	XXX
pH (S.U.)	XXX	XXX	6.0	XXX	XXX	9.0
BOD ₅	XXX	XXX	XXX	10	XXX	20
Total Suspended Solids	XXX	XXX	XXX	10	XXX	20
Fecal Coliform (CFU/100 ml)	XXX	XXX	XXX	200 Geo Mean	XXX	1,000

In addition, the permit contains the following major special conditions:

- Submittal of an Annual Maintenance Report to document maintenance and service to the system and to report monitoring results.
- Periodic cleaning of the UV contact surface and replacement of the UV bulb.

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is in effect.

PA0265951, Industrial Waste, SIC Code 4911, **Old Dominion Electric Cooperative**, 4201 Dominion Boulevard, Glen Allen, VA 23060-6149. Facility Name: Wildcat Point Generation Facility. This proposed facility is located in Fulton Township, **Lancaster County**.

Description of Proposed Activity: The application is for a new NPDES permit for a new discharge of treated Industrial Waste.

The receiving stream, Susquehanna River, is located in State Water Plan watershed 7-K and is classified for Warm Water Fishes, aquatic life, water supply and recreation. The discharge is not expected to affect public water supplies.

The proposed effluent limits for Outfall 001 are based on a design flow of 0.857 MGD.

Parameters	Mass (lb/day)		Average Monthly	Concentration (mg/l)		Instant. Maximum
	Total Monthly	Daily Maximum		Average Monthly	Daily Maximum	
Flow (MGD)	Report Avg					
	Mo	Report	XXX	XXX	XXX	XXX
Temperature (°F)	XXX	XXX	XXX	Report	110	XXX
pH (S.U.)	XXX	XXX	6.0 Min	XXX	XXX	9.0
Free Available Chlorine	XXX	XXX	XXX	XXX	0.2	0.5
Total Suspended Solids						
Effluent Net	XXX	XXX	XXX	30	60	75
Effluent Net	XXX	XXX	XXX	Report	Report	XXX
Oil and Grease						
Effluent Net	XXX	XXX	XXX	15	20	30
Total Chromium	XXX	XXX	XXX	XXX	0.2	XXX
Total Zinc	XXX	XXX	XXX	XXX	1.0	XXX
Total Aluminum	XXX	XXX	XXX	XXX	Report	XXX
Sulfate	XXX	XXX	XXX	XXX	Report	XXX
Chloride	XXX	XXX	XXX	XXX	Report	XXX
Bromide	XXX	XXX	XXX	XXX	Report	XXX
Total Nitrogen						
Effluent Net	Report	XXX	XXX	Report	XXX	XXX
Effluent Net	XXX	Report	XXX	XXX	XXX	XXX
Total Annual	XXX	XXX	XXX	XXX	XXX	XXX
Total Phosphorus						
Effluent Net	Report	XXX	XXX	Report	XXX	XXX
Effluent Net	XXX	Report	XXX	XXX	XXX	XXX
	Total Annual					

You may make an appointment to review the DEP files on this case by calling the File Review Coordinator at 717-705-4732.

The EPA Waiver is not in effect.

III. WQM Industrial Waste and Sewerage Applications under The Clean Streams Law

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570-826-2511.

WQM Permit No. 3514401, Sewage, **Scranton City Sewer Authority Lackawanna County**, 312 Adams Avenue, Scranton, PA 18503.

This proposed facility is located in Scranton City, **Lackawanna County**.

Description of Proposed Action/Activity: Construction of a 1.2 million gallon combined sewer overflow (CSO) off-line detention basin in the City of Scranton. This basin will temporarily store CSO during extreme rainfall events, allowing subsequent treatment at the Scranton City Sewer Authority’s wastewater Treatment Plant.

Southwest Regional Office: Regional Manager, Water Management, 400 Waterfront Drive, Pittsburgh, PA 15222-4745; 412-442-4000

WQM Permit No. 0214409, Sewage, **Pittsburgh City Allegheny County**, 1200 Penn Ave, Pittsburgh, PA 15222.

This proposed facility is located in Pittsburgh City, **Allegheny County**.

Description of Proposed Action/Activity: Replacement of existing sanitary sewers.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

WQM Permit No. WQG01621405, Sewage, **Kevin & Linda Retterer**, 622 Norberg Road, Russell, PA 16345.

This proposed facility is located in Pine Grove Township, **Warren County**.

Description of Proposed Action/Activity: Single Residence Sewage Treatment Plant to replace a malfunctioning on-lot system.

VI. NPDES Individual Permit Applications for Discharges of Stormwater Associated with Construction Activities

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401

NPDES Permit No.	Applicant Name & Address	County	Municipality	Receiving Water/Use
PAI011514045	Stanley L. Johnson Phoenixville Area School District 386 City Line Avenue Phoenixville, PA 19460	Chester	Schuylkill Township	Unnamed Tributary to Pickering Creek HQ-TSF-MF

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Carbon County Conserve District, 5664 Interchange Road, Lehighton, PA 18235-5114

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI021314004	Timothy Markley 600 Flagstaff Road Jim Thorpe, PA 18229	Carbon	Jim Thorpe Borough	Beaver Run (HQ- CWF) Lehigh River (TSF, MF)

Monroe County Conservation District, 8050 Running Valley Rd., Stroudsburg PA 18360-0917

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI02451106(1)	Arcadia North Land, LLC 200 W Madison Street Suite 3410 Chicago, IL 60606	Monroe	Coolbaugh Township	Hawkeye Run (HQ-CWF, MF)
PAI024514014	Nish Nick, Inc. 30 Jade Lane Phillipsburg, NJ 08865-7327	Monroe	Tobyhanna Township	UNT to Tobyhanna Creek (HQ-CWF, MF)

Pike County Conserve District, 556 Route 402, Hawley, PA 18428

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI025214003	Susan E. Hazleton, P.E. for Pennsylvania Department of Transportation 55 Keystone Industrial Park Dunmore, PA 18512	Pike	Blooming Grove Township Dingman Township	York Creek (HQ-CWF, MF) Shohola Creek (HQ-CWF, MF) McConnell Creek (HQ-CWF, MF) Birchy Creek (HQ-CWF, MF) East Branch Birchy Creek (HQ-CWF, MF) Maple Brook (HQ-CWF, MF) Rattlesnake Creek (HQ-CWF, MF) East Branch Rattlesnake Creek (HQ-CWF, MF) Raymondskill Creek (HQ-CWF, MF) EV wetlands

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Crawford, Section Chief, 717.705.4802.

<i>Permit #</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI030613013	Benjamin Brubacher 67 Ledgerock Road Mohnton, PA 19540	Berks	Ruscombmanor Township	Furnace Creek (CWF) EV Wetlands
PAI033613004(2)	Forino Co. LP 555 Mountain Home Road Sinking Spring, PA 19608	Lancaster	Mount Joy Township	UNT Donegal Creek (CWF) EV Wetlands

VII. List of NOIs for NPDES and/or Other General Permit Types

PAG-12 CAFOs

CAFO Notices of Intent Received

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Telephone: 717-705-4707.

PAG123529, CAFO, Jay Deiter, Deiter Farm, 2040 River Road, Bainbridge, PA 17502-5329.

This proposed facility is located in Conoy Township, **Lancaster County**.

Description of Size and Scope of Proposed Operation/Activity: 585.26 AEU's swine/dairy operation.

The receiving stream, UNT Susquehanna River, is in watershed 7-G, and classified for: WWF.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the state narrative water quality standards.

PAG120001, CAFO, **Tim McMichael Farm**, 791 Street Road, Oxford, PA 19363.

This proposed facility is located in Lower Oxford Township, **Chester County**.

Description of Size and Scope of Proposed Operation/Activity: 433 AEU Swine Operation.

The receiving stream, UNT Octoraro Creek, is in watershed 7-K, and classified for: TSF.

The proposed effluent limits for the operation/activity include: Except for the chronic or catastrophic rainfall events defined as over the 25-year/24-hour rain storms, the CAFO general permit is a non-discharge NPDES permit. Where applicable, compliance with 40 CFR federal effluent limitation guidelines is required. The general permit requires no other numeric effluent limitations and compliance with the Pennsylvania Nutrient Management Act and the Clean Stream Law constitutes compliance with the state narrative water quality standards.

STATE CONSERVATION COMMISSION

PROPOSED NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

This notice provides information about agricultural operations that have submitted nutrient management plans (NMPs) for approval under 3 Pa.C.S. Chapter 5 and that have or anticipate submitting applications for new, amended or renewed NPDES permits, or Notices of Intent (NOIs) for coverage under a general permit, for CAFOs, under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Based upon preliminary reviews, the State Conservation Commission (SCC) or County Conservation Districts (CCD) working under a delegation agreement with the SCC have completed an administrative review of NMPs described. These NMPs are published as proposed plans for comment prior to taking final actions. The NMPs are available for review at the CCD office for the county where the agricultural operation is located. A list of CCD office locations is available at <http://www.nacdnet.org/about/districts/directory/pa.phtml> or can be obtained from the SCC at the office address listed or by calling (717) 787-8821.

Persons wishing to comment on an NMP are invited to submit a statement outlining their comments on the plan to the CCD, with a copy to the SCC for each NMP, within 30 days from the date of this public notice. Comments received within the respective comment periods will be considered in the final determinations regarding the NMPs. Comments should include the name, address and telephone number of the writer and a concise statement to inform the SCC of the exact basis of the comments and the relevant facts upon which they are based. Comments should be sent to the SCC, Agriculture Building, Room 310, 2301 North Cameron Street, Harrisburg, PA 17110.

Persons with a disability who require an auxiliary aid, service, including TDD users or other accommodations to seek additional information should contact the SCC through the Pennsylvania AT&T Relay Service at (800) 654-5984.

APPLICATIONS

NUTRIENT MANAGEMENT PLAN—PUBLIC NOTICE SPREADSHEET

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Renewal/ New</i>
Hanover Shoe Farms, Inc. 2310 Hanover Pike PO Box 339 Hanover, PA 17331	Adams	2,840	953.37	Horses	NA	Renewal
Robert L. Brubaker Jr. 2871 North Colebrook Road Manheim, PA 17545	Lancaster	10.2	386.41	Swine / Pullets	NA	Renewal
Kenton Sweigart 620 Greider Road Mount Joy, PA 17552	Lancaster	449	1,348.69	Swine / Pullets / Dairy	NA	Renewal
Leroy & Jay Daniel Zimmerman 327 Stackstown Rd Marietta, PA 17547	Lancaster	166.3	336.13	Swine / Steer	NA	Renewal
Mor-T-Do Farm Neill & Mac Miller 5292 Pleasant Ridge Road Needmore, PA 17238	Fulton	170	364.96	Swine / Beef	NA	Renewal

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Application or Action</i>
Creek Bottom Farms Michael Snook 1510 White Church Road Middleburg, PA 17842	Snyder	320	1.97	Finishing Hogs Dairy Heifers	N/A	Application

PUBLIC WATER SUPPLY (PWS) PERMITS

Under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17), the following parties have applied for PWS permits to construct or substantially modify public water systems.

Persons wishing to comment on permit applications are invited to submit statements to the office listed before the application within 30 days of this public notice. Comments received within this 30-day comment period will be considered in the formulation of the final determinations regarding an application. A comment should include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based. A public hearing may be held after consideration of comments received during the 30-day public comment period.

Following the comment period, the Department will make a final determination regarding the proposed permit. Notice of this final determination will be published in the *Pennsylvania Bulletin* at which time this determination may be appealed to the Environmental Hearing Board.

The permit application and related documents are on file at the office listed before the application and available for public review. Arrangements for inspection and copying information should be made with the office listed before the application.

Persons with a disability that require an auxiliary aid, service or other accommodations to participate during the 30-day public comment period should contact the office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

SAFE DRINKING WATER

Applications Received Under the Pennsylvania Safe Drinking Water Act

Central Office: Bureau Director, Safe Drinking Water, PO Box 8467, Harrisburg, PA 17105-8467

Permit No. [9996602], Public Water Supply.

Applicant	[Niagara Bottling, LLC]
[Township or Borough]	[Mooresville, North Carolina]
Responsible Official	[Brandi Guerrero, Compliance Administrative Associate]
Type of Facility	[Out of State Bottled Water System]
Application Received Date	[December 16, 2014]

Description of Action [Applicant requesting Department approval to sell bottled drinking water in Pennsylvania under the brand names: Albertson’s Purified Drinking Water, Living Life Natural Spring Water, Kirkland Purified Drinking Water, Niagara Purified Drinking Water and Kroger Purified Drinking Water.]

Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

Permit No. 2114503, Minor Amendmant, Public Water Supply.

Applicant	Shippensburg Borough Authority
Municipality	Lurgen Township
County	Franklin
Responsible Official	Lance Hoover, Manager 111 N Fayetteer Street P. O. Box 129 Shippensburg, PA 17257-0129
Type of Facility	Public Water Supply
Consulting Engineer	Daniel S. Hershey Rettew Associates Inc 3020 Columbia Avenue Lancaster, PA 17603
Application Received:	11/17/2014
Description of Action	Installation of metering and feed equipment for the addition of Sodium Permangante for the removal of Iron and Manganese from the source water in addition to assistance in the control of trihalomethane formation.

Southwest Region: Safe Drinking Water Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745

Permit No. 0314505, Public Water Supply.

Applicant	Municipal Authority of Buffalo Township 707 South Pike Road Sarver, PA 16055
[Township or Borough]	Buffalo Township
Responsible Official	Don Amadee, Authority Manager Municipal Authority of Buffalo Township 707 South Pike Road Sarver, PA 16055
Type of Facility	Water system

Consulting Engineer Gibson-Thomas Engineering Company, Inc.
1004 Ligonier Street
Box 853
Latrobe, PA 15650

Application Received Date December 1, 2014

Description of Action Installation of a mixing system and painting of the interior/exterior of the Sunset Drive #1 water storage tank.

Permit No. 0314506, Public Water Supply.

Applicant **Municipal Authority of Buffalo Township**
707 South Pike Road
Sarver, PA 16055

[Township or Borough] Buffalo Township

Responsible Official Don Amadee, Authority Manager
Municipal Authority of Buffalo Township
707 South Pike Road
Sarver, PA 16055

Type of Facility Water system

Consulting Engineer Gibson-Thomas Engineering Company, Inc.
1004 Ligonier Street
Box 853
Latrobe, PA 15650

Application Received Date December 1, 2014

Description of Action Installation of a mixing system and painting of the interior/exterior of the Sunset Drive #2 water storage tank.

MINOR AMENDMENT

Applications Received Under the Pennsylvania Safe Drinking Water Act

Southwest Region: Water Supply Management Program Manager, 400 Waterfront Drive, Pittsburgh, Pa 15222-4745

Application No. 2614518MA, Minor Amendment.

Applicant **North Fayette County Municipal Authority**
1634 University Drive
P. O. Box 368
Dunbar, PA 15431

[Township or Borough] Dunbar Township

Responsible Official Robert Softcheck, General Manager
North Fayette County Municipal Authority
1634 University Drive
P. O. Box 368
Dunbar, PA 15431

Type of Facility Water system

Consulting Engineer

Application Received Date December 8, 2014

Description of Action Filter No. 3 media replacement.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

**UNDER ACT 2, 1995
PREAMBLE 1**

Acknowledgment of Notices of Intent to Remediate Submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907)

Sections 302—305 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.302—6026.305) require the Department to publish in the *Pennsylvania Bulletin* an acknowledgment noting receipt of Notices of Intent to Remediate. An acknowledgment of the receipt of a Notice of Intent to Remediate is used to identify a site where a person proposes to, or has been required to, respond to a release of a regulated substance at a site. A person intending to use the background standard, Statewide health standard, the site-specific standard or intend to remediate a site as a special industrial area shall file a Notice of Intent to Remediate with the Department. A Notice of Intent to Remediate filed with the Department provides a brief description of the location of the site, a list of known or suspected contaminants at the site, the proposed remediation measures for the site and a description of the intended future use of the site. A person who demonstrates attainment of one or a combination of cleanup standards or receives approval of a special industrial area remediation identified under the act will be relieved of further liability for the remediation of the site for contamination identified in reports submitted to and approved by the Department. Furthermore, the person shall not be subject to citizen suits or other contribution actions brought by responsible persons not participating in the remediation.

Under sections 304(n)(1)(ii) and 305(c)(2) of the act, there is a 30-day public and municipal comment period for sites proposed for remediation using a site-specific standard, in whole or in part, and for sites remediated as a special industrial area. This period begins when a summary of the Notice of Intent to Remediate is published in a newspaper of general circulation in the area of the site. For the following site, proposed for remediation to a site-specific standard or as a special industrial area, the municipality, within which the site is located, may request to be involved in the development of the remediation and reuse plans for the site if the request is made within 30 days of the date specified as follows. During this comment period, the municipality may request that the person identified as the remediator of the site develop and implement a public involvement plan. Requests to be involved and comments should be directed to the remediator of the site.

For further information concerning the content of a Notice of Intent to Remediate, contact the environmental cleanup program manager in the Department regional office listed before the notice. If information concerning this acknowledgment is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following Notices of Intent to Remediate:

Southcentral Region: Environmental Cleanup and Brownfields Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone 717.705.4705.

Former Mobil Station 15D5H, 1098 Haines Road, York, PA 17402, Springettsbury Township, **York County**. Groundwater and Environmental Services, Inc., 440 Creamery Way, Suite 500, Exton, PA 19341, on behalf of ExxonMobil Environmental Services, 7715 Crittenden Street, #309, Philadelphia, PA 19118-4421; and Shipley Energy, 415 Norway Street, York, PA 17403, submitted a Notice of Intent to Remediate site soils and groundwater contaminated with unleaded gasoline and fuel oil. The site will be remediated to a combination of Non-Residential Statewide Health and Site Specific Standards. Future use of the site remains commercial. The Notice of Intent to Remediate was published in the *York Dispatch/ York Daily Record* on November 19, 2014.

Northwest Region: Environmental Cleanup & Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Interstate Chemical Company, 2797 Freeland Road, City of Hermitage, **Mercer County**. Environmental Coordination Services & Recycling, 3237 U.S. Highway 19, Cochran, PA 16314, on behalf of Interstate Chemical Company, submitted a Notice of Intent to Remediate. A cement catch basin utilized for collection of incidental spills, surface water runoff, and wash water appears to have leached into the adjacent site soil & groundwater. Testing has been conducted adjacent to the catch basin and the presence of various Volatile Organic Compounds has been detected in the site soil and site groundwater. The selected remediation is a combination of the Site-Specific & Statewide Health standards. The intended future use of the site will be non-residential for industrial use. The Notice of Intent to Remediate was published in *The Herald* on November 25, 2014.

Southwest Region: Environmental Cleanup & Brownfield Development Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Etna Riverfront Park, Bridge Street, Borough of Etna and City of Pittsburgh, **Allegheny County**. Tetra Tech, Inc., 661 Andersen Drive, Pittsburgh, PA 15220 on behalf of Borough of Etna, 437 Butler Street, Pittsburgh, PA 15223 has submitted a Notice of Intent to Remediate to meet the Site Specific standard, concerning the contamination of site soils with volatile & semi-volatile organic compounds (VOC's & SVOC's) and metals. Intended future use of the property is a riverfront park. Notice of the NIR was published in the *Tribune-Review* on December 9, 2014.

Multimodal Transportation Facility at Three Crossings, intersection of 26th St. & Smallman St., Strip District, City of Pittsburgh, **Allegheny County**. Langan Engineering and Environmental Services, 601 Technology Drive Suite 200, Canonsburg, PA 15136 on behalf of Three Crossings, L.P., One Oxford Center, Suite 4500, Pittsburgh, PA 15219 has submitted as Notice of Intent to Remediate using the Special Industrial Area provision concerning site soils and groundwater contaminated with volatile and semi-volatile organic compounds (VOC's & SVOC's), and metals. Notice of the NIR was published in the *Pittsburgh Post-Gazette* on December 12, 2014.

Horsehead Corporation Site (former St. Joe Minerals/ Zinc Corporation of America), 300 Frankfort Road, Potter & Center Townships, **Beaver County**. Environmental Resources Management, 75 Valley Stream Parkway, Suite 200, Malvern, PA 19355 on behalf of

Horsehead Corporation, 4955 Steubenville Pike, Suite 405, Pittsburgh, PA 15205 has submitted a Notice of Intent to Remediate to meet a combination of Site Specific and Statewide Health standards concerning site soils and groundwater contaminated with volatile organic compounds, semi-volatile organic compounds, PCB's, and metals. Intended future use of the property is non-residential/industrial. Notice of the NIR was published in the *Pittsburgh Post-Gazette* on December 11, 2014.

RESIDUAL WASTE GENERAL PERMITS

Application Received for Determination of Applicability under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003), the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904) and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and the Beneficial Use of Residual Waste other than Coal Ash.

Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17105-8472.

General Permit No. WMGR002D009. Waste Management & Processors, 6 Eleanor Ave, Frackville, PA 17931. For the beneficial use of wastewater treatment sludge generated by paper and pulp mills for use as a soil additive to: establish or reestablish agricultural activity on disturbed land; establish herbaceous wildlife habitat; facilitate revegetation on disturbed land at permitted and abandoned mine sites. The Department has deemed the application to be administratively complete on December 10, 2014.

Written comments concerning the renewal application should be directed to Scott E. Walters, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P.O. Box 69170, Harrisburg, PA 17106-9170. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984. Comments may also be submitted via e-mail at rapbenuseall@pa.gov. When submitting comment via e-mail, place "Comments on General Permit Number WMGR002D009" in the subject line. Faxed comments will not be accepted. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

DETERMINATION FOR APPLICABILITY FOR MUNICIPAL WASTE GENERAL PERMITS

Application(s) for Determination of Applicability for General Permit WMGM017 Under the Solid Waste Management Act; the Municipal Waste Planning, Recycling and Waste Reduction Act; and Municipal Waste Regulations for a General Permit to Operate Municipal Waste Processing Facilities and/or the Beneficial Use of Municipal Waste.

Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17106-9170.

General Permit Application No. WMGM017D016 Ken Clark Farm, LLC., 616 Burkey Road, Enon Valley, PA 16120-3110, Little Beaver Township, **Lawrence County**. This permit is for the processing and beneficial use of compost of manure, yard waste, source separated food scraps from food markets, grocery stores, food banks, food distribution centers, school cafeterias and institutions, source-separated newspaper and source-separated

corrugated paper as soil substitute, soil conditioner, fertilizer, mulch or soil amendment. The application was found to be administratively complete by the Bureau of Waste Management on December 17, 2014.

Written Comments concerning the application should be directed to Scott E. Walters, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P.O. Box 69170, Harrisburg, PA 17106-9170, 717-787-7381. Persons interested in obtaining more information about the general permit application may contact the Division of Municipal and Residual Waste at 717-787-7381. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Application(s) Received Under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Northeast Region: Regional Solid Waste Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915

Permit Application No. 101247. Keystone Sanitary Landfill, Inc., 249 Dunham Drive, Dunmore, PA 18512. An application for major permit modification for Phase III Site Development. The Phase III Site Development consists of a 435 acre expansion of the municipal solid waste landfill located in Dunmore and Throop Boroughs, **Lackawanna County**. The application was originally submitted to the Department on March 20, 2014 and was subject to the Local Municipality Involvement Process (LMIP) and an Alternative Timeline. The LMIP meeting took place on May 20, 2014 and an alternative timeline of 405 days was negotiated for review of the application. The application was found to be administratively complete by the Northeast Regional Office on December 17, 2014.

Comments concerning the application should be directed to Roger Bellas, Regional Waste Management Program Manager, Department of Environmental Protection, Northeast Regional Office, 2 Public Square, Wilkes-Barre, PA 18704-1915 at 570-826-2511. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984. Public comments must be submitted within 60 days of this notice and may recommend revisions to, and approval or denial of the application.

Southwest Region: Regional Solid Waste Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745. Telephone 412-442-4000.

Permit ID No. WMGR123SW021. RES Water-Champion, LLC, 1373 Washington Pike, Suite 100, Bridgeville, PA 15017. Registration request for authorization for a processing facility for the beneficial use of oil and gas liquid waste proposed in Robinson Township, **Washington County**. Application was received in the Regional Office on December 12, 2014.

AIR QUALITY

PLAN APPROVAL AND OPERATING PERMIT APPLICATIONS

The Department has developed an "integrated" plan approval, State Operating Permit and Title V Operating

Permit program. This integrated approach is designed to make the permitting process more efficient for the Department, the regulated community and the general public. This approach allows the owner or operator of a facility to submit permitting documents relevant to its application for all sources related to a facility or a proposed project, affords an opportunity for public input, and provides for a decision on the issuance of the necessary permits.

The Department received applications for Plan Approvals or Operating Permits from the following facilities.

Copies of the application, the Department's analysis, all pertinent documents used in the evaluation of the application and subsequently prepared proposed plan approvals/operating permits are available for public review during normal business hours at the appropriate Department Regional Office. Appointments for scheduling a review must be made by calling the appropriate Department Regional Office. The address and phone number of the Regional Office is listed before the application notices.

Persons wishing to file a written protest or provide comments or additional information, which they believe should be considered prior to the issuance of a permit, may submit the information to the Department's Regional Office. A 30-day comment period from the date of this publication will exist for the submission of comments, protests and information. Each submission must contain the name, address and telephone number of the person submitting the comments, identification of the proposed Plan Approval/Operating Permit including the permit number and a concise statement regarding the relevancy of the information or objections to issuance of the permit.

A person wishing to request a hearing may do so during the 30-day comment period. A public hearing may be held, if the Department, in its discretion, decides that a hearing is warranted based on the information received. Persons submitting comments or requesting a hearing will be notified of the decision to hold a hearing by publication in the newspaper, the *Pennsylvania Bulletin* or by telephone, when the Department determines this type of notification is sufficient. Requests for a public hearing and any relevant information should be directed to the appropriate Department Regional Office.

Permits issued to the owners or operators of sources subject to 25 Pa. Code Chapter 127, Subchapter D or E, or located within a Title V facility or subject to 25 Pa. Code § 129.51(a) or permits issued for sources with limitations on their potential to emit used to avoid otherwise applicable Federal requirements may be submitted to the United States Environmental Protection Agency for review and approval as a revision to the State Implementation Plan. Final Plan Approvals and Operating Permits will contain terms and conditions to ensure that the sources are constructed and operating in compliance with applicable requirements in the Air Pollution Control Act (35 P. S. §§ 4001—4015), 25 Pa. Code Chapters 121—145, the Federal Clean Air Act (42 U.S.C.A. §§ 7401—7671q) and regulations adopted under the Federal Clean Air Act.

Persons with a disability who wish to comment and require an auxiliary aid, service or other accommodation to participate should contact the regional office listed before the application. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Intent to Issue Plan Approvals and Intent to Issue or Amend Operating Permits under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127, Subchapter B. These actions may include the administrative amendments of an associated operating permit.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

18-00021B: Avery Dennison Performance Polymers (171 Draketown Road, Mill Hall, PA 17751) for the construction and operation of the R-100 emulsion reactor system at their facility located in Bald Eagle Township, **Clinton County**. This is a State Only “Synthetic Minor” facility.

The Department’s review of the information contained in the application submitted by Avery Dennison Performance Polymers, indicates that the source will comply with all applicable air quality requirements pertaining to air contamination sources and the emission of air contaminants, including the fugitive air contaminant emission requirement of 25 Pa. Code § 123.1, the particulate matter emission limitation of 25 Pa. Code § 123.13, the sulfur oxide emission limitation of 25 Pa. Code § 123.21 and the visible emission limitation of 25 Pa. Code § 123.41. The plan approval, if issued, will subsequently be incorporated into the state only operating permit via an administrative amendment in accordance with 25 Pa. Code § 127.450 at a later date.

Based upon this finding, the Department proposes to issue a plan approval for the construction and operation of the R-100 emulsion reactor system. The following is a summary of the types of conditions the Department intends to place in the plan approval to ensure compliance with all applicable regulatory requirements.

All volatile organic compounds captured from the R-100 emulsion reactor system incorporated into Source ID P102 shall be ducted to Control Device C102C. The volatile organic compound destruction efficiency of Control Device C102C shall be equal to, or greater than 99% or a VOC concentration not to exceed 20 parts per million (as propane) by volume, dry basis (ppmdv) at 3% oxygen at all times. The combustion chamber temperature of Control Device C102C shall not be less than 1,600F at any time while controlling air contaminant emissions from the R-100 emulsion reactor system incorporated in Source ID P102. Work practice requirements to operate the sources and control devices with good air pollution control practices. Recordkeeping and Reporting conditions to verify compliance with the emission limitations and all applicable requirements

The facility is a State Only facility. If the Department determines that the sources are constructed and operated in compliance with the plan approval conditions and the specification of the application for Plan Approval 18-00021B, the requirements established in the plan approval will be incorporated into State Only Operating Permit 18-00021 pursuant to the administrative amendment provisions of 25 Pa. Code § 127.450.

All pertinent documents used in the evaluation of the application are available for public review during normal business hours at the Department’s Northcentral Regional office, 208 West Third Street, Suite 101, Williamsport, PA 17701. Appointments for scheduling a review must be made by calling 570-327-0550.

OPERATING PERMITS

Intent to Issue Title V Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507

40-00017: PPL Martins Creek, Jenkins CTS (2 N. Ninth Street (GENPL6), Allentown, PA 18101-1139) for transmission and electric utilities services in Laflin Borough, **Luzerne County**. This is a renewal of the Title V Operating Permit. As a major source, the facility is subject to the Title V permitting requirements of the Clean Air Act Amendments as adopted by the Commonwealth under 25 Pa. Code Chapter 127, Subchapter G.

The main sources at this facility are two (2) Combustion Turbines using No.2 fuel oil. The proposed Title V Operating Permit shall include emission restrictions, work practice standards and testing, monitoring, recordkeeping, and reporting requirements to ensure compliance with all applicable Federal and State air quality regulations.

40-00022: PPL Martins Creek, Harwood CTS (2 N. Ninth Street (GENPL6), Allentown, PA 18101-1139) for transmission and electric utilities services in Laflin Borough, **Luzerne County**. This is a renewal of the Title V Operating Permit. As a major source, the facility is subject to the Title V permitting requirements of the Clean Air Act Amendments as adopted by the Commonwealth under 25 Pa. Code Chapter 127, Subchapter G.

The main sources at this facility are two (2) Combustion Turbines using No.2 fuel oil. The proposed Title V Operating Permit shall include emission restrictions, work practice standards and testing, monitoring, recordkeeping, and reporting requirements to ensure compliance with all applicable Federal and State air quality regulations.

54-00011: PPL Martins Creek, Fishbach CTS (2 N. Ninth Street (GENPL6), Allentown, PA 18101-1139) for transmission and electric utilities services in Norwegian Township, **Schuylkill County**. This is a renewal of the Title V Operating Permit. As a major source, the facility is subject to the Title V permitting requirements of the Clean Air Act Amendments as adopted by the Commonwealth under 25 Pa. Code Chapter 127, Subchapter G.

The main sources at this facility are two (2) Combustion Turbines using No.2 fuel oil. The proposed Title V Operating Permit shall include emission restrictions, work practice standards and testing, monitoring, recordkeeping, and reporting requirements to ensure compliance with all applicable Federal and State air quality regulations.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4762, Lisa Dorman, New Source Review Permitting Chief—Telephone: 717-705-4863 or William Weaver, Regional Air Quality Manager, Telephone: 717-705-4702.

05-05027: Corle Building Systems (114 Rosemont Lane, Imler, PA 16655) to issue a Title V Permit renewal for their metal building fabrication plant in King Township, **Bedford County**. Volatile organic compound (VOC) emissions from the facility in 2013 were about 22 tons.

Actual hazardous air pollutant (HAP) emissions from the facility have exceeded ten (10) tons per calendar year. Future HAP emissions are estimated to be well below that figure. The Title V Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations. Among other items, the permit conditions include provisions derived from 40 CFR Part 63, Subpart M—National Emission Standards for Hazardous Air Pollutants for Surface Coating of Miscellaneous Metal Parts and Products.

Intent to Issue Operating Permits under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19428

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

46-00180: Transicoil LLC. (9 Iron Bridge Dr., Collegeville, PA 19426) for renewal of a State-Only Operating Permit for a plant that manufactures capacitor, resistor, coil, transformer, and other inductor in Perkiomen Township, **Montgomery County**. This Operating Permit contains all applicable state and federal regulations applicable to the facility including emission limitations, operating restrictions, work practice, monitoring, and recordkeeping requirements designed to keep the facility operating within all applicable air quality requirements.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4762, Lisa Dorman, New Source Review Permitting Chief—Telephone: 717-705-4863 or William Weaver, Regional Air Quality Manager, Telephone: 717-705-4702.

31-03036: Sunoco Pipeline LP (525 Fritztown Road, Sinking Spring, PA 19608) to issue a State Only Operating Permit for the natural gas liquid (ethane, propane, butane or a mixture of these) pumping station located in Shirley Township, **Huntingdon County**. The potential emissions from the facility are estimated at 0.25 tpy of VOCs. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

22-03094: Sunoco Pipeline LP (525 Fritztown Road, Sinking Spring, PA 19608) to issue a State Only Operating Permit for the natural gas liquid (ethane, propane, butane or a mixture of these) pumping station located in Londonderry Township, **Dauphin County**. The potential emissions from the facility are estimated at 0.25 tpy of VOCs. The Operating Permit will include emission limits and work practice standards along with monitoring, recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

50-03006: Sunoco Pipeline LP (525 Fritztown Road, Sinking Spring, PA 19608) to issue a State Only Operating Permit for the natural gas liquid (ethane, propane, butane or a mixture of these) pumping station located in Toboyne Township, **Perry County**. The potential emissions from the facility are estimated at 0.25 tpy of VOCs. The Operating Permit will include emission limits and work practice standards along with monitoring,

recordkeeping and reporting requirements to ensure the facility complies with the applicable air quality regulations.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-4174

65-01026: BenBilt Building Systems, LP (123 BenBilt Place, Greensburg, PA 15601) for the manufacturing and surface coating of residential exterior doors facility located in Unity Township, **Westmoreland County**. BenBilt operates four spray booths, drying oven, natural gas-fired heating units and woodworking machines. Emissions are controlled through the use of air assisted spray guns, dry filter units, and a duct collection unit. This facility has the potential to emit 25.1 tpy VOC, 3.5 tpy NO_x, 2.96 tpy CO, and less than one ton for all other criteria pollutants. This facility is subject to the applicable requirements of 25 Pa. Code Chapters 121—145. Proposed SOOP includes conditions relating to applicable emission restrictions, testing, monitoring, recordkeeping, reporting and work practice standards requirements.

COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law (35 P. S. §§ 691.1—691.1001); the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). Mining activity permits issued in response to such applications will also address the applicable permitting requirements of the following statutes: the Air Pollution Control Act (35 P. S. §§ 4001—4015); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003).

The following permit applications to conduct mining activities have been received by the Department. A copy of the application is available for inspection at the district mining office indicated before each application. Notices of requests for 401 Water Quality Certifications are included in individual application notices, as noted.

Written comments or objections, or requests for an informal conference, or a public hearing, as applicable, on a mining permit application and request for Section 401 water quality certification application may be submitted by any person or any officer or head of any Federal, state or local government agency or authority to the Department at the address of the district mining office indicated before each application within 30 days of this publication, or within 30 days after the last publication of the applicant's newspaper advertisement as provided by 25 Pa. Code §§ 77.121—77.123 and 86.31—86.34.

Written comments or objections regarding a mining permit application should contain the name, address and telephone number of persons submitting comments or objections, application number and a statement of sufficient detail to inform the Department on the basis of comment or objection and relevant facts upon which it is based.

A request for an informal conference or a public hearing, as applicable, on a mining permit application, as provided by 25 Pa. Code § 77.123 or § 86.34, must

contain the name, address and telephone number of the requestor; the application number; a brief summary of the issues to be raised by the requestor at the conference; and a statement whether the requestor desires to have the conference conducted in the locality of the proposed mining activities.

When an NPDES number is listed, the mining activity permit application was accompanied by an application for an individual NPDES permit. A separate notice will be provided after the draft NPDES permit is prepared.

Coal Applications Received

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931-4119, 814-472-1900

Permit No. 56950110 and NPDES No. PA0213217. Heritage Coal and Natural Resources LLC, 208 W. Mud Pike, Rockwood, PA 15557, commencement, operation and restoration of a bituminous surface mine to change the land use from Woodland to Pastureland in Elk Lick Township, **Somerset County**, affecting 166.8 acres. Receiving streams: unnamed tributary to/and Flag Run; unnamed tributary to/and Casselman River, Crab Run classified for the following uses: cold water fishery and warm water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: November 12, 2014.

Knox District Mining Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

33140105 and NPDES Permit No. PA0259527. Original Fuels, Inc. (P.O. Box 343, Punxsutawney, PA 15767) Commencement, operation and restoration of a bituminous surface, auger and tippel refuse disposal mine in Perry & Young Townships, **Jefferson County** affecting 441.5 acres. Receiving streams: Rose Run and five unnamed tributaries to Mahoning Creek, both classified for the following uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: November 18, 2014.

1419-33140105-E-1. Original Fuels, Inc. (P.O. Box 343, Punxsutawney, PA 15767) Application for a stream encroachment to mining activities within 100 feet and up to 25 feet of unnamed tributary No. 2 to Mahoning Creek in Perry & Young Townships, **Jefferson County**. Receiving streams: Rose Run and five unnamed tributaries to Mahoning Creek, both classified for the following uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: November 18, 2014.

10813005 and NPDES No. PA0615218. Magnum Minerals, Inc. d/b/a Lucas Coal Company, c/o Three Rivers Management, Inc., (Manor Oak One, Suite 200, 1910 Cochran Road, Pittsburgh, PA 15220). Renewal of an existing bituminous surface strip and tippel refuse disposal mine in Washington Township, **Butler County** affecting 222.5 acres. This renewal is issued for reclamation only. Receiving streams: Two unnamed tributaries to Slippery Rock Creek, classified for the following uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: December 10, 2014.

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500

63090102 and NPDES Permit No. PA0251666. Neiswonger Construction, Inc. (17592 Route 322, Strattanville, PA 16258). Renewal application for reclama-

tion only to an existing bituminous surface mine, located in Somerset Township, **Washington County**, affecting 82.3 acres. Receiving streams: unnamed tributaries to Center Branch of Pigeon Creek, classified for the following use: WWF. The potable water supplies with intake within 10 miles downstream from the point of discharge: Eighty Four Mining Co./Mine 60 Reservoir and Ellsworth Borough Water Department/Somerset Water Co. Renewal application received: December 16, 2014.

63090104 and NPDES Permit No. PA0251836. S & K Energy, Inc. (5945 Pudding Stone Lane, Bethel Park, PA 15102). Renewal application for continued treatment and reclamation only activities to an existing bituminous surface mine, located in Smith Township, **Washington County**, affecting 219.3 acres. Receiving stream: unnamed tributary to Raccoon Creek, classified for the following use: WWF. There is no potable water supply intake within 10 miles downstream from the point of discharge. Renewal application received: December 16, 2014.

Noncoal Applications Received

Knox District Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

16990301. Glen-Gery Corporation (P.O. Box 7001, 1166 Spring Street, Wyomissing, PA 19610) Renewal of NPDES Permit No. PA0241521 in Monroe Township, **Clarion County**. Receiving streams: Reids Run, classified for the following uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: December 1, 2014.

10960301. Allegheny Mineral Corporation (P.O. Box 1022, Kittanning, PA 16201) Revision to an existing large industrial minerals mine to change the post-mining land use from forestland to unmanaged natural habitat on the Patsy V. Martino, Brian A. Martino, Thomas M. Prorok, Sr., and Fierst Living Trust properties in Marion Township, **Butler County**. Receiving streams: Unnamed tributaries to Blacks Creek and unnamed tributaries to Slippery Rock Creek, both classified for the following uses: CWF. There are no potable surface water supply intakes within 10 miles downstream. Application received: December 11, 2014.

Pottsville District Office: 5 West Laurel Boulevard, Pottsville, PA 17901-2522, 570-621-3118

Permit No. 8173SM1C18. Hanson Aggregates PA, LLC, (7660 Imperial Way, Allentown, PA 18195), correction to an existing quarry operation to convert 16.6 acres from support to mining area in East Caln and West Whiteland Townships, **Chester County** affecting 303.62 acres, receiving stream: unnamed tributary to Valley Creek, classified for the following uses: cold water and migratory fishes. Application received: October 17, 2014.

Noncoal Applications Returned

Knox District Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

16142803. Lopa Mining, Inc. (309 South 4th Avenue, Clarion, PA 16214). Commencement, operation and restoration of a large industrial minerals surface mine in Limestone Township, **Clarion County** affecting 6.6

acres. Receiving streams: Three unnamed tributaries to Piney Creek. Application received: February 10, 2014. Permit Withdrawn: December 10, 2014.

16142803-GP-104. Lopa Mining, Inc. (309 South 4th Avenue, Clarion, PA 16214) General NPDES Permit for stormwater discharges associated with mining activities on a small industrial minerals operation, Permit No. 16142803-GP-104, in Limestone Township, **Clarion County**. Application received: February 10, 2014. Permit Withdrawn: December 10, 2014.

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500

INDUSTRIAL MINERALS:

26080401 and NPDES Permit No. PA0251372. Stone Materials, LLC (P.O. Box 423, Reedsville, WV 26547). Permit has been denied for a large noncoal surface mine, located in Georges Township, **Fayette County**, affecting 262.8 acres. Receiving stream: Brownfield Hollow Basin. Application received: August 13, 2013. Permit denied: December 12, 2014.

MINING ACTIVITY NPDES DRAFT PERMITS

This notice provides information about applications for a new, amended or renewed NPDES permits associated with mining activity (coal or noncoal) permits. The applications concern industrial waste (mining) discharges to surface water and discharges of stormwater associated with mining activities. This notice is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.1001) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

The Department of Environmental Protection (Department) has prepared a draft NPDES permit and made a tentative determination to issue the NPDES permit in conjunction with the associated mining activity permit.

Effluent Limits for Coal Mining Activities

For coal mining activities, NPDES permits, when issued, will contain effluent limits that are the more stringent of technology-based (BAT) effluent limitations or Water Quality Based Effluent Limits (WQBEL).

The BAT limits for coal mining activities, as provided in 40 CFR Part 434 and 25 Pa. Code Chapters 87—90 are as follows:

<i>Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instantaneous Maximum</i>
Iron (Total)	3.0 mg/l	6.0 mg/l	7.0 mg/l
Manganese (Total)	2.0 mg/l	4.0 mg/l	5.0 mg/l
Suspended solids	35 mg/l	70 mg/l	90 mg/l
pH*		greater than 6.0; less than 9.0	
Alkalinity greater than acidity*			

* The parameter is applicable at all times.

A settleable solids instantaneous maximum limit of 0.5 ml/l applies to: surface runoff (resulting from a precipitation event of less than or equal to a 10-year 24-hour event) from active mining areas; active areas disturbed by coal refuse disposal activities; mined areas backfilled and revegetated; and all other discharges and drainage (resulting from a precipitation event of greater than 1-year 24-hour to less than or equal to a 10-year 24-hour event) from coal refuse disposal piles. Similarly, modified BAT limits apply to iron, manganese and suspended solids in surface runoff, discharges and drainage resulting from these precipitation events and those of greater magnitude in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Exceptions to BAT effluent limits may be applicable in accordance with 25 Pa. Code §§ 87.102, 88.92, 88.187, 88.292, 89.52 and 90.102.

Effluent Limits for Noncoal Mining Activities

The limits for noncoal mining activities as provided in 25 Pa. Code Chapter 77 are pH 6 to 9 and other parameters the Department may require.

Discharges from noncoal mines located in some geologic settings (for example, in the coal fields) may require additional water quality based effluent limits. If additional effluent limits are needed for an NPDES permit associated with a noncoal mining permit, then the permit description specifies the parameters.

In addition to BAT or WQBEL limits, coal and noncoal NPDES permits establish effluent limitations in the form of implemented Best Management Practices (BMPs) identified in the associated Erosion and Sedimentation Plan, the Reclamation Plan and the NPDES permit application. These BMPs restrict the rates and quantities of associated pollutants from being discharged into surface waters in this Commonwealth.

More restrictive effluent limitations, restrictions on discharge volume or restrictions on the extent of mining that may occur are incorporated into an NPDES permit when necessary for compliance with water quality standards and antidegradation requirements (in accordance with 25 Pa. Code Chapters 91—96).

The procedures for determining the final effluent limits, using a mass-balance equation or model, are found in Technical Guidance Document 563-2112-115, Developing National Pollutant Discharge Elimination System (NPDES) Permits for Mining Activities. Other specific factors to be considered include public comments and Total Maximum Daily Load(s). Additional discharge limitations may apply in the event that unexpected discharges occur.

Discharge rates for surface mining activities are precipitation driven. Discharge rates for proposed discharges associated with underground mining are noted in the permit description.

Persons wishing to comment on an NPDES draft permit should submit a written statement to the Department at the address of the district mining office indicated before each draft permit within 30 days of this public notice. Comments received within the comment period will be considered in the final determinations regarding the NPDES permit applications. Comments must include the name, address and telephone number of the writer and a concise statement to inform the Department of the exact basis of a comment and the relevant facts upon which it is based.

The Department will also accept requests or petitions for a public hearing on NPDES permit applications, as provided in 25 Pa. Code § 92a.82(d). The request or petition for a public hearing shall be filed within 30 days of this public notice and contain the name, address, telephone number and the interest of the party filing the request, and state the reasons why a hearing is warranted. A public hearing may be held if the Department considers the public interest significant. If a hearing is scheduled, a notice of the hearing on the NPDES permit application will be published in the *Pennsylvania Bulletin* and a newspaper of general circulation within the relevant geographical area. When a public hearing is held, the Department will consider comments from the public hearing in the final determination on the NPDES permit application.

Coal NPDES Draft Permits

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931, 814-472-1900

32130108 and NPDES Permit No. PA02629433. Amerikohl Mining, Inc., 202 Sunset Drive, Butler, PA 16001, new NPDES permit for surface mining in Blacklick, Center, and Young Townships, **Indiana County**, affecting 163.2 acres. Receiving streams: unnamed tributaries to Reeds Run and Aultmans Run, classified for the following use: trout stocked fisheries. These receiving streams are included in the Kiski-Conemaugh River TMDL. Application received: May 21, 2014.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for coal mining activities.

The outfalls listed below discharge to unnamed tributaries to Reeds Run and unnamed tributaries to Aultmans Run:

<i>Outfall Nos.</i>	<i>New Outfall (Y/N)</i>
001	Y
002	Y
003	Y
004	Y
005	Y
006	Y
007	Y

The proposed effluent limits for the above listed outfalls are as follows:

<i>Outfalls: 001 through 007 Parameter</i>	<i>30-Day Average</i>	<i>Daily Maximum</i>	<i>Instant. Maximum</i>
Iron (mg/l)	1.5	3.0	3.7
Manganese (mg/l)	1.0	2.0	2.5
Aluminum (mg/l)	0.75	0.75	0.75
Total Suspended Solids (mg/l)	35.0	70.0	90.0
pH (S.U.): Must be between 6.0 and 9.0 standard units at all times			
Alkalinity must exceed acidity at all times			

Noncoal NPDES Draft Permits

Knox District Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

NPDES No. PA0207535 (Permit No. 3076SM13). White Rock Silica Sand Company, Inc. (331 Methodist Road, Greenville, PA 16125) Revision to an existing NPDES permit for a large industrial minerals surface mine in Hempfield Township, **Mercer County**, affecting 40.0 acres. Receiving streams: Unnamed tributary to Shenango River, classified for the following uses: WWF. TMDL: None. Application received: December 11, 2014.

Unless otherwise noted for a specific outfall, the proposed effluent limits for all outfalls in this permit are the BAT limits described above for noncoal mining activities.

The outfall(s) listed below discharge to unnamed tributary to the Shenango River:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
003	N

The outfall(s) listed below discharge to unnamed tributary to the Shenango River:

<i>Outfall No.</i>	<i>New Outfall (Y/N)</i>
001	N

FEDERAL WATER POLLUTION CONTROL ACT, SECTION 401

The following permit applications, requests for Environmental Assessment approval and requests for 401 Water Quality Certification have been received by the Department. Section 401 of the Federal Water Pollution Control

Act (FWPCA) (33 U.S.C.A. § 1341) requires the Commonwealth to certify that the involved projects will not violate the sections 301–303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311–1313, 1316 and 1317) as well as relevant State requirements. Persons objecting to approval of a request for certification under section 401 of the FWPCA, the issuance of a Dam Permit or Water

Obstruction and Encroachment Permit or the approval of an Environmental Assessment shall submit comments, suggestions or objections within 30 days of the date of this notice as well as any questions to the office noted before an application. Comments should contain the name, address and telephone number of the person commenting, identification of the certification request to which the comments or objections are addressed and a concise statement of comments, objections or suggestions including the relevant facts upon which they are based.

The Department may conduct a fact-finding hearing or an informal conference in response to comments if deemed necessary. Each individual will be notified, in writing, of the time and place of a scheduled hearing or conference concerning the certification request to which the comment, objection or suggestion relates. Maps, drawings and other data pertinent to the certification request are available for inspection between 8 a.m. and 4 p.m. on working days at the office noted before the application.

Persons with a disability who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings should contact the specified program. TDD users may contact the Department through the Pennsylvania AT&T Relay Service at (800) 654-5984.

Applications Received under the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27) and section 302 of the Flood Plain Management Act (32 P. S. § 679.302) and Requests for Certification under section 401(a) of the FWPCA.

WATER OBSTRUCTIONS AND ENCROACHMENTS

Northeast Region: Waterways and Wetlands Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915, Telephone 570-826-2511.

E58-308. Susquehanna County Conservation District, 88 Chenango Street, Montrose, PA 18801, in Great Bend Township, **Susquehanna County**, U.S. Army Corps of Engineers, Baltimore District.

To construct and maintain a stream restoration project in a 1,536-foot reach of DuBois Creek (CWF, MF) with work consisting of 11 rock cross vanes, 1 rock deflector, 2 mud sill structures, 5 half log structures, 3 j-hooks structures, 1 channel block, several root wads, excavation and backfill in various areas of the channel and embankments, grading and minor realignment of the channel and floodplain. The project begins approximately 0.39 mile north of the intersection of DuBois Street and Liberty Park Road and extends approximately 1,536 feet upstream from that point. (Franklin Forks, PA Quadrangle, Latitude: 41°57'12"; Longitude: -75°45'48").

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.

E36-934: Daniel Stoltzfus, 102 Lower Valley Road, Christiana, Pennsylvania, 17509 in Sadsbury Township, **Lancaster County**, U.S. Army Corps of Engineers Baltimore District

To remove existing structures; to construct and maintain 1.) a 40.0-foot wide by 100.0-foot long heifer compost facility in the floodway of Valley Run (TSF, MF); 2.) a 1,432 square foot concrete animal heavy use area; 3.) a 8 foot high by 256 foot long concrete wall in the floodway of Valley Run (TSF, MF); and to install and maintain 1.) an 8.0-inch diameter concrete encased PVC manure transfer pipe under Valley Run (TSF, MF); 2.) Two (2), 63 foot long

by 12 foot wide slatted livestock crossings in and across Valley Run (TSF, MF); 5.) a 6.0-inch diameter PVC SDR-35 outfall to Valley Run with R-4 rip rap apron; 6.) a 12.0-inch diameter PVC SDR-35 outfall to Valley Run (TSF, MF) with R-4 rip-rap apron; 7) an 80 feet long, 2 inch diameter water line under Valley Run (TSF, MF); 8) Two (2), 8 feet diameter fresh water troughs with 20 feet by 20 feet gravel pads in the floodway of Valley Run (TSF, MF). All impacts occur at the coordinates of Latitude 39°55'46" and Longitude -76°01'21" in Sadsbury Township, Lancaster County.

E36-929: Lancaster County Conservancy, 117 South West End Avenue, Lancaster, Pennsylvania, 17608 in Martic Township, **Lancaster County**, U.S. Army Corps of Engineers Baltimore District

To install and maintain a 60.0-foot long, 6.0-foot wide wooden pedestrian bridge having an underclearance of 3.6 feet across Climbers Run (CWF, MF, Wild Trout) (Latitude 39°55'13.33", Longitude -76°17'46.20") for the purpose of providing a safe path to connect a walking trail. No wetlands will be impacted. The project is located in Martic Township, Lancaster County.

Southwest Region: Waterways & Wetlands Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

E03-462. PennDOT District 10-0, 2550 Oakland Ave., PO Box 429, Indiana, PA 15701; Wayne Township, **Armstrong County**; ACOE Pittsburgh District

The applicant is proposing to remove the existing SR 1037 single lane, 12 foot wide by 39 foot long single span bridge having a minimum underclearance of 12 feet; construct and maintain adjacent to and downstream a replacement two lane 16 foot wide, 75 foot long single span bridge having a minimum underclearance of 12 feet in South Fork of Pine Creek (HQ-CWF) with a drainage area of 18.6 square miles;

In addition install and maintain road associated stormwater outfalls; install and maintain a 7 foot long extension of a 24 inch pipe carrying a UNT to South Fork of Pine Creek (HQ-CWF) with a drainage area less than 100 acres; fill and maintain a de minimis 0.016 acre of PEM wetland; install and remove 309 feet of temporary stream encroachments associated with construction; and install and remove temporary floodplain encroachments associated with construction.

This project is associated with the SR 1037, relocation and improvement project with these encroachments located 4.3 miles north of Rural Valley in Wayne Township, Armstrong County (Rural Valley PA Quadrangle, North 17.75 inches and West 10.9 inches; Latitude 40° 50' 58" and Longitude -79° 19' 44")

Northwest Region: Waterways and Wetlands Program Manager, 230 Chestnut Street, Meadville, PA 16335.

E20-594, PA Department of Transportation, District 1-0, 255 Elm Street, Oil City, PA 16301. S.R. 0173, Segment 0070, Offset 0000 Across French Creek, in Cochranon Borough and Fairfield Township, **Crawford County**, ACOE Pittsburgh District (Cochranon, PA Quadrangle N: 41°, 31', 06"; W: 80°, 03', 14").

To remove the existing structure and to construct and maintain a composite bulb-tee beam bridge having three spans of 133.25 feet (bearing to bearing) and an underclearance of 11.57 feet on a 90° skew across French Creek on S.R. 0173, Segment 0070, Offset 0000 approximately 500 feet downstream of the confluence of Little Sugar Creek.

District Oil & Gas Operations: Eastern Oil & Gas District, 208 West Third Street, Suite 101, Williamsport, PA 17701

E5829-093: Jackson Township, Susquehanna Gathering, LLC, 1429 Oliver Road, New Milford, PA 18834, Jackson Township, **Susquehanna County**, ACOE Baltimore District.

To construct, operate, and maintain:

1. a 12 inch diameter natural gas pipeline, 16 inch diameter water line, and temporary timber mat crossing impacting 4,050 square feet (0.09 acre) of a PSS wetland (Susquehanna, PA Quadrangle; Lat. 41° 53' 09" N., Long. -75° 34' 22" W.),

2. a 12 inch diameter natural gas pipeline, 16 inch diameter water line, and temporary timber bridge crossing impacting 84 lineal feet of the South Branch of Canawacta Creek (CWF-MF) (Susquehanna, PA Quadrangle; Lat. 41° 53' 08" N., Long. -75° 34' 21" W.),

3. a 12 inch diameter natural gas pipeline, 16 inch diameter water line, and temporary timber mat crossing

impacting 1,135 square feet (0.03 acre) of a PFO wetland (Susquehanna, PA Quadrangle; Lat. 41° 53' 08" N., Long. -75° 34' 21" W.),

4. a 12 inch diameter natural gas pipeline, 16 inch diameter water line, and temporary timber mat crossing impacting 8,270 square feet (0.19 acre) of a PSS wetland (Susquehanna, PA Quadrangle; Lat. 41° 53' 07" N., Long. -75° 34' 20" W.),

5. a 12 inch diameter natural gas pipeline, 16 inch diameter water line, and temporary timber bridge crossing impacting 57 lineal feet of the South Branch of Canawacta Creek (CWF-MF) (Susquehanna, PA Quadrangle; Lat. 41° 53' 07" N., Long. -75° 34' 19" W.).

The Leonard Pipeline consists of a 12" gas gathering line and a 16" waterline all located within Jackson Township, Susquehanna County and connects the Range Unit 51 well site to the Bluestone Phase 2 pipeline. The project will result in 141 linear feet of temporary stream impacts and 13,445 square feet (0.31 acre) of wetland conversion impacts; all for the purpose of conveying Marcellus Shale natural gas to market.

ACTIONS

THE PENNSYLVANIA CLEAN STREAMS LAW AND THE FEDERAL CLEAN WATER ACT

FINAL ACTIONS TAKEN FOR NPDES PERMITS AND WQM PERMITS

The Department has taken the following actions on previously received applications for new, amended and renewed NPDES and WQM permits, applications for permit waivers and NOIs for coverage under General Permits. This notice of final action is provided in accordance with 25 Pa. Code Chapters 91 and 92a and 40 CFR Part 122, implementing provisions of The Clean Streams Law (35 P.S. §§ 691.1—691.101) and the Federal Clean Water Act (33 U.S.C.A. §§ 1251—1376).

<i>Location</i>	<i>Permit Authority</i>	<i>Application Type or Category</i>
Section I	NPDES	Renewals
Section II	NPDES	New or Amendment
Section III	WQM	Industrial, Sewage or Animal Wastes; Discharges to Groundwater
Section IV	NPDES	MS4 Individual Permit
Section V	NPDES	MS4 Permit Waiver
Section VI	NPDES	Individual Permit Stormwater Construction
Section VII	NPDES	NOI for Coverage under NPDES General Permits

Sections I—VI contain actions regarding industrial, animal or sewage wastes discharges, discharges to groundwater, and discharges associated with MS4, stormwater associated with construction activities and CAFOs. Section VII contains notices for parties who have submitted NOIs for Coverage under General NPDES Permits. The approval for coverage under these General NPDES Permits is subject to applicable effluent limitations, monitoring, reporting requirements and other conditions in each General Permit. The approval of coverage for land application of sewage sludge or residential septage under applicable general permit is subject to pollutant limitations, pathogen and vector attraction reduction requirements, operational standards, general requirements, management practices and other conditions in the respective permit. The permits and related documents, effluent limitations, permitting requirements and other information are on file and may be inspected and arrangements made for copying at the contact office noted before the action.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act (35 P.S. § 7514) and 2 Pa.C.S. §§ 501—508 and 701—704 (relating to Administrative Agency Law). The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should contact a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

I. NPDES Renewal Permit Actions

Northeast Regional Office: Clean Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915. Phone: 570.826.2511.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0011517 (IW)	Keystone Cement Plant Route 512 Bath, PA 18014	Northampton County East Allen Township	Monocacy Creek (2-C)	Y
PA0063274	Brian G Guinane Properties Road 1 Hallstead, PA 18822	Susquehanna County Liberty Township	Unnamed Tributary to Rhiney Creek (4-E)	Y

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. Phone: 717-705-4707.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N ?</i>
PA0080837 (Sew)	John D. Walter (Conodoguinet Mobile Estates) PO Box 175 Newville, PA 17241	Cumberland County/ Lower Mifflin Township	Conodoguinet Creek/7-B	Y
PA0084395 (Sew)	PA Department of Corrections-State Correction Institution of Camp Hill 2500 Lisburn Road, PO Box 8837 Camp Hill, PA 17011-8837	Cumberland County/Lower Allen Township	Cedar Run/7-E	Y

Northcentral Regional Office: Clean Water Program Manager, 208 W Third Street Suite 101, Williamsport, PA 17701-6448. Phone: 570.327.0530.

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0114049 (Sewage)	Lewis Township Municipal Authority 1599 Millmont Road Millmont, PA 17845	Union County Lewis Township	Penns Creek (6-A)	Y

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed No.)</i>	<i>EPA Waived Y/N?</i>
PA0093408 (Sewage)	Crucible WPCF State Route 1052 Crucible Road Carmichaels, PA 15320	Greene County Cumberland Township	Monongahela River 19-B	Y

This Amendment is the Department of Environmental Protection's final action to settle Environmental Hearing Board appeal 2014-109-R. The settlement is contained in a November 3, 2014, Consent Order and Agreement entered into by the Department of Environmental Protection and Cumberland Township. In settlement, the permittee will be required to monitor Dissolved Oxygen, Total Residual Chlorine and pH four times per week.

Copies of the full agreement may be reviewed by an interested person on request during normal business hours of the Department of Environmental Protection, and are in the possession of Matthew A. Kessler, Assistant Counsel, Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, 412-442-4262.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

<i>NPDES No. (Type)</i>	<i>Facility Name & Address</i>	<i>County & Municipality</i>	<i>Stream Name (Watershed #)</i>	<i>EPA Waived Y/N ?</i>
PA0239283 (IW)	Castle Cheese 2850 Perry Highway # 19 Slippery Rock, PA 16057	Lawrence County Scott Township	Unnamed Tributary to Slippery Rock Creek (20-C)	Y
PA0103942 (Sewage)	Camp Nazareth 339 Pew Road Mercer, PA 16137-9802	Mercer County Delaware Township	Shenango River (20-A)	Y

II. New or Expanded Facility Permits, Renewal of Major Permits and EPA Nonwaived Permit Actions

Southeast Region: Clean Water Program Manager, 2 East Main Street, Norristown, PA 19401. Telephone 484-250-5970

NPDES Permit No. PA0052434 A-1, SewageIP9 MF Coventry Apartment Associates, L.P., 770 Township Line Road, Suite 150, Yardley, PA 19067.

This proposed facility is located in Chester Heights Borough, **Delaware County**.

Description of Proposed Action/Activity: Approval for the Transfer of ownership of an NPDES permit to discharge treated sewage from a facility known as Coventry Crossing Apartments STP to Unnamed Tributary of West Branch Chester Creek in Watershed 3-G.

Southwest Regional Office: Regional Clean Water Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

NPDES Permit No. PA0027456, Sewage, **Greater Greensburg Sewage Authority**, PO Box 248, Greensburg, PA 15601-0248.

This existing facility is located in Hempfield Township, **Westmoreland County**.

Description of Existing Action/Activity: Issuance of an NPDES Permit for an existing discharge of treated Sewage.

III. WQM Industrial Waste and Sewerage Actions under The Clean Streams Law

Northeast Region: Clean Water Program Manager, 2 Public Square, Wilke-Barre, PA 18701-1915. Phone: 570-826-2511.

WQM Permit No. 4514403, Sewage, SIC Code 4952, *Pennsylvania American Water Co.*, 800 West Hershey Park Drive, Hershey, PA 17033.

This proposed facility is located in Coolbaugh Township, **Monroe County**.

Description of Proposed Action/Activity: The project is for the replacement of existing pump station H with an above grade duplex wet well-mounted pump station.

Northwest Region: Clean Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

WQM Permit No. 2514403, Sewage, **PA DCNR Bureau of State Parks**, 400 Market Street, Harrisburg, PA 17105-8551.

This proposed facility is located in Millcreek Township, **Erie County**.

Description of Proposed Action/Activity: Connect Presque Isle State Park sewerage to Millcreek Township Sewer Authority sewage collection system.

VI. NPDES Discharges of Stormwater Associated with Construction Activities Individual Permit Actions

Southeast Region: Water Management Program Manager, 2 East Main Street, Norristown, PA 19401

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI011514025	Valley Investments Group VII 55 Country Club Drive Suite 200 Downingtown, PA 19335	Chester	Charlestown Township	Valley Creek EV
PAI011509005	Greenpoint Farms, Inc. 402 Bayard Road Suite 100 Kennett Square, PA 19348	Chester	East Nottingham Township	Little Elk Creek HQ-TSF-MF
PAI011514021	YMCA of the Brandywine Valley One East Chestnut Street West Chester, PA 19380	Chester	West Brandywine Township	Unnamed Tributary to Beaver Creek and West Branch Brandywine Creek TSF-MF HQ-TSF-MF

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

<i>NPDES Permit No.</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI026414005	Beach Lake DPP IX, LLC 9010 Overlook Boulevard Brentwood, TN 37027	Wayne County	Berlin Township	Beach Lake Creek (HQ-CWF, MF)
PAI026414007	PPL Electric Utilities Corporation 1639 Church Road Allentown, PA 18104-9342	Wayne County	Dreher Township	UNT to Mill Creek (HQ-CWF, MF)
PAI024813012(1)	Ashview Development Company, LLC c/o Tom Kishbaugh 226 East Dell Rd. Bath, PA 18014	Northampton	Bushkill Township	Bushkill Creek (HQ-CWF, MF)

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Nathan Crawford, Section Chief, Telephone 717.705.4802.

<i>Permit #</i>	<i>Applicant Name & Address</i>	<i>County</i>	<i>Municipality</i>	<i>Receiving Water/Use</i>
PAI036712002-1	Gary A. Stewart, Jr. Stewart Associates 950 Smile Way York, PA 17404 Johnson Controls Inc. 5757 North Greenbay Ave PO Box 591 Milwaukee, WI 53201	York	Hopewell Township	Deer Creek (CWF, MF) EV Wetlands

VII. Approvals to Use NPDES and/or Other General Permits

The EPA Region III Administrator has waived the right to review or object to this permit action under the waiver provision 40 CFR 123.23(d).

List of NPDES and/or Other General Permit Types

PAG-1	General Permit for Discharges From Stripper Oil Well Facilities
PAG-2	General Permit for Discharges of Stormwater Associated With Construction Activities
PAG-3	General Permit for Discharges of Stormwater From Industrial Activities
PAG-4	General Permit for Discharges From Small Flow Treatment Facilities
PAG-5	General Permit for Discharges From Gasoline Contaminated Ground Water Remediation Systems
PAG-6	General Permit for Wet Weather Overflow Discharges From Combined Sewer Systems (CSO)
PAG-7	General Permit for Beneficial Use of Exceptional Quality Sewage Sludge by Land Application
PAG-8	General Permit for Beneficial Use of Non-Exceptional Quality Sewage Sludge by Land Application to Agricultural Land, Forest, a Public Contact Site or a Land Reclamation Site
PAG-8 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-8 General Permit Coverage
PAG-9	General Permit for Beneficial Use of Residential Septage by Land Application to Agricultural Land, Forest, or a Land Reclamation Site
PAG-9 (SSN)	Site Suitability Notice for Land Application Under Approved PAG-9 General Permit Coverage
PAG-10	General Permit for Discharge Resulting from Hydrostatic Testing of Tanks and Pipelines
PAG-11	(To Be Announced)
PAG-12	Concentrated Animal Feeding Operations (CAFOs)
PAG-13	Stormwater Discharges from Municipal Separate Storm Sewer Systems (MS4)
PAG-14	(To Be Announced)
PAG-15	General Permit for Discharges From the Application of Pesticides

General Permit Type—PAG-02

<i>Facility Location & Municipality</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Hatfield Township Montgomery County	PAG02004614039	Hatfield Crossing LLLP c/o Maryland Financial Investors, Inc. 2800 Quarry Lake Drive Suite 340 Baltimore, MD 21209	West Branch Neshaminy Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900
Plymouth Township Montgomery County	PAG02004614064	Plymouth Township 2910 Jolly Road Plymouth Meeting, PA 19462	Plymouth Creek WWF-MF	Southeast Regional Office 2 East Main Street Norristown, PA 19401 484-250-5900

Northeast Region: Watershed Management Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water/Use</i>	<i>Contact Office & Phone No.</i>
Lenox Township Susquehanna County	PAG02005814010	Southwestern Energy 917 State Route 92 N Tunkhannock, PA 18657	East Branch of the Tunkhannock Creek (CWF, MF)	Susquehanna County Conservation District 570-278-4600

Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110-8200, Nathan Crawford, Section Chief, 717.705.4802

Facility Location:

<i>Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Straban Township Adams County	PAG02000114033 Issued	Steve M. Shelley 210 Matthew Drive New Oxford, PA 17350	UNT to Swift Run/ WWF	Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325 717.334.0636
Abbottstown Borough Adams County	PAG02000114035 Issued	G & S Real Estate Company LLC 101 Sutton Road Abbottstown, PA 17301	UNT to Beaver Creek/WWF	Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325 717.334.0636
Union Township Adams County	PAG02000114031 Issued	Hanover Architectural Products 240 Bender Road Hanover, PA 17331-9079	UNT to South Branch Conowago Creek/WWF	Adams County Conservation District 670 Old Harrisburg Road Suite 201 Gettysburg, PA 17325 717.334.0636
Logan Township Blair County	PAG02000713019 Issued	Burgmeier Real Estate PO Box 929 Altoona, PA 16603	Little Juniata River/ TSF	Blair County Conservation District 1407 Blair Street Hollidaysburg, PA 16648 814.696.0877 Ext. 5
Lower Paxton Township Dauphin County	PAG02002212032R Issued	Greg Rothman 3 Lemoyne Drive Lemoyne, PA 17043	Beaver Creek/ WWF, MF	Dauphin County Conservation District 1451 Peter's Mountain Road Dauphin, PA 17018-9504 717.921-8100
Lower Paxton Township Dauphin County	PAG02002214052 Issued	Lower Paxton Township Authority 425 Prince Street Harrisburg, PA 17109	Paxton Creek/ WWF, MF	Dauphin County Conservation District 1451 Peter's Mountain Road Dauphin, PA 17018-9504 717.921-8100
West Manchester Township York County	PAG02006710039R Issued	Penn Log, LLC 227 Granite Run Drive Suite 100 Lancaster, PA 17601	UNT to Codorus Creek/WWF	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717.840.7430
Codorus Township York County	PAG02006714047 Issued	Lucky's Auto Salvage, LLC 3195 Jefferson Road Glenville, PA 17329	Codorus Creek/TSF	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717.840.7430
Shrewsbury Township York County	PAG02006714050 Issued	Tolna Road Ventures, LLC 18147 Amanda Lane New Freedom, PA 17349	Deer Creek/CWF	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717.840.7430
Conewago Township York County	PAG02006714066 Issued	Gerald R. Horst 120 N. Pointe Boulevard Lancaster, PA 17603 and Leon R. Burkholder 580 Indiantown Road Ephrata, PA 17500	Billion Run/TSF	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717.840.7430

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Spring Garden Township & Springettsbury Township York County	PAG02006714068 Issued	Columbia Gas of Pennsylvania 1600 Colony Road York, PA 17408	Codorus Creek Main Stem/WWF	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717.840.7430
Peach Bottom Township York County	PAG02006714063 Issued	Calpine Mid Merit LLC 500 Delaware Avenue Suite 600 Wilmington, DE 19801	UNT to the Susquehanna River/WWF, MF	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717.840.7430
York Township York County	PAG02006704074-1R Issued	Thomas & Michele Weaver 45912 Patuxent Lane California, MD 20619	Barshinger Creek/ CWF	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717.840.7430
Carroll Township York County	PAG02006705024R Issued	Old York Homes Limited 225 North Presidential Avenue Bala Cynwyd, PA 19004	Fishers Run/CWF	York County Conservation District 118 Pleasant Acres Road York, PA 17402 717.840.7430

General Permit Type—PAG-03

<i>Facility Location: Municipality & County</i>	<i>Permit No.</i>	<i>Applicant Name & Address</i>	<i>Receiving Water / Use</i>	<i>Contact Office & Phone No.</i>
Hazleton City Luzerne County	PAR202245	Hazleton Casting Company P.O. Box 21 Weatherly, PA 18255	Black Creek/02B	DEP Northeast Regional Office Clean Water Program 2 Public Square, Wilkes-Barre, PA 18701-1915 570.826.2511
Hazle Township Luzerne County	PAR802236	Pitt Ohio Express LLC 15 27th Street Pittsburgh, PA 15222	Tomhicken Creek— 5-E/CWF and MF	DEP Northeast Regional Office Clean Water Program 2 Public Square, Wilkes-Barre, PA 18701-1915 570.826.2511
Upper Saint Clair Township Storm Sewer Allegheny County	PAG136270	Upper St. Clair Township 1820 McLaughlin Run Road Upper Saint Clair, PA 15241	Chartiers Creek, McLaughlin Run, Painters Run and Unnamed Tributary of Chartiers Creek 20-F	DEP Southwest Regional Office Clean Water Program 400 Waterfront Drive, Pittsburgh, PA 15222-4745 412.442.4000

STATE CONSERVATION COMMISSION

NUTRIENT MANAGEMENT PLANS RELATED TO APPLICATIONS FOR NPDES PERMITS FOR CAFOs

The State Conservation Commission has taken the following actions on previously received applications for nutrient management plans under 3 Pa.C.S. Chapter 5, for agricultural operations that have or anticipate submitting applications for new, amended or renewed NPDES permits or NOIs for coverage under a general permit for CAFOs under 25 Pa. Code Chapter 92a. This notice is provided in accordance with 25 Pa. Code Chapter 92a and 40 CFR Part 122, implementing The Clean Streams Law and the Federal Clean Water Act.

Persons aggrieved by an action may appeal under 3 Pa.C.S. § 517, section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704 to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users should contact the Environmental Hearing Board (Board) through the Pennsylvania AT&T Relay Service at (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin*. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary of the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decision law.

For individuals who wish to challenge actions, appeals must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for pro bono representation. Call the Secretary of the Board at (717) 787-3483 for more information.

**NUTRIENT MANAGEMENT PLAN
PUBLIC NOTICE SPREADSHEET—ACTIONS**

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>AEU's</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Approved or Disapproved</i>
David & Cathy Reifsneider 2596 New Bridgeville Road Felton, PA 17322	York	13.1	366.67	Broiler	NA	Approved

<i>Agricultural Operation Name and Address</i>	<i>County</i>	<i>Total Acres</i>	<i>Animal Equivalent Units</i>	<i>Animal Type</i>	<i>Special Protection Waters (HQ or EV or NA)</i>	<i>Application or Action</i>
Hamilton Farms LLC 10049 Ferguson Valley Road Lewistown, PA 17044 (MAILING ADDRESS)	Snyder	0 acres for manure application	756.74	Swine	HQ	Action

Rr1 Box 1929
Beavertown, PA 17813
(mailing address)

PUBLIC WATER SUPPLY PERMITS

The Department has taken the following actions on applications received under the Pennsylvania Safe Drinking Water Act (35 P. S. §§ 721.1—721.17) for the construction, substantial modification or operation of a public water system.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this document to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

SAFE DRINKING WATER

Actions taken under the Pennsylvania Safe Drinking Water Act

Northeast Region: Safe Drinking Water Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915

Permit No. 5413510, Public Water Supply.
Applicant **Aqua Pennsylvania, Inc.**
(The Pines Water System)
1 Aqua Way
White Haven, PA 18661
[Borough or Township] Deer Lake Borough
County **Schuylkill**
Type of Facility PWS
Consulting Engineer Jonathan W. Morris, P.E.
GHD
1240 North Mountain Road
Harrisburg, PA 17112
Permit to Construct Issued December 18, 2014

Permit No. 6414507MA, Public Water Supply.
Applicant **GSP Management Co.**
P.O. Box 677
Morgantown, PA 19543
[Borough or Township] Texas Township
County **Wayne**
Type of Facility PWS
Consulting Engineer James A. Cieri, P.E.
914 N. Mountain Road
Harrisburg, PA 17112
Permit to Construct Issued December 16, 2014

Permit No. 3480055, Operations Permit Public Water Supply.
Applicant **Pennsylvania American Water Company**
800 West Hershey Park Dr.
Hershey, PA 17033
[Borough or Township] Hamilton Township
County **Monroe**

Type of Facility PWS
 Consulting Engineer N/A
 Permit to Operate 12/11/2014
 Issued

Southcentral Region: Safe Drinking Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110

Transferred Comprehensive Operation Permit No. 7010044 issued to: **The York Water Company (PWS ID No. 7010044)**, Cumberland Township, Adams County on 12/16/2014. Action is for a Change in Ownership for Eastern Cumberland Water System, **Adams County** for the operation of facilities previously issued to Meadows Property Owners Association.

Northcentral Region: Safe Drinking Water Program Manager, 208 West Third Street, Suite 101, Williamsport, PA 17701-6448.

Permit No. 1414502—Construction—Public Water Supply.

Applicant **Upper Halfmoon Water Company**
 Township/Borough Halfmoon Township
 County **Centre**
 Responsible Official Mr. Ben Pisoni
 Upper Halfmoon Water Company
 1952 Halfmoon Valley Road
 Port Matilda, PA 16854
 Type of Facility Public Water Supply
 Consulting Engineer Dana Boob, P.E., PLS
 P.O. Box 699
 Millheim, PA 16854
 Permit Issued December 16, 2014
 Description of Action Development of Well #6 as an additional source of supply and construction of a sodium hypochlorite disinfection system and detention piping for 4-log virus inactivation.

Northwest Region: Safe Drinking Water Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Operation Permit issued to **Buhl Community Water Company**, PWSID No. 6430049, Springfield Township, **Mercer County**. Permit Number 4393505-MA3 issued December 11, 2014 for the operation of the public water supply system. This permit is issued in response to the Certificate of Construction Modification/Completion Form received by the Department on November 10, 2014. Subsequent Bacteriological test results were received by the Department of Environmental Protection personnel on November 17, 2014.

Operation Permit issued to **Harmony Borough Water Authority**, PWSID No. 5100042, Harmony Borough, **Butler County**. Permit Number 1012506 issued December 15, 2014 for the operation of the modifications to the Harmony Water Treatment Plant. This permit is issued in response to an inspection conducted by Department of Environmental Protection staff on November 24, 2014.

Operation Permit issued to **Millcreek Township Water Authority**, PWSID No. 6250076, Millcreek Township, **Erie County**. Permit Number 2590505-MA5 issued December 18, 2014 for the operation of the new internal tank mixer installed inside the Sterrettania Tank. This permit is issued in response to the submission of the

Certificate of Construction Completion, acceptable bacteriological test results, and acceptable VOC test results received by the Department on November 13, 2014.

Operation Permit issued to **Millcreek Township Water Authority**, PWSID No. 6250076, Millcreek Township, **Erie County**. Permit Number 2589508-MA1 issued December 18, 2014 for the operation of the new internal tank mixer installed inside the Lancaster Tank. This permit is issued in response to the submission of the Certificate of Construction Completion, acceptable bacteriological test results, and acceptable VOC test results received by the Department on November 13, 2014.

SEWAGE FACILITIES ACT PLAN APPROVAL

Plan Approvals Granted Under the Pennsylvania Sewage Facilities Act (35 P. S. § 750.5)

Southcentral Region: Clean Water Program Manager, 909 Elmerton Avenue, Harrisburg, PA 17110. 717-705-4707.

Plan Location:

Borough or Township	Borough or Township Address	County
Exeter Township	4975 Demoss Rd, Reading, PA 19606	Berks

Plan Description: Approval of a revision to the official plan of Exeter Township, Berks County. The project is known as SCFS, LLC. The plan provides for replacing a malfunctioning onlot septic system with a small flow treatment facility to serve an existing personal care home. The proposed discharge is a maximum of 2,000 gallons per day into swale, which empties into Owatin Creek. The proposed development is located at 485 Walnut Road, Birdsboro, PA. The Department's review of the plan revision has not identified any significant impacts resulting from this proposal. The DEP Code Number for this planning module is A3-06932-285-3S and the APS Id is 850043. Any permits must be obtained in the name of the property owner.

HAZARDOUS SITES CLEAN-UP UNDER THE ACT OF OCTOBER 18, 1988

Notice of Proposed Interim Response

Noll Lane Battery Casings Site

Ruscombmanor Township, Berks County

The Department of Environmental Protection (Department), under the authority of the Hazardous Sites Cleanup Act (HSCA) (35 P. S. §§ 6020.101—6020.1305) is proposing an interim response at the Noll Lane Battery Casings Site (Site), Ruscombmanor Township, Berks County, Pennsylvania.

Lead contaminated battery casings and soil are located at various depths at the eight residential properties located along Noll Lane. It is believed that the casings were placed in the lane in the 1950s as fill. The Site is located in a predominately rural area, with mixed agricultural and residential uses. The lead contamination constitutes a release of a hazardous substance which poses a threat to public health or safety through ingestion and dermal contact. The proposed response action will entail excavation to a depth of two feet on the shoulders of the roadway and off-site disposal of the battery casing material and contaminated soils above the Residential State-wide Health Standard for lead of 500 mg/kg. The roadway

will be rough-graded, capped with asphalt and storm water controls installed. The area will be graded and grass planted to restore the affected areas. Institutional controls will be required. The cost of this response is estimated at \$500,000.

This notice is being provided pursuant to sections 505(b) and 506(b) of HSCA (35 P. S. Sections 6020.505(b) and 6020.506(b), and the publication of this notice in the *Pennsylvania Bulletin* starts the administrative record period under HSCA. The Administrative Record which contains information about this site and which supports the Department's decision to perform this action at the site is available for public review and comment. The Administrative Record can be examined Monday through Friday from 8:00 a.m. to 4 p.m. at the Department's Southcentral Regional Office located at 909 Elmerton Avenue, Harrisburg, PA 17110, by contacting David Hrobuchak at 717-705-4843. The Administrative Record can also be reviewed at the Ruscombmanor Township Building, 204 Oak Lane, Fleetwood, PA 19522, telephone 610-944-7242, from 8:30 a.m. to 4:00 p.m., Monday through Friday.

The Administrative Record will be open for comment from the date of publication of this notice in the *Pennsylvania Bulletin* on January 3, 2015, and will remain open for 90 days. Persons may submit written comments regarding this action to the Department by April 6, 2015, by mailing them to Mr. Hrobuchak at the DEP Southcentral Regional Office, 909 Elmerton Avenue, Harrisburg, PA 17110-8200. The public will have the opportunity to present oral comments regarding the proposed action at a public hearing. The hearing has been scheduled for February 10, 2015, at 7:00 p.m. at the Ruscombmanor Township Building. Persons wishing to present formal oral comment(s) at the hearing should register before 3:00 p.m. February 9, 2015, by calling Mr. Hrobuchak at 717-705-4843. There will be an informational meeting at the beginning of the public hearing.

Persons with a disability, who wish to attend the hearing and require an auxiliary aid, service or other accommodation to participate in the proceedings, should call Mr. Hrobuchak at the above number or through the Pennsylvania AT&T Relay Service at 1-800-654-5984 (TDD) to discuss how the Department may accommodate their needs.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 2

The following plans and reports were submitted under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).

Provisions of Sections 301—308 of the Land Recycling and Environmental Remediation Standards Act (act) (35 P. S. §§ 6026.301—6026.308) require the Department to publish in the *Pennsylvania Bulletin* a notice of submission of plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the act's remediation standards. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis for selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summa-

ries of sampling analytical results which demonstrate that remediation has attained the cleanup standard selected. Submission of plans and reports, other than the final report, will also be published in the *Pennsylvania Bulletin*. These include the remedial investigation report, risk assessment report and cleanup plan for a site-specific standard remediation. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements.

For further information concerning plans or reports, contact the environmental cleanup program manager in the Department regional office under which the notice of receipt of plans or reports appears. If information concerning plans or reports is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Northeast Region: Eric Supey, Environmental Cleanup and Brownfields Program Manager, 2 Public Square, Wilkes-Barre, PA 18701-1915.

Synthetic Thread Facility, City of Bethlehem, Lehigh County. Douglas Sammak, American Analytical & Environmental Inc., has submitted a Final Report on behalf of his client, 378 Development, LP, 1177 6th Street, Whitehall, PA 18052-5212, concerning the remediation of soil found to have been impacted by heating oil as a result of a release discovered during the removal of previously abandoned underground storage tanks. The applicant proposes to remediate the site to meet the Residential Statewide Health Standard for soil and groundwater. The intended future use of the site is commercial/residential. A summary of the Final Report was published in *The Times News* on December 3, 2014.

Northwest Region: Environmental Cleanup & Brownfields Program Manager, 230 Chestnut Street, Meadville, PA 16335-3481

Sheffel Girard, LLC, 729, 809, & 821 East Mail Street, Girard Borough, Erie County. Mountain Research, LLC, 825 25th Street, Altoona, PA 16601, on behalf of Sheffel Girard, LLC, 116 Union Avenue, Altoona, PA 16602, submitted a Remedial Investigation/Risk Assessment/Final Report concerning the remediation of site soils contaminated with Tetrachloroethene, Dichlorodifluoromethane, 2-Butanone, Dibromochloromethane, Arsenic, Lead, Chromium, and Barium. The report is intended to document remediation of the site to meet a combination of the Site-Specific & Statewide Health Standards.

LAND RECYCLING AND ENVIRONMENTAL REMEDIATION

UNDER ACT 2, 1995 PREAMBLE 3

The Department has taken action on the following plans and reports under the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.907).

Section 250.8 of 25 Pa. Code and administration of the Land Recycling and Environmental Remediation Standards Act (act) require the Department to publish in the *Pennsylvania Bulletin* a notice of its final actions on plans and reports. A final report is submitted to document cleanup of a release of a regulated substance at a site to one of the remediation standards of the act. A final report provides a description of the site investigation to characterize the nature and extent of contaminants in environmental media, the basis of selecting the environmental media of concern, documentation supporting the selection of residential or nonresidential exposure factors, a description of the remediation performed and summaries of sampling methodology and analytical results which demonstrate that the remediation has attained the cleanup standard selected. Plans and reports required by the act for compliance with selection of remediation to a site-specific standard, in addition to a final report, include a remedial investigation report, risk assessment report and cleanup plan. A remedial investigation report includes conclusions from the site investigation; concentration of regulated substances in environmental media; benefits of reuse of the property; and, in some circumstances, a fate and transport analysis. If required, a risk assessment report describes potential adverse effects caused by the presence of regulated substances. If required, a cleanup plan evaluates the abilities of potential remedies to achieve remedy requirements. A work plan for conducting a baseline remedial investigation is required by the act for compliance with selection of a special industrial area remediation. The baseline remedial investigation, based on the work plan, is compiled into the baseline environmental report to establish a reference point to show existing contamination, describe proposed remediation to be done and include a description of existing or potential public benefits of the use or reuse of the property. The Department may approve or disapprove plans and reports submitted. This notice provides the Department's decision and, if relevant, the basis for disapproval.

For further information concerning the plans and reports, contact the environmental cleanup program manager in the Department regional office under which the notice of the plan or report appears. If information concerning a final report is required in an alternative form, contact the community relations coordinator at the appropriate regional office. TDD users may telephone the Department through the AT&T Relay Service at (800) 654-5984.

The Department has received the following plans and reports:

Southwest Region: Environmental Cleanup & Brown-field Development Program Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Former First Student Bus Garage (First Student 20516) 235 Chartiers Ave., City of Pittsburgh, **Allegheny County**. American Geosciences Inc., 3925 Reed Blvd., Ste. 400 Murrysville, PA 15668 on behalf of Christine J. Roman, 1245 Anderson Road, Pittsburgh, PA 15209 submitted a combined Risk Assessment and Cleanup Plan concerning the remediation of site soil and groundwater contaminated with unleaded/leaded gasoline and diesel fuel/heating oil. The combined Risk Assessment/Cleanup Plan was approved by the Department on December 15, 2014.

RESIDUAL WASTE GENERAL PERMITS

Permit(s) issued Under the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1003); the Municipal Waste Planning, Recycling and Waste Reduction Act (53 P. S. §§ 4000.101—4000.1904); and Residual Waste Regulations for a General Permit to Operate Residual Waste Processing Facilities and the Beneficial Use of Residual Waste other than Coal Ash.

Southwest Region: Regional Solid Waste Manager, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, telephone 412-442-4000.

General Permit No. WMGR123SW020. Range Resources—Appalachia, LLC, Carns Tank Pad, Smith Township State Road 18, Burgettstown, PA 15201. Registration to operate under General Permit No. WMGR123 for the processing and beneficial use of oil and gas liquid waste to be used as a water supply to develop or hydraulically fracture an oil or gas well at the Carns Tank Pad located in Smith Township, **Washington County**. The registration was approved by the Southwest Regional Office on December 15, 2014.

DETERMINATION FOR APPLICABILITY FOR MUNICIPAL WASTE GENERAL PERMITS

Permits issued under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act and municipal waste regulations for a General Permit to operate municipal waste processing facilities and the beneficial use of municipal waste.

Central Office: Division of Municipal and Residual Waste, Rachel Carson State Office Building, 14th Floor, 400 Market Street, Harrisburg, PA 17105-8472.

General Permit Application No. WMGR101. Cedar Hollow Recycling, Phoenixville, **Chester County**, PA. This application is for the renewal of a general permit for the processing and beneficial use of steel slag, iron slag, and refractory bricks that were co-disposed with slag, reclaimed asphalt pavement materials (RAP) in quantities greater than 10 cubic yards and uncontaminated brick, block and concrete from sidewalk and highway projects as a construction material. The general permit was issued by Central Office on December 16, 2014.

Persons interested in reviewing a general permit should be directed to Scott E. Walters at 717-787-7381, Chief, Permits Section, Division of Municipal and Residual Waste, Bureau of Waste Management, P.O. Box 69170, Harrisburg, PA 17106-9170. TDD users may contact the Department through the Pennsylvania Relay service, (800) 654-5984.

OPERATE WASTE PROCESSING OR DISPOSAL AREA OR SITE

Permit(s) issued under the Solid Waste Management Act, the Municipal Waste Planning, Recycling and Waste Reduction Act and Regulations to Operate Solid Waste Processing or Disposal Area or Site.

Regional Solid Waste Manager, 400 Waterfront Drive, Southwest Region: Pittsburgh, PA 15222-4745. Telephone 412-442-4000.

Permit ID No. 101571: Mostoller Landfill, Inc., 7095 Glades Pike Road, Somerset, PA 15501. Permit

renewal for continued operation of a municipal waste landfill located in Somerset and Brothersvalley Townships, **Somerset County** was issued in the Regional Office on December 17, 2014.

AIR QUALITY

General Plan Approval and Operating Permit Usage Authorized under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code Chapter 127 to construct, modify, reactivate or operate air contamination sources and associated air cleaning devices.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507

GP9-54-001: USS Achey Inc. (355 East Second Mountain Road, Schuylkill Haven, PA 17972) on December 2, 2014 for the installation and operation of a Diesel I/C Engine(s) at the site located in North Manheim Twp., **Schuylkill County**.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4762, Lisa Dorman, New Source Review Permitting Chief—Telephone: 717-705-4863 or William Weaver, Regional Air Quality Manager, Telephone: 717-705-4702.

GP3-01-05033B: Knouse Foods Cooperative, Inc. (800 Peach Glen-Idaville Road, Peach Glen, PA 17375-0001) on December 15, 2014, to add No. 2 oil-firing capability to an existing natural gas-fired boiler, under GP1, at the fruit processing facility in Tyrone Township, **Adams County**.

GP3-21-03113: Liberty Excavators, Inc. (4402 Gettysburg Road, Camp Hill, PA 17011) on December 16, 2014, for a portable nonmetallic mineral processing plant under GP3 at the Mountain Creek Lot 3 site, in Dickinson and South Middleton Townships, **Cumberland County**.

GP11-21-03113: Liberty Excavators, Inc. (4402 Gettysburg Road, Camp Hill, PA 17011) on December 16, 2014, for three nonroad engines under GP11, to power portable nonmetallic mineral processing equipment at the Mountain Creek Lot 3 site, in Dickinson and South Middleton Townships, **Cumberland County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

GP5-08-290C: EOG Resources, Inc. (191 Beaver Drive, Dubois, PA 15801) on December 17, 2014, for the continued operation of one 1340 bhp Caterpillar model G3516LE four-stroke lean-burn natural-gas fired compressor engine (identified by EOG as Bradford #1), two 1380 bhp Caterpillar model G3516ULB four-stroke lean-burn natural-gas fired compressor engines (identified by EOG as Bradford #2 and Bradford #3) where each engine is equipped with an Emit Technologies model ELX-4200Z-1616F-31CEE-36P1 oxidation catalyst, one 12 MMscf/day dehydrator equipped with a 0.375 MMBtu/hr reboiler, one 12 MMscf/day dehydrator equipped with a 0.2 MMBtu/hr reboiler, and one 12 MMscf/day dehydrator equipped with a 0.2 MMBtu/hr reboiler, one 16,075-gallon produced water tank and one 3384-gallon produced water tank

under the General Plan Approval and/or General Operating Permit for Natural Gas Compression and/or Processing Facilities (BAQ-GPA/GP-5) at the Bradford Compressor Station in Springfield Township, **Bradford County**.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Barbara Hatch, Facilities Permitting Chief—Telephone: 412-442-5226

GP14-56-00309A: Miller Funeral Home & Crematory (118 Vannear Street, Somerset, PA, 15501) renewal effective March 10, 2015, for operation of one Cremation Manufacturing & Service (CMS) Inc., Millennium III natural gas-fired human crematory incinerator at its facility in Somerset Borough, **Somerset County**.

GP5-32-00366A: Mountain Gathering, LLC (810 Houston Street, Fort Worth, TX 76102) on December 18, 2014, for the operation of one (1) 192 bhp natural gas-fired compressor engine controlled by NSCR at the Onsberg Compressor Station located in Cherryhill Township, **Indiana County**.

Plan Approvals Issued under the Air Pollution Control Act and regulations in 25 Pa. Code Chapter 127, Subchapter B relating to construction, modification and reactivation of air contamination sources and associated air cleaning devices.

Northeast Region: Air Quality Program, 2 Public Square, Wilkes-Barre, PA 18711-0790

Contact: Raymond Kempa, New Source Review Chief—Telephone: 570-826-2507

48-00103A: ASGCO MFG Inc. (731 Engler Road, Nazareth, PA 18064-9385) issued on December 17, 2014 for installation and operation of a plasma cutting table and baghouse at the site located in Plainfield Township, **Northampton County**

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4762, Lisa Dorman, New Source Review Permitting Chief—Telephone: 717-705-4863 or William Weaver, Regional Air Quality Manager, Telephone: 717-705-4702.

36-05107E: Pepperidge Farm, Inc. (2195 N. Reading Road, Denver, PA 17517-9112) on December 16, 2014, to install a bread line controlled by a catalytic oxidizer at the Pepperidge Farm, Inc. bakery located in East Cocalico Township, **Lancaster County**.

36-05161A: CounterTek, Inc. (1215 Ridge Avenue, Ephrata, PA 17522-9782) on December 16, 2014, for authorization to operate a cultured marble, laminate and solid surface countertop manufacturing operation which includes a gel coat spray booth, resin pouring area, laminate shop operation and 0.14 MMBtu wood boiler. The facility is located in East Cocalico Township, **Lancaster County**.

06-03117I: Custom Processing Services, Inc. (2 Birchmont Drive, Reading, PA 19606) on December 11, 2014, for construction of an additional micro milling unit (i.e., Mill No. 12) and associated baghouse. The facility is located in Exeter Township, **Berks County**.

Plan Approval Revisions Issued including Extensions, Minor Modifications and Transfers of Ownership under the Air Pollution Control Act and 25 Pa. Code §§ 127.13, 127.13a and 127.32.

Southeast Region: Air Quality Program, 2 East Main Street, Norristown, PA 19428

Contact: Janine Tulloch-Reid, Facilities Permitting Chief—Telephone: 484-250-5920

46-00005: Merck & Company (770 Sumneytown Pike, West Point, PA 19486-0004) On December 12, 2014, located in Upper Gwynedd Township, **Montgomery County**. This amendment is to incorporate plan approval 46-0005AJ (modifications made to Source 039), correct several typographical errors, and incorporate changes to the various waste definitions to match the facility's waste management permit and/or Federal Plan for HMIWI found in 40 CFR 62, Subpart HHH. Administrative Amendment and modification of Title V Operating Permit issued under the Air Pollution Control Act (35 P. S. §§ 4001—4015) and 25 Pa. Code §§ 127.450 and 127.462.

09-00126: Air Liquide Electronics U.S. LP, (19 Steel Road West, Morrisville, PA 19067) On December 12, 2014, is a non-Title V, Natural Minor facility located in Falls Township, **Bucks County**. This action is a renewal of a State Only Operating Permit (Natural Minor). The facility is involved in the gas cylinder cleaning processes, the purification of industrial gases, and the distribution of compressed specialty gases and liquefied chemicals. The facility operates seven process hood lines for processing hydride gases, pyrophoric gases, hydrocarbon gases, chloride gases, and fluoride gases, and each process line is set with a specific control device combination. The facility has an annual limit on particulate matter of 55 pounds on a 12-month rolling period and has an annual limit on volatile organic compounds of 279 pounds on a 12-month rolling period. The permit includes monitoring, recordkeeping and reporting requirements designed to keep the facility operating within all applicable air quality requirements.

23-0001AD: Sunoco, Inc. (100 Green Street, Marcus Hook, PA 19061) On December 12, 2014, for the operation of an oxidation catalyst in Marcus Hook Borough, **Delaware County**.

46-0124A: Montgomery Chemicals, LLC. (901 Conshohocken Road, Conshohocken, PA 19428) On December 12, 2014, for the operation of a scrubber system in Plymouth Township, **Montgomery County**.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

14-00003E: Pennsylvania State University (101P Physical Plant Bldg, University Park, PA 16802) on December 2, 2014, to extend the authorization to operate the sources pursuant to the plan approval an additional 180 days from December 11, 2014 to June 9, 2015, at their facility located in College Township, **Centre County**. The plan approval has been extended.

18-00031A: Mountain Gathering, LLC (810 Houston Street, Fort Worth, TX 76102-6298) on December 8, 2014 to extend the authorization to operate a natural gas compressor station located in Chapman Township, **Clinnton County** on a temporary basis to June 6, 2015. The plan approval has been extended.

55-00014A: Bingaman & Son Lumber, Inc. (1195 Creek Mountain Road, Kreamer, PA 17833) on December 16, 2014, to extend the authorization to operate the sources pursuant to the plan approval an additional 180 days from January 18, 2015, to July 17, 2015, at their

facility located in Middlecreek Township, **Snyder County**. The plan approval has been extended.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Mark R. Gorog, P.E., Environmental Engineer Manager—Telephone: 412-442-4150

30-00194B: EQT Gathering, LLC (625 Liberty Avenue, Suite 1700 EQT Plaza, Pittsburgh, PA 15222) Plan Approval modified on December 16, 2014, to reflect that the initial period of temporary operation to facilitate shakedown of the authorized sources and controls at the Callisto Compressor Station commenced on October 31, 2014. The facility is located in Morris Township, **Greene County**.

32-00230B: Texas Eastern Transmission, LP (PO Box 1642, Houston, TX 77251) Plan Approval modified on December 16, 2014, to reflect that the initial period of temporary operation to facilitate shakedown of the authorized sources and controls at the Armagh Compressor Station commenced on October 20, 2014. The facility is located in West Wheatfield Township, **Indiana County**.

32-00436A: John A. Lefdahl Funeral Home (898 Old Route 119 North, Indiana, PA 15701) Plan Approval minor modification to reflect that the initial period of temporary operation to facilitate shakedown of the authorized natural gas-fired crematory incinerator for the cremation of animal remains commenced on December 8, 2014. Pursuant to 25 Pa. Code § 127.12b(d), this temporary operation period is valid for a limited time not to exceed 180 days but may be extended for additional limited periods, each not to exceed 180 days. The Plan Approval will expire on June 8, 2015. The facility is located in White Township, **Indiana County**.

30-00194A: EQT Gathering, LLC (625 Liberty Avenue, Suite 1700 EQT Plaza, Pittsburgh, PA 15222) Plan Approval Extension effective January 14, 2015, with expiration date of July 14, 2015, to authorize continued temporary operation of air contamination sources and controls at the Callisto Compressor Station located in Morris Township, **Greene County**.

Title V Operating Permits Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter G.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4762, Lisa Dorman, New Source Review Permitting Chief—Telephone: 717-705-4863 or William Weaver, Regional Air Quality Manager, Telephone: 717-705-4702.

36-05009: JL Clark, Inc. (303 N. Plum Street, Lancaster, PA 17602-2401) on December 12, 2014, for their decorative metal can manufacturing/surface coating/printing facility in Lancaster City, **Lancaster County**. The Title V permit was renewed.

06-05045: PA DPW, Hamburg Center (3560 Old Route 22, Hamburg, PA 19526-1000) on December 16, 2014, for the intermediate care facility in Windsor Township, **Berks County**. The Title V permit was renewed.

Operating Permits for Non-Title V Facilities Issued under the Air Pollution Control Act and 25 Pa. Code Chapter 127, Subchapter F.

Southcentral Region: Air Quality Program, 909 Elmerton Avenue, Harrisburg, PA 17110

Contact: Thomas Hanlon, Facilities Permitting Chief, 717-705-4762, Lisa Dorman, New Source Review Permitting Chief—Telephone: 717-705-4863 or William Weaver, Regional Air Quality Manager, Telephone: 717-705-4702.

36-05160: Morgan Truck Body, LLC (1656 Dry Tavern Road, Denver, PA 17517-8920) on December 16, 2014, for their truck body manufacturing facility in Brecknock Township, **Lancaster County**.

67-05112: Kinsley Manufacturing, Inc. (1110 E. Princess Street, York, PA 17403-2520) on December 16, 2014, for their fabricated steel products manufacturing facility in Springettsbury Township, **York County**. The State-only permit was renewed.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

53-00010: National Fuel Gas Supply Corp. (6363 Main St., Williamsville, NY 14221), on December 12, 2014, for operation of their Costello Station facility located in Portage Township, **Potter County**. The State Only operating permit contains requirements including monitoring, recordkeeping, and reporting conditions to ensure compliance with applicable Federal and State regulations.

08-00016: Dalrymple Gravel & Contracting Co., Inc. (2105, South Broadway, Pine City, NY 14781) on December 8, 2014, for continued operation of their asphalt as well as sand and gravel processing facility located in Athens Township, **Bradford County**. The State Only operating permit contains requirements including monitoring, recordkeeping, and reporting conditions to ensure compliance with applicable Federal and State regulations.

53-00015: SMC Powder Metallurgy (Route 6, West Galeton, PA 16922) on December 5, 2014, for continued operation of their powdered metal parts manufacturing facility located in Pike Township, **Potter County**. The State Only operating permit contains requirements including monitoring, recordkeeping, and reporting conditions to ensure compliance with applicable Federal and State regulations.

De Minimis Emissions Increases Authorized under 25 Pa. Code § 127.449.

Southwest Region: Air Quality Program, 400 Waterfront Drive, Pittsburgh, PA 15222-4745

Contact: Mark R. Gorog, P.E., Environmental Engineer Manager—Telephone: 412-442-4150

04-00306: BASF Corporation (370 Frankfort Road, Monaca, PA 15061) Per 25 Pa. Code § 127.449(i), this notice is for the following de minimis emission increase at the BASF Corporation Monaca Plant in Potter Township, **Beaver County**:

Operation of two (2) 31.8 MMBtu/hr natural gas-fired boilers

The list of de minimis increases for this facility includes only this project.

Operating Permits Denied, Terminated, Suspended or Revoked under the Air Pollution Control Act and 25 Pa. Code §§ 127.431 and 127.461.

Northcentral Region: Air Quality Program, 208 West Third Street, Williamsport, PA 17701

Contact: Muhammad Q. Zaman, Environmental Program Manager—Telephone: 570-327-3648

57-00002: Haines & Kibblehouse, Inc. (2052 Lucon Road, Skippack, PA 19474) terminated their State Only (Natura Minor) operating permit on December 10, 2014, for Dushore Materials Facility located in Cherry Township, **Sullivan County**. Activities permitted under 57-00002 have ceased and air contaminant sources have been removed or rendered inoperable.

GP5-59-193A: SWEPI LP (2100 Georgetown Drive, Sewickely, PA 15143), acquired ownership of the Kjelgaard 802 Well Site from Ultra Resources, Inc. In lieu of an authorization under the General Plan Approval and/or General Operating Permit for Natural Gas Compression and/or Processing Facilities (BAQ-GPA/GP5) required due to change of ownership, SWEPI received a determination of exemption under 25 Pa. Code 127.14(a)(8), Category 38, for “unconventional wells, well-heads, and other associated equipment” for the facility. The facility received exemption on November 19, 2014, and the existing general permit for this facility located in Gaines Township, **Tioga County**, was therefore terminated.

ACTIONS ON COAL AND NONCOAL MINING ACTIVITY APPLICATIONS

Actions on applications under the Surface Mining Conservation and Reclamation Act (52 P. S. §§ 1396.1—1396.19a); the Noncoal Surface Mining Conservation and Reclamation Act (52 P. S. §§ 3301—3326); The Clean Streams Law; the Coal Refuse Disposal Control Act (52 P. S. §§ 30.51—30.66); and The Bituminous Mine Subsidence and Land Conservation Act (52 P. S. §§ 1406.1—1406.20a). The final action on each application also constitutes action on the NPDES permit application and, if noted, the request for a Section 401 Water Quality Certification. Mining activity permits issued in response to applications will also address the application permitting requirements of the following statutes: the Air Quality Pollution Act (35 P. S. §§ 4001—4014); the Dam Safety and Encroachments Act (32 P. S. §§ 693.1—693.27); and the Solid Waste Management Act (35 P. S. §§ 6018.101—6018.1002).

Coal Permits Issued

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724-769-1100

11040701 and NPDES No. PA0235717. AMFIRE Mining Company, LLC, (One Energy Place, Latrobe, PA 15650). To renew the permit for the Refuse Area No. 1 in Portage Township, **Cambria County** and related NPDES permit. No additional discharge. The application was considered administratively complete on February 12, 2013. Application received: September 14, 2012. Permit issued: December 10, 2014.

Cambria District Mining Office: 286 Industrial Park Road, Ebensburg, PA 15931-4119, 814-472-1900

Permit No. 56080109 and NPDES No. PA0262706. PBS Coals, Inc., P.O. Box 260, Friedens, PA 15541, commencement, operation and restoration of a bituminous surface and auger mine to change the land use from Woodland to Cropland/land occasionally cut for hay in Somerset Township, **Somerset County**, affecting 320.7 acres. Receiving streams: unnamed tributaries to Wells Creek to Stonycreek classified for the following use: cold

water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: June 2, 2014. Permit issued: December 10, 2014.

Permit No. 56080109 and NPDES No. PA0262706. PBS Coals, Inc., P.O. Box 260, Friedens, PA 15541, permit renewal for the continued operation and restoration of a bituminous surface and auger mine in Somerset Township, **Somerset County**, affecting 320.7 acres. Receiving streams: unnamed tributaries to Wells Creek to Stonycreek classified for the following use: cold water fishery. There are no potable water supply intakes within 10 miles downstream. Application received: June 4, 2014. Permit issued: December 10, 2014.

Permit No. 56090109 and NPDES No. PA0262838. Wilson Creek Energy, LLC, 609 Georgian Place, Somerset, PA 15501, commencement, operation and restoration of a bituminous surface and auger mine to change the land use from woodland to unmanaged natural habitat in Lincoln Township, **Somerset County**, affecting 30.4 acres. Receiving stream: unnamed tributaries to Quemahoning Creek classified for the following use: cold water fishery. The first downstream potable water supply intake from the point of discharge is Cambria Somerset Authority. Application received: August 20, 2014. Permit issued: December 10, 2014.

Knox District Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

16140108. Ben Hal Mining Company (389 Irishtown Road, Grove City, PA 16127) Commencement, operation and restoration of a bituminous surface mine in Elk Township, **Clarion County** affecting 14.8 acres. Receiving streams: Little Deer Creek and Little Paint Creek. Application received: September 12, 2014. Permit Issued: December 12, 2014.

16140108-GP-104. Ben Hal Mining Company (389 Irishtown Road, Grove City, PA 16127) General NPDES Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 16140108 in Elk Township, **Clarion County**. Receiving streams: Little Deer Creek and Little Paint Creek. Application received: September 12, 2014. Permit Issued: December 12, 2014.

10130103 and NPDES Permit No. PA0259497. Ben Hal Mining Company (389 Irishtown Road, Grove City, PA 16127) Commencement, operation and restoration of a bituminous surface mine and associated NPDES permit in Clay Township, **Butler County**, affecting 44.0 acres. Receiving streams: Muddy Creek. Application received: June 27, 2014. Permit Issued: December 16, 2014.

10813005 and NPDES Permit No. PA0615218. Magnum Minerals, Inc. d/b/a Lucas Coal Company (c/o Three Rivers Management, Inc., Manor Oak One, Suite 200, Pittsburgh, PA 15220) Revision to an existing bituminous surface and tippel refuse disposal permit and associated NPDES permit to revise the pH limit to 10.0 on Pond A to adequately treat for manganese in Washington Township, **Butler County**. Receiving streams: Unnamed tributary to Slippery Rock Creek. Application received: June 20, 2014. Permit Issued: December 16, 2014.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

17120104 and NPDES PA 0269531. AMFIRE Mining Company, LLC (One Energy Place Latrobe, PA 15650). Commencement, operation, and restoration of a bituminous surface and auger mine located in Cooper Township, **Clearfield County** affecting 584.9 acres. Receiving streams: Weber Run classified as CWF and MF to

Moshannon Creek classified as TSF and MF; Unnamed Tributaries A, B, C, and D to Moshannon Creek classified for CWF and MF. There are no potable water supply intakes within 10 miles downstream. Application received: October 4, 2012. Permit issued: December 12, 2014.

17803108 and NPDES PA 0127906. Sky Haven Coal, Inc. (5510 State Park Road, Penfield, PA 15849). Permit renewal for reclamation only of an existing bituminous surface mine located in Lawrence Township, **Clearfield County** affecting 55.0 acres. Receiving stream(s): Unnamed Tributary to Montgomery Creek and Montgomery Creek classified for the following use(s): CWF and MF. There are no potable water supply intakes within 10 miles downstream. Application received: August 12, 2014. Permit issued: December 11, 2014.

17030113 and NPDES PA 0243591. Rob Holland Enterprises (52 Holland Lane, Curwensville, PA 16833). Permit renewal of an existing bituminous surface mine located in Lawrence Township, **Clearfield County** affecting 47.9 acres. Receiving stream(s): Unnamed Tributary to Montgomery Creek classified as the following use(s): CWF. There are no potable water supply intakes within 10 miles downstream. Application received: August 6, 2014. Permit issued: December 11, 2014.

New Stanton District Office: 131 Broadview Road, New Stanton, PA 15672, 724-925-5500

63080101 and NPDES Permit No. PA0251381. S & K Energy, Inc. (5945 Pudding Stone Lane, Bethel Park, PA 15102). Permit renewal issued for continued mining and reclamation to an existing bituminous surface mine, located in Smith Township, **Washington County**, affecting 124 acres. Receiving streams: unnamed tributaries to Raccoon Creek and Little Raccoon Run. Renewal application received: September 11, 2013. Permit issued: December 12, 2014.

02020201 and NPDES Permit No. PA0250121. Robindale Energy Services, Inc. (224 Grange Hall Road, P.O. Box 228, Armagh, PA 15920). Permit renewal issued for continued mining and reclamation to an existing coal refuse reprocessing surface mine, located in Plum Borough, **Allegheny County**, affecting 172 acres. Receiving stream: Little Plum Creek. Renewal application received: August 20, 2012. Permit issued: December 12, 2014.

Pottsville District Office: 5 West Laurel Boulevard, Pottsville, PA 17901-2522, 570-621-3118

Permit No. 54070101T. Premium Fine Coal, Inc., (PO Box 268, Tamaqua, PA 18252), transfer of an existing anthracite surface mine operation in Blythe Township, **Schuylkill County** affecting 121.6 acres, receiving streams: Silver Creek, Schuylkill River and unnamed tributaries to Schuylkill River. Application received: January 24, 2011. Transfer issued: December 15, 2014.

Permit No. 54070101R. Premium Fine Coal, Inc., (PO Box 268, Tamaqua, PA 18252), renewal of an existing anthracite surface mine operation in Blythe Township, **Schuylkill County** affecting 121.6 acres, receiving streams: Silver Creek, Schuylkill River and unnamed tributaries to Schuylkill River. Application received: October 4, 2011. Transfer issued: December 15, 2014.

Permit No. Premium Fine Coal, Inc., (PO Box 268, Tamaqua, PA 18252), General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 54070101 in Blythe Township, **Schuylkill County**, receiving stream: Silver

Creek, Schuylkill River and unnamed tributaries to Schuylkill River. Application received: January 24, 2014. Permit issued: December 15, 2014.

Permit No. 40120101. Northampton Fuel Supply Co., Inc., (1 Horwith Drive, Northampton, PA 18067), commencement, operation and restoration of an anthracite surface mine, coal refuse reprocessing and refuse disposal operation in Foster & Hazle Townships and Jeddo Borough, **Luzerne County** affecting 1,013.0 acres, receiving stream: Black Creek. Application received: January 19, 2012. Permit issued: December 16, 2014.

Permit No. 40120101GP104. Northampton Fuel Supply Co., Inc., (1 Horwith Drive, Northampton, PA 18067), General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 40120101 in Foster & Hazle Townships and Jeddo Borough, **Luzerne County**, receiving stream: Black Creek. Application received: January 19, 2012. Permit issued: December 16, 2014.

Permit No. 40-305-009GP12. Northampton Fuel Supply Co., Inc., (1 Horwith Drive, Northampton, PA 18067), general operating permit to operate a coal preparation plant on Surface Mining Permit No. 40120101 in Foster & Hazle Township and Jeddo Borough, **Luzerne County**. Application received: January 19, 2012. Permit issued: December 16, 2014.

Permit No. 54920202R3. DiRenzo Coal Company, (1389 Bunting Street, Pottsville, PA 17901), renewal of an existing anthracite coal refuse reprocessing and refuse disposal operation in Branch Township, **Schuylkill County** affecting 18.9 acres, receiving stream: West Branch Schuylkill River. Application received: May 30, 2012. Renewal issued: December 16, 2014.

Permit No. 54920202GP104. DiRenzo Coal Company, (1389 Bunting Street, Pottsville, PA 17901), General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 54920202 in Branch Township, **Schuylkill County**, receiving stream: West Branch Schuylkill River. Application received: November 21, 2014. Permit issued: December 16, 2014.

Permit No. 54880203R5. Rausch Creek Land, LP, (978 Gap Street, Valley View, PA 17983), renewal for reclamation activities only in Tremont Township, **Schuylkill County** affecting 15.8 acres, receiving stream: Swatara Creek. Application received: July 9, 2014. Renewal issued: December 16, 2014.

Permit No. 54880203GP104. General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 54880203 in Tremont Township, **Schuylkill County**, receiving stream: Swatara Creek. Application received: July 9, 2014. Permit issued: December 16, 2014.

Noncoal Permits Issued

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

53140803. Gary L. Reese (156 Cherry Springs Road, Coudersport, PA 16915). Commencement, operation, and restoration of an existing small noncoal operation (bluestone) in Sweden Township, **Potter County** affecting 3.0 acres. This is a downgrade from 10,000 tons per year to 2,000 tons per year. Receiving stream(s): Mill Creek to Allegany River. Application received: November 20, 2014. Permit issued: December 12, 2014.

Pottsville District Office: 5 West Laurel Boulevard, Pottsville, PA 17901-2522, 570-621-3118

Permit No. 58110303. Rock Ridge Stone, Inc., (631 SR 1039, Montrose, PA 18801), commencement, operation and restoration of a quarry operation in Forest Lake Township, **Susquehanna County** affecting 102.87 acres, receiving stream: Middle Branch Wyalusing Creek. Application received: June 8, 2011. Permit issued: December 12, 2014.

Permit No. 58110303GP104. Rock Ridge Stone, Inc., (631 SR 1039, Montrose, PA 18801), General NPDES Stormwater Permit for stormwater discharges associated with mining activities on Surface Mining Permit No. 58110301 in Forest Lake Township, **Susquehanna County**, receiving stream: Middle Branch Wyalusing Creek. Application received: June 8, 2011. Permit issued: December 12, 2014.

ACTIONS ON BLASTING ACTIVITY APPLICATIONS

Actions on applications under the Explosives Acts of 1937 and 1957 and 25 Pa. Code § 211.124. Blasting activity performed as part of a coal or noncoal mining activity will be regulated by the mining permit for that coal or noncoal mining activity.

Blasting Permits Issued

Knox District Office: P.O. Box 669, 310 Best Avenue, Knox, PA 16232-0669, 814-797-1191

42144004. Minard Run Oil Company (609 South Avenue, P.O. Box 18, Bradford, PA 16701-3977) Blasting activity permit for stone removal of Oil & Gas well pad in Foster Township, **McKean County**. This blasting activity permit expires on July 31, 2015. Permit Issued: December 16, 2014.

Moshannon District Mining Office: 186 Enterprise Drive, Philipsburg, PA 16866, 814-342-8200

41144105. Midstream Explosives LLC (289 Southside Drive, Newville, PA 17241). Blasting for construction of pipeline located in Upper Fairfield Township, **Lycoming County** with an expiration date of December 10, 2015. Permit issued: December 15, 2014.

Pottsville District Office: 5 West Laurel Boulevard, Pottsville, PA 17901-2522, 570-621-3118

Permit No. 06144118. Schlouch, Inc., (P.O. Box 69, Blandon, PA 19510), construction blasting for Woods Edge in Amity Township, **Berks County** with an expiration date of December 8, 2015. Permit issued: December 11, 2014.

Permit No. 40144115. Maine Drilling & Blasting, Inc., (P.O. Box 1140, Gardiner, ME 04345), construction blasting for Centerpoint East and West in Jenkins and Pittston Townships, **Luzerne County** with an expiration date of December 31, 2015. Permit issued: December 11, 2014.

Permit No. 15144112. Brubacher Excavating, Inc., (P.O. Box 528, Bowmansville, PA 17507), construction blasting for Bright Glad Farms in West Bradford Township, **Chester County** with an expiration date of December 8, 2015. Permit issued: December 16, 2014.

Permit No. 40144116. Maurer & Scott Sales, Inc., (122 Thomas Street, Coopersburg, PA 18036), construction blasting for Center Point in Pittston and Jenkins Town-

ships, **Luzerne County** with an expiration date December 31, 2015. Permit issued: December 16, 2014.

Permit No. 58144185. Meshoppen Blasting, Inc., (P.O. Box 127, Meshoppen, PA 18630), construction blasting for Cabot Colwell A Well Pad and Access Road in Jackson Township, **Susquehanna County** with an expiration date of December 8, 2015. Permit issued: December 16, 2014.

Permit No. 58144186. DW Drilling & Blasting, (9990 Coconut Road, Bonita Springs, FL 34135), construction blasting for Powers 1 Gas Pad and Access Road in Forest Lake Township, **Susquehanna County** with an expiration date of December 8, 2014. Permit issued: December 16, 2014.

Permit No. 58144187. John H. Brainard, (3978 SR 2073, Kingsley, PA 18826), construction blasting for Powers 1 Gas Pad and Access Road in Forest Lake Township, **Susquehanna County** with an expiration date of April 30, 2015. Permit issued: December 16, 2014.

Permit No. 40144001. Controlled Demolition, Inc., (2737 Merrymans Mill Road, Phoenix, MD 31131), demolition the Interstate Distribution Silos in Pittston Township, **Luzerne County** with an expiration date of December 30, 2014. Permit issued: December 18, 2014.

MINING ACTIVITY NPDES PERMIT NOTICE OF SETTLEMENT

Notice of Settlement of NPDES Permit Appeal pursuant to 25 Pa. Code § 92a.88

California District Office: 25 Technology Drive, Coal Center, PA 15423, 724.769.1100.

Rosebud Mining Company (Coral Graceton Mine) v. Commonwealth of Pennsylvania, Department of Environmental Protection; EHB Docket No. 2013-181-L (Consolidated at EHB Docket No. 2013-042-B)

The above matter involved the appeal of the National Pollutant Discharge Elimination System Permit No. PA0235946 ("NPDES Permit"), which was incorporated into the revised Bituminous Coal Mining Activity Permit No. 32081301 ("Coal Mining Permit"), both of which were issued to Rosebud on September 13, 2013, authorizing operations at the new Coral Graceton Mine in Center Township, Indiana County. The NPDES Permit authorized treated mining discharges and the discharge of treated wastewater from mine drainage treatment facilities at Outfalls 001, 002 and 003 to a UNT to Two Lick Creek. The effluent limitations in the NPDES Permit are subject to the Kiski-Connemaugh Total Maximum Daily Load report developed by the United States Environmental Protection Agency ("US EPA").

The Department's final action to resolve this NPDES Permit appeal was a settlement as reflected by an October 15, 2014 Consent Order and Agreement entered into by the Department and Rosebud. In its appeal, Rosebud challenged, *inter alia*, water quality based effluent limitations for iron, manganese, aluminum and osmotic pressure. The major provisions of the settlement require Rosebud to accept all of the originally imposed water quality based effluent limitations for iron, manganese and aluminum and osmotic pressure but with a correction to two of the three effluent limitations for manganese. The monthly average concentration limitation for manganese will remain at 1.0 milligram per liter ("mg/l"). The maximum daily concentration limitation for manganese will be revised to 2.0 mgs/l and the instantaneous maximum concentration limitation for manganese will be revised to 2.5 mgs/l in the next draft Amended

NPDES Permit. Rosebud agreed not to challenge a final Amended NPDES Permit containing these effluent limitations. The draft Amended NPDES Permit is still subject to comment from the United States Environmental Protection Agency and the public prior to final issuance.

Copies of the full agreement are in the possession of Charney Regenstien, Assistant Counsel, Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, (412) 442-4262; and Gregg M. Rosen, Esquire, McGuireWoods LLP, EQT Plaza, 625 Liberty Avenue, 23rd Floor, Pittsburgh, PA 15222-3142, (412) 667-7934 and may be reviewed by an interested person on request during normal business hours.

Any person believing himself aggrieved by the above Consent Order and Agreement has a right to appeal to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, Pennsylvania 17105-8457. Appeals must be filed within thirty (30) days of this publication.

If information concerning this notice is required in an alternative form, please contact the Secretary to the Board at (717) 787-3483. TDD users may telephone the Board through the AT&T Pennsylvania Relay Service at 1-800-654-5984.

Rosebud Mining Company (Coal Refuse Disposal No. 2) v. Commonwealth of Pennsylvania, Department of Environmental Protection; EHB Docket No. 2013-056-B (Consolidated at EHB Docket No. 2013-042-B)

The above matter involved the appeal of the National Pollutant Discharge Elimination System Permit No. PA0214558 ("NPDES Permit"), which was incorporated into the revised Coal Refuse Disposal Permit No. 03870701 ("CRDP"), both of which were issued to Rosebud on April 9, 2013, authorizing operations at the Coal Refuse Disposal Area #2, located in Plumcreek Township, Armstrong County. The NPDES Permit authorized the discharge of treated wastewater from mine drainage treatment facilities at Outfalls 001 and 002 to Dutch Run.

The Department's final action to resolve this NPDES Permit appeal was a settlement as reflected by an October 15, 2014 Consent Order and Agreement entered into by the Department and Rosebud. In its appeal, Rosebud challenged, *inter alia*, effluent limitations for iron, manganese and aluminum. During the pendency of the appeal, the Department reviewed the assumptions used in developing the effluent limitations and obtained new data. In addition, the permittee informed the Department it planned to reduce its discharge flow by 50%. Based on this new information, the Department calculated the following draft effluent limitations for both Outfalls 001 and 002. Specifically, for iron, the monthly average concentration limitation will be 1.6 milligram per liter ("mg/l"), the daily maximum concentration limitation will be 3.2 mgs/l and the instantaneous maximum concentration limitation will be 4.0 mgs/l. For manganese, the monthly average concentration limitation will be 1.0 mg/l, the daily maximum concentration limitation will be 2.0 mgs/l and the instantaneous maximum concentration limitation will be 2.5 mgs/l. For aluminum, the maximum daily concentration limitation at 0.75 mg/l is the same limitation that was contained in the initially issued NPDES Permit. The monthly average concentration limitation will be 0.75 mg/l, and the instantaneous maximum concentration will be 0.75 mg/l. For osmotic pressure, the monthly average concentration limitation will be 53 milliosmoles per kilogram ("mos/kg"), the daily maximum

concentration limitation will be 106 mos/kg, and the instantaneous maximum concentration limitation will be 132 mos/kg.

Rosebud agreed not to challenge a final Amended NPDES Permit containing these effluent limitations. The draft NPDES Permit, is still subject to comment from the United States Environmental Protection Agency and the public prior to final issuance.

Copies of the full agreement are in the possession of Charney Regenstien, Assistant Counsel, Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, (412) 442-4262; and Gregg M. Rosen, Esquire, McGuireWoods LLP, EQT Plaza, 625 Liberty Avenue, 23rd Floor, Pittsburgh, PA 15222-3142, 412-667-7934 and may be reviewed by an interested person on request during normal business hours.

Any person believing himself aggrieved by the above Consent Order and Agreement has a right to appeal to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, Pennsylvania 17105-8457. Appeals must be filed within thirty (30) days of this publication.

If information concerning this notice is required in an alternative form, please contact the Secretary to the Board at (717) 787-3483. TDD users may telephone the Board through the AT&T Pennsylvania Relay Service at 1-800-654-5984.

Rosebud Mining Company (Mine 78 Coal Refuse Disposal Area ("CRDA")) v. Commonwealth of Pennsylvania, Department of Environmental Protection; EHB Docket No. 2013-102-B (Consolidated at No. 2013-042-B)

The above matter involved the appeal of National Pollutant Discharge Elimination System Permit No. PA0235695 ("NPDES Permit"), which was incorporated into the renewed Coal Refuse Disposal Permit No. 56743705 ("CRDP"), both of which were issued to Rosebud on June 13, 2013, authorizing operations at Mine 78 CRDA in Paint Township, Somerset County, Pennsylvania. Mine 78 CRDA is adjacent to Mine 78, an existing underground bituminous coal mine where coal is produced from the Upper Kittanning seam of coal. The NPDES Permit for Mine 78 CRDA authorized the discharge of treated wastewater as follows: Outfall 001 from Treatment Pond 2 consists of coal refuse leachate and stormwater runoff in contact with coal refuse which discharges to an unnamed tributary ("UNT") to Paint Creek; and Outfall 002 from Sediment Pond 1 consists of stormwater which discharges to a UNT to Paint Creek. Discharges from Outfalls 001 and 002 eventually flow to the Conemaugh River.

The Department's final action to resolve this NPDES Permit appeal was a settlement as reflected by an October 15, 2014 Consent Order and Agreement ("2014 COA") entered into by the Department and Rosebud. Under the 2014 COA the Department will publish a draft Amended NPDES Permit in the *Pennsylvania Bulletin*. The draft Amended NPDES Permit maintains water quality based effluent limitations ("WQBELs") for discharges from Outfalls 001 and 002 to surface waters of the Commonwealth.

By way of background, the Kiski-Conemaugh watershed is impaired for acid mine drainage ("AMD"), specifically for iron, manganese and aluminum. The United States Environmental Protection Agency ("EPA") has developed a total maximum daily load ("TMDL") plan for the watershed in which this facility is located. The Berwind Mine Pool is a vast abandoned mine pool that is located, in

part, beneath Mine 78 and Mine 78 CRDA. Discharges from the abandoned Berwind Mine Pool, through an abandoned elevator shaft known as the St. Michael Shaft contributed almost 30% of the total AMD load to the Little Conemaugh River. In a 2012 Consent Order and Agreement entered into by the Department, Rosebud and the St. Michael's Land Company ("2012 COA"), Rosebud agreed to pump and treat the Berwind Mine pool to technology-based effluent limitations ("TBELs") to prevent the discharge of AMD from the abandoned St. Michael Shaft and several other abandoned seeps of AMD.

Under the provisions of the 2012 COA, Rosebud is still required to meet WQBELs, at Outfall 005, but is authorized to use offsets to achieve those effluent limitations. Rosebud has constructed and operated, at its own expense, the St. Michael's treatment facility ("St. Michael's Facility") to treat the pumped mine pool. Since 2012, Rosebud has reduced the iron load to the receiving stream by approximately 98%, the manganese by approximately 74% and the aluminum by approximately 74%. Rosebud is obligated to treat the abandoned discharge so long as it operates Mine 78. Rosebud is also obligated to pay \$15,000,000 into a trust to provide financial resources to the Department toward the operation and maintenance of the treatment facility after Rosebud ends its mining operations. As a result of Rosebud's efforts, the environmental quality of the Little Conemaugh River watershed has dramatically improved. Under the terms of the 2012 COA and a prior NPDES Permit issued to Rosebud, Rosebud uses these iron load reductions at Mine 78 as an offset to achieve TMDL-driven WQBELs at Outfall 005. The use of offsets was reviewed and approved by EPA and is consistent with the loadings for AMD parameters set forth in the Kiski-Conemaugh TMDL.

The 2014 COA does not amend the 2012 COA. The 2014 COA allows Rosebud to apply to the Department for a formal permit revision for its water handling plan of the Mine 78 CRDA Coal Mining Permit ("Formal Permit Revision"). If the Department determines the Formal Permit Revision meets all applicable laws, the Department will issue a revised Mine 78 CRDA Coal Mining Permit authorizing a discharge from Outfall 001 at the Mine 78 CRDA to the Berwind Mine Pool for treatment at the St. Michael's Facility. Prior to discharging, Rosebud will treat the effluent from Outfall 001 to the mine pool to the same quality as it treats the discharge from the St. Michael's Facility. Due to the vast size of the Berwind Mine Pool, this discharge from Outfall 001 will not increase the rate or quantity of the discharge currently permitted from the St. Michael's Facility. Because the ultimate discharge to surface water from Outfall 005 is controlled by the St. Michael's Facility and because Rosebud is treating effluent from its Outfall 001 to the same quality it treats the effluent at the St. Michael's Facility, the concentrations of iron, manganese and aluminum discharged from the St. Michael's Facility will not increase as a result of the discharge from Outfall 001 to the mine pool. Rosebud still must achieve offsets to demonstrate compliance with the WQBELs at Outfall 005, Mine 78, the outfall designated for the discharge of the treated mine pool. Routing the treated discharge to the Berwind Mine Pool, if and when subsequently approved by the Department, will be limited to the duration of underground mining and shall cease upon completion of mining at Mine 78.

In the 2014 COA, Rosebud agrees not to challenge the effluent limitations of the Draft Amended NPDES Permit should it be issued in final by the Department. In the

interim, Rosebud agrees to abide by the terms and conditions of its existing NPDES Permit.

Copies of the full agreement may be reviewed by an interested person on request during normal business hours. Copies are in the possession of Charney Regenstein, Assistant Counsel, Commonwealth of Pennsylvania, Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, (412) 442-4262; and Gregg M. Rosen, Esquire, McGuireWoods LLP, Dominion Tower, 625 Liberty Avenue, 23rd Floor, Pittsburgh, PA 15222-3142, (412) 667-6000 and may be reviewed by an interested person on request during normal business hours.

Any person believing himself aggrieved by the above Consent Order and Agreement has a right to appeal to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, Pennsylvania 17105-8457 Appeals must be filed within thirty (30) days of this publication.

If information concerning this notice is required in an alternative form, please contact the Secretary to the Board at (717) 787-3483. TDD users may telephone the Board through the AT&T Pennsylvania Relay Service at 1-800-654-5984.

Rosebud Mining Company (Mine 78) v. Commonwealth of Pennsylvania, Department of Environmental Protection; EHB Docket No. 2013-065-B (Consolidated at No. 2013-042-B)

The above matter involved the appeal of National Pollutant Discharge Elimination System Permit No. PA0033677 ("NPDES Permit"), which was incorporated into revised Bituminous Coal Mining Activity Permit No. 56841328 ("Coal Mining Permit"), both of which were issued to Rosebud on April 26, 2013, authorizing operations at the Mine 78 in Adams and Richland Townships, Cambria County, and Paint Township, Somerset County, Pennsylvania. Mine 78 is an existing underground bituminous coal mine where coal is produced from the Upper Kittanning seam of coal. The NPDES Permit authorized the discharge of treated wastewater from mine drainage treatment facilities at Mine 78's Outfalls 001, 002, 003, 004 and 005 to surface waters in the Kiski-Conemaugh River watershed.

The Department's final action to resolve this NPDES Permit appeal was a settlement as reflected by an October 15, 2014 Consent Order and Agreement ("2014 COA") entered into by the Department and Rosebud. Under the 2014 COA the Department will publish a draft Amended NPDES Permit in the *Pennsylvania Bulletin*. The draft Amended NPDES Permit maintains water quality based effluent limitations ("WQBELs") for discharges from Outfalls 001—005, inclusive, to surface waters of the Commonwealth. Under the provisions of a prior Consent Order and agreement entered into by Department, Rosebud and the St. Michael Land Company, Inc. on December 5, 2012 ("2012 COA") and a prior NPDES Permit issued on the same date, Rosebud is authorized to use offsets to achieve the effluent limitations at Outfall 005.

By way of background, the Kiski-Conemaugh watershed is impaired for acid mine drainage ("AMD"), specifically for iron, manganese and aluminum. The United States Environmental Protection Agency ("EPA") has developed a total maximum daily load ("TMDL") plan for the watershed in which this facility is located. The Berwind Mine Pool is a vast abandoned mine pool that is located, in part, beneath Mine 78. Discharges from the abandoned

Berwind Mine Pool, through an abandoned elevator shaft known as the St. Michael Shaft contributed almost 30% of the total AMD load to the Little Conemaugh River. In the 2012 COA, Rosebud agreed to pump and treat the Berwind Mine pool to technology-based effluent limitations ("TBELs") to prevent the discharge of AMD from the abandoned St. Michael Shaft and several other abandoned seeps of AMD. Since the entry of the 2012 COA, Rosebud has constructed and operated, at its own expense, the St. Michael's treatment facility ("St Michael's Facility") to treat the pumped mine pool. Since 2012, Rosebud has reduced the iron load to the receiving stream by approximately 98%, the manganese by approximately 74% and the aluminum by approximately 74%. Rosebud is obligated to treat the abandoned discharge so long as it operates Mine 78. Rosebud is also obligated to pay \$15,000,000 into a trust to provide financial resources to the Department toward the operation and maintenance of the treatment facility after Rosebud ends its mining operations. As a result of Rosebud's efforts, the environmental quality of the Little Conemaugh River watershed has dramatically improved. Under the terms of the 2012 COA and a prior NPDES Permit issued to Rosebud, Rosebud uses these reductions as an offset to achieve TMDL-driven WQBELs at Outfall 005. The use of offsets was reviewed and approved by EPA and is consistent with the loadings for AMD parameters set forth in the Kiski-Conemaugh TMDL.

The 2014 COA does not amend the 2012 COA. The 2014 COA allows Rosebud to apply to the Department for a formal permit revision for its water handling plan of the Mine 78 Coal Mining Permit ("Formal Permit Revision"). If the Department determines the Formal Permit Revision meets all applicable laws, the Department will issue a revised Mine 78 Coal Mining Permit authorizing a discharge from Outfall 001 to the Berwind Mine Pool for treatment at the St. Michael's Facility. Prior to discharging, Rosebud will treat the effluent from Outfall 001 to the mine pool to the same quality as it treats the discharge from the St. Michael's Facility. Due to the vast size of the Berwind Mine Pool, this discharge from Outfall 001 will not increase the rate or quantity of the discharge currently permitted from the St. Michael's Facility. Because the ultimate discharge to surface water from Outfall 005 is controlled by the St. Michael's Facility and because Rosebud is treating effluent from its Outfall 001 to the same quality it treats effluent at the St. Michael Facility, the concentrations of iron, manganese and aluminum discharged from the St. Michael's Facility will not increase as a result of the discharge from Outfall 001 to the mine pool. Rosebud still must achieve offsets to demonstrate compliance with the WQBELs at Outfall 005, the outfall designated for the discharge of the treated mine pool. Routing the treated discharge to the Berwind Mine Pool, if and when approved by the Department, will be limited to the duration of underground mining and shall cease upon completion of mining.

In the 2014 COA, Rosebud agrees not to challenge the effluent limitations of the Draft Amended NPDES Permit should it be issued in final by the Department. In the interim, Rosebud agrees to abide by the terms and conditions of its existing NPDES Permit.

Copies of the full agreement may be reviewed by an interested person on request during normal business hours. Copies are in the possession of Charney Regenstein, Assistant Counsel, Commonwealth of Pennsylvania, Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, (412) 442-4262; and Gregg M. Rosen, Esquire, McGuireWoods LLP,

Dominion Tower, 625 Liberty Avenue, 23rd Floor, Pittsburgh, PA 15222-3142, (412) 667-6000 and may be reviewed by an interested person on request during normal business hours.

Any person believing himself aggrieved by the above Consent Order and Agreement has a right to appeal to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, Pennsylvania 17105-8457 Appeals must be filed within thirty (30) days of this publication.

If information concerning this notice is required in an alternative form, please contact the Secretary to the Board at (717) 787-3483. TDD users may telephone the Board through the AT&T Pennsylvania Relay Service at 1-800-654-5984.

*Rosebud Mining Company (Solar No. 7 Mine) v.
Commonwealth of Pennsylvania, Department of
Environmental Protection; EHB Docket No. 2013-042-B
(Consolidated)*

The above matter involved the appeal of the National Pollutant Discharge Elimination System Permit No. PA0110914 ("NPDES Permit"), which was incorporated into the revised Bituminous Coal Mining Activity Permit No. 56841310 ("Coal Mining Permit), both of which were issued to Rosebud on March 11, 2013, authorizing operations at the Solar No. 7 Mine in Quemahoning Township, Somerset County. The NPDES Permit authorized a treated post-mining discharge and the discharge of treated wastewater from mine drainage treatment facilities at Outfall 001 to Higgins Run. The effluent limitations in the NPDES Permit are subject to the Kiski-Conneamaugh Total Maximum Daily Load report developed by the United States Environmental Protection Agency, ("US EPA").

The Department's final action to resolve this NPDES Permit appeal was a settlement as reflected by an October 15, 2014 Consent Order and Agreement entered into by the Department and Rosebud. In its appeal Rosebud challenged, *inter alia*, water quality based effluent limitations for iron, manganese, aluminum, total dissolved solids ("TDS"), sulfates and osmotic pressure ("OP"). The water quality based effluent limitations for iron and manganese were initially established at less than applicable water quality criteria. The major provisions of the settlement require Rosebud to accept the originally imposed effluent limitations for TDS and OP. For amended effluent limitations for iron, manganese and aluminum, the Department will publish an Amended NPDES Permit. Specifically, for iron, the monthly average concentration limitation will be 1.5 milligrams per liter ("mg/l"), the daily maximum concentration limitation will be 3.0 mg/l and the instantaneous maximum concentration limitation will be 3.8 mg/l. For manganese, the monthly average concentration limitation will be 1.0 mg/l, the daily maximum concentration limitation will be 2.0 mg/l and the instantaneous maximum concentration limitation will be 2.5 mg/l. For aluminum, two of the three effluent limitations were revised from the original permit. The monthly average concentration limitation for aluminum will be 0.75 mg/l, the daily maximum concentration limitation will remain 0.75 mg/l and the instantaneous maximum concentration limitation will be 0.75 mg/l. Rosebud agreed not to challenge a final Amended NPDES Permit containing these effluent limitations. The draft Amended NPDES Permit is still subject to comment from the US EPA and the public prior to final issuance.

Copies of the full agreement are in the possession of Charney Regenstein, Assistant Counsel, Commonwealth

of Pennsylvania, Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, (412) 442-4262; and Gregg M. Rosen, Esquire, McGuireWoods LLP, EQT Plaza, 625 Liberty Avenue, 23rd Floor, Pittsburgh, PA 15222-3142, (412) 667-7934 and may be reviewed by an interested person on request during normal business hours.

Any person believing himself aggrieved by the above Consent Order and Agreement has a right to appeal to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, Pennsylvania 17105-8457. Appeals must be filed within thirty (30) days of this publication.

If information concerning this notice is required in an alternative form, please contact the Secretary to the Board at (717) 787-3483. TDD users may telephone the Board through the AT&T Pennsylvania Relay Service at 1-800-654-5984.

*Rosebud Mining Company (Stonycreek Mine) v.
Commonwealth of Pennsylvania, Department of
Environmental Protection; EHB Docket No. 2013-046-B
(Consolidated at EHB Docket No. 2013-042-B)*

The above matter involved the appeal of the National Pollutant Discharge Elimination System Permit No. PA0235865 ("NPDES Permit"), which was incorporated into the revised Bituminous Coal Mining Activity Permit No. 56091301 ("Coal Mining Permit), both of which were issued to Rosebud on March 22, 2013, authorizing operations at the new Stonycreek Mine in Quemahoning Township, Somerset County. The NPDES Permit authorized the discharge of treated wastewater from mine drainage treatment facilities via Outfalls 001 to a UNT of Beaverdam Creek; Outfalls 002, 003, 005 and 006 to Beaverdam Creek; and Outfall 004 to the unnamed tributary to the Stonycreek River. The above listed streams all eventually flow to the Conemaugh River. The effluent limitations in the NPDES Permit are subject to the Kiski-Conneamaugh Total Maximum Daily Load report developed by the United States Environmental Protection Agency ("USEPA").

The Department's final action to resolve this NPDES Permit appeal was a settlement as reflected by an October 15, 2014 Consent Order and Agreement entered into by the Department and Rosebud. In its appeal, Rosebud challenged, *inter alia*, water quality based effluent limitations for iron, manganese, aluminum and osmotic pressure. The major provisions of the settlement require Rosebud to accept the originally imposed effluent limitations for iron, manganese and total suspended solids. For aluminum, the Department will publish an Amended NPDES Permit that maintains the maximum daily average concentration limitation of 0.75 milligrams per liter ("mg/l"). The monthly average concentration and instantaneous maximum limitations for aluminum will also be established at 0.75 mg/l. For Osmotic Pressure the originally issued NPDES Permit contained effluent limitations at Outfalls 002 and 004. During the pendency of the appeal, the Department conducted additional site-specific studies. As a result of those studies the proposed Amended NPDES Draft Permit will not contain numerical effluent limitations for osmotic pressure at these outfalls. The company will, however, monitor and report the concentration of osmotic pressure at every outfall. Rosebud agreed not to challenge a final Amended NPDES Permit containing these effluent limitations. The draft Amended NPDES Permit is still subject to comment from the USEPA the public prior to final issuance.

Copies of the full agreement are in the possession of Charney Regenstein, Assistant Counsel, Commonwealth of Pennsylvania, Department of Environmental Protection, 400 Waterfront Drive, Pittsburgh, PA 15222-4745, (412) 442-4262; and Gregg M. Rosen, Esquire, McGuireWoods LLP, EQT Plaza, 625 Liberty Avenue, 23rd Floor, Pittsburgh, PA 15222-3142, (412) 667-7934 and may be reviewed by an interested person on request during normal business hours.

Any person believing himself aggrieved by the above Consent Order and Agreement has a right to appeal to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, P. O. Box 8457, Harrisburg, Pennsylvania 17105-8457. Appeals must be filed within thirty (30) days of this publication.

If information concerning this notice is required in an alternative form, please contact the Secretary to the Board at (717) 787-3483. TDD users may telephone the Board through the AT&T Pennsylvania Relay Service at 1-800-654-5984.

FEDERAL WATER POLLUTION CONTROL ACT SECTION 401

The Department has taken the following actions on previously received permit applications, requests for Environmental Assessment approval and requests for Water Quality Certification under section 401 of the Federal Water Pollution Control Act (FWPCA) (33 U.S.C.A. § 1341).

Except as otherwise noted, the Department has granted 401 Water Quality Certification certifying that the construction and operation described will comply with sections 301—303, 306 and 307 of the FWPCA (33 U.S.C.A. §§ 1311—1313, 1316 and 1317) and that the construction will not violate applicable Federal and State water quality standards.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board.

Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Actions on applications for the following activities filed under the Dam Safety and Encroachments Act (32 P.S. §§ 693.1—693.27), section 302 of the Flood Plain Management Act (32 P.S. § 679.302) and The Clean Streams Law and Notice of Final Action for Certification under section 401 of the FWPCA.

Permits, Environmental Assessments and 401 Water Quality Certifications Issued:

WATER OBSTRUCTIONS AND ENCROACHMENTS

Southcentral Region: Waterways & Wetlands Program, 909 Elmerton Avenue, Harrisburg, PA 17110, Ed Muzic, Section Chief, 717.705.4802.

E67-906: Pennsylvania Turnpike Commission, PO Box 67676, Harrisburg, PA 17106-7676 in Fairview Township, York County, U.S. Army Corps of Engineers, Baltimore District

To:

1. remove the existing structure and install and maintain a 130.0-foot long, 24.0-inch reinforced concrete pipe (RCP) culvert and to fill and relocate and maintain 540.3 feet of an unnamed tributary to Yellow Breeches Creek (CWF, MF);

2. remove the existing structure and construct and maintain a 280.0 foot long and a 70 foot long 8.0-foot X 16.0-foot reinforced concrete box culvert in an unnamed tributary to Yellow Breeches Creek (CWF, MF) with a 56.3 foot channel relocation;

3. construct and maintain a stormwater basin impacting 577.0 feet of an unnamed tributary to Yellow Breeches Creek (CWF, MF);

4. extend and maintain an existing 397.0-foot long 48.0-inch RCP culvert in kind by 77.3 feet at the upstream end and to relocate and maintain 297.9 feet of an unnamed tributary to Marsh Run (WWF, MF);

5. extend and maintain an existing 112.0-foot long 48.0-inch RCP culvert in kind by 12.0 feet at the upstream end and 26.0 feet at the downstream end with a rock apron extending 17.0 feet downstream and to relocate and maintain 66.0 feet of an unnamed tributary to Marsh Run (WWF, MF), permanently impacting 0.03 acre of PEM/PSS wetland;

6. extend and maintain an existing 164.0-foot long 36.0-inch corrugated metal pipe (CMP) culvert in kind by 19.0 feet at the upstream end and by 42.0 feet at the downstream end with a rock apron extending 14.0 feet downstream and to relocate and maintain 66.0 feet of an unnamed tributary to Marsh Run (WWF, MF), temporarily impacting 0.1 acre of PEM/PSS wetland and permanently impacting 0.07 acre of PEM/PSS wetland;

7. remove the existing structures and install and maintain a 166.0-foot, 48.0-inch RCP culvert, a 36.0-foot, 48-inch RCP culvert, and relocate and maintain 18.0 linear feet of channel in an unnamed tributary to Marsh Run (WWF, MF);

8. extend and maintain an existing 158.0-foot long, 48-inch RCP culvert in kind by 74.0 feet at the upstream end and by 84.0 feet at the downstream end and to relocate and maintain 25.7 foot and 30.0 foot stretches of stream in an unnamed tributary to March Run (WWF, MF);

9. extend and maintain an existing 109.0-foot long 5.0-foot X 10.0-foot box culvert in kind by 16.0 feet at the

upstream end with rock aprons extending 31.8 feet upstream and 29.1 feet downstream and by 17.0 feet at the downstream end in an unnamed tributary to March Run (WWF, MF);

10. extend and maintain an existing 100.0-foot long, 54.0-inch RCP culvert in kind by 41.0 feet at the upstream end and by 33.0 feet at the downstream end with a rock energy dissipater extending 24.6 feet downstream and to relocate 33.9 linear feet of stream channel in an unnamed tributary to March Run (WWF, MF);

11. extend and maintain an existing 150.0-foot long, 42.0-inch RCP culvert in kind by 35.0 feet at the upstream end and by 13.0 feet at the downstream end, and to relocate 13.4 foot and 100.6 foot sections of stream channel in an unnamed tributary to Marsh Run (WWF, MF);

12. extend and maintain an existing 196.0-foot long, 30.0-inch RCP culvert in kind by 25.0 feet at the upstream end and by 20.0 feet at the downstream end and to relocate 98.1 and 30.0 foot sections of stream channel in an unnamed tributary to March Run (WWF, MF);

13. remove the existing structure and to install and maintain a 136.0-foot long, 24.0-inch RCP culvert in an unnamed tributary to Marsh Run (WWF, MF), temporarily impacting 0.01 acre of PFO wetland;

14. remove a portion of the existing structure and to install and maintain a 102.0-foot long, 24-inch RCP culvert in an unnamed tributary to March Run (WWF, MF);

15. remove the existing culvert and install and maintain a 40.0-foot long, 54.0-inch RCP culvert with a rock apron extending 20.3 feet downstream and relocate a 44.5 foot section of stream in an unnamed tributary to Marsh Run (WWF, MF);

16. install and maintain a 40.0-foot long, 18.0-inch RCP culvert in an unnamed tributary to Marsh Run (WWF, MF);

17. install and maintain a 26.0-foot long, 30.0-inch RCP culvert in an unnamed tributary to Marsh Run (WWF, MF);

18. install and maintain a 28.0-foot long, 42.0-inch RCP culvert with a rock apron extending 22.1 feet downstream in an unnamed tributary to Marsh Run (WWF, MF);

19. install and maintain a 20.0-foot long, 18.0-inch RCP culvert in an unnamed tributary to Marsh Run (WWF, MF);

20. install and maintain a 29.0-foot long, 18.0-inch RCP culvert in an unnamed tributary to Marsh Run (WWF, MF);

21. install and maintain rock deflectors, coir fiber rolls and rock stabilization in a 365.0 foot stream realignment in an unnamed tributary to Marsh Run (WWF, MF);

22. install and maintain a 26.0-foot long, 18.0-inch RCP culvert and a 29.0-foot long, 18.0-inch RCP culvert in an unnamed tributary to Marsh Run (WWF, MF);

23. install and maintain a 28.0-foot long, 54.0-inch RCP culvert in an unnamed tributary to Marsh Run (WWF, MF);

24. place and maintain fill in 0.01 acre PEM wetland in the watershed of an unnamed tributary to Yellow Breeches Creek (CWF, MF);

25. place and maintain fill in 0.02 acre PEM wetland in the watershed of an unnamed tributary to Yellow Breeches Creek (CWF, MF);

26. place and maintain fill in 0.06 acre PEM wetland in the watershed of an unnamed tributary to Marsh Run (WWF, MF) and temporarily impact 0.04 acre of PEM wetland;

27. place and maintain fill in 0.12 acre of PEM wetland and 0.18 acre of PSS wetland in the watershed of an unnamed tributary to Marsh Run (WWF, MF);

28. place and maintain fill in 0.01 acre PEM wetland in the watershed of an unnamed tributary to Marsh Run (WWF, MF) and temporarily impact 0.01 acre of PEM wetland;

29. place and maintain fill in 0.04 acre PSS wetland in the watershed of an unnamed tributary to Marsh Run (WWF, MF) and temporarily impact 0.01 acre of PSS wetland;

30. place and maintain fill in 0.10 acre PEM wetland in the watershed of an unnamed tributary to Marsh Run (WWF, MF) and temporarily impact 0.08 acre of PEM wetland;

31. place and maintain fill in 0.03 acre PFO wetland in the watershed of an unnamed tributary to Marsh Run (WWF, MF);

32. place and maintain fill in 0.06 acre PEM wetland in the watershed of an unnamed tributary to Marsh Run (WWF, MF) and temporarily impact 0.04 acre of PEM wetland

33. place and maintain fill in 0.01 acre PEM wetland in the watershed of an unnamed tributary to Marsh Run (WWF, MF);

34. place and maintain fill in 0.01 acre PSS wetland in the watershed of an unnamed tributary to Marsh Run (WWF, MF) and temporarily impact 0.02 acre PSS wetland;

35. place and maintain fill in 0.02 acre PFO wetland in the watershed of an unnamed tributary to Marsh Run (WWF, MF) and temporarily impact 0.20 acre PFO wetland;

36. place and maintain fill in 0.01 acre PFO wetland in the watershed of an unnamed tributary to Marsh Run (WWF, MF);

37. temporarily place fill in 0.01 acre of PFO wetland in the watershed of an unnamed tributary to Marsh Run (WWF, MF);

38. place and maintain fill in 0.01 acre of PFO wetland in the watershed of an unnamed tributary to Marsh Run (WWF, MF) all for the purpose of improving road safety. The project is located between milepost 241.98 and 245.51 of the Pennsylvania Turnpike (Lemoyne and Steelton, PA Quadrangle, beginning at Latitude 40° 12' 44"; Longitude -76° 52' 28" and ending at Latitude: 40° 11' 52"; Longitude: -76 48' 47") in Fairview Township, York County. Mitigation for the project includes creation of a minimum of 1.45 acre of wetland and the restoration/enhancement of 2,815.0 linear feet of stream channel to compensate for unavoidable impacts. Wetland restoration will occur along the floodplain of Yellow Breeches Creek in Fairview Township, York County (Latitude: 40° 11' 53"; Longitude: -76° 55' 49") and stream mitigation will occur along an unnamed tributary to Yellow Breeches Creek in Fairview Township, York County (from upstream limit Latitude 40° 11' 41"; Longitude: -76° 54' 35" to downstream limit Latitude 40° 12' 11"; Longitude: -76° 54' 54").

E22-603: Pennsylvania Department of Transportation, Engineering District 8-0, 2140 Herr Street, Harrisburg, PA 17103-1699 in Middletown Borough and Londonderry Township, **Dauphin County**, U.S. Army Corps of Engineers Baltimore District

to: 1) remove the existing structure and to construct and maintain a three-span steel girder bridge skewed 90°, having a clear span of 294' 9" (three spans of 98' 3"), an out-to-out width of 44' 4.25", and a minimum underclearance of 4' 4.5" across Swatara Creek (WWF, MF), (Latitude: 40° 12' 00", Longitude: -76° 42' 59"); 2) construct and maintain two 18" stormwater outfalls to the Swatara Creek (WWF, MF), (Latitude: 40° 12' 01", Longitude: -76° 43' 0"); 3) reconstruct approximately 150' of roadway on each side of the bridge, all for the purpose of improving transportation safety and roadway standards. The project will utilize four temporary causeways constructed in two stages for the demolition and construction involved with this project. The project is located along SR 0230 in Middletown Borough and Londonderry Township, Dauphin County. No wetland impacts are proposed.

E22-605: Dauphin County Board of Commissioners, PO Box 1295, Harrisburg, PA 17108 in South Hanover Township and Hummelstown Borough, **Dauphin County**, U.S. Army Corps of Engineers Baltimore District

to 1) remove an existing structure; 2) construct and maintain a 300.0-foot long, 34.67-foot wide three-span concrete spread box beam bridge with R-8 rip rap scour protection across Swatara Creek (WWF, MF) having an underclearance ranging from 4.3 feet to 14.2 feet; 3) construct and maintain a gravel parking lot and geotextile boat ramp in the floodway of Swatara Creek (WWF, MF); and to install and maintain 1) 82 feet of 24.0-inch diameter reinforced concrete pipe and R-6 rip rap scour protection; 2) 34 feet of 24.0-inch diameter reinforced concrete pipe with R-6 rip rap scour protection; 3) 35 feet of 18.0-inch diameter reinforced concrete pipe with R-6 rip rap scour protection; 4) 57 feet of 24.0-inch diameter reinforced concrete pipe with R-6 rip rap scour protection; 5) an 18.0-inch diameter reinforced concrete pipe outfall, all discharging to Swatara Creek (WWF, MF); and 6) two temporary construction causeways in Swatara Creek (WWF, MF), all for the purpose of providing sustainable, safe and efficient crossing of Swatara Creek. The project is located near the intersection of N. Duke Street and N. Railroad Street (Latitude: 40° 16' 14.1"N, Longitude 76° 42' 57.9"W) in South Hanover Township and Hummelstown Borough, Dauphin County. No wetlands will be impacted by this project.

Northcentral Region: Waterways & Wetlands Program Manager, 208 West Third Street, Williamsport, PA 17701, 570-327-3636

E19-305. Pennsylvania Department of Transportation, Engineering District 3-0, 715 Jordan Ave, Montoursville, PA 17754. SR 1033 Section 002 Bridge Replacement in Fishing Creek Township, **Columbia County**, ACOE Baltimore District (Stillwater, PA Quadrangle; Latitude: 41°08'57"; Longitude -76°17'37").

PA DOT Engineering District 3-0 proposes to replace a single span masonry arch culvert with a single cell precast concrete box culvert. The existing bridge has a span of 18.6 Ft., a skew of 86 degrees, an underclearance of 8.3 Ft., a low chord of 729.17 Ft. and a hydraulic opening of 153.7 Ft². The proposed box culvert has a span of 22 Ft., a skew of 79 degrees, an underclearance of 7.5 Ft., a low chord of 726.17 Ft. and a hydraulic opening of

165 Ft². The proposed box culvert will be widened approximately 15 Ft on one side, which dis-qualifies the project for a general permit. R-8 Rip Rap will be used to correct a scour hole, which is located within the proposed culvert footprint. The project will not impact any jurisdictional wetlands. The Little Pine Creek is classified as a Cold Water Fishery by Title 25, Chapter 93 Water Quality Standards. This project will not require mitigation. This permit also includes 401 Water Quality Certification.

E41-658. Family Dollar Williamsport PA Lycoming Creek Road LLC, 2016 Lycoming Creek Road, Williamsport, PA 17701-1207. Family Dollar Retail Store in Old Lycoming Township, **Lycoming County**, ACOE Baltimore District (Cogan Station, PA Quadrangle Lat: 41° 15' 29"; Long: -77° 02' 35").

To construct and maintain a new commercial retail store in Old Lycoming Township-Lycoming County, which is located within the floodway/floodplain of Unnamed Tributary to Lycoming Creek. The scope is to construct a new 9,226 SF commercial retail store.

The proposed modifications will not permanently impact wetlands, cultural or archaeological resources, national/state/local parks, forests recreational areas, landmarks wildlife refuge or historical sites. UNT to Lycoming Creek is classified with a designated use of Cold Water Fishery (CWF).

EROSION AND SEDIMENT CONTROL

The following Erosion and Sediment Control permits have been issued.

Persons aggrieved by an action may appeal that action to the Environmental Hearing Board (Board) under section 4 of the Environmental Hearing Board Act and 2 Pa.C.S. §§ 501—508 and 701—704. The appeal should be sent to the Environmental Hearing Board, Second Floor, Rachel Carson State Office Building, 400 Market Street, PO Box 8457, Harrisburg, PA 17105-8457, (717) 787-3483. TDD users may contact the Board through the Pennsylvania Relay Service, (800) 654-5984. Appeals must be filed with the Board within 30 days of publication of this notice in the *Pennsylvania Bulletin* unless the appropriate statute provides a different time period. Copies of the appeal form and the Board's rules of practice and procedure may be obtained from the Board. The appeal form and the Board's rules of practice and procedure are also available in Braille or on audiotape from the Secretary to the Board at (717) 787-3483. This paragraph does not, in and of itself, create a right of appeal beyond that permitted by applicable statutes and decisional law.

For individuals who wish to challenge an action, the appeal must reach the Board within 30 days. A lawyer is not needed to file an appeal with the Board. Important legal rights are at stake, however, so individuals should show this notice to a lawyer at once. Persons who cannot afford a lawyer may qualify for free pro bono representation. Call the Secretary to the Board at (717) 787-3483 for more information.

Northwest Region: Oil and Gas Program Manager, 230 Chestnut St., Meadville, PA 16335

ESCGP-2 #ESG14-073-0022—Leslie Well Pad
Applicant R.E. Gas Development LLC
Contact Michael Endler
Address 600 Cranberry Woods Drive
City Cranberry Township State PA Zip Code 16066
County Lawrence Township(s) Little Beaver(s)
Receiving Stream(s) and Classification(s) UNT's to
Beaverdam Run-HQ, UNT to Jenkins Run-WWF

ESCGP-2 #ESX14-019-0059—Pike to MWE Pipeline
 Applicant Cardinal PA Midstream LLC
 Contact Josh Corey
 Address 144 Emeryville Drive, Suite 230
 City Cranberry Township State PA Zip Code 16066
 County Butler Township(s) Jackson(s)
 Receiving Stream(s) and Classification(s) UNT's to Glade Run-WWF, UNT's to Connoquenessing Creek-WWF, Breakneck Creek-WWF & Siltation Impaired, Muntz Run-WWF, Connoquenessing Creek-WWF

ESCGP-2 #ESG14-019-0049—Angert Well Pad
 Applicant XTO Energy Inc
 Contact Melissa Breitenbach
 Address 502 Keystone Drive
 City Warrendale State PA Zip Code 15086
 County Butler Township(s) Donegal(s)
 Receiving Stream(s) and Classification(s) UNT's to Buffalo Creek (HQ-CWF)

Eastern Region: Oil & Gas Management Program Manager, 208 West Third Street, Williamsport, PA 17701

ESCGP-2 # ESX29-115-14-0072
 Applicant Name Williams Field Services Company, LLC
 Contact Person Julie Nicholas
 Address 310 State Route 29 North
 City, State, Zip Tunkhannock, PA 18657
 County Susquehanna County
 Township(s) Harford Township
 Receiving Stream(s) and Classification(s) Partners Creek (CWF/MF), UNT to Nine Partners Creek (CWF/MF)

ESCGP-2 # ESX11-115-0056 (01)
 Applicant Name Talisman Energy USA, Inc.
 Contact Person Joseph Katruska
 Address 50 Pennwood Place
 City, State, Zip Warrendale, PA 15086
 County Susquehanna County
 Township(s) Middletown Township
 Receiving Stream(s) and Classification(s) North Branch Wyalusing Creek (CWF/MF)

ESCGP-2 # ESX29-115-14-0110
 Applicant Name Williams Field Services Company, LLC
 Contact Person Lauren Miladinovich
 Address Park Place Corporate Center, 2000 Commerce Drive
 City, State, Zip Pittsburgh, PA 15275
 County Susquehanna County
 Township(s) Dimock Township
 Receiving Stream(s) and Classification(s) Stevens Creek, UNT to Burdick Creek, UNT to Meshoppen Creek, UNT to White Creek (All CWF/MF)

ESCGP-2 # ESG29-115-14-0101
 Applicant Name Susquehanna Gathering Company, LLC
 Contact Person Herman Van Eck
 Address 1429 Oliver Road
 City, State, Zip New Milford, PA 18834
 County Susquehanna County
 Township(s) New Milford Township
 Receiving Stream(s) and Classification(s) Salt Lick Creek (HQ-CWF/MF);
 Secondary: Susquehanna River (WWF)

ESCGP-2 # ESX10-015-0327
 Applicant Name Talisman Energy USA, Inc.
 Contact Person Joseph Katruska
 Address 50 Pennwood Place
 City, State, Zip Warrendale, PA 15086
 County Bradford County
 Township(s) Windham Township
 Receiving Stream(s) and Classification(s) UNT to Wysox Creek (CWF/MF), Wysox Creek (CWF/MF)

ESCGP-2 # ESX10-117-0091 (01)
 Applicant Name SWEPI LP
 Contact Person Jason Shoemaker
 Address 2100 Georgetown Road, Suite 400
 City, State, Zip Sewickley, PA 15143
 County Tioga County
 Township(s) Sullivan Township
 Receiving Stream(s) and Classification(s) Elk Run (TSF/MF);
 Secondary: Mill Creek (TSF/MF)

ESCGP-2 # ESX29-117-14-0019
 Applicant Name SWEPI LP
 Contact Person Jason Shoemaker
 Address 2100 Georgetown Road, Suite 400
 City, State, Zip Sewickley, PA 15143
 County Tioga County
 Township(s) Rutland Township
 Receiving Stream(s) and Classification(s) UNT Elk Run (TSF/MF), Mill Creek (TSF/MF);
 Secondary: Tioga River

ESCGP-2 # ESG29-115-14-0114
 Applicant Name Susquehanna Gathering Company, LLC
 Contact Person Herman Van Eck
 Address 1429 Oliver Road
 City, State, Zip New Milford, PA 18834
 County Susquehanna County
 Township(s) Jackson Township
 Receiving Stream(s) and Classification(s) South Branch Canawacta Creek/Drinker Creek (CWF/MF);
 Secondary: Canawacta Creek

ESCGP-2 # ESG29-035-0006
 Applicant Name Anadarko Marcellus Midstream, LLC
 Contact Person Rane Wilson
 Address 33 W. Third Street
 City, State, Zip Williamsport, PA 17701
 County Clinton County
 Township(s) Gallagher Township
 Receiving Stream(s) and Classification(s) Rattlesnake Run (HQ-CWF/MF);
 Secondary: West Branch Susquehanna River (WWF/MF)

ESCGP-2 # ESG29-035-0007
 Applicant Name Anadarko Marcellus Midstream, LLC
 Contact Person Rane Wilson
 Address 33 W. Third Street
 City, State, Zip Williamsport, PA 17701
 County Clinton County
 Township(s) Grugan & Gallagher Townships
 Receiving Stream(s) and Classification(s) UNT East Branch Hyner Run (HQ-CWF/MF);
 Secondary: East Branch Hyner Run (HQ-CWF/MF)

ESCGP-2 # ESX29-015-14-0092
 Applicant Name Chesapeake Appalachia, LLC
 Contact Person Eric Haskins
 Address 14 Chesapeake Lane
 City, State, Zip Sayre, PA 18840
 County Bradford County
 Township(s) Terry Township
 Receiving Stream(s) and Classification(s) UNTs to Sugar Run, Trib to Sugar Run Creek (CWF/MF); Sugar Run, Trib to Sugar Run Creek (CWF/MF)

ESCGP-2 # ESX29-015-14-0090
 Applicant Name Chesapeake Appalachia, LLC
 Contact Person Eric Haskins
 Address 14 Chesapeake Lane
 City, State, Zip Sayre, PA 18840
 County Bradford County

Township(s) Standing Stone Township
Receiving Stream(s) and Classification(s) UNT to Vought
Creek (WWF/MF);
Secondary: Vought Creek (WWF/MF)

ESCGP-2 # ESX29-015-14-0089
Applicant Name Chesapeake Appalachia, LLC
Contact Person Eric Haskins
Address 14 Chesapeake Lane
City, State, Zip Sayre, PA 18840
County Bradford County
Township(s) West Burlington Township
Receiving Stream(s) and Classification(s) UNT to Sugar
Creek (CWF/MF);
Secondary: Sugar Creek (CWF/MF)

ESCGP-2 # ESX29-015-14-0080
Applicant Name Appalachia Midstream Services, LLC
Contact Person Randy DeLaune
Address 400 1st Center
City, State, Zip Horseheads, NY 14845
County Bradford County
Township(s) Wilmot Township
Receiving Stream(s) and Classification(s) 3 UNT to Foster
Branch Sugar Run, Foster Branch Sugar Run, UNT to
Sugar Run, Foster Branch Sugar Run Watershed,
Sugar Run Watershed (CWF/MF);
Secondary: Sugar Run Creek

ESCGP-2 # ESX29-115-14-0112
Applicant Name Williams Field Services Company, LLC
Contact Person Lauren Miladinovich
Address Park Place Corporate Center, 2000 Commerce
Drive
City, State, Zip Pittsburgh, PA 15275
County Susquehanna County
Township(s) Auburn, Springville & Dimock Townships
Receiving Stream(s) and Classification(s) UNTs Dority
Creek, Dority Creek, UNTs to Nick Creek, Nick Creek,
UNTs to Riley Creek, Riley Creek, UNTs to White
Creek, White Creek (All CWF/MF). Watersheds Upper
Susquehanna-Tunkhannock;
Secondary: Tunkhannock Creek.

*Southwest Region: Oil & Gas Program Mgr. 400 Water-
front Dr. Pittsburgh PA*

ESCGP-2 No: ESG14-125-0043
Applicant Name: CONE Gathering LLC
Contact Person Carol Phillips
Address: 1000 Consol Energy Drive
City: Canonsburg State: PA Zip Code: 15317
County: Washington Township: East Finley & South
Franklin
Receiving Stream (s) and Classifications: Templeton Fork
and Tenmile Creek; HQ; Other WWF, TSF

ESCGP-2 No.: ESG14-125-0067
Applicant Name: Range Resources Appalachia LLC
Contact Person: Glenn D Truzzi
Address: 3000 Town Center Boulevard
City: Canonsburg State: PA Zip Code: 15317
County: Washington Township(s): Hopewell
Receiving Stream(s) and Classifications: Cross Creek/
Raccoon Creek Watershed; HQ

ESCGP-2 No.: ESX14-125-0058
Applicant Name: Rice Drilling B LLC
Contact Person: Joseph C Mallow
Address: 171 Hillpointe Drive Suite 301
City: Canonsburg State: PA Zip Code: 15317
County: Washington Township(s): North Bethlehem
Receiving Stream(s) and Classifications: 2 UNTs to South
Branch Pigeon Creek and South Branch Pigeon Creek/
Monongahela; Other WWF

ESCGP-2 No.: ESX14-059-0003
Applicant Name: Vantage Energy Appalachia LLC
Contact Person: John J Moran
Address: 116 Inverness Drive East Suite 107
City: Englewood State: CO Zip Code: 80112
County: Greene Township(s): Jefferson
Receiving Stream(s) and Classifications: Muddy Creek;
Other WWF

ESCGP-2 No.: ESX14-059-0024
Applicant Name: Energy Corporation of America
Contact Person: Travis Wendel
Address: 101 Heritage Run Road Suite 1
City: Indiana State: PA Zip Code: 15701
COUNTY Greene Township(s): Whiteley
Receiving Stream(s) and Classifications: UNT to Dutch
Run, Dutch Run; Other TSF

ESCGP-2 No.: ESX11-007-0019 Major Revision
Applicant Name: Range Resources Appalachia LLC
Contact Person: Glenn D Truzzi
Address: 3000 Town Center Boulevard
City: Canonsburg State: PA Zip Code: 15317
County: Beaver Township(s): Hanover
Receiving Stream(s) and Classifications: UNTs to Raccoon
Creek and Wingfield Run/Raccoon Creek Watershed;
Other WWF

ESCGP-2 No.: ESX13-059-0046 Major Revision
Applicant Name: Energy Corporation of America
Contact Person: Travis Wendel
Address: 101 Heritage Run Road Suite 1
City: Indiana State: PA Zip Code 15701
County: Greene Township(s): Greene
Receiving Stream(s) and Classifications: Trib 41236 and
UNT1 to Frosty Run, Frosty Run/Lower Monongahela
Watershed; Other TSF

ESCGP-2 No.: ESX14-059-0055
Applicant Name: Chevron Appalachia LLC
Contact Person: Branden Weimer
Address: 800 Mountain View Drive
City: Smithfield State: PA Zip Code: 15478
County: Greene Township(s): Franklin
Receiving Stream(s) and Classifications: UNT to Grimes
Run WWF & UNT to Ruff Creek WWF/Tenmile Creek
WWF; Other WWF

ESCGP-2 No.: ESX14-125-0069
Applicant Name: MarkWest Liberty Midstream &
Resources LLC
Contact Person: Rick Lowry
Address: 4600 J Barry Court Suite 500
City: Canonsburg State: PA Zip Code: 15317
County: Washington Township(s): West Finley, Donegal
Receiving Stream(s) and Classifications: UNTs to Middle
Wheeling Creek, Middle Wheeling Creek; Other WWF

ESCGP-2 NO.: ESG14-059-0028
Applicant Name: CNX Gas Company LLC
CONTACT PERSON: Renee Thomas
ADDRESS: 200 Evergreene Drive
City: Waynesburg State: PA Zip Code: 15370
County: Greene Township(s): Center
Receiving Stream(s) and Classifications: 3 UNT's to South
Fork Tenmile Creek; 1 UNT to Claylick Run; HQ; Other
WWF

ESCGP-2 NO.: ESX14-051-0013
Applicant Name: Chevron Appalachia LLC
CONTACT: Alex Genovese
ADDRESS: 800 Mountain View Drive
City: Smithfield State: PA Zip Code: 17548
County: Fayette Township(s): Springhill Twp

Receiving Stream(s) and Classifications: UNT to Grassy Run/Upper Monongahela River Watershed; Other WWF

ESCGP-2 NO.: ESG14-059-0042

Applicant Name: Vantage Energy Appalachia II LLC

CONTACT: John J Moran Jr

ADDRESS: 116 Inverness Drive East Suite 107

City: Englewood State: CO Zip Code: 80112

County: Greene Township(s): Center

Receiving Stream(s) and Classifications: UNT Hargus

Creek HQ-WWF/ Hargus Creek; Hargus Creek

HQ-WWF; Hargus Creek; UNT South Fork Tenmile

Creek HQ-WWF/South Fork Tenmile Creek; HQ

SPECIAL NOTICES

City of Philadelphia, Air Management Services; Intention to Renew a Minor State Only Operating Permit

Philadelphia: Air Management Services, 321 University Avenue, Philadelphia, PA. 19104-4543, Contact: Edward Wiener, Chief, Source Registration at 215 685 9476.

The City of Philadelphia, Air Management Services (AMS) intends to renew a Minor State Only Operating Permit for the following facility:

N14-005: Menasha Packaging LLC (801 East Erie Avenue, Philadelphia, PA 19134) for a printing and packaging facility in the City of Philadelphia, **Philadelphia County**. The facility's air emission sources include two (2) Flexographic presses, (2) two 7.53 MMBTU/hr firing No. 2 fuel oil or natural gas boilers, two (2) heaters and a waste paper collector cyclone.

The operating permit will be issued under the Pennsylvania Code Title 25, Philadelphia Code Title 3 and Air Management Regulation XIII. Permit copies and other supporting information are available for public inspection at AMS, 321 University Avenue, Philadelphia, PA 19104. For further information, contact Edward Wiener at (215) 685-9426.

Persons wishing to file protest or comments on the above operating permit must submit the protest or comments within 30 days from the date of this notice. Any protests or comments filed with AMS must include a concise statement of the objections to the permit issuance and the relevant facts upon which the objections are based. Based upon the information received during the public comment period, AMS may modify the operating permit or schedule a public hearing. The hearing notice will be published in the *Pennsylvania Bulletin* and a local newspaper at least thirty days before the hearing.

Issued Plan Approval—IPAOP

Philadelphia: Air Management Services, 321 University Avenue, Philadelphia, PA. 19104-4543, Contact: Edward Wiener, Chief of Source Registration at 215 685 9426.

AMS 08179: PaperWorks Industries, Inc. (5000 Flat Rock Road, Philadelphia, PA 19127) issued December 19, 2014 to modify plan approval No. 08179 in order to continue operate boiler No.1 with limited capacity (156MMBTU/hr) and with limited usage of No.6 fuel oil in the City of Philadelphia, **Philadelphia County**. The primary fuel for Boiler No.1 will be natural gas and operate with the maximum of 168 hrs/year with No.6 fuel oil, solely for emergency purpose, to keep pipes from freezing in case of natural gas interruption. In addition to that, this modification removes the authorization of No.6 fuel oil usage on boiler #3 and 4 and redefines these boilers as gas fired boiler. Boiler No.3&4 will only burn natural gas.

Consent Order and Agreement

Borough of Shippensburg, 111 North Fayette Street, Shippensburg, PA 17257; The Clean Streams Law; NPDES Permit No. PA 0030643; Southampton Township, Franklin County

Consent Order and Agreement

This Consent Order and Agreement ("COA") is entered into this 8th day of December, 2014, by and between the Commonwealth of Pennsylvania, Department of Environmental Protection ("Department") and the Borough of Shippensburg ("Shippensburg").

The Department has found and determined the following:

A. The Department is the agency with the duty and authority to administer and enforce the Clean Streams Law, the Act of June 22, 1937, P. L. 1987, as amended, 35 P. S. §§ 691.1—691.1001 ("The Clean Streams Law"); Section 1917-A of the Administrative Code of 1929, Act of April 9, 1929, P. L. 177, as amended, 71 P. S. § 510-17 ("Administrative Code"); and the rules and regulations promulgated thereunder, and with the delegated authority to administer a permit program, the National Pollutant Discharge Elimination System ("NPDES"), under Section 402 of the Federal Clean Water Act, 33 U.S.C. § 1342.

B. Shippensburg is a municipality as defined in Section 1 of the Clean Streams Law, 35 P. S. § 691.1, with a mailing address of 111 North Fayette Street, Shippensburg, PA 17257.

C. Shippensburg operates a publicly-owned treatment works ("POTW"), located in Southampton Township, Franklin County. Shippensburg's system consists of a sewage treatment plant ("STP") and an associated sewage conveyance system (collectively the "Sewer System"). The STP discharges treated wastewater into the Middle Spring Creek, a water of the Commonwealth. The discharge constitutes sewage pursuant to Sections 201 and 202 of the Clean Streams Law, 35 P. S. §§ 691.201 and 691.202. Shippensburg leases the Sewer System from the Shippensburg Borough Authority and is required to manage, operate and maintain the Sewer System.

D. At all times relevant to the events described in this COA, ARRO Engineering Group ("ARRO") was contracted to serve as Shippensburg's certified operator.

E. The discharge from the STP is authorized by NPDES Permit No. PA 0030643 issued by the Department to Shippensburg with an effective date of February 1, 2014, pursuant to Sections 201 and 202 of The Clean Streams Law, 35 P. S. §§ 691.201 and 691.202. The NPDES Permit No. PA 0030643 expires on January 31, 2019.

F. Shippensburg is required by its NPDES permit and 25 Pa. Code § 92a.41(c) to prevent the discharge of floating materials, foam or substances that produce an observable change in color, taste, odor or turbidity of the receiving water, unless those conditions are otherwise controlled through effluent limitations or other requirements in its permit.

G. On February 8, 2012, the Department issued Water Quality Management Permit No. 2105402, Amendment No. 11-1 to the Shippensburg Borough Authority. This permit approved the following planned modifications to the STP: upgrading the hydraulic capacity of the influent pumping, the addition of two influent screening systems, the upgrade of the five stage biological nutrient removal

(“BNR”) process to include an integrated fixed film activated sludge (“IFAS”) system, upgrade of tertiary filtration, upgrade of the ultraviolet disinfection system and miscellaneous sludge handling upgrades.

H. Shippensburg awarded the construction project to Pact Two, LLC (“Pact Two”).

I. On February 12, 2014, during construction at the STP, IFAS media, which was designed to be contained in a finite area of the five-stage BNR process, was released to the clarifiers and tertiary filters. The IFAS media, approximately nickel-sized black plastic discs that resemble “rotelle” pasta, was released to downstream treatment units, which created the potential for mechanical problems since these units were not designed to accommodate significant amounts of free-floating media.

J. During the evening of February 25, 2014 through the morning of February 26, 2014, due to construction, two temporary pumps were being used to pump mixed liquor to the STP’s two secondary clarifiers. One of these pumps became clogged with the previously released IFAS media. The pump failed. All mixed liquor was then directed to one clarifier. This clarifier became overloaded and pushed mixed liquor solids into the downstream tertiary filters. The tertiary filters were blinded by the high levels of solids. Flow was unable to pass through the tertiary filters. Flow was redirected to the backwash tank and then ultimately back to the head of the plant. The backwash tank eventually overflowed. Partially treated wastewater discharged directly to Middle Spring Creek.

K. Alarms previously installed to alert plant personnel of high levels in the tertiary filter backwash tank had been disabled during construction. No alarm system was included in the new design or construction drawings. The discharge into Middle Spring Creek was not discovered until 6:00 a.m. on February 26, 2014, when Pact Two, arrived at the plant.

L. On February 26, 2014, ARRO notified the Department of the discharge. The Department inspected the plant, noting that an unpermitted discharge had occurred from the tertiary filter backwash tank.

M. Immediately after the February 26, 2014 discharge, a float alarm system was installed in the tertiary filter backwash tank. At the direction of ARRO, the alarm system was set up to call representatives of Pact Two.

N. On March 2, 2014, at approximately 11:30 p.m., the tertiary filter alarm system called two Pact Two representatives, however, the message was not received by Pact Two’s representatives until 4:00 a.m. on March 3, 2014.

O. IFAS media retention screens, designed to allow mixed liquor to pass through, but keep media from passing through into the downstream processes, became obstructed. This obstruction caused forward flow to overtop the baffle that housed the screens. Mixed liquor and IFAS media were discharged into the downstream processes. Overwhelmed by IFAS media, the tertiary filters failed overflowed. Partially treated sewage and IFAS media discharged directly into Middle Spring Creek.

P. On March 3, 2014, between 4:30 and 5:00 a.m., Pact Two representatives arrived at the Plant. Pact Two admitted that it shut down the effluent pumps. According to Shippensburg, at 6:40 a.m. Pact Two notified Shippensburg’s consulting design engineer, and certified operator, ARRO, of the discharge. Borough personnel became aware of the discharge upon arrival at the plant, at approximately 6:45 a.m. One hour after ARRO became aware of the discharge, ARRO notified the Department of the discharge.

Q. On March 3, 2014, the Department inspected the plant. The Department observed the discharge of partially treated sewage and IFAS media. At the time of the inspection media was observed near Middle Spring Creek’s confluence with the Conodoguinet Creek. At an on-site meeting with the Borough, ARRO, and Pact Two, the Department requested that a clean-up contractor be hired to begin containing and removing media from Middle Spring Creek.

R. On March 4, 2014 the Department returned to the plant to verify progress of clean-up efforts. The Department discovered that no clean-up contractor had yet been hired and no clean-up work in the Middle Spring Creek had started, except that Department personnel observed that two booms had been placed in the receiving stream directly below the outfall, but they did not appear to contain the discharged media. The Department noted that the delay in initiating clean-up efforts allowed significantly more IFAS media to be discharged into Middle Spring Creek. The delay also allowed the IFAS media to travel further downstream in the Conodoguinet Creek.

S. On March 5, 2014, remediation work began on Middle Spring Creek. On the same day, the alarm system for the tertiary filter backwash tank was programmed to call the plant operator, borough manager, and Pact Two. The contractor collected media from Middle Spring Creek and the Conodoguinet Creek. The contractor collected media on a daily basis, until March 31, 2014, when collection was reduced to once per week. On March 21, 2014, Pact Two wrote to Shippensburg, advising it that, “On March 4, 2014, PACT arranged for the use of vacuum trucks to accelerate collection of media at the plant. PACT also retained an environmental remediation contractor who mobilized and arrived on the scene by 6:30 A.M. on March 5. The remediation contractor placed additional booms downstream of the Plant to collect media, and also commenced a thorough process to retrieve media from the creek banks on March 5, 2014.”

T. On March 14, 2014, the Department sent Shippensburg a Notice of Violation (NOV) for the February 25-26, 2014 discharge. On that same day, the Department sent Shippensburg a NOV for the March 3, 2014 discharge. The NOVs requested that Shippensburg submit reports to the Department within ten days describing the causes of the noncompliance and the steps being taken to prevent recurrences of the violations.

U. On March 24, 2014, Shippensburg responded to both NOVs, attaching to its letter correspondence from ARRO and Pact Two. Shippensburg explained the steps being taken and those planned to resolve the violations and prevent them in the future. Shippensburg’s knowledge of some of the facts set forth in this COA is based on correspondence it received from ARRO and Pact Two as well as information communicated to it by ARRO and Pact Two and such facts are accurate only insofar as the information provided to Shippensburg was accurate.

V. On October 15, 2014, Shippensburg submitted a complete report to the Department that details “necessary corrective work” to achieve a functional IFAS system at the STP that achieves compliance with currently anticipated hydraulic and organic loadings and effluent discharge limitations (the “Report”), which report is incorporated here by reference.

W. The phrase “necessary corrective work,” for the purposes of this COA, shall mean work that is necessary to correct the IFAS process identified in the Water Quality Management Permit No. 2105402, Amendment No. 11-1.

X. These discharges of partially treated sewage and floating material IFAS media, as described in Paragraphs J through L, O, Q and R, above, were not authorized by permit or regulation and are thereby constitute violations of Sections 201 and 202 of The Clean Streams Law, 35 P. S. §§ 691.201 and 691.202.

Y. The violations described in paragraph X, above, constitute unlawful conduct under Section 611 of The Clean Streams Law, 35 P. S. § 691.611, and subject Shippensburg to a claim for civil penalties under Section 605 of The Clean Streams Law, 35 P. S. § 691.605.

Z. On September 29, 2014, the Department and Shippensburg met to discuss the Shippensburg STP. Shippensburg notified the Department that the Cumberland Franklin Joint Municipal Authority (“CFJMA”) has agreed to advance payment for the necessary corrective work at the STP, subject to various conditions. Shippensburg further notified the Department that in the event that Shippensburg requests increased capacity at the STP, and the Department approves of the rerated capacity, Shippensburg will recognize CFJMA’s ownership of increased capacity and will execute the required documentation with CFJMA establishing CFJMA’s ownership of such additional capacity.

After full and complete negotiation of all matters set forth in this COA and upon mutual exchange of the covenants contained herein, the parties desiring to avoid litigation and intending to be legally bound, it is hereby ORDERED by the Department and AGREED to by Shippensburg as follows:

1. Authority. This COA is an Order of the Department authorized and issued pursuant to Sections 5 and 610 of the Clean Streams Law, 35 P. S. § 691.5 and 691.610; and Section 1917-A of the Administrative Code, 71 P. S. § 510.17.

2. Findings.

a. Shippensburg agrees that the findings in paragraphs A through X, and Z are true and correct and, in any matter or proceeding involving Shippensburg and the Department, Shippensburg shall not challenge the accuracy or validity of these findings.

b. The parties do not authorize any other persons to use the findings in the COA in any matter or proceeding.

3. Corrective Action.

a. On or before December 31, 2014, Shippensburg shall submit administratively complete NPDES and Part II permit applications to the Department for “the necessary corrective work” identified in the Report.

b. Within 18 months of the Department’s issuance of the NPDES and Part II permits for the “necessary corrective work” to the STP, construction shall be completed at the STP in accordance with the approved permits.

c. If the Department requires additional information to review or approve any submittal necessary to comply with this COA, Shippensburg shall submit the requested information within ten (10) calendar days of the date of the Department’s notice that such information is required; however, upon written request, including a justification from Shippensburg, the Department may allow an extension for such a submittal.

4. Civil Penalty Settlement.

a. Shippensburg shall pay a civil penalty of \$24,895. This payment is in settlement of the Department’s claim for civil penalties for the violations set forth in para-

graphs I. through R., above, covering the period set forth in Paragraphs I. through R., above. Payment shall be made by corporate check or the like, made payable to “Commonwealth of Pennsylvania,” with a notation of “Clean Water Fund” on the memo line, and sent to Department of Environmental Protection, Sarah Wriglesworth, Clean Water Program, Southcentral Regional Office, 909 Elmerton Avenue, Harrisburg, PA 17110-8200 in accordance with the following schedule:

1. The first payment of \$10,000 shall be made upon signing this COA.

2. The second payment of \$7,448 shall be made on or before February 15, 2015.

3. The third payment of \$7,447 shall be made on or before May 15, 2015.

b. In the event Shippensburg fails to make any payments set forth above, any outstanding balance shall become immediately due and payable.

5. Stipulated Civil Penalties.

a. In the event Shippensburg fails to comply in a timely manner with any term or provision of this COA, Shippensburg shall be in violation of this COA and, in addition to other applicable remedies, shall pay a civil penalty in the amount determined under the following schedule:

(1) For any violation of paragraphs 3.a. through 3.c., \$100 per day for the first 30 days of each violation, and \$200 per day for each violation extending beyond the first 30 days.

(2) For any violation of its NPDES effluent limits, Shippensburg shall pay a stipulated penalty as outlined in Exhibit 1, which is attached hereto and incorporated by reference.

(3) Quantity and Concentration shall be considered separate violations.

b. Stipulated civil penalty payments for any violation of paragraph 3 herein shall be payable monthly on or before the fifteenth day of each succeeding month, and shall be forwarded as described in paragraph 4 above. Penalties for violation of the NPDES permit effluent limits shall be payable within thirty calendar days of submission of a monitoring report for any such violation. The penalties shall be due automatically and without notice.

c. Any payment under this paragraph shall neither waive Shippensburg’s duty to meet its obligations under this COA, nor preclude the Department from commencing an action to compel Shippensburg’s compliance with the terms and conditions of this COA. The payment resolves Shippensburg’s liability only for civil penalties arising from the violation of this COA for which the payment is made.

6. Additional Remedies.

a. In the event Shippensburg fails to comply with any provision of this COA, the Department may, in addition to the remedies prescribed herein, pursue any remedy available for a violation of an order of the Department, including any action to enforce this COA.

b. The remedies provided by this paragraph and paragraph 4 are cumulative and the exercise of one does not preclude the exercise of any other. The failure of the Department to pursue any remedy shall not be deemed to be a waiver of that remedy. The payment of a stipulated civil penalty, however, shall preclude any further assess-

ment of civil penalties for the violation for which the stipulated civil penalty is paid.

c. No provision of this COA shall preclude the Department from pursuing civil penalties for past violations, or any future reported or documented violations, except those violations covered by Paragraph 4 of this COA.

7. Reservation of Rights. The Department reserves the right to require additional measures to achieve compliance with applicable laws. Shippensburg reserves the right to challenge any action which the Department may take to require those measures:

8. Liability of Operator. Shippensburg shall be liable for any violations of the COA, including those caused by, contributed to, or allowed by its officers, agents, employees or contractors. Shippensburg also shall be liable for any violation of this COA caused by, contributed to, or allowed by its successors and assigns.

9. Transfer of Site.

a. The duties and obligations under this COA shall not be modified, diminished, terminated, or otherwise altered by the transfer of any legal or equitable interest in the Plant or any part thereof.

b. If Shippensburg intends to transfer any legal or equitable interest in the STP which is affected by this COA, Shippensburg shall serve a copy of this COA upon the prospective transferee of the legal and equitable interest at least 30 days prior to contemplated transfer and shall simultaneously inform the Department's Southcentral Regional Office of such intent.

c. The Department in its sole discretion may agree to modify or terminate Shippensburg's duties and obligations under this COA upon transfer of the Plant. Shippensburg waives any right that it may have to challenge the Department's decision in this regard.

10. Correspondence with Department. All correspondence with the Department concerning this COA shall be addressed to:

Sarah Wriglesworth
DEP Clean Water Program
Southcentral Regional Office
909 Elmerton Avenue
Harrisburg, PA 17110-8200
Phone: (717) 705-4787
Fax: (717) 705-4760

11. Correspondence with SHIPPENSBURG. All correspondence with Shippensburg concerning this COA shall be addressed to:

Lance Hoover
Borough Manager
Borough of Shippensburg
111 North Fayette Street
Shippensburg, PA 17257
Phone: (717) 532-2147

Shippensburg shall notify the Department whenever there is a change in the contact person's name, title, or address. Service of any notice or any legal process for any purpose under this COA, including its enforcement, may be made by mailing a copy by first class mail to the above address.

12. Severability. The paragraphs of this COA shall be severable and should any part hereof be declared invalid or unenforceable, the remainder shall continue in full force and effect between the parties.

13. Force Majeure.

a. In the event that Shippensburg is prevented from complying in a timely manner with any time limit imposed on this COA solely because of a strike, fire, flood, act of God, or other circumstances entirely beyond Shippensburg's control and which Shippensburg, by the exercise of all reasonable diligence, is unable to prevent, then Shippensburg may petition the Department for an extension of time. An increase in the cost of performing the obligations set forth in this COA shall not constitute circumstances beyond Shippensburg's control. Shippensburg's economic inability to comply with any of the obligations of this COA shall not be grounds for any extension of time.

b. Shippensburg shall only be entitled to the benefits of this paragraph if it notifies the Department within five working days by telephone and within ten working days in writing of the date it becomes aware or reasonably should have become aware of the event impeding performance. The written submission shall include all necessary documentation, as well as a notarized affidavit from an authorized individual specifying the reasons for the delay, the expected duration of the delay, and the efforts which have been made and are being made by Shippensburg to mitigate the effects of the event and to minimize the length of the delay. The initial written submission may be supplemented within ten working days of its submission. Shippensburg's failure to comply with the requirements of this paragraph specifically and in a timely fashion shall render this paragraph null and of no effect as to the particular incident involved.

c. The Department will decide whether to grant all or part of the extension requested on the basis of all documentation submitted by Shippensburg and other information available to the Department. In any subsequent litigation, the operator shall have the burden of proving that the Department's refusal to grant the requested extension was an abuse of discretion based upon the information then available to it.

14. Entire Agreement. This COA shall constitute the entire integrated agreement of the parties. No prior or contemporaneous communications or prior drafts shall be relevant or admissible for purposes of determining the meaning or extent of any provisions herein in any litigation or any other proceeding.

15. Attorney Fees. The parties shall bear their respective attorney fees, expenses, and other costs in the prosecution or defense of this matter or any related matters, arising prior to execution of this COA.

16. Modifications. No changes, additions, modifications, or amendments of this COA shall be effective unless they are set out in writing and signed by the parties hereto.

17. Titles. A title used at the beginning of any paragraph of this COA is provided solely for the purpose of identification and shall not be used to interpret that paragraph.

18. Decisions Under Consent Order. Any decision which the Department makes under the provisions of this Consent Order and Agreement, including a notice that stipulated civil penalties are due, is intended to be neither a final action under 25 Pa. Code § 1021.2, nor an adjudication under 2 Pa.C.S. § 101. Any objection which Shippensburg may have to the decision will be preserved until the Department enforces this Consent Order and Agreement.

19. Termination. The obligations of this COA shall terminate when Shippensburg has completed all upgrades

to the WWTP, as described in the approved report pursuant to paragraphs 3.a. and 3.b. of this COA, and when Shippensburg has demonstrated 6 consecutive months of compliance with effluent limitations after completion of all upgrades identified in the approved report.

In Witness Whereof, the parties hereto have caused this COA to be executed by their duly authorized representatives. The undersigned representatives of Shippensburg certify under penalty of law, as provided by 18 Pa.C.S. § 4904, that they are authorized to execute this COA on behalf of Shippensburg; that Shippensburg consents to the entry of this COA and the foregoing Findings as an ORDER of the Department; and that Shippensburg

hereby knowingly waives its rights to appeal this COA and the foregoing Findings, which rights may be available under Section 4 of the Environmental Hearing Board Act, the Act of July 13, 1988, P. L. 530, No. 1988-94, 35 P. S. § 7514; the Administrative Agency Law, 2 Pa.C.S. § 103(a); and Chapters 5A and 7A, or any other provision of law. Signature by Shippensburg’s attorney certifies only that the COA has been signed after consulting with counsel.

Exhibit 1—Violations of Permitted Effluent Limits
 Facility Name: Shippensburg Borough POTW
 NPDES PERMIT NO.: PA 0030643

Stipulated penalties for violations of NPDES effluent limits (all limits except pH and DO)

Percent over permit limits or under applicable minimum
Monthly/Geometric Average Violations
 >0-33%
 >33.1-67%
 >67.1-100%
 >100.1%

Penalty from execution of COA through termination
Assessed Monthly
 \$350.00
 \$400.00
 \$450.00
 \$500.00

AND

Instantaneous/Daily Maximum Violation Assessed Daily
 >0-33%
 >33.1-67%
 >67.1-100%
 >100.1%

\$200.00
 \$250.00
 \$300.00
 \$350.00

Stipulated penalties for violations of pH

Amount over/under permit limits
Instantaneous/Daily Max Violations
 9.1—9.6 s.u.
 9.7—10.2 s.u.
 10.3—10.8 s.u.
 ≥10.9

Penalty from execution of COA through termination
Assessed Daily
 \$200.00
 \$250.00
 \$300.00
 \$350.00

AND

Instantaneous/Daily Minimum Violations
 5.4—5.9 s.u.
 4.8—5.3 s.u.
 4.2—4.7 s.u.
 ≤4.2

Assessed Daily
 \$200.00
 \$250.00
 \$300.00
 \$350.00

Stipulated penalties for violations of Dissolved Oxygen

Percent under permit limits
Instantaneous/Daily Minimum Violations
 >0-33%
 >33.1-67%
 >67.1-100%
 >100.1%

Penalty from execution of COA through termination
Assessed Daily
 \$200.00
 \$250.00
 \$300.00
 \$350.00

[Pa.B. Doc. No. 15-13. Filed for public inspection January 2, 2015, 9:00 a.m.]

Availability of Technical Guidance

Technical guidance documents are available on the Department of Environmental Protection's (Department) web site at www.elibrary.dep.state.pa.us. The "Technical Guidance Final Documents" heading is the link to a menu of the various Department bureaus where each bureau's final technical guidance documents are posted. The "Technical Guidance Draft Documents" heading is the link to the Department's draft technical guidance documents.

Ordering Paper Copies of Department Technical Guidance

The Department encourages the use of the Internet to view and download technical guidance documents. When this option is not available, persons can order a paper copy of any of the Department's draft or final technical guidance documents by contacting the Department at (717) 783-8727.

In addition, bound copies of some of the Department's documents are available as Department publications. Check with the appropriate bureau for more information about the availability of a particular document as a publication.

Changes to Technical Guidance Documents

Following is the current list of recent changes. Persons who have questions or comments about a particular document should call the contact person whose name and phone number is listed with each document.

Final Technical Guidance Document

DEP ID: 260-0500-001. **Title:** Policy for Coordinating Immediate Responses and Final Remediation of Releases of Regulated Substances. **Description:** This policy summarizes how the Department oversees immediate responses and final remediation of releases of regulated substances. The purpose of the policy is to facilitate the consistent investigation of and the response to releases of regulated substances and to coordinate immediate and final responses in accordance with the Land Recycling and Environmental Remediation Standards Act (35 P. S. §§ 6026.101—6026.908).

Contact: Randy Roush, (717) 787-1566, raroush@pa.gov.

Effective Date: January 3, 2015

Draft Technical Guidance: New Guidance

DEP ID: 385-0820-001. **Title:** Designation Criteria for Regulated Small Municipal Separate Storm Sewer Systems (MS4). **Description:** This technical guidance is for identifying the criteria that the Department uses in designating regulated small MS4s. It describes in more detail automatic designation, designation by the Department with a required evaluation, designation by interconnection, designation by petition and designation of "non-traditional MS4s." This technical guidance is necessary to provide documentation of the designation criteria. The guidance will serve as a clarification of the procedures that the Department follows to designate a regulated small MS4. By providing a guidance document, the Department can work in cooperation with the potential MS4 communities and "nontraditional" MS4s which may be introduced into the Environmental Protection Agency Phase II Stormwater Program. The guidance will also serve as a public education tool in describing the process of how MS4s will be designated.

Written Comments: Interested persons may submit written comments on this draft technical guidance document by February 2, 2015. Comments submitted by facsimile will not be accepted. Comments, including comments submitted by e-mail, must include the originator's name and address. Written comments should be submit-

ted to Ronald C. Furlan, PE, Environmental Program Manager, Department of Environmental Protection, Bureau of Point and Nonpoint Source Management, Division of Planning and Permitting, Rachel Carson State Office Building, P. O. Box 8774, Harrisburg, PA 17105-8774, RA-EPMS4DSGPOLICY@pa.gov.

Contact: Ronald C. Furlan, (717) 787-8184, RA-EPMS4DSGPOLICY@pa.gov.

Effective Date: Upon publication of notice as final in the *Pennsylvania Bulletin*.

DANA K. AUNKST,
Acting Secretary

[Pa.B. Doc. No. 15-14. Filed for public inspection January 2, 2015, 9:00 a.m.]

DEPARTMENT OF GENERAL SERVICES

Lease Retail Space to the Commonwealth Lackawanna County

Proposals are invited to provide the Department of General Services with 3,000 to 4,000 usable square feet of retail space for the Liquor Control Board in Lackawanna County. For more information on SFP No. 94682, which is due on February 13, 2015, visit www.dgs.state.pa.us or contact the Bureau of Real Estate at (717) 787-4394.

SHERI PHILLIPS,
Secretary

[Pa.B. Doc. No. 15-15. Filed for public inspection January 2, 2015, 9:00 a.m.]

Lease Retail Space to the Commonwealth Lycoming County

Proposals are invited to provide the Department of General Services with 8,500 to 9,500 usable square feet of retail space for the Liquor Control Board in Lycoming County. For more information on SFP No. 94681, which is due on February 13, 2015, visit www.dgs.state.pa.us or contact the Bureau of Real Estate at (717) 787-4394.

SHERI PHILLIPS,
Secretary

[Pa.B. Doc. No. 15-16. Filed for public inspection January 2, 2015, 9:00 a.m.]

Lease Retail Space to the Commonwealth Westmoreland County

Proposals are invited to provide the Department of General Services with 4,000 to 5,500 usable square feet of retail space for the Liquor Control Board in Westmoreland County. For more information on SFP No. 94683, which is due on February 13, 2015, visit www.dgs.state.pa.us or contact the Bureau of Real Estate at (717) 787-4394.

SHERI PHILLIPS,
Secretary

[Pa.B. Doc. No. 15-17. Filed for public inspection January 2, 2015, 9:00 a.m.]

Lease Retail Space to the Commonwealth Wyoming County

Proposals are invited to provide the Department of General Services with 4,500 to 5,500 usable square feet of retail space for the Liquor Control Board in Wyoming County. For more information on SFP No. 94684, which is due on February 13, 2015, visit www.dgs.state.pa.us or contact the Bureau of Real Estate at (717) 787-4394.

SHERI PHILLIPS,
Secretary

[Pa.B. Doc. No. 15-18. Filed for public inspection January 2, 2015, 9:00 a.m.]

DEPARTMENT OF HEALTH

Application of CH Hospital of Allentown, LLC for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that CH Hospital of Allentown, LLC has requested an exception to the requirements of 28 Pa. Code § 153.1 (relating to minimum standards), which requires compliance with minimum standards contained in the following publication: *Guidelines for Design and Construction of Health Care Facilities 2010*. The facility specifically requests exemptions from the following standards contained in this publication: Table 2.1-6 Station Outlets for Oxygen, Vacuum (Suction), and Medical Air Systems in Hospitals (relating to outpatient operating room vacuum requirements).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

MICHAEL WOLF,
Secretary

[Pa.B. Doc. No. 15-19. Filed for public inspection January 2, 2015, 9:00 a.m.]

Application of Meadville Medical Center for Excep- tion

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Meadville Medical Center has requested an exception to the requirements of 28 Pa. Code § 153.1 (relating to minimum standards), which requires compliance with minimum standards contained in the following publication: *Guidelines for Design and Construction of Health Care Facilities 2014*. The facility specifically requests exemptions from the following standards contained in this publication: 3.1-7.2.2.1 (relating to corridors).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

MICHAEL WOLF,
Secretary

[Pa.B. Doc. No. 15-20. Filed for public inspection January 2, 2015, 9:00 a.m.]

Application of Penn Highlands Elk for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Penn Highlands Elk has requested an exception to the requirements of 28 Pa. Code § 153.1 (relating to minimum standards), which requires compliance with minimum standards contained in the following publication: *Guidelines for Design and Construction of Health Care Facilities 2014*. The facility specifically requests exemptions from the following standards contained in this publication: 3.1-7.2.2.1, 3.1-6.2.4.1 and 3.2-6.4.1 (relating to corridors; toilets; and lounge and toilet facilities).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

MICHAEL WOLF,
Secretary

[Pa.B. Doc. No. 15-21. Filed for public inspection January 2, 2015, 9:00 a.m.]

Application of Premier Ophthalmology Surgical Center for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Premier Ophthalmology Surgical Center has requested an exception to the requirements of 28 Pa. Code § 551.21(d) (relating to criteria for ambulatory surgery).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

MICHAEL WOLF,
Secretary

[Pa.B. Doc. No. 15-22. Filed for public inspection January 2, 2015, 9:00 a.m.]

Application of Wexford Surgery Center for Exception

Under 28 Pa. Code § 51.33 (relating to requests for exceptions), the Department of Health (Department) gives notice that Wexford Surgery Center has requested an exception to the requirements of 28 Pa. Code § 551.21(d) (relating to criteria for ambulatory surgery).

This request is on file with the Department. Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Acute and Ambulatory Care, Room 532, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-8980, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of a request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Director, Division of Acute and Ambulatory Care at (717) 783-8980, for speech and/or hearing impaired persons V/TT (717) 783-6154, or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

MICHAEL WOLF,
Secretary

[Pa.B. Doc. No. 15-23. Filed for public inspection January 2, 2015, 9:00 a.m.]

Approved Prearrest and Evidential Breath Testing Devices

The Department of Health (Department) has statutory authority to approve both prearrest and evidential breath testing devices for use by law enforcement officials to determine the alcohol content of blood by analysis of a person's breath. This notice contains the combined approved lists of prearrest breath testing devices and evidential breath testing devices.

Prearrest Breath Testing Devices

The Department approves prearrest breath testing devices as required by 28 Pa. Code §§ 5.101—5.104 (relating to equipment to determine blood alcohol content under the Vehicle Code and the Fish and Boat Code). Authority to promulgate these regulations is contained in the Vehicle Code, 75 Pa.C.S. § 1547(k) (relating to chemical testing to determine amount of alcohol or controlled substance), the Fish and Boat Code, 30 Pa.C.S. § 5125(k) (relating to chemical testing to determine amount of alcohol or controlled substance), the Game and Wildlife Code, 34 Pa.C.S. § 2502(j) (relating to chemical test to determine amount of alcohol), and section 2102(g) of The Administrative Code of 1929 (71 P. S. § 532(g)).

Prearrest breath testing devices approved under this authority may be used by police officers, waterways patrolmen and officers enforcing the Vehicle Code, the Fish and Boat Code and the Game and Wildlife Code in conducting preliminary determinations of the alcohol content of blood of persons suspected of driving, boating, hunting or furtaking while under the influence of alcohol. Officers and patrolmen use these devices to assist them in determining whether or not a person should be placed under arrest for violation of 75 Pa.C.S. § 3802 (relating to driving under influence of alcohol or controlled substance), for violation of 30 Pa.C.S. § 5502 (relating to operating watercraft under influence of alcohol or controlled substance), for violation of 34 Pa.C.S. § 2501 (relating to hunting or furtaking prohibited while under influence of alcohol or controlled substance) or for any other criminal offense under the Vehicle Code, the Fish and Boat Code or the Game and Wildlife Code which involves operating a vehicle or boat, hunting or furtaking while under the influence of alcohol.

The National Highway Traffic Safety Administration (NHTSA) of the United States Department of Transporta-

tion published model specifications for Screening Devices to Measure Alcohol in Bodily Fluids at 59 FR 39382 (August 2, 1994). These specifications established performance criteria and methods for testing alcohol screening devices to measure alcohol content. The NHTSA established these specifications to support state laws and the United States Department of Transportation's workplace alcohol testing program. The Department has elected to use the NHTSA criteria for approving devices for the prearrest testing of a person's breath to determine the alcohol content of the person's blood.

The NHTSA published its first Conforming Products List (CPL) for screening devices at 59 FR 61923 (December 2, 1994), with corrections at 59 FR 65128 (December 16, 1994), identifying the devices that meet the NHTSA's Model Specifications for Screening Devices to Measure Alcohol in Bodily Fluids. Thereafter, the NHTSA updated the CPL at 60 FR 42214 (August 15, 1995), 66 FR 22639 (May 4, 2001), 70 FR 54972 (September 19, 2005), with corrections at 70 FR 72502 (December 5, 2005) and 72 FR 4559 (January 31, 2007).

The NHTSA published revised Model Specifications for Screening Devices to Measure Alcohol in Bodily Fluids at 73 FR 16956 (March 31, 2008). These specifications removed from use interpretive screening devices (ISD) because ISDs did not provide an unambiguous test result. These specifications also removed from use the Breath Alcohol Sample Simulator as it is not necessary for testing breath alcohol screening devices. All other performance criteria and test methods were maintained. The NHTSA published an additional update to the CPL at 74 FR 66398 (December 15, 2009). The current list was published at 77 FR 35745 (June 14, 2012).

Evidential Breath Testing Devices

The Department approves evidential breath testing devices under the authority of the Vehicle Code (75 Pa.C.S. § 1547(c)(1)), the Fish and Boat Code (30 Pa.C.S. § 5125(c)(1)) and the Game and Wildlife Code (34 Pa.C.S. § 2502(c)). Evidential breath testing devices approved under this notice may be used by law enforcement officials to obtain test results which will be admissible in evidence in any summary or criminal proceeding in which the defendant is charged with a violation of 75 Pa.C.S. § 3802 or any other violation of the Vehicle Code arising out of the same action or 30 Pa.C.S. § 5502 or any other violation of the Fish and Boat Code arising out of the same action or 34 Pa.C.S. § 2501 or any other violation of the Game and Wildlife Code arising out of the same action.

The NHTSA published the Standards for Devices to Measure Breath Alcohol at 38 FR 30459 (November 5, 1973). A Qualified Products List of Evidential Breath Measurement Devices comprised of instruments that met this standard was first issued at 39 FR 41399 (November 21, 1974).

The NHTSA converted the Standards for Devices to Measure Breath Alcohol to Model Specifications for Evidential Breath Testing Devices (Model Specifications) and published a CPL of instruments that were found to conform to the Model Specifications as Appendix D to that notice at 49 FR 48854 (December 14, 1984). Those instruments are identified in this notice with an asterisk.

The NHTSA published a notice to amend the Model Specifications at 58 FR 48705 (September 17, 1993) and to update the CPL. That notice changed the alcohol concentration levels at which instruments are evaluated for precision and accuracy, from 0.000, 0.050, 0.101 and

0.151 BAC, to 0.000, 0.020, 0.040, 0.080 and 0.160 BAC, respectively. It also included a test for the presence of acetone and an expanded definition of alcohol to include other low molecular weight alcohols, for example, methyl or isopropyl. Since that time, the CPL has been annotated to indicate which instruments have been determined to meet the Model Specifications published in 1984 and which have been determined to meet the Model Specifications, as revised and published in 1993. Thereafter, the NHTSA has periodically updated the CPL with those breath instruments found to conform to the Model Specifications.

The Department's list of evidential breath testing devices contains updates to the CPL published at 77 FR 35747 (June 14, 2012) for instruments that conform to the Model Specifications for Evidential Breath Alcohol Measurement Devices at 58 FR 48705 (September 17, 1993).

On September 25, 2014, the NHTSA indicated that it has approved the ALERT J4X, Alcohol Countermeasure Systems Corp. as a breath alcohol screening device. The Department received confirmation of this addition on October 15, 2014.

The NHTSA also evaluates equipment to determine if it must be operated at fixed locations (that is, nonmobile equipment) or can be transported to nonfixed operational sites in the field (that is, mobile equipment). Most equipment on the following list is approved for mobile and nonmobile operation. The instruments on the list not marked with an asterisk meet the specifications for use as prearrest or evidentiary breath testing devices. The instruments on the list marked with an asterisk may be used as evidentiary devices for blood alcohol concentrations at or above 0.050%. These instruments may also be used as prearrest breath testing devices if they are approved for mobile operations. However, these instruments may not be used for making arrests under the Vehicle Code, the Fish and Boat Code or the Game and Wildlife Code where blood alcohol concentrations below 0.050% must be determined. Nonmobile devices can only be used as evidentiary testing instruments since they are not portable. Before purchasing breath testing devices, law enforcement officials should consult with the manufacturer of the equipment they intend to purchase to verify that the devices can be used for their intended purposes.

Law enforcement agencies should determine that an approved training program in the use of the equipment is available in accordance with the previously referenced statutes before purchasing any of the devices contained on this list. Law enforcement agencies that plan to utilize a device that does not appear on the following list should contact the manufacturer of the equipment to verify that it has been evaluated by the NHTSA and found to meet the NHTSA's performance requirements. If a device is approved by the NHTSA after the date of this publication, the manufacturer of the device will need to forward documentation of the NHTSA acceptability to Dr. James R. Lute at the following address so that the Department has information sufficient to enable it to include the device in the next revision of this notice in the *Pennsylvania Bulletin*.

Some of the devices included in this notice are listed under the name of more than one manufacturer due to the fact that the name of the manufacturer has changed or the right to produce a device has been transferred to a different company. In these instances, the device is listed under the name of every company that was ever associ-

ated with the device to allow law enforcement agencies to continue using devices bearing the name of a previous manufacturer.

To facilitate accessibility of information concerning breath alcohol testing devices which are approved for law enforcement purposes in this Commonwealth, the Department will publish revisions of this list of equipment semiannually as notices in the *Pennsylvania Bulletin*.

Questions regarding this list should be directed to Dr.

James R. Lute, Assistant Bureau Director, Department of Health, Bureau of Laboratories, P. O. Box 500, Exton, PA 19341-0500, (610) 280-3464.

Persons with a disability who require an alternative format of this notice (for example, large print, audiotape, Braille) may contact Dr. James R. Lute at the previously referenced address or phone number. Persons who are speech or hearing impaired may use V/TT (717) 783-6514 or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TT).

CONFORMING PRODUCTS LIST OF ALCOHOL SCREENING DEVICES

Distributors/Manufacturers	Devices
AK Solutions, USA, LLC., Palisades Park, New Jersey ¹	<ul style="list-style-type: none"> • AlcoScan AL-2500. • SafeMate.² • SafeDrive. • AlcoMate.³ (aka: AlcoHAWK Pro by Q3 Innovations). • AlcoMate Accu Cell AL-9000. • AlcoMate Pro.³ • AlcoMate Core.⁴ • AlcoMate Premium AL-7000, with replaceable Premium Sensor Modules (SM-7000).^{4 5} • AlcoMate Prestige AL-6000, with replaceable Prestige Sensor Modules (SM-6000).^{4 6} • AlcoMate SafeGuard (Model AL-2500, aka: AlcoScan AL-2500).
Alco Check International, Hudsonville, Michigan	Alco Check 3000 D.O.T. ⁷ Alco Check 9000. ⁷
Akers Biosciences, Inc., Thorofare, New Jersey	Breath Alcohol xx .02 Detection System. ⁸
Alcohol Countermeasure Systems Corp., Toronto, Ontario, Canada	DRIVESAFE. ALERT J4X
BAC Solutions, Inc., Birmingham, Michigan	BACmaster.
B.E.S.T. Labs., Boardman, Ohio	PB 9000e.
Chematics, Inc., North Webster, Indiana	ALCO-SCREEN 02 ^{TM9} .
Express Diagnostics Int'l, Inc., Blue Earth, Minnesota	AlcoCheck FC90 (aka: AT578 by Skyfine).
First Innovative Technology Group, Ltd., Hong Kong	AAT198—Pro.
Guth Laboratories, Inc., Harrisburg, Pennsylvania	<ul style="list-style-type: none"> • Alco Tector Mark X. • Mark X Alcohol Checker. • Alcotector WAT89EC-1. • Alcotector WAT90.
Han International Co., Ltd., ² Seoul, Korea	A.B.I. (Alcohol Breath Indicator) (aka: AlcoHAWK ABI by Q3 Innovations).
KHN Solutions, LLC, San Francisco, California	<ul style="list-style-type: none"> • BACTRACK Select S50.¹⁰ • BACTRACK Select S80.¹⁰ • BACTRACK Element. • BACTRACK S 75 Pro.
OraSure Technologies, Inc., Bethlehem, Pennsylvania	Q.E.D. A150 Saliva Alcohol Test.
PAS Systems International, Inc., Fredericksburg, Virginia	<ul style="list-style-type: none"> • PAS Vr. • Alcovisor MARS.
Q3 Innovations, Inc., Independence, Iowa	<ul style="list-style-type: none"> • AlcoHAWK Precision. • AlcoHAWK Slim. • AlcoHAWK Slim 2. • AlcoHAWK Elite. • AlcoHAWK ABI (aka: A.B.I. (Alcohol Breath Indicator) by Han Intl.). • AlcoHAWK Micro. • AlcoHAWK PRO (aka: AlcoMate by AK Solutions). • AlcoHAWK PT 500. • CA2010.
RepcO Marketing, Inc., Raleigh, North Carolina	Alco Tec III.

Distributors/Manufacturers	Devices
Seju Engineering Co., Taejeon, Korea Skyfine Inc., Ltd., Kwai Chung, NT, Hong Kong	Safe-Slim. • AT577. • AT578 (aka: AlcoCheck FC90). • AT579.
Sound Off, Inc., Hudsonville, Michigan Varian, Inc., Lake Forest, California	Digitox D.O.T. ⁷ On-Site Alcohol. ¹⁰

¹ The AlcoMate was manufactured by Han International of Seoul, Korea, but marketed and sold in the U.S. by AK Solutions.

² Manufactured by Seju Engineering, Korea.

³ Han International does not market or sell devices directly in the U.S. market. Other devices manufactured by Han International are listed under AK Solutions, Inc. and Q3 Innovations, Inc.

⁴ Manufactured by Sentech Korea Corp.

⁵ These devices utilize replaceable semiconductor detectors. Instead of re-calibrating the device, a new calibrated detector can be installed. The device comes with 4 detectors including the one that was already installed.

⁶ These devices utilize replaceable semiconductor detectors. Instead of re-calibrating the device, a new calibrated detector can be installed. This device comes with 5 detectors including the one that was already installed.

⁷ While these devices are still being sold, they are no longer manufactured or supported.

⁸ The Breath Alcohol xx .02 Detection System consists of a single-use disposable breath tube used in conjunction with an electronic analyzer that determines the test result. The electronic analyzer and the disposable breath tubes are lot specific and manufactured to remain calibrated throughout the shelf-life of the device. This screening device cannot be used after the expiration date.

⁹ While the ALCO-SCREEN 02™ saliva-alcohol screening device manufactured by Chematics, Inc. passed the requirements of the Model Specifications when tested at 40°C (104°F), the manufacturer has indicated that the device cannot exceed storage temperatures of 27°C (80°F). Instructions to this effect are stated on all packaging accompanying the device. Accordingly, the device should not be stored at temperatures above 27°C (80°F). If the device is stored at or below 27°C (80°F) and used at higher temperatures (i.e., within a minute), the device meets the Model Specifications and the results persist for 10—15 minutes. If the device is stored at or below 27°C (80°F) and equilibrated at 40°C (104°F) for an hour prior to sample application, the device fails to meet the Model Specifications. Storage at temperatures above 27°C (80°F), for even brief periods of time, may result in false negative readings.

¹⁰ While this device passed all of the requirements of the Model Specifications, readings should be taken only after the time specified by the manufacturer. For valid readings, the user should follow the manufacturer's instructions. Readings should be taken one (1) minute after a sample is introduced at or above 30°C (86°F); readings should be taken after two (2) minutes at 18°C—29°C (64.4°F—84.2°F); and readings should be taken after five (5) minutes when testing at temperatures at or below 17°C (62.6°F). If the reading is taken before five (5) minutes has elapsed under the cold conditions, the user is likely to obtain a reading that underestimates the actual saliva-alcohol level.

CONFORMING PRODUCTS LIST OF EVIDENTIAL BREATH MEASUREMENT DEVICES

Manufacturer/Distributor and Model	Mobile	Nonmobile
Alcohol Countermeasure Systems Corp., Toronto, Ontario, Canada:		
Alert J3AD*	X	X
Alert J4X.ec	X	X
PBA3000C	X	X
SAF ^{IR} Evolution	X	X
BAC Systems, Inc., Ontario, Canada:		
Breath Analysis Computer*	X	X
CAMEC Ltd., North Shields, Tyne and Ware, England:		
IR Breath Analyzer*	X	X
CMI, Inc., Owensboro, Kentucky:		
Intoxilyzer Model:		
200	X	X
200D	X	X
240 (aka: Lion Alcolmeter 400+ outside the U.S.)	X	X
300	X	X
400	X	X
500 (aka: Lion Alcolmeter 500 outside the U.S.)	X	—

Manufacturer/Distributor and Model	Mobile	Nonmobile
400PA	X	X
600 (aka: Lion Alcolmeter 600 outside the U.S.)	X	X
1400	X	X
4011*	X	X
4011A*	X	X
4011AS*	X	X
4011AS-A*	X	X
4011AS-AQ*	X	X
4011 AW*	X	X
4011A27-10100*	X	X
4011A27-10100 with filter*	X	X
5000	X	X
5000 (w/Cal. Vapor Re-Circ.)	X	X
5000 (w/3/8" ID Hose option)	X	X
5000CD	X	X
5000CD/FG5	X	X
5000EN	X	X
5000 (CAL DOJ)	X	X
5000VA	X	X
8000	X	X
PAC 1200*	X	X
S-D2	X	X
S-D5 (aka: Lion Alcolmeter SD-5 outside the U.S.)	X	X
Draeger Safety, Inc. (aka: National Draeger) Irving, Texas:		
Alcotest Model:		
6510	X	X
6810	X	X
7010*	X	X
7110*	X	X
7110 MKIII	X	X
7110 MKIII-C	X	X
7410	X	X
7410 Plus	X	X
7510	X	X
9510	X	X
Breathalyzer Model:		
900	X	X
900A*	X	X
900BG*	X	X
7410	X	X
7410-II	X	X
EnviteC by Honeywell GmbH, Fond du Lac, Wisconsin:		
AlcoQuant 6020	X	X
Gall's Inc., Lexington, Kentucky:		
Alcohol Detection System—A.D.S. 500	X	X

Manufacturer/Distributor and Model	Mobile	Nonmobile
Guth Laboratories, Inc., Harrisburg, Pennsylvania:		
Alcotector BAC-100	X	X
Alcotector C2H5OH	X	X
Guth 38	X	X
Intoximeters, Inc., St. Louis, Missouri:		
Photo Electric Intoximeter*	—	X
GC Intoximeter MK II*	X	X
GC Intoximeter MK IV*	X	X
Auto Intoximeter*	X	X
Intoximeter Model:		
3000	X	X
3000 (rev B1)*	X	X
3000 (rev B2)*	X	X
3000 (rev B2A)*	X	X
3000 (rev B2A) w/FM option*	X	X
3000 (Fuel Cell)*	X	X
3000 D*	X	X
3000 DFC*	X	X
Alcomonitor	—	X
Alcomonitor CC	X	X
Alco-Sensor III	X	X
Alco-Sensor III (Enhanced with Serial Numbers above 1,200,000)	X	X
Alco-Sensor IV	X	X
Alco-Sensor IV XL	X	X
Alco-Sensor V	X	X
Alco-Sensor V XL	X	X
Alco-Sensor AZ	X	X
Alco-Sensor FST	X	X
Intox EC/IR	X	X
Intox EC/IR II	X	X
Intox EC/IR II (Enhanced with serial number 10,000 or higher)	X	X
Portable Intox EC/IR	—	X
RBT-AZ	X	X
RBT-III	X	X
RBT III-A	X	X
RBT IV	X	X
RBT IV with CEM (cell enhancement module)	X	X
Komyo Kitagawa, Kogyo, K.K., Japan:		
Alcolyzer DPA-2*	X	X
Breath Alcohol Meter PAM 101B*	X	X
Lifeloc Technologies, Inc., (formerly Lifeloc, Inc.), Wheat Ridge, Colorado:		
LifeGuard Pro	X	X
Phoenix	X	X
Phoenix 6.0	X	X
EV 30	X	X
FC 10	X	X
FC 20	X	X

Manufacturer/Distributor and Model	Mobile	Nonmobile
Lion Laboratories, Ltd., Cardiff, Wales, United Kingdom:		
Alcolmeter Model:		
300	X	X
400	X	X
400+ (aka: Intoxilyzer 240 in the U.S.)	X	X
500 (aka: Intoxilyzer 500 in the U.S.)	X	—
600 (aka: Intoxilyzer 600 in the U.S.)	X	X
SD-2*	X	X
SD-5 (aka: S-D5 in the U.S.)	X	X
EBA*	X	X
Intoxilyzer Model:		
200	X	X
200D	X	X
1400	X	X
5000 CD/FG5	X	X
5000 EN	X	X
Luckey Laboratories, San Bernardino, California:		
Alco-Analyzer Model:		
1000*	—	X
2000*	—	X
Nanopuls AB, Uppsala, Sweden:		
Evidenzer	X	X
National Patent Analytical Systems, Inc., Mansfield, Ohio:		
BAC DataMaster (with or without the Delta-1 accessory)	X	X
BAC Verifier DataMaster (w/or without the Delta-1 accessory)	X	X
DataMaster cdm (w/or without the Delta-1 accessory)	X	X
DataMaster DMT	X	X
DataMaster DMT w/Fuel Cell option SN: 555555	X	X
DataMaster DMT w/Fuel Cell option SN: 100630	X	X
Omicron Systems, Palo Alto, California:		
Intoxilyzer Model:		
4011*	X	X
4011AW*	X	X
PAS International, Fredericksburg, Virginia:		
Mark V Alcovisor	X	X
Alcovisor Jupiter	X	X
Alcovisor Mercury	X	X
Plus 4 Engineering, Minturn, Colorado:		
5000 Plus 4*	X	X
Seres, Paris, France:		
Alco Master	X	X
Alcopro	X	X
Siemans-Allis, Cherry Hill, New Jersey:		
Alcomat*	X	X
Alcomat F*	X	X

Manufacturer/Distributor and Model	Mobile	Nonmobile
Smith and Wesson Electronics, Springfield, Massachusetts:		
Breathalyzer Model:		
900*	X	X
900A*	X	X
1000*	X	X
2000*	X	X
2000 (non-Humidity Sensor)*	X	X
Sound-Off, Inc., Hudsonville, Michigan:		
AlcoData	X	X
Seres Alco Master	X	X
Seres Alcopro	X	X
Stephenson Corp.:		
Breathalyzer 900*	X	X
Tokai-Denshi Inc., Tokyo, Japan:		
ALC-PRO II (U.S.)	X	X
U.S. Alcohol Testing, Inc./Protection Devices, Inc., Rancho Cucamonga, California:		
Alco-Analyzer 1000	—	X
Alco-Analyzer 2000	—	X
Alco-Analyzer 2100	X	X
Verax Systems, Inc., Fairport, New York:		
BAC Verifier*	X	X
BAC Verifier Datamaster	X	X
BAC Verifier Datamaster II*	X	X

Instruments marked with an asterisk () meet the Model Specifications detailed in 49 FR 48854 (December 14, 1984) (that is, instruments tested at 0.000, 0.050, 0.101 and 0.151 BAC). Instruments not marked with an asterisk meet the Model Specifications detailed in 58 FR 48705 (September 17, 1993) and were tested at BACs = 0.000, 0.020, 0.040, 0.080 and 0.160. All instruments that meet the Model Specifications currently in effect (dated September 17, 1993) also meet the Model Specifications for Screening Devices to Measure Alcohol in Bodily Fluids.

MICHAEL WOLF,
Secretary

[Pa.B. Doc. No. 15-24. Filed for public inspection January 2, 2015, 9:00 a.m.]

Human Immunodeficiency Virus (HIV) Community Prevention Planning Committee Public Meetings

The Statewide HIV Planning Group, established by the Department of Health (Department) under sections 301(a) and 317 of the Public Health Service Act (42 U.S.C.A. §§ 241(a) and 247), will hold a public meeting on Wednesday, January 14, 2015, and Thursday, January 15, 2015, from 9 a.m. to 4 p.m. at the Park Inn Harrisburg West, 5401 Carlisle Pike, Mechanicsburg, PA 17050.

Jurisdictional HIV prevention planning is a required activity of the Department’s Federal Centers for Disease Control and Prevention grant for Comprehensive HIV Prevention Programs for Health Departments. In addition, Part B of the Ryan White Comprehensive AIDS Resource Emergency Act of 1990 (42 U.S.C.A. §§ 300ff-21—300ff-38) requires that the Department engage in a public advisory planning process in developing a comprehensive plan. The purpose of these meetings is to conduct an integrated prevention and care HIV planning process by which the Department works in partnership with the

community and stakeholders to enhance access to HIV prevention, care and treatment services.

For additional information, contact Kenneth McGarvey, Department of Health, Bureau of Communicable Diseases, 625 Forster Street, Room 1010, Health and Welfare Building, Harrisburg, PA 17120, (717) 783-0572.

Persons with a disability who wish to attend the meeting and require an auxiliary aid, service or other accommodation to do so should also contact Kenneth McGarvey at the previously listed number, or at V/TT (717) 783-6514 for speech and/or hearing impaired persons, or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TT).

The Department reserves the right to cancel this meeting without prior notice.

MICHAEL WOLF,
Secretary

[Pa.B. Doc. No. 15-25. Filed for public inspection January 2, 2015, 9:00 a.m.]

Laboratories Approved to Determine Analyses of Blood or Serum or Both for Controlled Substances under The Clinical Laboratory Act, the Vehicle Code, the Fish and Boat Code and the Game and Wildlife Code

The following laboratories are licensed by the Department of Health (Department) under The Clinical Laboratory Act (35 P. S. §§ 2151—2165) or section 353 of the Federal Clinical Laboratory Improvement Amendments of 1988 (42 U.S.C.A. § 263a), or both, and are currently approved by the Department under 28 Pa. Code § 5.50 (relating to approval to provide special analytical services) to perform analyses of blood or serum, or both, for the determination of controlled substances. This approval is based on demonstrated proficiency in periodic tests conducted by the Department's Bureau of Laboratories. These laboratories are also approved and designated for purposes of the Vehicle Code, 75 Pa.C.S. §§ 1547 and 3755 (relating to chemical testing to determine amount of alcohol or controlled substance; and reports by emergency room personnel), the Fish and Boat Code, 30 Pa.C.S. § 5125 (relating to chemical testing to determine amount of alcohol or controlled substance), and the Game and Wildlife Code, 34 Pa.C.S. § 2502 (relating to chemical test to determine amount of alcohol), as qualified to perform the types of services which will reflect the presence of controlled substances or their biotransformation products in blood or serum, or both.

Depending upon their capability and performance in proficiency surveys, laboratories are approved to perform screening or confirmatory analyses, or both, on blood or serum, or both. Screening analyses provide a presumptive indication that a controlled substance is present. Confirmatory testing is used to substantiate screening results.

Persons seeking forensic blood or serum analysis services, or both, from any of the listed laboratories should determine that the laboratory employs techniques and procedures acceptable for medicolegal purposes. They should also determine that the director of the facility is agreeable to performing analyses for forensic purposes. Persons seeking blood and/or serum analyses are responsible for specifying the controlled substances for which testing is being sought. Persons seeking those analyses should first determine the purpose of the analyses, that is, whether they are for medical, legal or other purposes.

The Vehicle Code contains a provision in 75 Pa.C.S. § 1547(c)(3)(ii) that permits test results on blood or urine for alcohol or controlled substances to be introduced into evidence at legal proceedings in this Commonwealth if the laboratory is located in another state and is not licensed and approved by the Department to provide these services. This section states that the test results may be admissible into evidence at summary or criminal proceedings in which the defendant is charged with a violation of 75 Pa.C.S. § 3802 (relating to driving under influence of alcohol or controlled substance) if the laboratory that performed the test is licensed by the state in which the facility is located and licensed under the Clinical Laboratory Improvement Amendments of 1988 (Pub. L. No. 100-578, 102 Stat. 2903). A similar provision appears in the Fish and Boat Code in 30 Pa.C.S. § 5125(c)(3)(ii).

The name or location of a laboratory, as well as the personnel and testing procedures, can change. When changes of this type occur, the clinical laboratory permit number does not change. If questions arise about the identity of a laboratory due to a name or location change,

the clinical laboratory permit number should be used as the primary identifier. To assist in identifying a laboratory that performed a test, the clinical laboratory permit number of the facility at the time the list was prepared is included in the list of approved laboratories before the name of the laboratory.

The list of approved laboratories will be revised approximately semiannually and published in the *Pennsylvania Bulletin*. Questions regarding this list should be directed to Dr. James R. Lute, Assistant Bureau Director, Department of Health, Bureau of Laboratories, P. O. Box 500, Exton, PA 19341-0500, (610) 280-3464.

Persons with a disability who require an alternative format of this notice (for example, large print, audiotape, Braille) should contact Dr. James R. Lute at the previously referenced address or phone number. Persons who are speech or hearing impaired may use V/TT (717) 783-6514 or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TT).

The symbols SB, SSe, CB, CSe indicate the following:

SB = approved for blood screening analyses
 SSe = approved for serum screening analyses
 CB = approved for blood confirmatory analyses
 CSe = approved for serum confirmatory analyses

33664

AEGIS SCIENCES CORPORATION—SB, SSe, CB, CSe
 365 GREAT CIRCLE ROAD
 NASHVILLE, TN 37228
 (615) 255-2400

30483

AIT LABORATORIES—SB, SSe, CB, CSe
 2265 EXECUTIVE DRIVE
 INDIANAPOLIS, IN 46241
 (317) 243-3894

00671

ALLEGHENY COUNTY MED EX DIV OF LAB—SB,
 SSe, CB, CSe
 1520 PENN AVENUE, 2ND FLOOR
 PITTSBURGH, PA 15222
 (412) 350-4425

31871

AMERICAN FORENSIC TOXICOLOGY SERVICES—SB,
 SSe, CB, CSe
 789 PARK AVENUE
 HUNTINGTON, NY 11743
 (631) 923-0166

24997

ATLANTIC DIAGNOSTIC LABORATORIES LLC—SB,
 SSe, CB, CSe
 3520 PROGRESS DRIVE UNIT C
 BENSLEM, PA 19020
 (267) 525-2470

31684

BUCKS COUNTY CRIME LABORATORY—SB, SSe, CB,
 CSe
 850 EAGLE BOULEVARD
 WARMINSTER, PA 18974
 (609) 802-7399

00266

DEPT OF PATHOLOGY & LAB MED-HUP—SSe
 3400 SPRUCE STREET
 PHILADELPHIA, PA 19104
 (215) 662-3423

00977
 DRUGSCAN INC—SB, SSe, CB, CSe
 200 PRECISION ROAD, SUITE 200
 HORSHAM, PA 19044
 (267) 960-3407

31400
 FRANCES WARDE MEDICAL LABORATORY—SB, SSe,
 CB, CSe
 300 WEST TEXTILE ROAD
 ANN ARBOR, MI 48108
 (734) 214-0301

24655
 HEALTH NETWORK LABORATORIES—SB, SSe, CB,
 CSe
 2024 LEHIGH STREET
 ALLENTOWN, PA 18103-4798
 (610) 402-8150

09003
 MAYO CLINIC LABS-ROCHESTER MAIN CAMPUS—
 SSe, CSe
 200 FIRST STREET SW HILTON 530
 ROCHESTER, MN 55905
 (507) 538-6449

05574
 MEDTOX LABORATORIES INC—SB, SSe, CB
 402 COUNTY ROAD D WEST
 ST PAUL, MN 55112
 (651) 286-6217

00504
 NATIONAL MED SVCS INC/DBA NMS LABS—SB, SSe,
 CB, CSe
 3701 WELSH ROAD
 WILLOW GROVE, PA 19090
 (215) 366-1222

29741
 NORTHERN TIER RESEARCH—SB, SSe, CB, CSe
 1302 MADISON AVE
 DUNMORE, PA 18509
 (570) 209-7913

30984
 OFFICE OF THE DISTRICT ATTORNEY—SSe, CB
 37 E HIGH STREET, FORENSIC LAB
 CARLISLE, PA 17013
 (717) 240-6526

00250
 PARKWAY CLINICAL LABORATORIES—SSe
 3494 PROGRESS DRIVE, SUITE D
 BENSALEM, PA 19020
 (215) 245-5112

31399
 QUEST DIAGNOSTICS—SB, CB
 1777 MONTREAL CIRCLE ES/F1 2
 TUCKER, GA 30084
 (770) 936-5007

01136
 QUEST DIAGNOSTICS NICHOLS INSTITUTE—SB,
 SSe, CB, CSe
 14225 NEWBROOK DRIVE PO BOX 10841
 CHANTILLY, VA 20153-0841
 (703) 802-6900

00482
 QUEST DIAGNOSTICS OF PA INC—SB, SSe, CB, CSe
 875 GREENTREE ROAD 4 PARKWAY CENTER
 PITTSBURGH, PA 15220-3610
 (412) 920-7600

25461
 QUEST DIAGNOSTICS VENTURE LLC—SB, SSe, CB,
 CSe
 875 GREENTREE ROAD 4 PARKWAY CENTER
 PITTSBURGH, PA 15220-3610
 (412) 920-7631

00151
 ST JOSEPH QUALITY MEDICAL LAB—SB, SSe, CB,
 CSe
 2500 BERNVILLE ROAD
 READING, PA 19605-9453
 (610) 378-2200

00018
 WBGH COMMONWEALTH HEALTH LAB SVS—SSe
 575 NORTH RIVER STREET
 WILKES-BARRE, PA 18764
 (570) 829-8111

00141
 YORK HOSPITAL—SSe
 1001 SOUTH GEORGE STREET
 YORK, PA 17405
 (717) 851-2345

MICHAEL WOLF,
Secretary

[Pa.B. Doc. No. 15-26. Filed for public inspection January 2, 2015, 9:00 a.m.]

Laboratories Approved to Determine Blood Alcohol Content under The Clinical Laboratory Act, the Vehicle Code, the Fish and Boat Code and the Game and Wildlife Code

The following laboratories are licensed by the Department of Health (Department) under The Clinical Laboratory Act (35 P.S. §§ 2151—2165) and are currently approved by the Department under 28 Pa. Code §§ 5.50 and 5.103 (relating to approval to provide special analytical services; and blood tests for blood alcohol content) to perform alcohol analyses of blood, serum or plasma. This approval is based on demonstrated proficiency in periodic tests conducted by the Department's Bureau of Laboratories. These laboratories are also approved and designated under the provisions of the Vehicle Code, 75 Pa.C.S. §§ 1547 and 3755 (relating to chemical testing to determine amount of alcohol or controlled substance; and reports by emergency room personnel), the Fish and Boat Code, 30 Pa.C.S. § 5125 (relating to chemical testing to determine amount of alcohol or controlled substance), and the Game and Wildlife Code, 34 Pa.C.S. § 2501 (relating to hunting or furtaking prohibited while under influence of alcohol or controlled substance), as qualified to perform the types of specialized services which will reflect the presence of alcohol in blood, serum or plasma.

The Vehicle Code in 75 Pa.C.S. § 1547(c)(3)(ii) also permits test results on blood or urine for alcohol or controlled substances to be introduced into evidence in certain legal proceedings in this Commonwealth if the laboratory is located in another state and is not licensed and approved by the Department to provide forensic blood, serum or plasma analysis services. This section states that the test results will be admissible into evidence at summary or criminal proceedings in which the defendant is charged with a violation of 75 Pa.C.S. § 3802 (relating to driving under influence of alcohol or controlled substance) or any other violation of the Vehicle

Code arising out of the same action if the laboratory that performed the test is licensed to conduct the test by the state in which the facility is located and licensed under the Clinical Laboratory Improvement Amendments of 1988 (Pub. L. No. 100-578, 102 Stat. 2903). A similar provision appears in the Fish and Boat Code in 30 Pa.C.S. § 5125(e)(3)(ii).

Since procedures for determining the alcohol content of serum and plasma are identical and results obtained from serum or plasma derived from a blood sample are the same, laboratories that demonstrate reliability in the determination of alcohol in serum are approved to analyze both serum and plasma for alcohol content.

Persons seeking forensic blood, serum or plasma analysis services from the following designated laboratories should determine that the laboratory employs techniques and procedures acceptable for forensic purposes and that the director of the facility is agreeable to performing determinations for this purpose.

The name or location of a laboratory, as well as the personnel and testing procedures, can change. When changes of this type occur, the clinical laboratory permit number does not change. If questions arise about the identity of a laboratory due to a name or location change, the clinical laboratory permit number should be used as the primary identifier. To assist in identifying a laboratory that performed a test, the clinical laboratory permit number of the facility at the time the list was prepared is included in the list of approved laboratories before the name of the laboratory.

The Department's blood alcohol and serum and plasma alcohol proficiency testing programs are approved by the United States Department of Health and Human Services in accordance with the requirements in section 353 of the Federal Clinical Laboratory Improvement Amendments of 1988 (42 U.S.C.A. § 263a), and implementing regulations at 42 CFR 493.901 and 493.937 (relating to approval of proficiency testing programs; and toxicology), which are administered by the Centers for Medicare and Medicaid Services. Participation in these programs may therefore be used to demonstrate acceptable performance for approval purposes under both Federal and Commonwealth statutes.

The list of approved laboratories will be revised approximately semiannually and published in the *Pennsylvania Bulletin*. Questions regarding this list should be directed to Dr. James R. Lute, Assistant Bureau Director, Department of Health, Bureau of Laboratories, P. O. Box 500, Exton, PA 19341-0500, (610) 280-3464.

Persons with a disability who require an alternative format of this notice (for example, large print, audiotope, Braille) should contact Dr. James R. Lute at the previously referenced address or phone number. Persons who are speech or hearing impaired may use V/TT (717) 783-6514 or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TT).

The symbols S and B indicate the following:

S = approved for serum and plasma analyses
 B = approved for blood analyses
 SB = approved for serum, plasma and blood analyses

00212
 ABINGTON MEMORIAL HOSPITAL—S
 1200 OLD YORK ROAD
 ABINGTON, PA 19001
 (215) 481-2324

33583
 ADVANCED MEDICAL LABORATORIES INC—S
 1690 US HWY 1 SOUTH, SUITE D
 ST AUGUSTINE, FL 32084
 (305) 790-9798

33664
 AEGIS SCIENCES CORPORATION—S
 365 GREAT CIRCLE ROAD
 NASHVILLE, TN 37228
 (615) 255-2400

00233
 ALBERT EINSTEIN MEDICAL CENTER—S
 5501 OLD YORK RD-LABS-TOWER BLDG GROUND FL
 PHILADELPHIA, PA 19141-3001
 (215) 456-6157

00671
 ALLEGHENY COUNTY MED EX DIV OF LABS—SB
 1520 PENN AVENUE, 2ND FLOOR
 PITTSBURGH, PA 15222
 (412) 350-4425

28233
 ALLEGHENY GENERAL HOSP DEPT OF LAB MED—S
 320 E NORTH AVENUE
 PITTSBURGH, PA 15212
 (412) 359-6886

00077
 ALLEGHENY GENERAL HOSPITAL LAB—S
 1307 FEDERAL STREET
 PITTSBURGH, PA 15212
 (412) 359-6886

00100
 ALLEGHENY VALLEY HOSPITAL LAB—S
 1301 CARLISLE STREET
 NATRONA HEIGHTS, PA 15065
 (724) 224-5100

00192
 ARIA HEALTH—S
 380 NORTH OXFORD VALLEY ROAD
 LANGHORNE, PA 19047-8304
 (215) 934-5227

00236
 ARIA HEALTH—S
 FRANKFORD AVE & WAKELING STREET
 PHILADELPHIA, PA 19124
 (215) 831-2068

00341
 ARIA HEALTH—S
 10800 KNIGHTS ROAD
 PHILADELPHIA, PA 19114
 (215) 612-4000

00041
 ARMSTRONG COUNTY MEMORIAL HOSP—S
 1 NOLTE DRIVE
 KITTANNING, PA 16201
 (724) 543-8500

21861
 ARGNOT-OGDEN MEMORIAL HOSPITAL—S
 600 ROE AVENUE
 ELMIRA, NY 14905
 (607) 737-4478

00047
 ASSOCIATED CLINICAL LABORATORIES—SB
 PATHOLOGY ASSOCIATES OF ERIE, INC
 1526 PEACH STREET
 ERIE, PA 16501
 (814) 461-2400

24997
ATLANTIC DIAGNOSTIC LABORATORIES LLC—SB
3520 PROGRESS DRIVE UNIT C
BENSALEM, PA 19020
(267) 525-2470

00320
BARNES KASSON HOSPITAL LAB—S
400 TURNPIKE STREET
SUSQUEHANNA, PA 18847
(570) 853-5059

00001
BERWICK HOSPITAL LABORATORY—S
701 EAST 16TH STREET
BERWICK, PA 18603
(570) 759-5110

00301
BHS LABORATORY—S
ONE HOSPITAL WAY (911 E BRADY STREET)
BUTLER, PA 16001
(724) 284-4513

00033
BRADFORD REGIONAL MEDICAL CENTER—S
116-156 INTERSTATE PKWY
BRADFORD, PA 16701-0218
(814) 362-8247

00296
BRANDYWINE HOSPITAL—S
201 REECEVILLE ROAD
COATESVILLE, PA 19320
(610) 383-8000

00053
BROOKVILLE HOSPITAL LAB—S
100 HOSPITAL ROAD
BROOKVILLE, PA 15825
(814) 849-2312

31684
BUCKS COUNTY CRIME LABORATORY—SB
850 EAGLE BOULEVARD
WARMINSTER, PA 18974
(609) 802-7399

00107
CANONSBURG HOSPITAL—S
100 MEDICAL BOULEVARD
CANONSBURG, PA 15317
(724) 745-3916

00131
CARLISLE REGIONAL MEDICAL CENTER—S
361 ALEXANDER SPRING ROAD
CARLISLE, PA 17015-9129
(717) 249-1212

00132
CHAMBERSBURG HOSPITAL DEPT OF
PATHOLOGY—S
112 NORTH SEVENTH STREET
CHAMBERSBURG, PA 17201
(717) 267-7153

00310
CHARLES COLE MEMORIAL HOSPITAL—S
1001 EAST SECOND STREET
COUDERSPORT, PA 16915
(814) 274-5510

00198
CHESTER COUNTY HOSPITAL—S
701 E MARSHALL ST
WEST CHESTER, PA 19380
(610) 431-5182

00227
CHESTNUT HILL HOSPITAL—S
DEPARTMENT OF PATHOLOGY
8835 GERMANTOWN AVENUE
PHILADELPHIA, PA 19118
(215) 248-8113

00228
CHILDRENS HOSP OF PHILADELPHIA—S
3401 CIVIC CENTER BLVD.
MAIN BLDG-5TH FLOOR-ROOM 5135
PHILADELPHIA, PA 19104
(215) 590-4446

00329
CLARION HOSPITAL—S
1 HOSPITAL DRIVE
CLARION, PA 16214
(814) 221-8969

00026
CLEARFIELD HOSPITAL LABORATORY—S
809 TURNPIKE AVENUE PO BOX 992
CLEARFIELD, PA 16830
(814) 768-2280

33142
CLINICAL REFERENCE LABORATORY, INC—S
8433 QUIVIRA ROAD
LENEXA, KS 66215
(913) 492-3652

00326
CORY MEMORIAL HOSPITAL—S
965 SHAMROCK LANE
CORY, PA 16407
(814) 664-4641

00201
CROZER CHESTER MED CENTER—S
1 MEDICAL CENTER BOULEVARD
UPLAND, PA 19013
(610) 447-2000

00209
CROZER-CHESTER MED CTR-SPRINGFLD—S
190 WEST SPROUL ROAD
SPRINGFIELD, PA 19064
(610) 447-2000

00204
DELAWARE COUNTY MEMORIAL HOSP—S
501 NORTH LANSDOWNE AVENUE
DREXEL HILL, PA 19026-1186
(610) 284-8100

00266
DEPT OF PATHOLOGY & LAB MED-HUP—SB
3400 SPRUCE STREET
PHILADELPHIA, PA 19104
(215) 662-3423

00194
DOYLESTOWN HOSPITAL LABORATORY—S
595 W STATE STREET
DOYLESTOWN, PA 18901
(215) 345-2250

00977
DRUGSCAN INC—SB
200 PRECISION ROAD, SUITE 200
HORSHAM, PA 19044
(267) 960-3407

- 00027
DUBOIS REG MED CTR-WEST UNIT—S
100 HOSPITAL AVE
DUBOIS, PA 15801
(814) 371-2200
- 00175
EASTON HOSPITAL LABORATORY—S
250 SOUTH 21ST STREET
EASTON, PA 18042
(610) 250-4819
- 00217
EINSTEIN MEDICAL CTR MONTGOMERY—S
559 W GERMANTOWN PIKE
EAST NORRITON, PA 19401
(484) 662-1000
- 00332
ELLWOOD CITY HOSPITAL—S
724 PERSHING ST
ELLWOOD CITY, PA 16117
(724) 752-0081
- 00612
ENDLESS MOUNTAINS HEALTH SYSTEMS—S
25 GROW AVENUE
MONTROSE, PA 18801-1103
(570) 278-3801
- 00164
EPHRATA COMMUNITY HOSPITAL—S
169 MARTIN AVE PO BOX 1002
EPHRATA, PA 17522
(717) 733-0311
- 00032
ERHC ST MARYS LABORATORY—B
763 JOHNSONBURG RD
SAINT MARYS, PA 15857
(814) 788-8525
- 00181
EVANGELICAL COMMUNITY HOSPITAL—S
1 HOSPITAL DRIVE
LEWISBURG, PA 17837
(570) 522-2510
- 00114
EXCELA HEALTH LATROBE HOSPITAL—S
ONE MELLON WAY
LATROBE, PA 15650
(724) 537-1550
- 00085
FORBES HOSPITAL—S
2570 HAYMAKER ROAD
MONROEVILLE, PA 15146
(412) 858-2566
- 32455
FORENSIC LABORATORIES—B
ROCKY MOUNTAIN TOX, LLC
4895 JOLIET STREET, 7-G
DENVER, CO 80239
(303) 469-8042
- 31400
FRANCES WARDE MEDICAL LABORATORY—SB
300 WEST TEXTILE ROAD
ANN ARBOR, MI 48108
(734) 214-0301
- 00115
FRICK HOSPITAL—S
508 SOUTH CHURCH STREET
MOUNT PLEASANT, PA 15666
(724) 547-1500
- 00330
FULTON COUNTY MEDICAL CENTER—S
214 PEACH ORCHARD ROAD
MCCONNELLSBURG, PA 17233
(717) 485-6169
- 00002
GEISINGER BLOOMSBURG—S
549 E FAIR STREET
BLOOMSBURG, PA 17815
(570) 387-2098
- 00005
GEISINGER CMC LABORATORY—S
1800 MULBERRY STREET
ATTN 68-44
SCRANTON, PA 18510
(570) 969-7140
- 00138
GEISINGER LEWISTOWN HOSPITAL—S
400 HIGHLAND AVENUE
LEWISTOWN, PA 17044
(717) 242-7474
- 00173
GEISINGER MEDICAL CENTER—SB
100 N ACADEMY AVENUE
DANVILLE, PA 17822-0131
(570) 271-6338
- 00019
GEISINGER WYOMING VALLEY MED CTR—S
1000 E MOUNTAIN DRIVE
WILKES-BARRE, PA 18711
(570) 808-4603
- 00122
GETTYSBURG HOSPITAL LABORATORY—S
147 GETTYS STREET
GETTYSBURG, PA 17325
(717) 337-4120
- 00152
GNADEN HUETTEN MEMORIAL HOSP—S
211 NORTH 12TH STREET
LEHIGHTON, PA 18235
(610) 377-7083
- 00299
GOOD SAMARITAN HOSPITAL—S
4TH & WALNUT STS PO BOX 1281
LEBANON, PA 17042-1218
(717) 270-7986
- 00196
GRAND VIEW HOSPITAL—S
700 LAWN AVE
SELLERSVILLE, PA 18960
(215) 453-4528
- 00061
GROVE CITY MEDICAL CENTER—S
631 NORTH BROAD STREET EXT
GROVE CITY, PA 16127
(724) 450-7125
- 00024
GUTHRIE CLINIC LAB AT TROY COMM—S
275 GUTHRIE LANE
TROY, PA 16947
(570) 297-9289
- 00654
GUTHRIE MEDICAL GROUP LABORATORIES—S
ONE GUTHRIE SQUARE
SAYRE, PA 18840
(570) 887-5797

00239
 HAHNEMANN UNIVERSITY HOSPITAL—S
 DREXEL UNIV COLLEGE OF MED DEPT OF
 PATHOLOGY, MAIL STOP 435
 245 N 15TH STREET
 PHILADELPHIA, PA 19102
 (215) 416-9500

00139
 HANOVER HOSPITAL LABORATORY—S
 300 HIGHLAND AVE
 HANOVER, PA 17331
 (717) 633-2150

00155
 HARRISBURG HOSPITAL LABORATORY—SB
 100 SOUTH 2ND STREET
 HARRISBURG, PA 17101
 (717) 231-6323

00169
 HEALTH NETWORK LABORATORIES—S
 1627 WEST CHEW STREET
 ALLENTOWN, PA 18102
 (610) 402-8150

00549
 HEALTH NETWORK LABORATORIES—S
 1200 SOUTH CEDAR CREST BLVD
 ALLENTOWN, PA 18103
 (610) 402-8150

00600
 HEALTH NETWORK LABORATORIES—S
 2545 SCHOENERSVILLE ROAD
 BETHLEHEM, PA 18017-7384
 (610) 402-8150

24655
 HEALTH NETWORK LABORATORIES—SB
 2024 LEHIGH STREET
 ALLENTOWN, PA 18103-4798
 (610) 402-8150

00166
 HEART OF LANCASTER REGIONAL MEDICAL
 CENTER—S
 1500 HIGHLANDS DRIVE
 LITITZ, PA 17543
 (717) 625-5605

00205
 HERITAGE VALLEY BEAVER—S
 1000 DUTCH RIDGE ROAD
 BEAVER, PA 15009
 (724) 728-7000

00101
 HERITAGE VALLEY SEWICKLEY LAB—S
 720 BLACKBURN RD
 SEWICKLEY, PA 15143
 (412) 741-6600

00103
 HIGHLANDS HOSPITAL—S
 401 EAST MURPHY AVENUE
 CONNELLSVILLE, PA 15425
 (724) 628-1500

00130
 HOLY SPIRIT HOSPITAL—S
 503 N 21ST STREET
 CAMP HILL, PA 17011-2288
 (717) 763-2206

00052
 INDIANA REGIONAL MEDICAL CENTER—S
 835 HOSPITAL ROAD
 PO BOX 788
 INDIANA, PA 15701-0788
 (724) 357-7167

00135
 J C BLAIR MEMORIAL HOSPITAL—S
 1225 WARM SPRINGS AVENUE
 HUNTINGDON, PA 16652
 (814) 643-8645

00054
 JAMESON MEMORIAL HOSPITAL—S
 1211 WILMINGTON AVENUE
 NEW CASTLE, PA 16105
 (724) 656-4080

00240
 JEANES HOSPITAL—S
 7600 CENTRAL AVE
 PHILADELPHIA, PA 19111
 (215) 728-2347

00038
 JEFFERSON REGIONAL MED CTR—S
 PO BOX 18119, 565 COAL VALLEY ROAD
 PITTSBURGH, PA 15236
 (412) 469-5723

00200
 JENNERSVILLE REGIONAL HOSPITAL—S
 1015 WEST BALTIMORE PIKE
 WEST GROVE, PA 19390
 (610) 869-1080

00034
 KANE COMMUNITY HOSPITAL—S
 4372 ROUTE 6
 KANE, PA 16735
 (814) 837-4570

01088
 LABCORP OF AMERICA HOLDINGS—SB
 69 FIRST AVENUE PO BOX 500
 RARITAN, NJ 08869
 (908) 526-2400

00165
 LANCASTER GENERAL HOSPITAL—S
 555 N DUKE STREET, PO BOX 3555
 LANCASTER, PA 17604
 (717) 544-4331

00167
 LANCASTER REGIONAL MED CENTER—S
 250 COLLEGE AVENUE, PO BOX 3434
 LANCASTER, PA 17604
 (717) 291-8022

00215
 LANSDALE HOSPITAL—S
 100 MEDICAL CAMPUS DRIVE
 LANSDALE, PA 19446
 (215) 481-4933

00010
 LEHIGH VALLEY HOSPITAL—HAZLETON—S
 700 EAST BROAD STREET
 HAZLETON, PA 18201
 (570) 501-4152

00030
 LOCK HAVEN HOSPITAL—S
 24 CREE DRIVE
 LOCK HAVEN, PA 17745
 (570) 893-5000

00193
LOWER BUCKS HOSPITAL LABORATORY—S
501 BATH ROAD
BRISTOL, PA 19007
(215) 785-9300

00213
MAIN LINE HEALTH LAB-BRYN MAWR—S
130 S BRYN MAWR AVENUE
BRYN MAWR, PA 19010
(610) 526-3554

00242
MAIN LINE HOSPITALS LAB-LANKENAU—S
100 EAST LANCASTER AVENUE
3RD FLOOR
WYNNEWOOD, PA 19096
(484) 476-3521

00199
MAIN LINE HOSPITALS LAB-PAOLI—S
255 WEST LANCASTER AVENUE
PAOLI, PA 19301
(610) 648-1000

00206
MAIN LINE HOSPITALS LAB-RIDDLE—S
1068 W BALTIMORE PIKE
MEDIA, PA 19063
(610) 891-3339

09003
MAYO CLINIC LABS—ROCHESTER MAIN
CAMPUS—SB
200 FIRST STREET SW HILTON 530
ROCHESTER, MN 55905
(507) 538-6449

00049
MEADVILLE MED CTR-LIBERTY ST—S
751 LIBERTY STREET
MEADVILLE, PA 16335
(814) 336-5000

05574
MEDTOX LABORATORIES INC—SB
402 COUNTY ROAD D WEST
ST PAUL, MN 55112
(651) 286-6217

00140
MEMORIAL HOSPITAL CLINICAL LAB—S
325 S BELMONT STREET
YORK, PA 17403
(717) 843-8623

00023
MEMORIAL HOSPITAL LAB—SB
91 HOSPITAL DRIVE
TOWANDA, PA 18848
(570) 265-2191

00125
MEMORIAL MEDICAL CENTER-MAIN LAB—SB
LABORATORY DEPT 1086 FRANKLIN STREET
JOHNSTOWN, PA 15905
(814) 534-3221

00203
MERCY FITZGERALD HOSPITAL—S
1500 LANSDOWNE AVENUE
DARBY, PA 19023
(610) 237-4486

00247
MERCY HEALTH LAB/MHOP—S
501 S 54TH STREET
PHILADELPHIA, PA 19143
(215) 237-4486

00219
MERCY HEALTH LAB/MSH—S
2701 DEKALB PIKE
EAST NORRITON, PA 19401
(610) 292-6501

28436
METHODIST DIV TJUH CLINICAL LAB—S
2301 SOUTH BROAD STREET
PHILADELPHIA, PA 19148
(215) 955-3941

00231
MEYERSDALE MEDICAL CENTER LABORATORY—S
200 HOSPITAL DR
MEYERSDALE, PA 15552
(814) 634-5911

00128
MINERS MEDICAL CENTER—S
290 HAIDA AVENUE, PO BOX 689
HASTINGS, PA 16646
(814) 247-3200

00108
MONONGAHELA VALLEY HOSPITAL INC—S
1163 COUNTRY CLUB ROAD
MONONGAHELA, PA 15063
(724) 258-1021

00007
MOSES TAYLOR HOSPITAL—S
700 QUINCY AVENUE
SCRANTON, PA 18510
(570) 340-2100

00214
MOSS REHAB EINSTEIN AT ELKINS PARK—S
60 EAST TOWNSHIP LINE ROAD ATTN: LAB
ELKINS PARK, PA 19027
(215) 456-6150

00025
MOUNT NITTANY MEDICAL CENTER—S
1800 EAST PARK AVENUE
STATE COLLEGE, PA 16803
(814) 234-6117

00035
MUNCY VALLEY HOSPITAL—S
215 EAST WATER ST
MUNCY, PA 17756
(570) 546-8282

00304
NASON HOSPITAL—S
105 NASON DRIVE
ROARING SPRING, PA 16673
(814) 224-2141

00504
NATIONAL MED SVCS INC/DBA NMS LABS—SB
3701 WELSH ROAD
WILLOW GROVE, PA 19090
(215) 366-1222

00248
NAZARETH HOSPITAL—S
2601 HOLME AVE
PHILADELPHIA, PA 19152
(215) 335-6245

29741
NORTHERN TIER RESEARCH—SB
1302 MADISON AVE
DUNMORE, PA 18509
(570) 209-7913

30984
OFFICE OF THE DISTRICT ATTORNEY—B
37 E HIGH STREET, FORENSIC LAB
CARLISLE, PA 17013
(717) 240-6526

00099
OHIO VALLEY GENERAL HOSPITAL—S
25 HECKEL RD
MCKEES ROCKS, PA 15136
(412) 777-6161

00334
PALMERTON HOSPITAL—S
135 LAFAYETTE AVENUE
PALMERTON, PA 18071
(610) 826-1100

31516
PAML LLC—SB
110 W CLIFF AVENUE
SPOKANE, WA 99203
(509) 755-8975

00258
PENN PRESBYTERIAN MEDICAL CENTER—S
51 NORTH 39TH ST DEPT OF PATH & LAB
PHILADELPHIA, PA 19104-2640
(215) 662-3435

00316
PENN STATE MILTON S HERSHEY MED CTR—S
500 UNIVERSITY DRIVE
DEPT OF PATHOLOGY & LAB MEDICINE
HERSHEY, PA 17033
(717) 531-8353

22533
PENNSYLVANIA DEPT OF HEALTH—SB
110 PICKERING WAY
EXTON, PA 19341
(610) 280-3464

00251
PENNSYLVANIA HOSPITAL—S
800 SPRUCE STREET
PHILADELPHIA, PA 19107
(215) 829-3541

00197
PHOENIXVILLE HOSPITAL LABORATORY—S
140 NUTT ROAD DEPT OF PATHOLOGY
PHOENIXVILLE, PA 19460-0809
(610) 983-1612

00157
PINNACLE HEALTH AT COMMUNITY GENERAL
HOSPITAL—S
4300 LONDONDERRY ROAD
PO BOX 3000
HARRISBURG, PA 17109
(717) 782-3340

00022
POCONO MEDICAL CENTER LAB—S
206 EAST BROWN STREET
EAST STROUDSBURG, PA 18301
(570) 476-3544

00221
POTTSTOWN HOSPITAL COMPANY, LLC—S
1600 EAST HIGH STREET
POTTSTOWN, PA 19464
(610) 327-7130

00300
PUNXSUTAWNEY AREA HOSPITAL—S
81 HILLCREST DRIVE
PUNXSUTAWNEY, PA 15767
(814) 938-1820

22715
QUEST DIAGNOSTICS—SB
10101 RENNER BOULEVARD
LENEXA, KS 66219-9752
(913) 888-1770

31399
QUEST DIAGNOSTICS—S
1777 MONTREAL CIRCLE ES/F1 2
TUCKER, GA 30084
(770) 936-5007

27461
QUEST DIAGNOSTICS INC—SB
400 EGYPT ROAD
NORRISTOWN, PA 19403
(610) 631-4502

01136
QUEST DIAGNOSTICS NICHOLS INSTITUTE—SB
14225 NEWBROOK DRIVE PO BOX 10841
CHANTILLY, VA 20153-0841
(703) 802-6900

22376
QUEST DIAGNOSTICS NICHOLS INSTITUTE OF
VALENCIA—S
27027 TOURNEY ROAD
VALENCIA, CA 91355
(661) 799-6543

00482
QUEST DIAGNOSTICS OF PA INC—SB
875 GREENTREE ROAD 4 PARKWAY CENTER
PITTSBURGH, PA 15220-3610
(412) 920-7600

25461
QUEST DIAGNOSTICS VENTURE LLC—SB
875 GREENTREE ROAD 4 PARKWAY CENTER
PITTSBURGH, PA 15220-3610
(412) 920-7631

00150
READING HOSPITAL LABORATORY—S
6TH AND SPRUCE STREETS
WEST READING, PA 19611
(484) 628-8615

00336
REGIONAL HOSPITAL OF SCRANTON—S
746 JEFFERSON AVENUE
SCRANTON, PA 18510
(570) 348-7100

00243
ROXBOROUGH MEMORIAL HOSPITAL—S
5800 RIDGE AVE
PHILADELPHIA, PA 19128
(215) 487-4394

00171
SACRED HEART HOSPITAL—S
4TH & CHEW STS ATTN LAB DEPT
ALLENTOWN, PA 18102
(610) 776-4727

- 00087
SAINT CLAIR MEMORIAL HOSPITAL—S
1000 BOWER HILL RD
PITTSBURGH, PA 15243
(412) 561-4900
- 00174
SAINT LUKES HOSPITAL—S
801 OSTRUM STREET
BETHLEHEM, PA 18015
(610) 954-4558
- 00328
SAINT MARY MEDICAL CENTER-PATH LAB—S
1201 LANGHORNE-NEWTOWN RD
LANGHORNE, PA 19047
(215) 710-2162
- 00048
SAINT VINCENT HEALTH CENTER—S
232 WEST 25TH STREET
ERIE, PA 16544
(814) 452-5386
- 00182
SCHUYLKILL MC E NORWEGIAN ST—S
700 EAST NORWEGIAN STREET
POTTSVILLE, PA 17901
(570) 621-4032
- 00183
SCHUYLKILL MC S JACKSON ST—SB
420 SOUTH JACKSON STREET
POTTSVILLE, PA 17901
(570) 621-5262
- 00064
SHARON PA HOSPITAL COMPANY LLC—S
740 EAST STATE STREET
SHARON, PA 16146
(724) 983-3914
- 00039
SOLDIERS & SAILORS MEM HOSP—S
32-36 CENTRAL AVENUE
WELLSBORO, PA 16901
(570) 723-0133
- 00297
SOMERSET HOSPITAL CENTER FOR HEALTH—S
225 S CENTER AVENUE
SOMERSET, PA 15501
(814) 443-5000
- 00105
SOUTHWEST REGIONAL MEDICAL CENTER—S
350 BONAR AVENUE
WAYNESBURG, PA 15370
(724) 627-2640
- 00260
ST CHRISTOPHERS HOSP FOR CHILDREN—S
ERIE AVENUE AT FRONT STREET
DEPT OF PATHOLOGY & LAB MEDICINE
PHILADELPHIA, PA 19134
(215) 427-4207
- 00151
ST JOSEPH QUALITY MEDICAL LAB—SB
2500 BERNVILLE ROAD
READING, PA 19605-9453
(610) 378-2200
- 00261
ST JOSEPH'S HOSPITAL-DIV NPHS—S
16TH ST & GIRARD AVENUE
PHILADELPHIA, PA 19130
(215) 787-9000
- 00318
ST LUKES HOSP ALLENTOWN CAMPUS—S
1736 HAMILTON STREET
ALLENTOWN, PA 18104
(610) 628-8724
- 00180
ST LUKES MINERS MEMORIAL HOSPITAL—S
360 WEST RUDDLE STREET PO BOX 67
COALDALE, PA 18218
(570) 645-8271
- 00195
ST LUKES QUAKERTOWN HOSPITAL—S
1021 PARK AVENUE
QUAKERTOWN, PA 18951
(215) 538-4681
- 32021
ST. LUKES HOSPITAL-ANDERSON LAB—S
1872 RIVERSIDE CIRCLE
EASTON, PA 18045
(484) 503-1075
- 00207
TAYLOR HOSPITAL DIV OF CCMC—S
175 EAST CHESTER PIKE
RIDLEY PARK, PA 19078
(610) 595-6450
- 00235
TEMPLE UNIV HOSPITAL EPISCOPAL CAMPUS—S
100 EAST LEHIGH AVENUE
PHILADELPHIA, PA 19125-1098
(215) 707-4353
- 00265
TEMPLE UNIVERSITY HOSPITAL—S
3401 NORTH BROAD ST
DEPT OF PATH & LAB MED-RM B243, OPB
PHILADELPHIA, PA 19140
(215) 707-9560
- 00104
THE UNIONTOWN HOSPITAL LABORATORY—S
500 WEST BERKELEY STREET
UNIONTOWN, PA 15401
(724) 430-5143
- 00241
THOMAS JEFFERSON UNIVERSITY HOSP—S
125 SOUTH 11TH STREET 204 PAVILLION
PHILADELPHIA, PA 19107
(215) 955-3941
- 00051
TITUSVILLE AREA HOSPITAL—S
406 WEST OAK STREET
TITUSVILLE, PA 16354
(814) 827-1851
- 00313
TYLER MEMORIAL HOSPITAL—S
880 SR 6 W
TUNKHANNOCK, PA 18657-6149
(570) 836-4705
- 00124
TYRONE HOSPITAL—S
187 HOSPITAL DRIVE
TYRONE, PA 16686
(814) 684-6384
- 00119
UPMC ALTOONA LAB—S
620 HOWARD AVENUE
ALTOONA, PA 16601-4899
(814) 889-2340

00121
UPMC BEDFORD MEMORIAL—S
10455 LINCOLN HIGHWAY
EVERETT, PA 15537
(814) 623-3555

32389
UPMC EAST PATHOLOGY LABORATORY—S
2775 MOSSIDE BLVD.
GROUND FLOOR, ROOM 0304
MONROEVILLE, PA 15146
(412) 357-3682

00046
UPMC HAMOT—S
201 STATE STREET
ERIE, PA 16550
(814) 877-2463

00059
UPMC HORIZON GREENVILLE—S
110 NORTH MAIN STREET
GREENVILLE, PA 16125
(724) 588-2100

00057
UPMC HORIZON SHENANGO—S
2200 MEMORIAL DRIVE
FARRELL, PA 16121
(724) 981-3500

00098
UPMC MCKEESPORT LABORATORY—S
1500 FIFTH AVENUE
MCKEESPORT, PA 15132
(412) 664-2233

00082
UPMC MERCY DEPT OF LAB MEDICINE—S
1400 LOCUST STREET
PITTSBURGH, PA 15219
(412) 232-7831

00084
UPMC PASSAVANT—S
9100 BABCOCK BLVD
PITTSBURGH, PA 15237
(412) 367-6700

05784
UPMC PASSAVANT LABORATORY CRANBERRY—S
ONE ST FRANCIS WAY
CRANBERRY TOWNSHIP, PA 16066
(724) 772-5370

00083
UPMC PRESBYTERIAN SHADYSIDE CP PUH—S
UPMC CLINICAL LABORATORY BUILDING
3477 EULER WAY
PITTSBURGH, PA 15213
(412) 647-5855

00091
UPMC SAINT MARGARET HOSPITAL—S
815 FREEPORT ROAD
LABORATORY
PITTSBURGH, PA 15215
(412) 784-4000

00092
UPMC SHADYSIDE—S
5230 CENTRE AVENUE GROUND FLOOR WEST WING
PITTSBURGH, PA 15232
(412) 623-5950

00066
WARREN GENERAL HOSPITAL—S
2 CRESCENT PARK
WARREN, PA 16365
(814) 726-3860

00111
WASHINGTON HEALTH SYSTEM LAB—S
155 WILSON AVE
WASHINGTON, PA 15301
(724) 223-3136

00298
WAYNE MEMORIAL HOSPITAL—S
601 PARK STREET
HONESDALE, PA 18431
(570) 253-1300

00133
WAYNESBORO HOSPITAL—S
501 E MAIN STREET
WAYNESBORO, PA 17268
(717) 765-3403

00018
WBGH COMMONWEALTH HEALTH LAB SVS—SB
575 NORTH RIVER STREET
WILKES-BARRE, PA 18764
(570) 829-8111

00095
WEST PENN HOSPITAL—S
4800 FRIENDSHIP AVENUE
PITTSBURGH, PA 15224
(412) 578-5779

00112
WESTMORELAND REGIONAL HOSPITAL—S
532 W PITTSBURGH STREET
GREENSBURG, PA 15601
(724) 832-4365

00037
WILLIAMSPORT REGIONAL MEDICAL CENTER—S
700 HIGH STREET
WILLIAMSPORT, PA 17701-3198
(570) 321-2300

00106
WINDBER HOSPITAL—S
600 SOMERSET AVE
WINDBER, PA 15963
(814) 467-3741

25064
WVU HOSPITAL CLINICAL LABS—S
1 MEDICAL CENTER DR PO BOX 8009
MORGANTOWN, WV 26506-8009
(304) 598-4241

00141
YORK HOSPITAL—S
1001 SOUTH GEORGE STREET
YORK, PA 17405
(717) 851-2345

MICHAEL WOLF,
Secretary

[Pa.B. Doc. No. 15-27. Filed for public inspection January 2, 2015, 9:00 a.m.]

Laboratories Approved to Determine Controlled Substance Content of Urine under The Clinical Laboratory Act, the Vehicle Code, the Fish and Boat Code and the Game and Wildlife Code

The following laboratories are licensed by the Department of Health (Department) under The Clinical Laboratory Act (35 P.S. §§ 2151—2165) and are currently approved by the Department under 28 Pa. Code § 5.50 (relating to approval to provide special analytical services) to perform analyses of urine for the determination of controlled substances or their biotransformation products.

This approval is based on demonstrated proficiency in periodic tests conducted by the Department's Bureau of Laboratories. These laboratories are also approved and designated for purposes of the Vehicle Code, 75 Pa.C.S. §§ 1547 and 3755 (relating to chemical testing to determine amount of alcohol or controlled substance; and reports by emergency room personnel), the Fish and Boat Code, 30 Pa.C.S. § 5125 (relating to chemical testing to determine amount of alcohol or controlled substance), and the Game and Wildlife Code, 34 Pa.C.S. § 2502 (relating to chemical test to determine amount of alcohol), as qualified to perform the types of services which will reflect the presence of controlled substances or their biotransformation products in urine.

Depending upon their capability and performance in proficiency surveys, laboratories are approved to perform screening and/or confirmatory urine drug analyses. Screening analyses provide a presumptive indication that a controlled substance is present. Confirmatory testing is used to substantiate screening results.

Persons seeking forensic urine drug analysis services from any of the listed laboratories should determine that the laboratory employs techniques and procedures acceptable for the purpose. They should also determine that the director of the facility is agreeable to performing analyses for that purpose. Persons seeking the analyses are responsible for specifying the extent to which the presence of a controlled substance is to be verified. That specification should be predicated upon the purpose for which the analysis is being sought.

The Vehicle Code contains a provision in 75 Pa.C.S. § 1547(c)(3)(ii) that permits test results on blood or urine for alcohol or controlled substances to be introduced into evidence at legal proceedings in this Commonwealth if the laboratory is located in another state and is not licensed and approved by the Department to provide these services. This section states that the test results may be admissible into evidence at summary or criminal proceedings in which the defendant is charged with a violation of 75 Pa.C.S. § 3802 (relating to driving under influence of alcohol or controlled substance) or any other violation of the Vehicle Code arising out of the same action if the laboratory that performed the test is licensed by the state in which the facility is located and licensed under the Clinical Laboratory Improvement Amendments of 1988 (Pub. L. No. 100-578, 102 Stat. 2903). A similar provision appears in the Fish and Boat Code at 30 Pa.C.S. § 5125(c)(3)(ii).

The name or location of a laboratory, as well as the personnel and testing procedures, can change. When changes of this type occur, the clinical laboratory permit number does not change. If questions arise about the identity of a laboratory due to a name or location change, the clinical laboratory permit number should be used as

the primary identifier. To assist in identifying a laboratory that performed a test, the clinical laboratory permit number of the facility at the time the list was prepared is included in the list of approved laboratories before the name of the laboratory.

The list of approved laboratories will be revised approximately semiannually and published in the *Pennsylvania Bulletin*. Questions regarding this list should be directed to Dr. James R. Lute, Assistant Bureau Director, Department of Health, Bureau of Laboratories, P. O. Box 500, Exton, PA 19341-0500, (610) 280-3464.

Persons with a disability who require an alternative format of this notice (for example, large print, audiotape, Braille) may contact Dr. James R. Lute at the previously referenced address or phone number. Persons who are speech or hearing impaired may use V/TT (717) 783-6514 or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TT).

The symbols S, C, SC indicate the following:

S = approved for screening analyses
C = approved for confirmatory analyses
SC = approved for screening and confirmatory analyses

00212
ABINGTON MEMORIAL HOSPITAL—S
1200 OLD YORK ROAD
ABINGTON, PA 19001
(215) 481-2324

32917
ACCURATE DIAGNOSTIC LABS, INC—S
3000 HADLEY ROAD
SOUTH PLAINFIELD, NJ 07080
(732) 839-3300

27908
ACM MEDICAL LABORATORY—SC
160 ELMGROVE PARK
ROCHESTER, NY 14624
(716) 429-2264

33614
ADVANCED CLINICAL LABORATORY SOLUTIONS,
INC—SC
2277-83 CONEY ISLAND AVENUE, SUITE B
BROOKLYN, NY 11223
(718) 998-9899

31193
ADVANCED LABORATORY SERVICES, INC—SC
501 ELMWOOD AVENUE
SHARON HILL, PA 19079
(484) 494-6125

33583
ADVANCED MEDICAL LABORATORIES INC—SC
1690 US HWY 1 SOUTH, SUITE D
ST AUGUSTINE, FL 32084
(305) 790-9798

31695
AEGIS SCIENCES CORPORATION—SC
515 GREAT CIRCLE ROAD
NASHVILLE, TN 37228
(615) 255-2400

33664
AEGIS SCIENCES CORPORATION—SC
365 GREAT CIRCLE ROAD
NASHVILLE, TN 37228
(615) 255-2400

33996
AIM LABORATORIES LLC—SC
9326 OLIVE BLVD
ST LOUIS, MO 63132
(314) 743-3749

30483
AIT LABORATORIES—SC
2265 EXECUTIVE DRIVE
INDIANAPOLIS, IN 46241
(317) 243-3894

00233
ALBERT EINSTEIN MEDICAL CENTER—S
5501 OLD YORK RD-LABS-TOWER BLDG
GROUND FL
PHILADELPHIA, PA 19141-3001
(215) 456-6157

24496
ALERE TOXICOLOGY SERVICES—SC
450 SOUTHLAKE BOULEVARD
RICHMOND, VA 23236
(804) 378-9130

26008
ALERE TOXICOLOGY SERVICES INC—SC
1111 NEWTON STREET
GRETNA, LA 70053
(504) 361-8989

31752
ALERE TOXICOLOGY SERVICES, INC—SC
9417 BRODIE LANE
AUSTIN, TX 78748
(512) 963-8959

00116
ALLE KISKI MED CNTR NEW KENSINGTON—S
651 FOURTH AVENUE
NEW KENSINGTON, PA 15068
(724) 226-7089

00671
ALLEGHENY COUNTY MED EX DIV OF LAB—SC
1520 PENN AVENUE, 2ND FLOOR
PITTSBURGH, PA 15222
(412) 350-4425

28233
ALLEGHENY GENERAL HOSP DEPT OF LAB MED—S
320 E NORTH AVENUE
PITTSBURGH, PA 15212
(412) 359-6886

00077
ALLEGHENY GENERAL HOSPITAL LAB—S
1307 FEDERAL STREET
PITTSBURGH, PA 15212
(412) 359-6886

00100
ALLEGHENY VALLEY HOSPITAL LAB—S
1301 CARLISLE STREET
NATRONA HEIGHTS, PA 15065
(724) 224-5100

33871
AMERICAN CLINICAL SOLUTIONS, LLC—C
721 CORTARO DR
SUN CITY CENTER, FL 33573
(561) 367-7997

31871
AMERICAN FORENSIC TOXICOLOGY SERVICES—SC
789 PARK AVENUE
HUNTINGTON, NY 11743
(631) 923-0166

31814
AMERITOX, LTD—SC
486 GALLIMORE DAIRY ROAD
GREENSBORO, NC 27409
(336) 387-7600

26620
AMMON ANALYTICAL LABORATORY—S
1622 SOUTH WOOD AVENUE
LINDEN, NJ 07036
(908) 862-4404

00192
ARIA HEALTH—S
380 NORTH OXFORD VALLEY ROAD
LANGHORNE, PA 19047-8304
(215) 934-5227

00236
ARIA HEALTH—S
FRANKFORD AVE & WAKELING STREET
PHILADELPHIA, PA 19124
(215) 831-2068

00341
ARIA HEALTH—S
10800 KNIGHTS ROAD
PHILADELPHIA, PA 19114
(215) 612-4000

21861
ARNOT-OGDEN MEMORIAL HOSPITAL—S
600 ROE AVENUE
ELMIRA, NY 14905
(607) 737-4478

21613
ARUP LABORATORIES INC—SC
500 CHIPETA WAY
SALT LAKE CITY, UT 84108
(800) 242-2787

00047
ASSOCIATED CLINICAL LABORATORIES—S
PATHOLOGY ASSOCIATES OF ERIE, INC
1526 PEACH STREET
ERIE, PA 16501
(814) 461-2400

33789
ASSURANCE TOXICOLOGY SERVICES INC—C
933 E NAKOMA DRIVE
SAN ANTONIO, TX 78216
(210) 267-5565

33964
ASSURED TOXICOLOGY—SC
4201 VINELAND ROAD SUITE 1-12
ORLANDO, FL 32811
(855) 341-4080

24997
ATLANTIC DIAGNOSTIC LABORATORIES LLC—SC
3520 PROGRESS DRIVE UNIT C
BENSALEM, PA 19020
(267) 525-2470

33692
AUSPICIOUS LABORATORY INC—SC
7400 HARWIN DR SUITE #258
HOUSTON, TX 77036
(713) 266-0808

31171
AVEE LABORATORIES INC—SC
14440 MYERLAKE CIRCLE
CLEARWATER, FL 33760
(727) 424-4151

- 33067
AVERTEST—S
4709 LAGUARDIA DRIVE
BERKELEY, MO 63134
(804) 955-5246
- 00320
BARNES KASSON HOSPITAL LAB—S
400 TURNPIKE STREET
SUSQUEHANNA, PA 18847
(570) 853-5059
- 00001
BERWICK HOSPITAL LABORATORY—S
701 EAST 16TH STREET
BERWICK, PA 18603
(570) 759-5110
- 33959
BEST CARE LABORATORY LLC—S
397 HALEDON AVE
HALEDON, NJ 07508
(973) 949-3963
- 00301
BHS LABORATORY—S
ONE HOSPITAL WAY (911 E BRADY STREET)
BUTLER, PA 16001
(724) 284-4513
- 27615
BIOLOGICAL SPECIALTY CORPORATION—S
2165 NORTH LINE STREET
COLMAR, PA 18915
(215) 997-8771
- 27616
BIOLOGICAL SPECIALTY CORPORATION—S
1236 VETERANS HIGHWAY #851
BRISTOL, PA 19007
(215) 826-9282
- 27617
BIOLOGICAL SPECIALTY CORPORATION—S
22 SOUTH 4TH STREET
READING, PA 19602
(610) 375-9862
- 22757
BIOREFERENCE LABORATORIES INC—SC
481B EDWARD H ROSS DRIVE
ELMWOOD PARK, NJ 07407
(201) 791-3600
- 00033
BRADFORD REGIONAL MEDICAL CENTER—S
116-156 INTERSTATE PKWY
BRADFORD, PA 16701-0218
(814) 362-8247
- 00296
BRANDYWINE HOSPITAL—S
201 REECEVILLE ROAD
COATESVILLE, PA 19320
(610) 383-8000
- 00472
BROOKSIDE CLINICAL LAB INC—S
2901 W DUTTONS MILLS ROAD, SUITE 100
ASTON, PA 19014
(610) 872-6466
- 31684
BUCKS COUNTY CRIME LABORATORY—S
850 EAGLE BOULEVARD
WARMINSTER, PA 18974
(609) 802-7399
- 32486
BURLINGTON LABORATORIES, INC—SC
199 MAIN STREET
COURTHOUSE PLAZA
BURLINGTON, VT 05401
(802) 863-4105
- 29116
CALLOWAY LABORATORIES, INC—SC
12 GILL STREET, SUITE 4000
WOBURN, MA 01801
(781) 224-9899
- 00107
CANONSBURG HOSPITAL—S
100 MEDICAL BOULEVARD
CANONSBURG, PA 15317
(724) 745-3916
- 00131
CARLISLE REGIONAL MEDICAL CENTER—S
361 ALEXANDER SPRING ROAD
CARLISLE, PA 17015-9129
(717) 249-1212
- 00751
CEDAR CREST EMERGICENTER—S
1101 SOUTH CEDAR CREST BOULEVARD
ALLEN TOWN, PA 18103
(610) 435-3111
- 00132
CHAMBERSBURG HOSPITAL DEPT OF
PATHOLOGY—S
112 NORTH SEVENTH STREET
CHAMBERSBURG, PA 17201
(717) 267-7153
- 00310
CHARLES COLE MEMORIAL HOSPITAL—S
1001 EAST SECOND STREET
COUDERSPORT, PA 16915
(814) 274-5510
- 33704
CHEMA TOX LABORATORY, INC—SC
5401 WESTERN AVENUE
BOULDER, CO 80301
(303) 440-4500
- 00198
CHESTER COUNTY HOSPITAL—S
701 E MARSHALL ST
WEST CHESTER, PA 19380
(610) 431-5182
- 00227
CHESTNUT HILL HOSPITAL—S
DEPARTMENT OF PATHOLOGY
8835 GERMANTOWN AVENUE
PHILADELPHIA, PA 19118
(215) 248-8113
- 00228
CHILDRENS HOSP OF PHILADELPHIA—S
3401 CIVIC CENTER BLVD.
MAIN BLDG.-5TH FLOOR-ROOM 5135
PHILADELPHIA, PA 19104
(215) 590-4446
- 00329
CLARION HOSPITAL—S
1 HOSPITAL DRIVE
CLARION, PA 16214
(814) 221-8969

00026
CLEARFIELD HOSPITAL LABORATORY—S
809 TURNPIKE AVENUE PO BOX 992
CLEARFIELD, PA 16830
(814) 768-2280

27845
CLINICAL REFERENCE LABORATORY—S
8433 QUIVIRA ROAD
LENEXA, KS 66215
(913) 492-3652

33139
CLINICAL REFERENCE LABORATORY, INC—S
8433 QUIVIRA ROAD
LENEXA, KS 66215
(913) 492-3652

33142
CLINICAL REFERENCE LABORATORY, INC—SC
8433 QUIVIRA ROAD
LENEXA, KS 66215
(913) 492-3652

24916
CLINICAL SCIENCE LABORATORY INC—SC
51 FRANCIS AVENUE
MANSFIELD, MA 02048
(508) 339-6106

33386
COLORADO UNIVERSITY TOXICOLOGY—C
1999 N FITZSIMMONS PARKWAY, SUITE 100
AURORA, CO 80045
(303) 724-7346

33431
CONFIRMATRIX LABORATORY, INC—C
1770 CEDARS ROAD, SUITE 200
LAWRENCEVILLE, GA 30045
(678) 407-9818

00326
CORRY MEMORIAL HOSPITAL—S
965 SHAMROCK LANE
CORRY, PA 16407
(814) 664-4641

00201
CROZER CHESTER MED CENTER—S
1 MEDICAL CENTER BOULEVARD
UPLAND, PA 19013
(610) 447-2000

00209
CROZER-CHESTER MED CTR-SPRINGFLD—S
190 WEST SPROUL ROAD
SPRINGFIELD, PA 19064
(610) 447-2000

00204
DELAWARE COUNTY MEMORIAL HOSP—S
501 NORTH LANSDOWNE AVENUE
DREXEL HILL, PA 19026-1186
(610) 284-8100

00266
DEPT OF PATHOLOGY & LAB MED-HUP—SC
3400 SPRUCE STREET
PHILADELPHIA, PA 19104
(215) 662-3423

32240
DOMINION DIAGNOSTICS, LLC—SC
211 CIRCUIT DRIVE
NORTH KINGSTOWN, RI 02852
(401) 667-0891

00194
DOYLESTOWN HOSPITAL LABORATORY—S
595 W STATE STREET
DOYLESTOWN, PA 18901
(215) 345-2250

00977
DRUGSCAN INC—SC
200 PRECISION ROAD, SUITE 200
HORSHAM, PA 19044
(267) 960-3407

00175
EASTON HOSPITAL LABORATORY—S
250 SOUTH 21ST ST
EASTON, PA 18042
(610) 250-4819

00217
EINSTEIN MEDICAL CTR MONTGOMERY—S
559 W GERMANTOWN PIKE
EAST NORRITON, PA 19401
(484) 662-1000

33703
ELITE LABS, LLC—S
2769 E ATLANTIC BLVD
POMPANO BEACH, FL 33062
(434) 251-4566

00332
ELLWOOD CITY HOSPITAL—S
724 PERSHING ST
ELLWOOD CITY, PA 16117
(724) 752-0081

31625
EMPIRE CITY LABORATORIES—S
4306 3RD AVENUE, 2ND FLOOR
BROOKLYN, NY 11232
(516) 941-7244

00612
ENDLESS MOUNTAINS HEALTH SYSTEMS—S
25 GROW AVENUE
MONTROSE, PA 18801-1103
(570) 278-3801

00164
EPHRATA COMMUNITY HOSPITAL—S
169 MARTIN AVE PO BOX 1002
EPHRATA, PA 17522
(717) 733-0311

00032
ERHC ST MARYS LABORATORY—S
763 JOHNSONBURG RD
SAINT MARYS, PA 15857
(814) 788-8525

33899
ESSENTIAL TESTING LLC—SC
1616 EASTPORT PLAZA DRIVE
COLLINSVILLE, IL 62234
(618) 623-0623

00181
EVANGELICAL COMMUNITY HOSPITAL—S
1 HOSPITAL DRIVE
LEWISBURG, PA 17837
(570) 522-2510

32030
EXCEL MEDICAL LAB INC—S
DBA EVEREST MEDICAL LABORATORY
99-107 GLENDALE AVE
EDISON, NJ 08817
(732) 777-9222

00114
EXCELA HEALTH LATROBE HOSPITAL—S
ONE MELLON WAY
LATROBE, PA 15650
(724) 537-1550

33432
EXCELTOX LABORATORIES, LLC—SC
9805 RESEARCH DRIVE
IRVINE, CA 92618
(877) 202-7019

33902
FIRST CHOICE LABORATORY, LLC—SC
6061 NE 14TH AVE
FORT LAUDERDALE, FL 33334
(828) 446-2850

00085
FORBES HOSPITAL—S
2570 HAYMAKER ROAD
MONROEVILLE, PA 15146
(412) 858-2566

32166
FORENSIC FLUIDS LABORATORIES, INC—S
225 PARSONS STREET
KALAMAZOO, MI 49007
(269) 492-7700

32455
FORENSIC LABORATORIES—S
ROCKY MOUNTAIN TOX, LLC
4895 JOLIET STREET, 7-G
DENVER, CO 80239
(303) 469-8042

31400
FRANCES WARDE MEDICAL LABORATORY—S
300 WEST TEXTILE ROAD
ANN ARBOR, MI 48108
(734) 214-0301

00115
FRICK HOSPITAL—S
508 SOUTH CHURCH STREET
MOUNT PLEASANT, PA 15666
(724) 547-1500

20644
FRIENDS HOSPITAL—S
4641 ROOSEVELT BOULEVARD
LABORATORY
PHILADELPHIA, PA 19124
(215) 831-6934

09163
FRIENDS MEDICAL LAB INC—SC
5820 SOUTHWESTERN BLVD
BALTIMORE, MD 21227
(412) 247-4417

33790
FRONTIER TOXICOLOGY—C
1047 E NAKOMA DRIVE
SAN ANTONIO, TX 78216
(210) 494-6300

00330
FULTON COUNTY MEDICAL CENTER—S
214 PEACH ORCHARD ROAD
MCCONNELLSBURG, PA 17233
(717) 485-6169

30188
GARCIA CLINICAL LABORATORY INC—S
2195 SPRING ARBOR ROAD
JACKSON, MI 49201
(517) 787-9200

33761
GDSDL, INC—SC
14000 MILITARY TRAIL #211B
DELRAY BEACH, FL 33484
(855) 425-9428

00002
GEISINGER BLOOMSBURG—S
549 E FAIR STREET
BLOOMSBURG, PA 17815
(570) 387-2098

00005
GEISINGER CMC LABORATORY—S
1800 MULBERRY STREET
ATTN 68-44
SCRANTON, PA 18510
(570) 969-7140

00138
GEISINGER LEWISTOWN HOSPITAL—S
400 HIGHLAND AVENUE
LEWISTOWN, PA 17044
(717) 242-7474

00173
GEISINGER MEDICAL CENTER—SC
100 N ACADEMY AVENUE
DANVILLE, PA 17822-0131
(570) 271-6338

00019
GEISINGER WYOMING VALLEY MED CTR—S
1000 E MOUNTAIN DRIVE
WILKES-BARRE, PA 18711
(570) 587-4603

00185
GEISINGER-SHAMOKIN AREA COMMUNITY
HOSPITAL—S
4200 HOSPITAL ROAD
COAL RUN, PA 17866-9697
(570) 644-4200

00152
GNADEN HUETTEN MEMORIAL HOSP—S
211 NORTH 12TH STREET
LEHIGHTON, PA 18235
(610) 377-7083

00299
GOOD SAMARITAN HOSPITAL—S
4TH & WALNUT STS PO BOX 1281
LEBANON, PA 17042-1218
(717) 270-7986

32790
GREATER PHILADELPHIA SPINE AND PAIN, PC—S
700 E TOWNSHIP LINE ROAD, 1ST FLOOR
HAVERTOWN, PA 19083
(610) 689-9120

00654
GUTHRIE MEDICAL GROUP LABORATORIES—S
ONE GUTHRIE SQUARE
SAYRE, PA 18840
(570) 887-5797

00239
 HAHNEMANN UNIVERSITY HOSPITAL—S
 DREXEL UNIV COLLEGE OF MED DEPT OF
 PATHOLOGY, MAIL STOP 435
 245 N 15TH STREET
 PHILADELPHIA, PA 19102
 (215) 416-9500

00139
 HANOVER HOSPITAL LABORATORY—S
 300 HIGHLAND AVE
 HANOVER, PA 17331
 (717) 633-2150

00155
 HARRISBURG HOSPITAL LABORATORY—S
 100 SOUTH 2ND STREET
 HARRISBURG, PA 17101
 (717) 231-6323

26799
 HEALTH AND WELLNESS CENTER-HAZLETON—S
 50 MOISEY DRIVE SUITE 208
 HAZLETON, PA 18202
 (570) 501-6805

00169
 HEALTH NETWORK LABORATORIES—S
 1627 WEST CHEW STREET
 ALLENTOWN, PA 18102
 (610) 402-8150

00549
 HEALTH NETWORK LABORATORIES—S
 1200 SOUTH CEDAR CREST BLVD
 ALLENTOWN, PA 18103
 (610) 402-8150

00600
 HEALTH NETWORK LABORATORIES—S
 2545 SCHOENERSVILLE ROAD
 BETHLEHEM, PA 18017-7384
 (610) 402-8150

24655
 HEALTH NETWORK LABORATORIES—SC
 2024 LEHIGH STREET
 ALLENTOWN, PA 18103-4798
 (610) 402-8150

00166
 HEART OF LANCASTER REGIONAL MEDICAL
 CENTER—S
 1500 HIGHLANDS DRIVE
 LITITZ, PA 17543
 (717) 625-5605

00205
 HERITAGE VALLEY BEAVER—S
 1000 DUTCH RIDGE ROAD
 BEAVER, PA 15009
 (724) 728-7000

00101
 HERITAGE VALLEY SEWICKLEY LAB—S
 720 BLACKBURN RD
 SEWICKLEY, PA 15143
 (412) 741-6600

00103
 HIGHLANDS HOSPITAL—S
 401 EAST MURPHY AVENUE
 CONNELLSVILLE, PA 15425
 (724) 628-1500

33788
 HILL COUNTRY TOXICOLOGY—SC
 7909 FREDERICKSBURG RD #150
 SAN ANTONIO, TX 78229
 (210) 614-1117

00216
 HOLY REDEEMER HOSPITAL—S
 1648 HUNTINGDON PIKE
 MEADOWBROOK, PA 19046
 (215) 947-3000

00130
 HOLY SPIRIT HOSPITAL—S
 503 N 21ST STREET
 CAMP HILL, PA 17011-2288
 (717) 763-2206

00052
 INDIANA REGIONAL MEDICAL CENTER—S
 835 HOSPITAL ROAD
 PO BOX 788
 INDIANA, PA 15701-0788
 (724) 357-7167

33708
 INFINITY DIAGNOSTIC LABORATORIES—S
 370 NORTH STREET
 TETERBORO, NJ 07608
 (201) 843-7750

33607
 INSIGHT DIAGNOSTICS, LLC—SC
 357 RIVERSIDE DR SUITE 1004
 FRANKLIN, TN 37064
 (615) 465-6529

33604
 INTEGRALABS, INC—C
 7020 KIT CREEK ROAD SUITE 240
 RESEARCH TRIANGLE PARK, NC 27709
 (423) 328-0527

33792
 INTERNATIONAL TECHNOLOGIES, LLC—
 DBA NJ REF LABS—S
 71 FRANKLIN TURNPIKE, SUITE 1-3
 WALDWICK, NJ 07463
 (201) 857-3914

00135
 J C BLAIR MEMORIAL HOSPITAL—S
 1225 WARM SPRINGS AVENUE
 HUNTINGDON, PA 16652
 (814) 643-8645

00054
 JAMESON MEMORIAL HOSPITAL—S
 1211 WILMINGTON AVENUE
 NEW CASTLE, PA 16105
 (724) 656-4080

00240
 JEANES HOSPITAL—S
 7600 CENTRAL AVE
 PHILADELPHIA, PA 19111
 (215) 728-2347

00038
 JEFFERSON REGIONAL MED CTR—S
 PO BOX 18119, 565 COAL VALLEY ROAD
 PITTSBURGH, PA 15236
 (412) 469-5723

00200
JENNERSVILLE REGIONAL HOSPITAL—S
1015 WEST BALTIMORE PIKE
WEST GROVE, PA 19390
(610) 869-1080

00312
JERSEY SHORE HOSPITAL—S
1020 THOMPSON STREET
JERSEY SHORE, PA 17740
(570) 398-0100

21306
LAB CORP OCCUPATIONAL TEST SRVCS—SC
1120 STATELINE ROAD WEST
SOUTHAVEN, MS 38671
(886) 827-8042

20512
LABCORP OCCUPATIONAL TESTING SER—SC
1904 ALEXANDER DRIVE PO BOX 12652
RESEARCH TRIANGLE PARK, NC 27709
(919) 572-6900

33869
LABORATORY SERVICES, LLC—SC
108 NW 4TH STREET
BOCA RATON, FL 33432
(561) 367-3625

01088
LABCORP OF AMERICA HOLDINGS—SC
69 FIRST AVENUE PO BOX 500
RARITAN, NJ 08869
(908) 526-2400

33995
LABSOURCE, LLC—SC
545 N PLEASANTBURG DR SUITE 102
GREENVILLE, SC 29607
(864) 312-6930

00165
LANCASTER GENERAL HOSPITAL—S
555 N DUKE STREET, PO BOX 3555
LANCASTER, PA 17604
(717) 544-4331

00167
LANCASTER REGIONAL MED CENTER—S
250 COLLEGE AVENUE, PO BOX 3434
LANCASTER, PA 17604
(717) 291-8022

00215
LANSDALE HOSPITAL—S
100 MEDICAL CAMPUS DRIVE
LANSDALE, PA 19446
(215) 481-4933

32311
LEBANON PAIN RELIEF—S
918 RUSSELL DRIVE
LEBANON, PA 17042
(386) 290-4441

00010
LEHIGH VALLEY HOSPITAL-HAZLETON—S
700 EAST BROAD STREET
HAZLETON, PA 18201
(570) 501-4152

33702
LEHIGH VALLEY TOXICOLOGY, LLC—SC
3864 COURTNEY STREET, SUITE 150
BETHLEHEM, PA 18017
(610) 637-4293

00030
LOCK HAVEN HOSPITAL—S
24 CREE DRIVE
LOCK HAVEN, PA 17745
(570) 893-5000

33889
LOGAN LABORATORIES, LLC—SC
5050 W LEMON STREET
TAMPA, FL 33609
(813) 569-6500

00193
LOWER BUCKS HOSPITAL LABORATORY—S
501 BATH ROAD
BRISTOL, PA 19007
(215) 785-9300

00213
MAIN LINE HEALTH LAB-BRYN MAWR—S
130 S BRYN MAWR AVENUE
BRYN MAWR, PA 19010
(610) 526-3554

00242
MAIN LINE HOSPITALS LAB-LANKENAU—S
100 EAST LANCASTER AVENUE
WYNNEWOOD, PA 19096
(484) 476-3521

00199
MAIN LINE HOSPITALS LAB-PAOLI—S
255 WEST LANCASTER AVENUE
PAOLI, PA 19301
(610) 648-1000

00206
MAIN LINE HOSPITALS LAB-RIDDLE—S
1068 W BALTIMORE PIKE
MEDIA, PA 19063
(610) 891-3339

09003
MAYO CLINIC LABS-ROCHESTER MAIN
CAMPUS—SC
200 FIRST STREET SW HILTON 530
ROCHESTER, MN 55905
(507) 538-6449

33620
MCKEESPORT DRUG SCREENING LAB—S
339 FIFTH AVENUE, WANDER BLDG
MCKEESPORT, PA 15132
(412) 578-8070

33842
MD SPINE SOLUTIONS LLC, DBA MD LABS—SC
10715 DOUBLE R BLVD, SUITE 102
RENO, NV 89521
(775) 391-5221

00049
MEADVILLE MED CTR-LIBERTY ST—S
751 LIBERTY STREET
MEADVILLE, PA 16335
(814) 336-5000

05574
MEDTOX LABORATORIES INC—SC
402 COUNTY ROAD D WEST
ST PAUL, MN 55112
(651) 286-6217

00140
MEMORIAL HOSPITAL CLINICAL LAB—S
325 S BELMONT STREET
YORK, PA 17403
(717) 843-8623

00023
MEMORIAL HOSPITAL LAB—S
91 HOSPITAL DRIVE
TOWANDA, PA 18848
(570) 265-2191

00125
MEMORIAL MEDICAL CENTER-MAIN LAB—S
LABORATORY DEPT 1086 FRANKLIN STREET
JOHNSTOWN, PA 15905
(814) 534-3221

00203
MERCY FITZGERALD HOSPITAL—S
1500 LANSDOWNE AVENUE
DARBY, PA 19023
(610) 237-4486

00247
MERCY HEALTH LAB/MHOP—S
501 S 54TH STREET
PHILADELPHIA, PA 19143
(215) 237-4486

00219
MERCY HEALTH LAB/MSH—S
2701 DEKALB PIKE
EAST NORRITON, PA 19401
(610) 292-6501

28436
METHODIST DIV TJUH CLINICAL LAB—S
2301 SOUTH BROAD STREET
PHILADELPHIA, PA 19148
(215) 955-3941

31050
MILLENIUUM HEALTH, LLC—SC
16981 VIA TAZON, BUILDING 1
SAN DIEGO, CA 92127
(858) 451-3535

00128
MINERS MEDICAL CENTER—S
290 HAIDA AVENUE, PO BOX 689
HASTINGS, PA 16646
(814) 247-3200

28907
MIRMONT TREATMENT CENTER—S
100 YEARSLEY MILL ROAD
LIMA, PA 19063
(484) 227-1426

00108
MONONGAHELA VALLEY HOSPITAL INC—S
1163 COUNTRY CLUB ROAD
MONONGAHELA, PA 15063
(724) 258-1021

00007
MOSES TAYLOR HOSPITAL—S
700 QUINCY AVENUE
SCRANTON, PA 18510
(570) 340-2100

00214
MOSS REHAB EINSTEIN AT ELKINS PARK—S
60 EAST TOWNSHIP LINE ROAD ATTN: LAB
ELKINS PARK, PA 19027
(215) 456-6150

00025
MOUNT NITTANY MEDICAL CENTER—S
1800 EAST PARK AVENUE
STATE COLLEGE, PA 16803
(814) 234-6117

00035
MUNCY VALLEY HOSPITAL—S
215 EAST WATER ST
MUNCY, PA 17756
(570) 546-8282

00304
NASON HOSPITAL—S
105 NASON DRIVE
ROARING SPRING, PA 16673
(814) 224-2141

00504
NATIONAL MED SVCS INC/DBA NMS LABS—SC
3701 WELSH ROAD
WILLOW GROVE, PA 19090
(215) 366-1222

00248
NAZARETH HOSPITAL—S
2601 HOLME AVE
PHILADELPHIA, PA 19152
(215) 335-6245

27246
NORCHEM DRUG TESTING LABORATORY—SC
1760 EAST ROUTE 66, SUITE 1
FLAGSTAFF, AZ 86004
(928) 526-1011

29741
NORTHERN TIER RESEARCH—SC
1302 MADISON AVE
DUNMORE, PA 18509
(570) 209-7913

00099
OHIO VALLEY GENERAL HOSPITAL—S
25 HECKEL RD
MCKEES ROCKS, PA 15136
(412) 777-6161

33980
ORBIT LABORATORY, LLC—S
5407 N HAVERHILL ROAD #335
WEST PALM BEACH, FL 33407
(561) 367-3625

31798
PAIN CONTROL CENTER OF PITTSBURGH—S
3627 BRODHEAD ROAD
MONACA, PA 15061
(724) 728-7880

00334
PALMERTON HOSPITAL—S
135 LAFAYETTE AVENUE
PALMERTON, PA 18071
(610) 826-1100

31516
PAML LLC—SC
110 W. CLIFF AVENUE
SPOKANE, WA 99203
(509) 755-8975

00250
PARKWAY CLINICAL LABORATORIES—S
3494 PROGRESS DRIVE, SUITE D
BENSALEM, PA 19020
(215) 245-5112

33054
PATHOLOGY LABORATORIES, INC—S
1946 NORTH 13TH STREET
TOLEDO, OH 43604
(419) 255-4600

33194
PEACHSTATE HEALTH MANAGEMENT—C
2225 CENTENNIAL DRIVE
GAINESVILLE, GA 30504
(678) 276-8412

00258
PENN PRESBYTERIAN MEDICAL CENTER—S
51 NORTH 39TH ST DEPT OF PATH & LAB
PHILADELPHIA, PA 19104-2640
(215) 662-3435

00316
PENN STATE MILTON S HERSHEY MED CTR—S
500 UNIVERSITY DRIVE
DEPT OF PATHOLOGY & LAB MEDICINE
HERSHEY, PA 17033
(717) 531-8353

22533
PENNSYLVANIA DEPT OF HEALTH—SC
110 PICKERING WAY
EXTON, PA 19341
(610) 280-3464

00251
PENNSYLVANIA HOSPITAL—S
800 SPRUCE STREET
PHILADELPHIA, PA 19107
(215) 829-3541

31082
PHAMATECH INC—SC
10151 BARNES CANYON ROAD
SAN DIEGO, CA 92121
(858) 643-5555

32887
PHOENIX TOXICOLOGY & LAB SERVICES—C
2320 W PEORIA AVE SUITE D-132
PHOENIX, AZ 85029
(602) 374-4097

00197
PHOENIXVILLE HOSPITAL LABORATORY—S
140 NUTT ROAD DEPT OF PATHOLOGY
PHOENIXVILLE, PA 19460-0809
(610) 983-1612

31965
PHYSICIANS CHOICE LABORATORY SERVICES,
LLC—SC
854 PARAGON WAY
ROCK HILL, SC 29730
(336) 407-1499

32215
PHYSICIANS TOXICOLOGY LABORATORY, LLC—SC
4433 MANCHESTER ROAD
KALAMAZOO, MI 49001
(239) 269-0035

00157
PINNACLE HEALTH AT COMMUNITY GENERAL
HOSPITAL—S
4300 LONDONDERRY ROAD
PO BOX 3000
HARRISBURG, PA 17109
(717) 782-3340

33480
PINNACLE HEALTH WEST SHORE HOSPITAL
LABORATORY—S
1995 TECHNOLOGY PARKWAY
MECHANICSBURG, PA 17050
(717) 782-3582

33621
PITTSBURGH DRUG SCREENING LAB—S
440 ROSS STREET
PITTSBURGH, PA 15219
(412) 578-8070

00022
POCONO MEDICAL CENTER LAB—S
206 EAST BROWN STREET
EAST STROUDSBURG, PA 18301
(570) 476-3544

00221
POTTSTOWN HOSPITAL COMPANY, LLC—S
1600 EAST HIGH STREET
POTTSTOWN, PA 19464
(610) 327-7130

33487
PRECISION TOXICOLOGY—SC
3030 BUNKER HILL SUITE 201
SAN DIEGO, CA 92109
(800) 635-6901

31800
PREMIER PAIN, SPINE AND SPORTS MEDICINE
PC—S
391 EAST BROWN STREET
EAST STROUDSBURG, PA 18301
(570) 872-9800

21648
PSYCHEMEDICS CORPORATION—SC
5832 UPLANDER WAY
CULVER CITY, CA 90230
(800) 522-7424

00300
PUNXSUTAWNEY AREA HOSPITAL—S
81 HILLCREST DRIVE
PUNXSUTAWNEY, PA 15767
(814) 938-1820

32205
QDX PATHALLIANCE, PC—S
70 JACKSON DRIVE UNIT H3
CRANFORD, NJ 07016

22715
QUEST DIAGNOSTICS—SC
10101 RENNER BOULEVARD
LENEXA, KS 66219-9752
(913) 888-1770

31399
QUEST DIAGNOSTICS—SC
1777 MONTREAL CIRCLE ES/F1 2
TUCKER, GA 30084
(770) 936-5007

00315
QUEST DIAGNOSTICS CLINICAL LABS INC—SC
900 BUSINESS CENTER DRIVE
HORSHAM, PA 19044
(215) 957-9300

27461
QUEST DIAGNOSTICS INC—SC
400 EGYPT ROAD
NORRISTOWN, PA 19403
(610) 631-4502

01136
QUEST DIAGNOSTICS NICHOLS INSTITUTE—SC
14225 NEWBROOK DRIVE PO BOX 10841
CHANTILLY, VA 20153-0841
(703) 802-6900

22376
QUEST DIAGNOSTICS NICHOLS INSTITUTE OF
VALENCIA—S
27027 TOURNEY ROAD
VALENCIA, CA 91355
(661) 799-6543

00482
QUEST DIAGNOSTICS OF PA INC—SC
875 GREENTREE ROAD 4 PARKWAY CENTER
PITTSBURGH, PA 15220-3610
(412) 920-7600

25461
QUEST DIAGNOSTICS VENTURE LLC—SC
875 GREENTREE ROAD 4 PARKWAY CENTER
PITTSBURGH, PA 15220-3610
(412) 920-7631

24249
QUINTILES LABORATORIES LTD—S
1600 TERRELL MILL ROAD SUITE 100
MARIETTA, GA 30067
(770) 373-3500

00150
READING HOSPITAL LABORATORY—S
6TH AND SPRUCE STREETS
WEST READING, PA 19611
(484) 628-8615

25348
REDWOOD TOXICOLOGY LABORATORY—SC
3650 WESTWIND BOULEVARD
SANTA ROSA, CA 95403
(707) 577-7958

00336
REGIONAL HOSPITAL OF SCRANTON—S
746 JEFFERSON AVENUE
SCRANTON, PA 18510
(570) 348-7100

33170
RIVER CROSSING LABS LLC—SC
4115 W SPRUCE STREET
TAMPA, FL 33607
(813) 884-8200

00243
ROXBOROUGH MEMORIAL HOSPITAL—S
5800 RIDGE AVE
PHILADELPHIA, PA 19128
(215) 487-4394

30821
RXTOX INC—SC
51 PROF PLAZA, 850 CLAIRTON BLVD, SUITE 1300
PITTSBURGH, PA 15236
(412) 460-1310

00171
SACRED HEART HOSPITAL—S
4TH & CHEW STS ATTN LAB DEPT
ALLENTOWN, PA 18102
(610) 776-4727

00087
SAINT CLAIR MEMORIAL HOSPITAL—S
1000 BOWER HILL RD
PITTSBURGH, PA 15243
(412) 561-4900

00174
SAINT LUKES HOSPITAL—S
801 OSTRUM STREET
BETHLEHEM, PA 18015
(610) 954-4558

00328
SAINT MARY MEDICAL CENTER-PATH LAB—S
1201 LANGHORNE-NEWTOWN RD
LANGHORNE, PA 19047
(215) 710-2162

29838
SAN DIEGO REFERENCE LABORATORY—SC
6565 NANCY RIDGE DRIVE
SAN DIEGO, CA 92121
(800) 677-7995

00182
SCHUYLKILL MC E NORWEGIAN ST—S
700 EAST NORWEGIAN STREET
POTTSVILLE, PA 17901
(570) 621-4032

00183
SCHUYLKILL MC S JACKSON ST—S
420 SOUTH JACKSON STREET
POTTSVILLE, PA 17901
(570) 621-5262

28471
SECON OF LOUISIANA—S
825 KALISTE SALOOM RD, BRANDYWINE 1,
SUITE 100
LAFAYETTE, LA 70508
(337) 235-3712

29038
SECON OF NEW ENGLAND—SC
415 MAIN STREET 4TH FLOOR
WORCESTER, MA 01608
(508) 831-0703

00064
SHARON PA HOSPITAL COMPANY LLC—S
740 EAST STATE STREET
SHARON, PA 16146
(724) 983-3914

00421
SKIPPACK MEDICAL LABORATORY—S
3887 SKIPPACK PIKE
SKIPPACK, PA 19474
(610) 584-1669

33682
SKY TOXICOLOGY—SC
1051 E NAKOMA DR
SAN ANTONIO, TX 78216
(210) 265-3200

27649
SMA MEDICAL LABORATORIES—S
940 PENNSYLVANIA BOULEVARD UNIT E
FEASTERVILLE, PA 19053
(215) 322-6590

00039
SOLDIERS & SAILORS MEM HOSP—S
32-36 CENTRAL AVENUE
WELLSBORO, PA 16901
(570) 723-0133

00297
SOMERSET HOSPITAL CENTER FOR HEALTH—S
225 S CENTER AVENUE
SOMERSET, PA 15501
(814) 443-5000

00105
SOUTHWEST REGIONAL MEDICAL CENTER—S
350 BONAR AVENUE
WAYNESBURG, PA 15370
(724) 627-2640

- 00260
ST CHRISTOPHERS HOSP FOR CHILDREN—S
ERIE AVENUE AT FRONT STREET
DEPT OF PATHOLOGY & LAB MEDICINE
PHILADELPHIA, PA 19134
(215) 427-4207
- 00151
ST JOSEPH QUALITY MEDICAL LAB—SC
2500 BERNVILLE ROAD
READING, PA 19605-9453
(610) 378-2200
- 00261
ST JOSEPH'S HOSPITAL-DIV NPHS—S
16TH ST & GIRARD AVENUE
PHILADELPHIA, PA 19130
(215) 787-9000
- 00318
ST LUKES HOSP ALLENTOWN CAMPUS—S
1736 HAMILTON STREET
ALLENTOWN, PA 18104
(610) 628-8724
- 00180
ST LUKES MINERS MEMORIAL HOSPITAL—S
360 WEST RUDDLE STREET PO BOX 67
COALDALE, PA 18218
(570) 645-8271
- 29015
STERLING HEALTHCARE HOLDINGS, LLC—SC
2617 EAST L STREET #A
TACOMA, WA 98421-2205
(253) 552-1551
- 34011
SURETOX LABORATORY—SC
278 BROADWAY UNIT 2B
ELMWOOD PARK, NJ 07407
(201) 290-3232
- 00187
SUNBURY COMMUNITY HOSPITAL—S
350 NORTH 11TH STREET
SUNBURY, PA 17801
(570) 286-3492
- 31474
TASC INC—SC
2234 N 7TH STREET
PHOENIX, AZ 85006
(602) 257-7588
- 00207
TAYLOR HOSPITAL DIV OF CCMC—S
175 EAST CHESTER PIKE
RIDLEY PARK, PA 19078
(610) 595-6450
- 00235
TEMPLE UNIV HOSPITAL EPISCOPAL CAMPUS—S
100 EAST LEHIGH AVENUE
PHILADELPHIA, PA 19125-1098
(215) 707-4353
- 00265
TEMPLE UNIVERSITY HOSPITAL—S
3401 N BROAD STREET
DEPT OF PATH & LAB MED-RM B243, OPB
PHILADELPHIA, PA 19140
(215) 707-9560
- 00104
THE UNIONTOWN HOSPITAL LABORATORY—S
500 WEST BERKELEY STREET
UNIONTOWN, PA 15401
(724) 430-5143
- 00241
THOMAS JEFFERSON UNIVERSITY HOSP—S
125 SOUTH 11TH STREET 204 PAVILLION
PHILADELPHIA, PA 19107
(215) 955-3941
- 00051
TITUSVILLE AREA HOSPITAL—S
406 WEST OAK STREET
TITUSVILLE, PA 16354
(814) 827-1851
- 33367
TRACHTMAN LABORATORIES—C
8419 SHARON MERCER ROAD
MERCER, PA 16137
(724) 877-9025
- 32914
TRIDENT LABORATORIES, INC—S
6011 RODMAN STREET #107
HOLLYWOOD, FL 33023
(954) 304-1293
- 00313
TYLER MEMORIAL HOSPITAL—S
880 SR 6 W
TUNKHANNOCK, PA 18657-6149
(570) 836-4705
- 00124
TYRONE HOSPITAL—S
187 HOSPITAL DRIVE
TYRONE, PA 16686
(814) 684-6384
- 00119
UPMC ALTOONA LAB—S
620 HOWARD AVENUE
ALTOONA, PA 16601-4899
(814) 889-2340
- 00121
UPMC BEDFORD MEMORIAL—S
10455 LINCOLN HIGHWAY
EVERETT, PA 15537
(814) 623-3555
- 32389
UPMC EAST PATHOLOGY LABORATORY—S
2775 MOSSIDE BLVD
GROUND FLOOR, ROOM 0304
MONROEVILLE, PA 15146
(412) 357-3682
- 00046
UPMC HAMOT—S
201 STATE STREET
ERIE, PA 16550
(814) 877-2463
- 00059
UPMC HORIZON GREENVILLE—S
110 NORTH MAIN STREET
GREENVILLE, PA 16125
(724) 588-2100
- 00057
UPMC HORIZON SHENANGO—S
2200 MEMORIAL DRIVE
FARRELL, PA 16121
(724) 981-3500

00098
UPMC MCKEESPORT LABORATORY—S
1500 FIFTH AVENUE
MCKEESPORT, PA 15132
(412) 664-2233

00082
UPMC MERCY DEPT OF LAB MEDICINE—S
1400 LOCUST STREET
PITTSBURGH, PA 15219
(412) 232-7831

00058
UPMC NORTHWEST—S
100 FAIRFIELD DRIVE
SENECA, PA 16346
(814) 676-7120

05784
UPMC PASSAVANT LABORATORY CRANBERRY—S
ONE ST FRANCIS WAY
CRANBERRY TOWNSHIP, PA 16066
(724) 772-5370

00083
UPMC PRESBYTERIAN SHADYSIDE CP PUH—SC
UPMC CLINICAL LABORATORY BUILDING
3477 EULER WAY
PITTSBURGH, PA 15213
(412) 647-5855

00091
UPMC SAINT MARGARET HOSPITAL—S
815 FREEPORT ROAD
LABORATORY
PITTSBURGH, PA 15215
(412) 784-4000

00092
UPMC SHADYSIDE—S
5230 CENTRE AVENUE GROUND FLOOR WEST WING
PITTSBURGH, PA 15232
(412) 623-5950

33844
USA MEDICAL TOXICOLOGY—SC
7707 FANNIN ST STE 290
HOUSTON, TX 77054
(512) 838-3828

33106
US ACCUSCREEN, LLC—SC
3365 CYPRESS MILL ROAD #9
BRUNSWICK, GA 31520
(912) 265-9277

27225
US DRUG TESTING LABORATORIES INC—SC
1700 SOUTH MOUNT PROSPECT ROAD
DES PLAINES, IL 60018
(847) 375-0770

33357
UTC LABORATORIES, LLC—SC
1441 CANAL STREET, SUITE 401
NEW ORLEANS, LA 70112
(225) 337-6402

00335
VALLEY FORGE MED CTR & HOSP—S
1033 W GERMANTOWN PIKE
NORRISTOWN, PA 19403
(610) 539-8500

00066
WARREN GENERAL HOSPITAL—S
2 CRESCENT PARK
WARREN, PA 16365
(814) 726-3860

00298
WAYNE MEMORIAL HOSPITAL—S
601 PARK STREET
HONESDALE, PA 18431
(570) 253-1300

00133
WAYNESBORO HOSPITAL—S
501 E MAIN STREET
WAYNESBORO, PA 17268
(717) 765-3403

00018
WBGH COMMONWEALTH HEALTH LAB SVS—SC
575 NORTH RIVER STREET
WILKES-BARRE, PA 18764
(570) 829-8111

00095
WEST PENN HOSPITAL—S
4800 FRIENDSHIP AVE
PITTSBURGH, PA 15224
(412) 578-5779

00112
WESTMORELAND REGIONAL HOSPITAL—S
532 W PITTSBURGH STREET
GREENSBURG, PA 15601
(724) 832-4365

00037
WILLIAMSPORT REGIONAL MEDICAL CENTER—S
700 HIGH STREET
WILLIAMSPORT, PA 17701-3198
(570) 321-2300

00141
YORK HOSPITAL—S
1001 SOUTH GEORGE STREET
YORK, PA 17405
(717) 851-2345

MICHAEL WOLF,
Secretary

[Pa.B. Doc. No. 15-28. Filed for public inspection January 2, 2015, 9:00 a.m.]

**Laboratories Approved to Perform Blood Lead
and/or Erythrocyte Protoporphyrin Determina-
tions under The Clinical Laboratory Act**

The following laboratories are licensed in accordance with The Clinical Laboratory Act (35 P. S. §§ 2151—2165) and are currently approved under 28 Pa. Code § 5.50 (relating to approval to provide special analytical services) to perform analyses of blood for lead or erythrocyte protoporphyrin content. This approval is based on demonstrated proficiency in periodic evaluations conducted by the Bureau of Laboratories of the Department of Health (Department).

Lead poisoning is reportable. Approved laboratories that offer blood lead testing services are required to inform the Department of actual or possible incidents of this condition in accordance with 28 Pa. Code § 27.34

(relating to reporting cases of lead poisoning). These regulations specify the following requirements for reporting by clinical laboratories:

(1) A clinical laboratory shall report all blood lead test results on both venous and capillary specimens for persons under 16 years of age to the Department's Childhood Lead Poisoning Prevention Program, Division of Maternal and Child Health, Bureau of Family Health.

(2) A clinical laboratory shall report an elevated blood lead level in a person 16 years of age or older to the Department's Division of Environmental Health Epidemiology, Bureau of Epidemiology or to other locations as designated by the Department. An elevated blood lead level is defined by the National Institute for Occupational Safety and Health (NIOSH). As of January 26, 2002, NIOSH defines an elevated blood lead level as a venous blood lead level of 25 micrograms per deciliter ($\mu\text{g}/\text{dL}$) or higher. The Department will publish in the *Pennsylvania Bulletin* any NIOSH update of the definition within 30 days of NIOSH's notification to the Department.

(3) A clinical laboratory which conducts blood lead tests of 100 or more specimens per month shall submit results electronically in a format specified by the Department.

(4) A clinical laboratory which conducts blood lead tests of less than 100 blood lead specimens per month shall submit results either electronically or by hard copy in the format specified by the Department.

(5) A laboratory which performs blood lead tests on blood specimens collected in this Commonwealth shall be licensed as a clinical laboratory and shall be specifically approved by the Department to conduct those tests.

(6) Blood lead analyses requested for occupational health purposes on blood specimens collected in this Commonwealth shall be performed only by laboratories which are licensed and approved as specified in paragraph (5), and which are also approved by the Occupational Safety and Health Administration of the United States Department of Labor under 29 CFR 1910.1025(j)(2)(iii) (relating to lead).

(7) A clinical laboratory shall complete a blood lead test within 5 work days of the receipt of the blood specimen and shall submit the case report to the Department by the close of business of the next work day after the day on which the test was performed. The clinical laboratory shall submit a report of lead poisoning using either the hard copy form or electronic transmission format specified by the Department.

(8) When a clinical laboratory receives a blood specimen without all of the information required for reporting purposes, the clinical laboratory shall test the specimen and shall submit the incomplete report to the Department.

Erythrocyte protoporphyrin determinations may be performed as an adjunct determination to substantiate blood lead levels of 25 micrograms per deciliter or higher. Since erythrocyte protoporphyrin concentrations may not increase as a result of low-level exposures to lead, direct blood lead analysis is the only reliable method for identifying individuals with blood lead concentrations below 25 micrograms per deciliter.

Persons seeking blood lead or erythrocyte protoporphyrin analyses should determine that the laboratory employs techniques and procedures acceptable for the purpose for which the analyses are sought.

The list of approved laboratories will be revised approximately semiannually and published in the *Pennsylvania Bulletin*.

The name or location of a laboratory, as well as the personnel and testing procedures, can change. When changes of this type occur, the clinical laboratory permit number does not change. If questions arise about the identity of a laboratory due to a name or location change, the clinical laboratory permit number should be used as the primary identifier. To assist in identifying a laboratory that performed a test, the clinical laboratory permit number of the facility at the time the list was prepared is included in the list of approved laboratories before the name of the laboratory.

The Department's blood lead proficiency testing program is approved by the United States Department of Health and Human Services in accordance with 42 CFR 493.901 and 493.937 (relating to approval of proficiency testing programs; and toxicology) which are administered by the Centers for Medicare and Medicaid Services. Participation in these programs may therefore be used to demonstrate acceptable performance for approval purposes under both Federal and Commonwealth statutes.

Questions regarding this list should be directed to Dr. James R. Lute, Assistant Bureau Director, Department of Health, Bureau of Laboratories, P. O. Box 500, Exton, PA 19341-0500, (610) 280-3464.

Persons with a disability who require an alternative format of this notice (for example, large print, audiotape, Braille) should contact Dr. James R. Lute at the previously referenced address or phone number. Persons who are speech or hearing impaired may use V/TT (717) 783-6514 or the Pennsylvania AT&T Relay Service at (800) 654-5984 (TT).

The symbols L and P indicate the following:

L = approved for blood lead analyses
 P = approved for erythrocyte protoporphyrin analyses
 LP = approved for blood lead and erythrocyte protoporphyrin analyses

31609
 ACCU REFERENCE MEDICAL LABATORY—L
 1901 EAST LINDEN AVENUE
 SUITE 4
 LINDEN, NJ 07036
 (908) 474-1004

22912
 ACL LABORATORIES—LP
 8901 WEST LINCOLN AVE
 WEST ALLIS, WI 53227
 (414) 328-7945

00016
 ANGELINE KIRBY MEM HEALTH CENTER—L
 71 NORTH FRANKLIN STREET
 WILKES-BARRE, PA 18701
 (570) 822-4278

21613
 ARUP LABORATORIES INC—L
 500 CHIPETA WAY
 SALT LAKE CITY, UT 84108
 (800) 242-2787

24997
 ATLANTIC DIAGNOSTIC LABORATORIES LLC—LP
 3520 PROGRESS DRIVE UNIT C
 BENSLEM, PA 19020
 (267) 525-2470

33959
BEST CARE LABORATORY, LLC—L
397 HALEDON AVE
HALEDON, NJ 07508
(973) 949-3963

22757
BIOREFERENCE LABORATORIES INC—L
481B EDWARD H ROSS DRIVE
ELMWOOD PARK, NJ 07407
(201) 791-3600

30249
CARING HANDS PEDIATRICS—L
105 BRAUNLICH DRIVE, SUITE 450
PITTSBURGH, PA 15237
(412) 369-7720

20506
CENTRAL PA ALLIANCE LABORATORY—L
1803 MT ROSE AVENUE SUITE C3-C4
YORK, PA 17403
(717) 851-1426

00228
CHILDRENS HOSP OF PHILADELPHIA—L
3401 CIVIC CENTER BLVD.
MAIN BLDG.—5TH FLOOR—ROOM 5135
PHILADELPHIA, PA 19104
(215) 590-4446

33652
COMMUNITY HEALTH AND DENTAL CARE—L
700 HERITAGE DRIVE
POTTSTOWN, PA 19464
(610) 326-9460

31847
DOCTOR'S DATA, INC—L
3755 ILLINOIS AVENUE
ST. CHARLES, IL 60174-2420
(630) 377-8139

00561
EAST PENN MFG CO INC—LP
DEKA RD KELLER TECH CENTER PO BOX 147
LYONS STATION, PA 19536
(610) 682-6361

10266
EDEN PARK PEDIATRIC ASSOCIATES—L
1725 OREGON PIKE
LANCASTER, PA 17601
(717) 569-8518

29462
EDEN PARK PEDIATRIC ASSOCIATES—L
4221 OREGON PIKE
EPHRATA, PA 17522
(717) 569-8518

31400
FRANCES WARDE MEDICAL LABORATORY—LP
300 WEST TEXTILE ROAD
ANN ARBOR, MI 48108
(734) 214-0301

00173
GEISINGER MEDICAL CENTER—L
100 N ACADEMY AVENUE
DANVILLE, PA 17822-0131
(570) 271-6338

25914
GENOVA DIAGNOSTICS—L
63 ZILICOA STREET
ASHEVILLE, NC 28801
(828) 253-0621

32839
GENOVA DIAGNOSTICS—L
3425 CORPORATE WAY
DULUTH, GA 30096
(678) 638-2918

00654
GUTHRIE MEDICAL GROUP LABORATORIES—L
ONE GUTHRIE SQUARE
SAYRE, PA 18840
(570) 887-5797

01711
HANOVER PEDIATRICS—L
217 BROADWAY
HANOVER, PA 17331
(717) 632-3911

24655
HEALTH NETWORK LABORATORIES—L
2024 LEHIGH STREET
ALLENTOWN, PA 18103-4798
(610) 402-8150

26490
HOPE PEDIATRICS—L
3512 STATE ROUTE 257 SUITE 106
SENECA, PA 16346
(814) 677-2347

33708
INFINITY DIAGNOSTIC LABORATORIES—L
370 NORTH STREET
TETERBORO, NJ 07608
(201) 843-7750

29136
KIDS PLUS PEDIATRICS—L
108 HORNER LANE
LATROBE, PA 15650
(724) 537-2131

05618
LAB CORP OF AMERICA HOLDINGS—LP
6370 WILCOX ROAD
DUBLIN, OH 43016-1296
(800) 282-7300

21885
LAB CORP OF AMERICA HOLDINGS—LP
1447 YORK COURT
BURLINGTON, NC 27215
(800) 334-5161

01088
LABCORP OF AMERICA HOLDINGS—LP
69 FIRST AVENUE PO BOX 500
RARITAN, NJ 08869
(908) 526-2400

00242
MAIN LINE HOSPITALS LAB-LANKENAU—L
100 EAST LANCASTER AVENUE
3RD FLOOR
WYNNEWOOD, PA 19096
(484) 476-3521

29685
MAYO CLINIC LABS-ROCH SUPERIOR DR—L
3050 SUPERIOR DRIVE NW
ROCHESTER, MN 55901
(507) 538-6449

29251
MAYO MEDICAL LABORATORIES NEW
ENGLAND—LP
160 DASCUMB ROAD
ANDOVER, MA 01810
(978) 658-3600

24668
MCMURRAY PEDIATRIC & ADOLESCENT
MEDICINE—L
6000 WATERDAM PLAZA DRIVE #280
MCMURRAY, PA 15317
(724) 941-8199

05574
MEDTOX LABORATORIES INC—LP
402 COUNTY ROAD D WEST
ST PAUL, MN 55112
(651) 286-6217

20802
MERITUS MEDICAL LABORATORY, LLC—L
11110 MEDICAL CAMPUS RD STE 230
HAGERSTOWN, MD 21742
(301) 790-8670

00504
NATIONAL MED SVCS INC/DBA NMS LABS—LP
3701 WELSH ROAD
WILLOW GROVE, PA 19090
(215) 366-1222

30553
NATIONWIDE CHILDRENS HOSPITAL—LP
CORE LAB AND LAB INFORMATION SYSTEMS
700 CHILDRENS DRIVE
COLUMBUS, OH 43205
(614) 722-5376

23801
PACIFIC TOXICOLOGY LABORATORIES—LP
9348 DE SOTO AVENUE
CHATSWORTH, CA 91311
(818) 598-3110

31516
PAML LLC—L
110 W. CLIFF AVENUE
SPOKANE, WA 99203
(509) 755-8975

28416
PEDIATRIC ALLIANCE INC, ARCADIA DIV—L
9000 PERRY HIGHWAY, SUITE 120
PITTSBURGH, PA 15237
(412) 366-7337

02125
PEDIATRIC ALLIANCE ST CLAIR PED DIV—L
1580 MCLAUGHLIN RUN ROAD
PINERIDGE COMMONS SUITE 208
UPPER ST CLAIR, PA 15241
(412) 221-2121

25436
PEDIATRIC SPECIALISTS OF FRANKLIN COUNTY—L
27 VISTA DRIVE
UNIT 3
WAYNESBORO, PA 17268
(717) 765-6621

33953
PEDIATRIC URGENT CARE OF FRANKLIN
COUNTY—L
5 ROADSIDE AVE
WAYNESBORO, PA 17268
(717) 765-6621

22533
PENNSYLVANIA DEPT OF HEALTH—LP
110 PICKERING WAY
EXTON, PA 19341
(610) 280-3464

00022
POCONO MEDICAL CENTER LAB—L
206 EAST BROWN STREET
EAST STROUDSBURG, PA 18301
(570) 476-3544

00324
PRIMARY HEALTH CARE SERVICES INC—L
7227 HAMILTON AVE
PITTSBURGH, PA 15208
(412) 244-4728

00255
PUBLIC HEALTH LAB CITY OF PHILA—L
500 SOUTH BROAD STREET ROOM 359
PHILADELPHIA, PA 19146
(215) 685-6501

22715
QUEST DIAGNOSTICS—LP
10101 RENNER BOULEVARD
LENEXA, KS 66219-9752
(913) 888-1770

00669
QUEST DIAGNOSTICS INCORPORATED—LP
ONE MALCOLM AVENUE
TETERBORO, NJ 07608
(201) 393-5895

21422
QUEST DIAGNOSTICS INCORPORATED—P
1901 SULPHUR SPRING ROAD
BALTIMORE, MD 21227
(410) 536-1501

01136
QUEST DIAGNOSTICS NICHOLS INSTITUTE—LP
14225 NEWBROOK DRIVE PO BOX 10841
CHANTILLY, VA 20153-0841
(703) 802-6900

22376
QUEST DIAGNOSTICS NICHOLS INSTITUTE OF
VALENCIA—LP
27027 TOURNEY ROAD
VALENCIA, CA 91355
(661) 799-6543

00482
QUEST DIAGNOSTICS OF PA INC—LP
875 GREENTREE ROAD 4 PARKWAY CENTER
PITTSBURGH, PA 15220-3610
(412) 920-7600

25461
QUEST DIAGNOSTICS VENTURE LLC—LP
875 GREENTREE ROAD 4 PARKWAY CENTER
PITTSBURGH, PA 15220-3610
(412) 920-7631

00150
READING HOSPITAL LABORATORY—L
6TH AND SPRUCE STREETS
WEST READING, PA 19611
(484) 628-8615

22899
 RED ROSE PEDIATRIC ASSOCIATES—L
 233 COLLEGE AVENUE
 SUITE 200
 LANCASTER, PA 17603
 (717) 291-7221

22196
 SHARON MEDICAL GROUP—L
 197 E SILVER STREET
 SHARON, PA 16146
 (724) 342-6600

31527
 SHIEL MEDICAL LABORATORY—L
 63 FLUSHING AVENUE
 BROOKLYN NAVY YARD UNIT 336
 BROOKLYN, NY 11205
 (718) 552-1000

22718
 SUNRISE MEDICAL LABORATORIES INC—L
 250 MILLER PLACE
 HICKSVILLE, NY 11801
 (516) 435-1515

23999
 SUSQUEHANNA COMMUNITY HEALTH AND DENTAL
 CENTER—L
 471 HEPBURN STREET
 WILLIAMSPORT, PA 17701
 (570) 567-5412

32074
 UNITED MEDICAL LABORATORY INC.—L
 495 N 13TH STREET
 NEWARK, NJ 07107

00083
 UPMC PRESBYTERIAN SHADYSIDE CP PUH—L
 UPMC CLINICAL LABORATORY BUILDING
 3477 EULER WAY
 PITTSBURGH, PA 15213
 (412) 647-5855

00018
 WBGH COMMONWEALTH HEALTH LAB SVS—L
 575 NORTH RIVER STREET
 WILKES-BARRE, PA 18764
 (570) 829-8111

26198
 WRIGHT CENTER MEDICAL GROUP, PC—L
 5 SOUTH WASHINGTON AVENUE
 JERMYN, PA 18433
 (570) 383-9934

MICHAEL WOLF,
Secretary

[Pa.B. Doc. No. 15-29. Filed for public inspection January 2, 2015, 9:00 a.m.]

Long-Term Care Nursing Facilities; Request for Exception

The following long-term care nursing facility is seeking an exception to 28 Pa. Code § 211.9(g) (relating to pharmacy services):

Highland Manor Rehabilitation and Nursing Center
 750 Schooley Avenue
 Exeter, PA 18643
 FAC ID # 340902

These requests are on file with the Department of Health (Department). Persons may receive a copy of a request for exception by requesting a copy from the Department of Health, Division of Nursing Care Facilities, Room 526, Health and Welfare Building, Harrisburg, PA 17120, (717) 787-1816, fax (717) 772-2163, ra-paexcept@pa.gov.

Persons who wish to comment on an exception request may do so by sending a letter by mail, e-mail or facsimile to the Division at the address listed previously.

Comments received by the Department within 10 days after the date of publication of this notice will be reviewed by the Department before it decides whether to approve or disapprove the request for exception.

Persons with a disability who wish to obtain a copy of the request and/or provide comments to the Department and require an auxiliary aid, service or other accommodation to do so should contact the Division at the address or phone number listed previously, or for speech and/or hearing impaired persons V/TT (717) 783-6514 or the Pennsylvania AT&T Relay Service (800) 654-5984 (TT).

MICHAEL WOLF,
Secretary

[Pa.B. Doc. No. 15-30. Filed for public inspection January 2, 2015, 9:00 a.m.]

Traumatic Brain Injury Advisory Board Meeting

The Traumatic Brain Injury Advisory Board (Board), established under section 1252 of the Federal Traumatic Brain Injury Act of 1996 (42 U.S.C.A. § 300d-52), will hold a public meeting on Friday, February 6, 2015, from 10 a.m. to 3 p.m. The meeting will be held in the large conference room of the Community Center, 2nd Floor, Giant Food Store, 2300 Linglestown Road, Harrisburg, PA 17110.

Currently in this Commonwealth, nearly 250,000 individuals are living with brain injury. On an annual basis, an additional 8,600 residents in this Commonwealth sustain long-term disabilities from brain injury. The Department of Health's (Department) Head Injury Program (HIP) strives to ensure that eligible individuals who have a traumatic brain injury receive high quality rehabilitative services aimed at reducing functional limitations and improving quality of life. The Board assists the Department in understanding and meeting the needs of persons living with traumatic brain injury and their families. This quarterly meeting will provide updates on the number of people served by HIP and the number of people waiting to be served by HIP. In addition, meeting participants will discuss budgetary and programmatic issues, community programs relating to traumatic brain injury and available advocacy opportunities.

For additional information, or for persons with a disability who wish to attend the meeting and require an auxiliary aid, service or other accommodation to do so should contact Julie Hohney, Division of Child and Adult Health Services at (717) 772-2762, or for speech and/or hearing impaired persons contact V/TT (717) 783-6514, or the Pennsylvania AT&T Relay Service at (800) 654-5984.

This meeting is subject to cancellation without notice.

MICHAEL WOLF,
Secretary

[Pa.B. Doc. No. 15-31. Filed for public inspection January 2, 2015, 9:00 a.m.]

DEPARTMENT OF LABOR AND INDUSTRY

Maximum Pennsylvania Workers' Compensation Payable

Based upon the Statewide Average Weekly Wage, as determined by the Department of Labor and Industry for the fiscal year ending June 30, 2014, the maximum compensation payable under sections 105.1 and 105.2 of the Workers' Compensation Act (77 P. S. §§ 25.1 and 25.2) shall be \$951 per week for injuries occurring on and after January 1, 2015. For purposes of calculating the update to payments for medical treatment rendered on and after January 1, 2015, the percentage increase in the Statewide Average Weekly Wage is 2.0%.

JULIA K. HEARTHWAY,
Secretary

[Pa.B. Doc. No. 15-32. Filed for public inspection January 2, 2015, 9:00 a.m.]

DEPARTMENT OF REVENUE

Pennsylvania Super Sizzling 7s '15 Instant Lottery Game

Under the State Lottery Law (72 P. S. §§ 3761-101—3761-314) and 61 Pa. Code § 819.203 (relating to notice of instant game rules), the Secretary of Revenue hereby provides public notice of the rules for the following instant lottery game:

1. *Name:* The name of the game is Pennsylvania Super Sizzling 7s '15.

2. *Price:* The price of a Pennsylvania Super Sizzling 7s '15 instant lottery game ticket is \$5.

3. *Play Symbols:* Each Pennsylvania Super Sizzling 7s '15 instant lottery game ticket will contain one play area featuring a "WINNING NUMBERS" area, a "YOUR NUMBERS" area and a separate "Sizzling Bonus" area. The "Sizzling Bonus" area is played separately. The play symbols and their captions located in the "WINNING NUMBERS" area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIV), 6 (SIX), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 28 (TWYEGT), 29 (TWYNIN), 30 (THIRTY), 31 (THYONE), 32 (THYTWO), 33 (THYTHR), 34 (THYFOR), 35 (THYFIV), 36 (THYSIX), 38 (THYEGT), 39 (THYNIN) and 40 (FORTY). The play symbols and their captions located in the "YOUR NUMBERS" area are: 1 (ONE), 2 (TWO), 3 (THREE), 4 (FOUR), 5 (FIV), 6 (SIX), 8 (EIGHT), 9 (NINE), 10 (TEN), 11 (ELEVN), 12 (TWLV), 13 (THRTN), 14 (FORTN), 15 (FIFTN), 16 (SIXTN), 18 (EGHTN), 19 (NINTN), 20 (TWENT), 21 (TWYONE), 22 (TWYTWO), 23 (TWYTHR), 24 (TWYFOR), 25 (TWYFIV), 26 (TWYSIX), 28 (TWYEGT), 29 (TWYNIN), 30 (THIRTY), 31 (THYONE), 32 (THYTWO), 33 (THYTHR), 34 (THYFOR), 35 (THYFIV), 36 (THYSIX), 38 (THYEGT), 39 (THYNIN), 40 (FORTY), 7 (SVN) symbol, and a SIZZLING (SIZLNG) symbol. The play symbols and their

captions located in the "Sizzling Bonus" area are: Crown (CROWN) symbol, Safe (SAFE) symbol, Wallet (WALLET) symbol, Diamond (DMND) symbol and a Sizzling Cash (CASH) symbol.

4. *Prize Symbols:* The prize symbols and their captions located in the "YOUR NUMBERS" area are: \$5⁰⁰ (FIV DOL), \$10⁰⁰ (TEN DOL), \$20⁰⁰ (TWENTY), \$25⁰⁰ (TWY FIV), \$50⁰⁰ (FIFTY), \$100 (ONE HUN), \$500 (FIV HUN), \$1,000 (ONE THO), \$5,000 (FIV THO) and \$70,000 (SVYTHO). The prize symbols and their captions located in the "Sizzling Bonus" area are: \$5⁰⁰ (FIV DOL), \$10⁰⁰ (TEN DOL), \$25⁰⁰ (TWY FIV), \$50⁰⁰ (FIFTY), \$100 (ONE HUN) and \$500 (FIV HUN).

5. *Prizes:* The prizes that can be won in this game are: \$5, \$10, \$20, \$25, \$50, \$100, \$500, \$1,000, \$5,000 and \$70,000. The prizes that can be won in the "Sizzling Bonus" area are: \$5, \$10, \$25, \$50, \$100 and \$500. A player can win up to 12 times on a ticket.

6. *Approximate Number of Tickets Printed For the Game:* Approximately 7,800,000 tickets will be printed for the Pennsylvania Super Sizzling 7s '15 instant lottery game.

7. Determination of Prize Winners:

(a) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$70,000 (SVYTHO) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$70,000.

(b) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$5,000 (FIV THO) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$5,000.

(c) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$1,000 (ONE THO) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$1,000.

(d) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a SIZZLING (SIZLNG) symbol, and a prize symbol of \$100 (ONE HUN) appears in eight of the "Prize" areas and a prize symbol of \$50⁰⁰ (FIFTY) appears in four of the "Prize" areas, on a single ticket, shall be entitled to a prize of \$1,000.

(e) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols is a 7 (SVN) symbol, and a prize symbol of \$500 (FIV HUN) appears in the "Prize" area under the 7 (SVN) symbol, on a single ticket, shall be entitled to a prize of \$500.

(f) Holders of tickets upon which a Sizzling Cash (CASH) symbol appears in the "Sizzling Bonus" area, and a prize symbol of \$500 (FIV HUN) appears in the "Prize" area to the right of the Sizzling Cash (CASH) symbol, on a single ticket, shall be entitled to a prize of \$500.

(g) Holders of tickets upon which any one of the "YOUR NUMBERS" play symbols matches any of the "WINNING NUMBERS" play symbols and a prize symbol of \$100 (ONE HUN) appears in the "Prize" area under the matching "YOUR NUMBERS" play symbol, on a single ticket, shall be entitled to a prize of \$100.

(h) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a SIZZLING (SIZLNG) symbol, and a prize symbol of \$25.00 (TWY FIV) appears in two of the “Prize” areas and a prize symbol of \$5.00 (FIV DOL) appears in ten of the “Prize” areas, on a single ticket, shall be entitled to a prize of \$100.

(i) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a SIZZLING (SIZLNG) symbol, and a prize symbol of \$20.00 (TWENTY) appears in two of the “Prize” areas, a prize symbol of \$10.00 (TEN DOL) appears in two of the “Prize” areas, and a prize symbol of \$5.00 (FIV DOL) appears in eight of the “Prize” areas, on a single ticket, shall be entitled to a prize of \$100.

(j) Holders of tickets upon which a Sizzling Cash (CASH) symbol appears in the “Sizzling Bonus” area, and a prize symbol of \$100 (ONE HUN) appears in the “Prize” area to the right of the Sizzling Cash (CASH) symbol, on a single ticket, shall be entitled to a prize of \$100.

(k) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$50.00 (FIFTY) appears in the “Prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$50.

(l) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a 7 (SVN) symbol, and a prize symbol of \$50.00 (FIFTY) appears in the “Prize” area under the 7 (SVN) symbol, on a single ticket, shall be entitled to a prize of \$50.

(m) Holders of tickets upon which a Sizzling Cash (CASH) symbol appears in the “Sizzling Bonus” area, and a prize symbol of \$50.00 (FIFTY) appears in the “Prize” area to the right of the Sizzling Cash (CASH) symbol, on a single ticket, shall be entitled to a prize of \$50.

(n) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$25.00 (TWY FIV) appears in the “Prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$25.

(o) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a 7 (SVN) symbol, and a prize symbol of \$25.00 (TWY FIV) appears in the “Prize” area under the 7 (SVN) symbol, on a single ticket, shall be entitled to a prize of \$25.

(p) Holders of tickets upon which a Sizzling Cash (CASH) symbol appears in the “Sizzling Bonus” area, and a prize symbol of \$25.00 (TWY FIV) appears in the “Prize”

area to the right of the Sizzling Cash (CASH) symbol, on a single ticket, shall be entitled to a prize of \$25.

(q) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$20.00 (TWENTY) appears in the “Prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$20.

(r) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a 7 (SVN) symbol, and a prize symbol of \$20.00 (TWENTY) appears in the “Prize” area under the 7 (SVN) symbol, on a single ticket, shall be entitled to a prize of \$20.

(s) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$10.00 (TEN DOL) appears in the “Prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$10.

(t) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a 7 (SVN) symbol, and a prize symbol of \$10.00 (TEN DOL) appears in the “Prize” area under the 7 (SVN) symbol, on a single ticket, shall be entitled to a prize of \$10.

(u) Holders of tickets upon which a Sizzling Cash (CASH) symbol appears in the “Sizzling Bonus” area, and a prize symbol of \$10.00 (TEN DOL) appears in the “Prize” area to the right of the Sizzling Cash (CASH) symbol, on a single ticket, shall be entitled to a prize of \$10.

(v) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols matches any of the “WINNING NUMBERS” play symbols and a prize symbol of \$5.00 (FIV DOL) appears in the “Prize” area under the matching “YOUR NUMBERS” play symbol, on a single ticket, shall be entitled to a prize of \$5.

(w) Holders of tickets upon which any one of the “YOUR NUMBERS” play symbols is a 7 (SVN) symbol, and a prize symbol of \$5.00 (FIV DOL) appears in the “Prize” area under the 7 (SVN) symbol, on a single ticket, shall be entitled to a prize of \$5.

(x) Holders of tickets upon which a Sizzling Cash (CASH) symbol appears in the “Sizzling Bonus” area, and a prize symbol of \$5.00 (FIV DOL) appears in the “Prize” area to the right of the Sizzling Cash (CASH) symbol, on a single ticket, shall be entitled to a prize of \$5.

8. *Number and Description of Prizes and Approximate Odds:* The following table sets forth the approximate number of winners, amounts of prizes, and approximate odds of winning:

When Any Of Your Numbers Match Any Winning Number, Win Prize Shown Under The Matching Number. Win With:

\$5 w/ 7
 \$5
 \$5 x 2
 \$10 w/ 7
 \$10
 \$5 x 4
 (\$10 w/ BONUS) + \$10
 \$20 w/ 7
 \$20

Win:
 \$5
 \$5
 \$10
 \$10
 \$10
 \$20
 \$20
 \$20
 \$20

Approximate Odds Are 1 In:
 20
 30
 40
 60
 30
 150
 150
 75
 150

Approximate No. Of Winners Per 7,800,000 Tickets:
 390,000
 260,000
 195,000
 130,000
 260,000
 52,000
 52,000
 104,000
 52,000

When Any Of Your Numbers Match
Any Winning Number, Win Prize
Shown Under The Matching
Number. Win With:

Win:	Approximate Odds Are 1 In:	Approximate No. Of Winners Per 7,800,000 Tickets:	
\$5 × 5	\$25	300	26,000
(\$10 × 2) + \$5	\$25	300	26,000
(\$5 w/ BONUS) + \$20	\$25	300	26,000
\$25 w/ 7	\$25	300	26,000
\$25	\$25	300	26,000
\$5 × 10	\$50	300	26,000
\$10 × 5	\$50	300	26,000
(\$25 w/ BONUS) + \$25	\$50	150	52,000
\$50	\$50	300	26,000
SIZZLING w/ ((\$20 × 2) + (\$10 × 2) + (\$5 × 8))	\$100	1,412	5,525
SIZZLING w/ ((\$25 × 2) + (\$5 × 10))	\$100	1,500	5,200
\$20 × 5	\$100	3,429	2,275
\$25 × 4	\$100	3,429	2,275
(\$50 w/ 7) × 2	\$100	3,429	2,275
\$100	\$100	3,429	2,275
\$50 × 10	\$500	60,000	130
(\$50 w/ BONUS) + (\$100 × 3) + (\$50 × 3)	\$500	60,000	130
(\$100 w/ BONUS) + (\$100 × 4)	\$500	60,000	130
\$500 w/ 7	\$500	60,000	130
SIZZLING w/ ((\$100 × 8) + (\$50 × 4))	\$1,000	120,000	65
(\$500 w/ BONUS) + \$500	\$1,000	120,000	65
\$1,000	\$1,000	120,000	65
\$500 × 10	\$5,000	130,000	60
\$5,000	\$5,000	260,000	30
\$70,000	\$70,000	780,000	10

Reveal a "7" (SVN) symbol, win prize shown under that symbol automatically.

Reveal a "SIZZLING" (SIZLNG) symbol, win all 12 prizes shown!

Bonus: Reveal a "SIZZLING CASH" (CASH) symbol, win prize shown to the right of it automatically.

Bonus Played Separately.

Prizes, including top prizes, are subject to availability at the time of purchase.

9. *Retailer Incentive Awards:* The Lottery may conduct a separate Retailer Incentive Program for retailers who sell Pennsylvania Super Sizzling 7s '15 instant lottery game tickets.

10. *Retailer Bonus:* The Lottery may offer a retailer bonus in connection with the sale of Pennsylvania instant lottery game tickets. If a retailer bonus is offered, a Lottery retailer shall be eligible for a bonus as described in this section. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$100,000 and not exceeding \$500,000 shall be paid a bonus of \$500. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$500,001 and not exceeding \$1,000,000 shall be paid a bonus of \$5,000. Lottery retailers who sell a winning ticket that entitles the ticket holder to a prize, either payable in a single installment or having a guaranteed minimum payout, of at least \$1,000,001 and not exceeding \$10,000,000 shall be paid a bonus of \$10,000. A Lottery retailer is entitled only to the largest bonus for which he qualifies on a winning ticket. A bonus will be initiated for payment after the instant ticket is claimed and validated. A bonus will not be awarded to a Lottery retailer that sells a non-winning Pennsylvania Lottery instant ticket used to enter

a Pennsylvania Lottery second-chance drawing or promotion that is subsequently selected to win a prize.

11. *Unclaimed Prize Money:* For a period of 1 year from the announced close of Pennsylvania Super Sizzling 7s '15, prize money from winning Pennsylvania Super Sizzling 7s '15 instant lottery game tickets will be retained by the Secretary for payment to the persons entitled thereto. If no claim is made within 1 year of the announced close of the Pennsylvania Super Sizzling 7s '15 instant lottery game, the right of a ticket holder to claim the prize represented by the ticket, if any, will expire and the prize money will be paid into the State Lottery Fund and used for purposes provided for by statute.

12. *Governing Law:* In purchasing a ticket, the customer agrees to comply with and abide by the State Lottery Law (72 P. S. §§ 3761-101—3761-314), 61 Pa. Code Part V (relating to State Lotteries) and the provisions contained in this notice.

13. *Termination of the Game:* The Secretary may announce a termination date, after which no further tickets from this game may be sold. Such announcement will be disseminated through media used to advertise or promote Pennsylvania Super Sizzling 7s '15 or through normal communications methods.

DANIEL MEUSER,
Secretary

[Pa.B. Doc. No. 15-33. Filed for public inspection January 2, 2015, 9:00 a.m.]

DEPARTMENT OF TRANSPORTATION

Public-Private Partnerships Board Meeting

The Public-Private Partnerships Board will hold a meeting on January 14, 2015, from 11 a.m. to 1 p.m. in Conference Room 8N1, Commonwealth Keystone Building, Harrisburg, PA. For more information contact Kathryn Tartaglia, (717) 214-7222, katartagli@pa.gov.

BARRY J. SCHOCH, PE,
Secretary

[Pa.B. Doc. No. 15-34. Filed for public inspection January 2, 2015, 9:00 a.m.]

Requests for Modification or Inclusion of Funding for Public Use Airport Projects in the 2016 Four Year Plan

Airport development funding requests submitted by public use airports to the Department of Transportation, Bureau of Aviation (Bureau) for inclusion in the Twelve Year Plan or Four Year Plan will be eligible for consideration if submitted by December 1, 2015.

The Bureau will accept funding requests by public use airports for inclusion in the Twelve Year Plan or Four Year Plan through the close of business on December 1, 2015. Requests must be submitted to the Bureau electronically by means of the Joint Automated Capital Improvement Program database after May 31, 2015, but no later than December 1, 2015. All requests must be submitted by the deadline to be eligible for grant funding consideration.

Each year, under 74 Pa.C.S. §§ 6121 and 6122 (relating to tax on aviation fuels; and allocation of funds) and 67 Pa. Code §§ 473.5a and 473.5b (relating to project selection process and criteria; and important dates and notification procedure), the Bureau will select projects to maintain a balanced Four Year Plan from Twelve Year Plan/Four Year Plan projects on file by the submission deadline.

More detailed Twelve or Four Year Program information is available at www.dot.state.pa.us or by contacting the Bureau at (717) 705-1260.

BARRY J. SCHOCH, PE,
Secretary

[Pa.B. Doc. No. 15-35. Filed for public inspection January 2, 2015, 9:00 a.m.]

HEALTH CARE COST CONTAINMENT COUNCIL

Meeting Scheduled

The Health Care Cost Containment Council (Council) has scheduled the following meeting: Thursday, January 8, 2015—Council Meeting at 10 a.m.

The meeting will be held at the Council Office, 225 Market Street, Suite 400, Harrisburg, PA 17101. The

public is invited to attend. Persons who need accommodation due to a disability and who wish to attend the meeting should contact René Greenawalt at (717) 232-6787 at least 24 hours in advance so that arrangements can be made.

JOE MARTIN,
Executive Director

[Pa.B. Doc. No. 15-36. Filed for public inspection January 2, 2015, 9:00 a.m.]

HOUSING FINANCE AGENCY

Homeowner's Emergency Mortgage Assistance Program (HEMAP); Interest Rate for HEMAP Loans Closed in 2015

Under section 406-C of the Housing Finance Agency Law (35 P. S. § 1680.406c), the Housing Finance Agency (Agency) is to determine prior to the end of each calendar year the rate of interest for Homeowner's Emergency Mortgage Assistance Program (HEMAP) loans closed in the next calendar year, which rate is not to exceed the rate of interest established by the Department of Banking and Securities under section 301 of the act of January 30, 1974 (P. L. 13, No. 6), referred to as the Loan Interest and Protection Law, and referred to commonly as the Usury Law.

The Agency has determined that the rate of interest for HEMAP loans closed during calendar year 2015 shall be 4.75%.

This notice shall take effect immediately.

BRIAN A. HUDSON, Sr.,
Executive Director

[Pa.B. Doc. No. 15-37. Filed for public inspection January 2, 2015, 9:00 a.m.]

Pennsylvania Housing Affordability and Rehabilitation Enhancement Fund (PHARE) Principles and Elements of Plan; 2015 Draft Plan

Background

Pennsylvania Housing Affordability and Rehabilitation Enhancement Fund (PHARE)

The PHARE Fund was established by the act of November 23, 2010 (P. L. 1035, No. 105) (PHARE Act) to provide the mechanism by which certain allocated State or Federal funds, as well as funds from other outside sources, would be used to assist with the creation, rehabilitation and support of affordable housing throughout this Commonwealth.

The PHARE Act did not allocate any funding but did outline specific requirements that include preferences, considerations, match funding options and obligations to utilize a percentage of the funds to assist households below 50% of the median area income. The PHARE Act provides a fairly broad canvas regarding the types of programs and the specific uses of any funding to allow flexibility in working with other State and Federal acts and programs.

Marcellus Shale Impact Fee

The Marcellus Shale impact fee legislation, the act of February 14, 2012 (P. L. 87, No. 13) (Impact Fee Act) specifically allocates certain amounts from the impact fee into the PHARE Fund to address the following needs, including:

- Support for projects that increase the availability of affordable housing for low and moderate income persons and families, persons with disabilities and elderly persons in counties where unconventional gas wells have been drilled (regardless of production levels).
- Provide rental assistance, in counties where unconventional gas wells have been drilled, for persons or families whose household income does not exceed the area median income.
- Specifies that no less than 50% of the funds are to be used in fifth, sixth, seventh and eighth class counties.

Direct Allocation—The PHARE Fund will receive a direct yearly allocation from the portion of funds set aside for local distribution. The direct allocation is as follows: \$5 million each fiscal year beginning in 2012 and thereafter.

Surplus Funds—Additional funds may become available because the Impact Fee Act limits amounts allocated to qualifying municipalities (as defined in the Impact Fee Act) and provides that any money remaining, after all allocations have been made to qualified municipalities, would also be deposited into the PHARE Fund.

Purpose

The PHARE Act provides the mechanism to address the housing needs in impacted counties/communities of the Marcellus Shale region.

Principles

In accordance with the PHARE Act and the Impact Fee Act, the moneys will be used to address significant housing needs in impacted counties and communities with the following additional criteria:

- 50% of the funds must be spent in fifth through eighth class counties.
- 30% of the funds must benefit persons/families below 50% of the median area income.

1) *Maximize resource leveraging*—To the greatest extent possible, the resources allocated will be used as leverage for other public and private resources. Additionally, local nonfinancial assets should be identified and leveraged when possible—including transportation, schools, recreation, employment, health, community and economic development support and other amenities. *Preference*: Applications that also include Optional Affordable Housing funds (under 53 Pa.C.S. Chapter 60 (relating to optional affordable housing funding)) or local share portions of the impact fee, or both.

2) *Address greatest need*—The moneys will be allocated in communities where the greatest housing needs are identified based on housing needs studies and assessments, interviews, real estate price factors, housing stock analysis, market studies and consideration of the extent of gas wells drilled and related activity. The limited resources available should be used to meet the most significant and pressing housing needs but may also be used to address longer term housing needs. *Preference*: Projects/programs that: 1) assist with the rehabilitation of blighted, abandoned or otherwise at risk housing and the reuse of vacant land where housing was once located; or

2) provide funding for owner-occupied rehabilitation, first time homebuyers and rental assistance.

3) *Foster partnerships*—The funds should be used to maximize sustainable partnerships that will be committed to addressing the housing needs in these communities over a significant period of time. While the funds are to be used to directly support housing to meet the needs in the impacted communities, the projects should also help establish capacity to address those needs over the longer term. *Preference*: Projects/programs that incorporate social service entities that offer additional services to the residents within the community where the project/program is taking place.

4) *Effective and efficient*—Ensure that the resources are used effectively and efficiently to meet the housing needs of the impacted communities. Given the expectation that demand for many types of housing will greatly exceed the funds available, it will be critical to maximize the effectiveness and efficiency for housing investments by the PHARE Fund. *Preference*: Projects/programs that assist the residents with the greatest need in that particular region.

5) *Equitable and transparent*—Create a plan and allocation process that will equitably meet the housing needs in impacted communities and establish a process that provides transparency to all stakeholders. Funding decisions and reporting will be done in accordance with the legislative requirements.

Elements of the Plan

Analysis of Need—One of the most critical components of the plan is to continually assess housing need in these communities. From both a quantitative and qualitative perspective the requirement to have accurate, reliable data from which funding decisions can be made is imperative.

It is important to recognize that this data will need to be municipality-specific to capture the unique and likely different housing needs in the various communities. In addition, the housing/real estate markets are diverse across the impacted communities and the analysis of need will require an understanding (qualitative and quantitative) of individual markets to make appropriate resource allocation decisions.

Building upon analysis already undertaken by the Housing Finance Agency (Agency) and the Commonwealth, additional analysis may be performed to assess specific housing issues in the impacted communities and to identify housing needs (persons with special needs, elderly, larger households, physical disabilities, homeless, and the like) to appropriately target PHARE Fund resources to those in greatest need of housing, especially due to the impact of the Marcellus Shale development. In addition to types of housing analysis, the Agency will consider different income levels, nature of housing stock and the housing needs of those across a broad spectrum (homeless, near homeless, very low income, low income, temporary and seasonal workers, and permanent work force, and the like)

Understanding of real estate market dynamics—The plan for the utilization of these resources has been developed to address and continuously reevaluate the specific housing real estate markets in each community. The “micro” markets could be significantly different in the impacted communities and the plan is sufficiently flexible to address those differences.

The housing and real estate development “capacity” will also have significant impact on the ability of these funds

to be used effectively and efficiently to meet the needs of the communities. Based on the preliminary finding from the Lycoming College research available at http://www.phfa.org/forms/housing_study/2011/marcellus_report.pdf, the Agency has some insight into the existing housing development capacity in some of the impacted communities. This will serve as a foundation for investment in increasing the capacity. There will be need for ongoing analysis of capacity (private, nonprofit, public) as part of the plan. In some of these communities there has been no significant housing market in decades while in others there is a robust market that may be addressing some part of the housing needs. The plan will help determine where additional housing development capacity may be necessary, or where other strategies may be implemented for meeting the housing needs in those communities.

Allocation and use—The funding vehicle’s allocation process, created by the plan, must also be supportive of and responsive to the needs of the housing and real estate development market and should foster coordinated local trust fund plans and resources. Funds may be used to support predevelopment, site acquisition and infrastructure development, planning and preconstruction activity in addition to direct support of development and operation of projects and housing programs including employee assisted housing programs. Funds may be provided in various forms designed to best support the particular activity including the following grants; market rate, amortizing, balloon, bridge or soft loans; capital contributions; capital financing subsidy support; operating and supportive service reserve funding; and rental or homeowner assistance. Funds may be specifically allocated to address timing issues presented in the development of affordable housing projects, when other financing is available, construction season, local zoning or other approvals. In addition, funding may be directed for administration by the Agency for certain projects approved for low income housing tax credits or other Agency resources. Preliminary allocations may be made for projects/programs awaiting approval of additional resources. Projects/programs that do not begin within 1 year may have the preliminary allocation withdrawn.

High quality design and construction—A vital element of the plan will be the development of housing that is both of good quality design and construction and will be sustainable over a long period of time.

The opportunity to meet the growing housing needs in these communities will necessitate that this housing be available as an asset for the community for many generations. To meet that objective it will require that projects funded with these resources meet the highest design and construction quality standards available and that all projects ensure sustainability to the long term (both financial and physical). Funds may be specifically allocated to support green and renewable energy sources and as leverage to consumer programs available through utility companies or other business partners.

Targeting of resources—It is likely that the funds in this program will not be sufficient to meet all the housing needs and mitigate every housing impact created by the shale gas development; therefore, investment decisions will target the limited funds to projects that meet the principles outlined in this notice and most comprehensively address the elements of the plan.

When possible these funds will be targeted and stay focused on mitigating the very specific housing impacts created by the shale development in the impacted and designated communities. This element will likely result in

the determination that while there may be worthy housing projects that could be funded with these resources, the focus of development will be on most comprehensively addressing the direct and tangible housing impacts. Priority may be given to target resources in tandem with approved county housing trust fund plans or plans for the utilization of local share impact fee funds, or both.

Stakeholder input—The plan for allocation of resources will provide for broad stakeholder input concerning the principles and elements of the plan.

There are many diverse interests that are concerned about the anticipated housing impact and therefore how these resources will be allocated to address the need. To the greatest extent possible opportunities should be created for relevant and legitimate stakeholders to comment and advise the plan. This element will need to be managed for practicality and efficiency to maximize input. *Preference*: Applicants who provide a process where members of the community and other stakeholders may provide input on the application prior to submission.

Application/Allocation Process

Based on both the legislative requirements of the PHARE Act and the Impact Fee Act, the Agency has developed an application/request for proposals (RFP) for eligible applicants interested in applying for the funds.

Eligible applicants include counties that have adopted impact fees as well as municipalities who have further contributed to PHARE by means of surplus funds from the impact fee. While only eligible applicants may apply, nonprofit and for-profit organizations may be part of the application process.

The elements of the application and allocation process include:

- Adoption of “plan” for managing the anticipated funds by the Agency.
- Announcement of application and possible training/information session concerning the elements of the application.
- Applications accepted and reviewed by the Agency staff based on the application and plan requirements.
- Project recommendations reviewed by the Agency.
- Announcement of preliminary funding approval.
- The Agency will establish an annual application process that will allow the agency to address housing needs in the impacted communities.
- The Agency may amend the plan, application and the allocation process at any time, upon written publication of the amendments.
- The Agency, as part of the RFP process, will require all applicants to target a minimum of 30% of their funding to support households with incomes below 50% of median area income.
- The Agency will require applicants to include information on how the county is using its Act 137 (Local Housing Trust Fund) moneys to address housing needs in the community. This will be included as part of the Comprehensive Plan section of the RFP.
- The Agency will provide eligible applicants (counties) with an estimate of the likely PHARE/Marcellus Shale allocation based on information provided by the Pennsylvania Public Utility Commission. This estimate will be calculated on the “base” allocation received by the Agency and the number of operational gas wells in the county.

The purpose of providing these figures will be to assist counties and their partners in developing a more strategic approach for the use of the PHARE funds.

Preliminary approval and funding of applications is contingent upon receipt of funds under the Impact Fee Act.

BRIAN A. HUDSON, Sr.,
Executive Director

[Pa.B. Doc. No. 15-38. Filed for public inspection January 2, 2015, 9:00 a.m.]

INSURANCE DEPARTMENT

Application for Approval to Acquire Control of Continental Life Insurance Company

Liberty Bankers Life Insurance Company, an Oklahoma domiciled stock life insurance company, has filed an application to acquire control of Continental Life Insurance Company, a Pennsylvania domiciled stock life insurance company. The filing was received on December 12, 2014, and was made under Article XIV of The Insurance Company Law of 1921 (40 P. S. §§ 991.1401—991.1413).

Persons wishing to comment on this acquisition are invited to submit a written statement to the Insurance Department (Department) within 30 days from the date of publication of this notice in the *Pennsylvania Bulletin*. Each written statement must include the name, address and telephone number of the interested party, identification of the application to which the statement is addressed and a concise statement with sufficient detail and relevant facts to inform the Department of the exact basis of the statement. Written statements should be directed to Cressinda Bybee, Company Licensing Division, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, cbybee@pa.gov. Comments received will be part of the public record regarding the filing and will be forwarded to the applicant for appropriate response.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 15-39. Filed for public inspection January 2, 2015, 9:00 a.m.]

Application for Approval to Merge with Hospital Service Association of Northeastern Pennsylvania, d/b/a Blue Cross of Northeastern Pennsylvania; Conclusion of Public Comment Period

The Insurance Department (Department) published notice of receipt of the previously-referenced filing at 44 Pa.B. 1297 (March 1, 2014). The notice afforded persons the opportunity to provide written comments on the filing to the Department on the grounds of public or private interest for an indefinite period of time to afford persons ample opportunity to provide written comments on the filing to the Department. In the notice published at 44 Pa.B. 1297, the Insurance Commissioner committed to a

subsequent notice in the *Pennsylvania Bulletin* announcing the closing of the comment period. The Department subsequently held a public informational hearing on the filing in Scranton on November 12, 2014. At the conclusion of the public informational hearing, the Department announced that the public comment period would remain open for 30 days after the Department's consultants have issued their reports. The consultants' reports were made available on the Department's web site at www.insurance.pa.gov.

Persons wishing to comment on the grounds of public or private interest are invited to submit a written statement to the Insurance Department on or before February 2, 2015. Written statements must include the name, address and telephone number of the person making the statement, identification of the application to which the statement is addressed and a concise statement with sufficient details and relevant facts to inform the Department of the exact basis of the statement. Written statements should be directed to Cressinda Bybee, Senior Insurance Company Licensing Specialist, Company Licensing Division, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, cbybee@pa.gov.

Comments received will be part of the public record regarding the filing and will be made available on the Department's web site. Additionally, copies of the comments received will be forwarded to the applicant for appropriate response. The applicant's responses will also be made available on the Department's web site.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 15-40. Filed for public inspection January 2, 2015, 9:00 a.m.]

Application for Voluntary Surrender of Pennsylvania Certificate of Authority Filed by Shamokin Township Mutual Fire Insurance Company

Shamokin Township Mutual Fire Insurance Company, a domestic mutual property insurance company, has submitted an application for approval to surrender its Insurance Department Certificate of Authority.

Persons wishing to comment on the grounds of public or private interest concerning the surrender are invited to submit a written statement to the Insurance Department (Department) within 7 days from the date of this issue of the *Pennsylvania Bulletin*. Each written statement must include the name, address and telephone number of the writer, identification of the application to which the comment is addressed and a concise statement with sufficient detail to inform the Department of the exact basis of the comment and the relevant facts upon which it is based. Written statements should be directed to Cressinda Bybee, Company Licensing Division, 1345 Strawberry Square, Harrisburg, PA 17120, fax (717) 787-8557, cbybee@pa.gov.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 15-41. Filed for public inspection January 2, 2015, 9:00 a.m.]

Qualified Jurisdictions for Certified Reinsurers

Under 31 Pa. Code § 161.3a(a)(1)(i) (relating to requirements for certified reinsurers), the Insurance Commissioner lists those jurisdictions deemed qualified jurisdictions for purposes of certified reinsurer status. The qualified jurisdiction status is as of January 1, 2015.

Qualified Jurisdictions

Bermuda Monetary Authority (BMA)
 Central Bank of Ireland (Central Bank)
 Financial Services Agency of Japan (FSA)
 France: Autorité Contrôle Prudentiel et de Résolution (ACPR)
 Germany: Federal Financial Supervisory Authority (BaFin)
 Switzerland: Financial Market Supervisory Authority (FINMA)
 United Kingdom: Prudential Regulation Authority of the Bank of England (PRA)

All United States jurisdictions that meet the requirement for accreditation under the National Association of Insurance Commissioners (NAIC) financial standards and accreditation program. See the most recent Accredited United States Jurisdictions list maintained by the NAIC.

Questions should be directed to Kimberly A. Rankin, Director, Company Licensing and Financial Analysis, Insurance Department, 1345 Strawberry Square, Harrisburg, PA 17120, (717) 783-6409, krankin@pa.gov.

MICHAEL F. CONSEDINE,
Insurance Commissioner

[Pa.B. Doc. No. 15-42. Filed for public inspection January 2, 2015, 9:00 a.m.]

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Conversion Through Merger

A-2014-2459152. Talk America, LLC. Application of Talk America, LLC for approval of its Conversion, through merger, to a Delaware limited liability company.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant, on or before January 20, 2015. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.pa.gov and at the applicant's business address.

Joint Applicants: Talk America, LLC

Through and By Counsel: Thomas T. Niesen, Esquire, Charles E. Thomas, Esquire, Thomas, Niesen & Thomas, LLC, 212 Locust Street, Suite 600, Harrisburg, PA 17101

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 15-43. Filed for public inspection January 2, 2015, 9:00 a.m.]

Electronic Service of Formal Complaints; Doc. Nos. M-2013-2398153, M-2014-2434791, M-2014-2444323 and M-2014-2444322

The purpose of this Secretarial Letter is to announce that the Pennsylvania Public Utility Commission (Commission) is permanently allowing jurisdictional utilities to request waiver of the Commission's formal service requirements set forth at 66 Pa.C.S. § 702 (relating to service of complaints on parties) which requires, inter alia, that the Commission serve copies of complaints against public utilities "by registered or certified mail." The Commission previously issued secretarial letters to electric utilities, natural gas distribution companies, water and wastewater service providers, and telecommunications providers requesting these groups to (1) waive the requirement for the Commission to serve formal complaints by certified mail and (2) agree to accept electronic service (eService) of all formal complaints served upon them. As of the date of this letter, approximately 57 jurisdictional utilities have submitted a completed Waiver of Formal Service Requirements form to waive the Commission's formal service requirements.

As the waiver of the Commission's formal service requirements has been a resounding success, the Commission will now allow for permanent waiver of such requirement. The Commission has identified that a vast majority of utility respondents prefer eService of formal complaints and that eService of these complaints has resulted in more efficient operations for the Commission. Specifically, waiving the Commission's formal service requirements has not only given utility respondents more time to review and respond to formal complaints during a proceeding, but has also resulted in direct savings of time and resources for the Commission by eliminating certified mail costs.

Note that such permanent waiver will be effectuated based on the previously submitted Waiver of Formal Service Requirements forms. As such, utility respondents which have already submitted this waiver form to the Commission do not need to resubmit another form.

For those utilities which have not already submitted the waiver form, they may complete the following Waiver of Formal Service Requirements form and return one original paper version of the form to the Secretary's Bureau at either Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265 or Pennsylvania Public Utility Commission, Commonwealth Keystone Building, 400 North Street, Harrisburg, PA 17120.

Note that in order for individuals to receive formal complaints by eService, an individual must have an eFiling account with the Commission. To establish an eFiling account, visit the Commission's web site at www.puc.pa.gov, select the tab "Filing & Resources," then select "eFiling." The web site also contains an eFiling FAQ's page which is available to answer any questions or concerns individuals may have. Individuals who still need assistance with establishing an eFiling account call (717) 772-4945.

Note that if a complaint involves a complainant that is a party to a protection from abuse (PFA) order, the Commission cannot eServe that complaint through our eFiling system. As such, although a utility may waive the certified mail service requirement and agree to accept eService of formal complaints, the utility will still receive a paper version of formal complaints involving a PFA complainant via certified mail. Additionally, note that if

an individual elects to waive the certified mail service requirement and agrees to accept eService of formal complaints, the individual will no longer receive the Commission's standard Notice Form that typically accompanies formal complaints.

The Commission continues to emphasize that it is the utilities' responsibility to maintain accurate and current contact information with the Commission to ensure that eService is properly made to the appropriate contact. Also, the Commission notes that utilities are not required to waive the certified mail service requirement or to accept eService of formal complaints. Individuals who do not wish to waive the certified mail service requirement, should not return the following Waiver of Formal Service Requirements form to the Commission.

At this point, the Commission is extending the option to accept eService by waiving the requirement for the Commission to serve formal complaints by certified mail to the utility groups listed previously. The Commission will continue to evaluate whether to extend eService to other utility groups. Any questions about this Secretarial Letter should be directed to Rosemary Chiavetta at (717) 772-7777.

ROSEMARY CHIAVETTA,
Secretary

WAIVER OF FORMAL SERVICE REQUIREMENTS

Section 702 of the Public Utility Code, 66 Pa.C.S. § 702, provides that the Commission must serve a copy of all formal complaints filed with the Commission upon the respondent by registered or certified mail as follows:

§ 702. Service of complaints on parties.

Upon the filing of a complaint, the Commission shall cause to be served upon each party named in the complaint a copy of the complaint and notice from the commission calling upon such party to satisfy the complaint, or to answer the same in writing, with such time as is specified by the commission in the notice. Service in all hearings, investigations and proceedings pending before the commission shall be made by registered or certified mail.

Section 5.21(c) of the Commission's regulations, 52 Pa. Code § 5.21, similarly provides that a copy of each formal complaint filed with the Commission must be served by the Commission by certified mail upon the respondent as follows:

§ 5.21(c). Formal complaints generally.

(c) A copy of the complaint will be served by the Commission, by certified mail, upon the respondent.

By completing and signing this form, the undersigned utility hereby agrees to (1) waive the certified mail service requirements contained in 66 Pa.C.S. § 702 and 52 Pa. Code § 5.21 and (2) accept electronic service (eService) of all formal complaints served upon such utility. In addition to waiving the certified mail service requirements and agreeing to accept eService, the undersigned also waives receipt of the Commission's standard Notice Form (attached) that typically accompanies formal complaints. By completing and signing this form, the undersigned also states that the utility will maintain accurate and current eService contact information with the Pennsylvania Public Utility Commission.

Please note that if a complaint involves a complainant that is a party to a protection from abuse (PFA) order, the undersigned utility will still receive formal complaints involving a PFA complainant via certified mail (even

though the utility has waived the certified mail service requirements for receiving formal complaints generally).

Name of Utility: _____ Trade Name: _____

PUC Authority Number A- _____

eService Contact Name: _____

eService Contact User Name: _____

eService Contact Phone Number: _____

This form must be completed and signed by all partners of the utility (if a partnership), the President or Secretary of the utility (if a corporation) or other authorized signatory.

(Print Name and Title)

(Signature)

[Pa.B. Doc. No. 15-44. Filed for public inspection January 2, 2015, 9:00 a.m.]

Implementation of Act 155 of 2014

Public Meeting held
December 18, 2014

Commissioners Present: Robert F. Powelson, Chairperson, joint statement follows; John F. Coleman, Jr., Vice Chairperson; James H. Cawley, joint statement follows; Pamela A. Witmer; Gladys M. Brown

Implementation of Act 155 of 2014; M-2014-2448825

Tentative Implementation Order

By the Commission:

On October 22, 2014, Governor Corbett signed into law Act 155 of 2014 (Act 155), which amends Chapters 5, 14, 22 and 28 of Title 66 of the *Pennsylvania Consolidated Statutes* (Public Utility Code). In particular, Act 155 amends Chapters 22 and 28 of the Public Utility Code to allow the Pennsylvania Public Utility Commission (Commission) to establish annual fees to fund the Commission's oversight of Natural Gas Suppliers (NGSs) and Electric Generation Suppliers (EGSs). Act 155 also amends Chapter 5 of the Public Utility Code to allow the Commission to include the intrastate operating revenues of licensed entities in determining its budget cap and to exclude, from the budget cap, funds received from the federal government and other sources to perform functions unrelated to our regulation of public utilities and licensed entities.

This Tentative Implementation Order will: (1) propose a methodology by which the Commission will establish annual fees related to the reasonable costs incurred by the Commission for its oversight of NGS and EGS firms pursuant to the Public Utility Code, and (2) explain the adjustments to be made to the Commission's assessment calculation to account for the fees collected by the Commission pursuant to the Federal Unified Carrier Registration (UCR) Act.

Assessment of NGSs and EGSs

Act 155 amends Chapters 22 and 28 of the Public Utility Code to allow the Commission to establish annual fees to fund the Commission's oversight of NGSs and EGSs. Specifically, Act 155 adds Section 2208(h), which provides that "the commission may establish, by order or

rule, on a reasonable costs basis, fees to be charged for annual activities related to the oversight of natural gas suppliers.” 66 Pa.C.S. § 2208(h). Similarly, Act 155 adds Section 2809(g), which provides that “the commission may establish, by order or rule, on a reasonable costs basis, fees to be charged for annual activities related to the oversight of electric generation suppliers.” 66 Pa.C.S. § 2809(g).

A. Current Cost Allocation and Assessment Methodology for Public Utilities

The methodology for allocating costs and determining the assessment for public utilities is described in 66 Pa.C.S. § 510(b). The intent and purpose of Section 510 is to determine each public utility’s “reasonable share” of the costs incurred by the Commission in administering the Public Utility Code. 66 Pa.C.S. § 510(f). The Section 510 cost allocation methodology is based on accounting for both (1) the Commission’s direct costs attributable to the regulation of each utility group, and (2) its indirect costs attributable to administrative and overhead costs.

To establish direct costs, Commission employees directly log hours to a particular utility group using a cost center billing code. The Commission then uses these hours to determine its direct costs attributable to each utility group.

To establish indirect costs, the Commission calculates its administrative and overhead costs that are not directly attributable to the regulation of utility groups. Section 510(b) then requires the Commission to allocate its indirect costs to each utility group in the proportion that each group’s gross intrastate operating revenues for that year to the gross intrastate operating revenues of all public utilities for that year.

B. Proposed Cost Allocation and Annual Fee Methodology for NGS and EGS Firms

New Sections 2208(h) and 2809(g) of the Public Utility Code authorize the Commission to establish annual fees for NGS and EGS firms, and read as follows:

The commission may establish, by order or rule, on a reasonable cost basis, fees to be charged for annual activities related to the oversight of natural gas suppliers. 66 Pa.C.S. § 2208(h).

The commission may establish, by order or rule, on a reasonable cost basis, fees to be charged for annual activities related to the oversight of electric generation suppliers. 66 Pa.C.S. § 2809(g).

This statutory language neither specifies nor excludes any particular cost allocation method or fee structure. Rather, the guiding principles to be applied are that the annual fees must be computed “on a reasonable cost basis” and must be “related to the oversight of [NGSs and EGSs].” 66 Pa.C.S. §§ 2208(h) and 2809(g). In addition, we note that Sections 2208(h) and 2809(g) allow the Commission to establish the annual fees by order, which the Commission will do to allow for establishment of the annual fee for fiscal year 2015-2016.

Treatment of Direct Costs

To implement the annual fee to be charged to NGSs and EGSs on a reasonable costs basis, the Commission proposes to base its determination of the annual fee on the direct hours of staff time that are allocated to NGS and EGS oversight activities. In the Commission’s judgment, an approach that does not begin with direct hours of staff time associated with NGS and EGS oversight activities would not be “a reasonable cost basis,” as

required by Act 155. The Commission already has specific billing cost center codes currently in use by employees for hours directly attributable to EGS and NGS activities. As the Commission currently does for other regulated entities, the Commission proposes to use these hours to determine the direct costs attributable to NGS and EGS firms.

Treatment of Indirect Costs

In addition to direct costs, the Commission also incurs indirect costs that, based on fundamental cost accounting principles, must also be allocated to NGS and EGS oversight activities. Indirect costs typically include costs that cannot be attributable to any single or multi-industry group, but nonetheless are necessary to accomplish the Commission’s regulatory duties. These indirect costs must be allocated to various industry groups in a fair and reasonable manner in order to determine the full cost of regulation for each industry group. Therefore, a decision to not account for indirect costs would understate the Commission’s costs of regulatory oversight for NGS and EGS groups.

There are at least two reasonable bases upon which to allocate the Commission’s indirect costs to EGS and NGS firms to determine a reasonable cost-based annual fee. One method would be to allocate the Commission’s indirect cost based on the proportion of direct hours of staff time incurred for EGS and NGS-related activities. A second basis would allocate indirect costs in proportion to EGS and NGS gross intrastate revenues.

There may be yet other bases upon which to allocate indirect costs, but given that the General Assembly has approved using gross intrastate revenues for regulated public utilities, the Commission tentatively proposes to use this same allocation method for NGS and EGS firms. In order to implement this approach to the allocation of indirect costs, EGS and NGS firms would be required, by order, to submit their gross intrastate operating revenues for the preceding calendar year to the Commission on or before March 31 of each year, beginning on March 31, 2015.

Accordingly, the Commission tentatively proposes to combine direct and indirect costs in this fashion to compute the total costs of regulatory oversight of EGS and NGS firms in accordance with 66 Pa.C.S. §§ 2208(h) and 2809(g).

Flat Fee vs. Flat Rate

Once the total costs of regulatory oversight of EGS and NGS firms are computed based on direct and indirect costs, the next step is to determine the means by which the total costs are to be collected or assessed to individual EGS and NGS firms. Again, there are various approaches that may be employed. A single flat annual fee that is the same for each licensed EGS and NGS firm is possible, but is likely to be unfair to smaller firms or those just entering the market.

Alternatively, an annual fee based on gross intrastate revenues would match the magnitude of the annual fee with the size of the enterprise. Under this approach, the assessment rate itself would be the same for each EGS and NGS firm, but the dollar amount of the annual fee would depend on the gross intrastate revenues of the firm. This is the approach taken by the General Assembly

in Section 510(b) to account for public utilities that vary greatly in size, and it is the approach that we propose for EGSs and NGSs as well.¹

Annual Fee Computation

In sum, the Commission tentatively proposes to combine direct and indirect costs to establish the NGS and EGS total costs of regulatory oversight. The annual fee for each individual NGS or EGS within these groups will be based on (1) the direct costs incurred based on employee time sheet data and (2) an allocation of indirect costs based on the proportion of the EGS' and NGS' gross intrastate operating revenues to the total gross operating revenues of all regulated entities. Further, the Commission tentatively proposes that each individual NGS or EGS will not pay a single flat fee, but rather will be charged a flat percent or assessment rate based on the entity's total gross intrastate operating revenues. The total of all EGS and NGS fees computed in this manner will be designed to equal the total reasonable cost of their regulatory oversight for the fiscal year.

The Commission could compute the EGS and NGS annual fees separately, and then deduct those amounts from the net amount to be assessed to public utilities under Section 510, as is done to account for the estimated fees to be collected under Section 317, the balance of the Commission's appropriation not spent in the prior fiscal year, the pipeline fees to be collected under Act 127, and, as to be proposed herein, the federally-established fees to be collected under the UCR Act. See 66 Pa.C.S. § 510(a) ("The remainder so determined, herein called the total assessment, shall be allocated to, and paid by, such public utilities in the manner prescribed.") The Commission seeks comments on this approach.

Summary

The cost allocation methodology tentatively proposed herein for NGSs and EGSs is the same combination of direct and indirect costs used by the Commission when calculating assessments for all regulated utilities. As this is the cost methodology set forth in Section 510(b) of the Public Utility Code, the Pennsylvania General Assembly has determined that this methodology has a "reasonable cost basis," as required by Act 155. Specifically, this methodology reasonably establishes direct costs attributable to this group of licensed entities based on the employee hours associated with NGS and EGS regulatory oversight. Additionally, this methodology reasonably and proportionally establishes indirect costs attributable to NGS and EGS firms by comparing NGSs' and EGSs' total gross intrastate operating revenues to those of all entities regulated by the Commission for the particular year. The resulting annual fee charged to each individual NGS and EGS is also reasonably based on the entity's gross operating revenues to avoid a "one size fits all" fee mechanism that would penalize small firms and new entrants to the market.

By basing the direct and indirect costs allocation and resulting annual fee to be charged to each individual NGS or EGS on the entity's gross intrastate operating revenues, the Commission is ensuring that each entity is paying its fair share of such assessment. Entities with smaller intrastate revenues will pay less than entities with larger intrastate revenues. As such, this methodology reasonably avoids a "flat" or "one size fits all" fee

being charged to individual NGSs and EGSs, which vary greatly in size and intrastate revenues.

The Commission notes that this proposal for allocating the annual fee to each individual NGS or EGS is preliminary in nature. The Commission specifically seeks comments on alternative approaches for determining the reasonable costs of regulatory oversight, allocation of those costs, and the structure of the annual fee, including, but not limited to using a flat fee or sliding scale fee. Further, given that the Commission has only recently been given the authority to allocate costs to NGSs and EGSs, we will also consider comments on the institution of an interim annual flat fee before adopting a permanent fee methodology.

The Commission is also aware of the unique nature of registered NGSs and EGSs who serve as "brokers." That is, NGS and EGS brokers may not necessarily report gross intrastate operating revenues for the Commission to use as a basis for determining their reasonable share of the annual fee. As such, the Commission seeks comments on alternatives for assessing brokers, including, but not limited to charging brokers a flat fee or a minimum EGS/NGS fee. If comments are submitted on this subject, commenters should include what they believe to be an appropriate assessment amount and an explanation as to how that number was derived.

Treatment of Federally-Established UCR Fees

Act 155 also amends Chapter 5 of the Public Utility Code to allow the Commission to include the intrastate operating revenues of licensed entities in determining its budget cap, and to exclude from the budget cap funds received from the federal government and funds from other sources to perform functions unrelated to our regulation of public utilities and licensed entities. The Act adds the following language to Section 510 of the Public Utility Code:

Section 510(a)—Determination of Assessment.—Before November 1 of each year, the commission shall estimate its total expenditures in the administration of this part for the fiscal year beginning July of the following year, which estimate shall not exceed three-tenths of 1% of the total gross intrastate operating revenues of the public utilities and licensed entities under its jurisdiction for the preceding calendar year, except that the estimate may exceed this amount to reflect federal funds received by the Commission and the funds received from other sources to perform functions that are unrelated to the regulation of public utilities and licensed entities.

66 Pa.C.S. § 510(a) (emphasis added on additions made by Act 155). The language added by Act 155 regarding federal funds has implications for the proper treatment of fees collected by the Commission under the Federal Unified Carrier Registration Act for the property and passenger motor carriers subject to that program.

The Federal Unified Carrier Registration (UCR) Act went into effect on January 1, 2007. 49 U.S.C.A. § 14501(a) et seq. Pennsylvania, through the Commission, participates in the UCR program. The UCR Act requires motor carriers (including for-hire, private and exempt motor carriers), leasing companies, freight forwarders, and brokers that operate in interstate commerce to register with the program and pay a fee. Id. The UCR Act is not applicable to businesses whose operations are wholly intrastate. Interstate carriers that also hold operating authority from the Commission and pay the UCR fee must still pay a Commission assessment on revenue earned from non-UCR operations.

¹ Of the \$7.2 billion in annual intrastate revenues reported by the 370 active EGSs in their annual reports to the Commission for calendar year 2013, \$5.6 billion (or approximately 78%) is attributable to only 18 EGSs. Similarly, of the \$874.7 million in annual intrastate revenues reported by the 164 NGSs for calendar year 2013, \$826.5 million (or 94%) is attributable to only 15 NGSs.

The UCR fees collected by the Commission from UCR carriers are federally established pursuant to the Federal UCR Act. The Commission is preempted by federal law from assessing UCR carriers and, instead, is authorized under the UCR Act to collect a capped UCR fee amount. 49 U.S.C. § 14504a(c); *Regency Transportation Group, Ltd. v. Pa. Pub. Util. Comm'n*, 44 A.3d 107, 111–112 (2012). As such, the UCR fees are similar to the other fees and amounts that are deducted from the Commission's appropriation under Section 510 in order to determine the net amount assessable to public utilities. 66 Pa.C.S. § 510(a).

Therefore, under Act 155, it is appropriate for the UCR fees and the gross intrastate revenues associated with those fees, to be deducted under Section 510(a) of the Public Utility Code from the amount that would be normally assessable. Accordingly, the Commission proposes to remove the UCR fees collected from the total amount of the General Assessment to be allocated among the groups. Put another way, the \$4,945,527 in UCR fees collected will be deducted from our approved budget of \$64,571,000, i.e. "off the top", before that amount is divided according to directly attributable costs and gross intrastate operating revenues.

In a similar manner, the Commission proposes to reduce the attendant gross intrastate operating revenues of the property and passenger transportation groups by those portions attributable solely to the UCR. By doing so, the Commission can avoid collecting what would amount to a second or double assessment with respect to interstate operating revenues.

Conclusion

Act 155 amends Chapters 22 and 28 of the Public Utility Code to allow the Commission to establish annual fees to be charged for annual activities related to the Commission's oversight of NGSs and EGSs. The Commission proposes to establish such annual fee for NGSs and EGSs by using the same cost allocation methodology as it currently uses for its regulated utilities pursuant to Section 510(b) of the Public Utility Code. This proposed methodology is reasonable as it bases the direct and indirect cost allocation and resulting annual fee to be charged to each individual NGS or EGS on the entity's gross intrastate operating revenues, thereby ensuring that each entity is paying its fair share of such assessment.

Act 155 also amends Chapter 5 of the Public Utility Code to allow the Commission to make certain adjustments to its budget to account for funds received by the federal government and other sources to perform functions unrelated to our regulation of public utilities and licensed entities. The Commission proposes to deduct UCR fees from the total budget to determine the net amount assessable to public utilities. Similarly, the Commission proposes to deduct the gross intrastate operating revenues of the UCR carriers used to allocate indirect costs since those carrier's costs have already been accounted for in the federally-established UCR fees.

The Commission specifically notes that none of the proposals contained in this Order will increase the revenues collected by the Commission beyond what is approved by the General Assembly at 66 Pa.C.S. § 510(a). Rather, these proposals merely result in the shifting of certain costs among new and existing utility groups. If any revenues are collected by the Commission in excess of our statutorily mandated cap, they will be returned in accordance with Section 510(a) of the Public Utility Code.

Therefore,

It Is Ordered That:

1. The Commission hereby tentatively adopts the methodology for establishing annual fees related to our oversight of Natural Gas Suppliers and Electric Generation Suppliers as permitted by Act 155 of 2014 and Section 510 of the Public Utility Code.

2. The Commission hereby tentatively adopts the methodology for the treatment of fees collected pursuant to Federal Unified Carrier Registration Act.

3. The Commission hereby tentatively adopts the methodology for removal of the gross intrastate operating revenues associated with the Federal Unified Carrier Registration Act.

4. A copy of this Tentative Implementation Order shall be published in the *Pennsylvania Bulletin* and posted on the Commission's website at www.puc.pa.gov.

5. An original of any written comments regarding this Tentative Implementation Order be submitted within thirty (30) days of publication in the *Pennsylvania Bulletin* to the Pennsylvania Public Utility Commission, Attn: Secretary, P.O. Box 3265, Harrisburg, PA 17105-3265.

6. A copy of this Tentative Implementation Order be served on all Natural Gas Suppliers, Electric Generation Suppliers, RESA-Gas, RESA-Electric, the Energy Association of Pennsylvania, transportation associations, and the statutory advocates.

ROSEMARY CHIAVETTA,
Secretary

*Joint Statement of Commissioner James H. Cawley and
Chairperson Robert F. Powelson*

Before us is the tentative order for the Implementation of Act 155 of 2014. One aspect of this order proposes the methods of how to establish annual fees to fund the Commission's oversight of Natural Gas Suppliers (NGSs) and Electric Generation Suppliers (EGSs). Pursuant to Act 155, the Commission may establish, by order or rule, on a *reasonable cost basis*, fees to be charged for annual activities related to the oversight of NGSs and EGSs.

Under the current methodology for determining the assessment of public utilities, the Commission first determines the amount of its expenditures *directly attributable* to the regulation of each group of utilities furnishing the same kind of service for the preceding calendar year, and debits the amount so determined to each group.

The Commission also must allocate *indirect* Commission costs. It has allocated such costs historically in proportion to each group's gross intrastate operating revenues. It has been estimated that indirect costs account for approximately 30%-40% of total Commission costs, and therefore the import of any cost allocation methodology is very material as it relates to any group.

In the case of EGSs, there is a question as to whether or not the traditional method of allocating indirect costs is consistent with the legislative requirement that any fees imposed be consistent with the "reasonable cost basis" standard. EGSs' gross intrastate revenues are composed mostly of electric distribution company transmission charges, and electric generation related energy, capacity, and ancillary charges, all of which are wholesale pass-through costs for EGSs. Is it then appropriate to allocate costs to EGSs based on gross revenues that are largely related to the electric generator and electric utility industry?

Similarly, NGSs' gross intrastate revenues are largely related to pass through of natural gas producer commodity costs and natural gas utility costs, such as upstream transportation charges, balancing charges, and the like.

We must ensure that any fees and assessments on EGSs and NGSs are not discriminatory and do no skew competitive pricing. Utilities usually recover assessments through base rates, not in the Price to Compare (PTC) while NGSs and EGSs must recover any fees and assessments in their prices for electric and natural gas supply offers.

Given these gross revenue realities and competitive issues, we are interested in receiving comments on other, perhaps more accurate methods of meeting the statutory requirement of establishing EGS and NGS fees on a "reasonable cost basis," while ensuring competitive equity for supply services.

JAMES H. CAWLEY,
Commissioner

ROBERT F. POWELSON,
Chairperson

[Pa.B. Doc. No. 15-45. Filed for public inspection January 2, 2015, 9:00 a.m.]

Implementation of the Alternative Energy Portfolio Standards Act of 2004: Standards for the Participation of Demand Side Management Resources—Technical Reference Manual 2015 Update; Doc. No. M-2012-2313373

Implementation Order

The Pennsylvania Public Utility Commission (Commission) on December 18, 2014, adopted the 2015 version of the Energy-Efficiency and DSM Rules for Pennsylvania's Alternative Energy Portfolio Standard, Technical Reference Manual (TRM). A copy of the Order, the TRM and the TRM appendices can be found on the Commission's web site at:

Order: <http://www.puc.pa.gov/pcdocs/1333255.docx>

TRM: <http://www.puc.pa.gov/pcdocs/1333318.docx>

Appendix C: <http://www.puc.pa.gov/pcdocs/1333319.xls>

Appendix D: <http://www.puc.pa.gov/pcdocs/1333539.xlsx>

Appendix E: <http://www.puc.pa.gov/pcdocs/1333321.xlsx>

In implementing the Alternative Energy Portfolio Standards Act (73 P. S. §§ 1648.1—1648.8), the Commission had initially adopted the TRM on October 3, 2005. Subsequently, in the Energy Efficiency and Conservation (EE&C) Program Implementation Order, entered on January 16, 2009, at Docket No. M-2008-2069887, the Commission adopted the TRM as a component of the EE&C Program evaluation process. In that Implementation Order, the Commission also noted that the TRM will need to be updated and expanded to fulfill the requirements of the EE&C Program.

In the Order entered June 1, 2009, at Docket No. M-00051865, the Commission directed that the TRM be updated on an annual basis. The Commission's adoption

of the 2015 TRM concludes the current annual update to the TRM.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 15-46. Filed for public inspection January 2, 2015, 9:00 a.m.]

Investigation of Pennsylvania's Retail Natural Gas Supply Market; Doc. No. I-2013-2381742

Final Order

Chapter 22 of 66 Pa.C.S. (relating to Natural Gas Choice and Competition Act), effective July 1, 1999, requires the Pennsylvania Public Utility Commission (Commission) to convene stakeholders and explore avenues to encourage increased competition in the natural gas supply market. See 66 Pa.C.S. § 2204(g) (relating to implementation). On September 12, 2013, the Commission issued an Order at Docket No. I-2013-2381742 initiating the Investigation of Pennsylvania's Retail Natural Gas Supply Market to facilitate improvements and encourage competition for the benefit of consumers in this Commonwealth.

In a Tentative Order adopted at its August 21, 2014, public meeting at this docket number, the Commission summarized comments filed in response to the Commission's September 12, 2013 Order, disposed of some issues, identified additional issues, and sought comments on any issues or market enhancements that had not already been discussed in this investigation.

Upon review of the comments to the August 21, 2014 Tentative Order, the Commission issues this Final Order, wherein the Commission outlines its priorities and finalizes specific action plans, including the establishment of working groups and the intent to propose regulations on specific issues. The Commission also establishes deadlines for requests to participate in the investigation and deadlines for comments on two specific issues. See Final Order, Docket No. I-2013-2381742 (adopted December 18, 2014). A copy of the Final Order may be found on the Commission's web site at http://www.puc.pa.gov/utility_industry/natural_gas/natural_gas_rmi.aspx.

The Commission's Office of Competitive Markets Oversight will continue working with stakeholders and evaluating the issues in order to improve the retail natural gas supply market.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 15-47. Filed for public inspection January 2, 2015, 9:00 a.m.]

Service of 120-Day Rule Petition for Waiver under 52 Pa. Code § 53.52(b)(2)

Under 52 Pa. Code § 53.52(b)(2) (relating to applicability; public utilities other than canal, turnpike, tunnel, bridge and wharf companies), public utilities, other than a canal, turnpike, tunnel, bridge or wharf company, must file with the Pennsylvania Public Utility Commission (Commission) a tariff revision or supplement which will increase or decrease its bills to its customers. The utility shall submit the operating income statement of the utility

for a 12-month period, the end of which may not be more than 120 days prior to the filing.

It has come to the attention of the Commission that when a public utility subject to this regulation files a Petition for Waiver of the 120-day rule, a copy of the petition is not being served upon the statutory advocates of the Commonwealth, such as the Office of Consumer Advocate, the Office of Small Business Advocate and the Commission's Bureau of Investigation and Enforcement.

Therefore, the Commission is directing all public utilities subject to this regulation to serve a copy of their Petition for Waiver upon the statutory advocates at the time the utility files its original submission to the Secretary of the Commission.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 15-48. Filed for public inspection January 2, 2015, 9:00 a.m.]

Service of Notice of Motor Carrier Applications

The following temporary authority and/or permanent authority applications for the right to render service as a common carrier or contract carrier in this Commonwealth have been filed with the Pennsylvania Public Utility Commission (Commission). Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). A protest shall indicate whether it applies to the temporary authority application, the permanent authority application, or both. Filings must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant by January 20, 2015. Documents filed in support of the applications are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, and at the business address of the respective applicant.

Applications of the following for approval to *begin operating as common carriers for transportation of persons as described under each application.*

A-2014-2452828. Personal Touch Transportation, LLC (3186 Greentree Drive, Lancaster, PA 17601) for the right to begin to transport, as a common carrier, by motor vehicle, persons in airport transfer service, from points in the Counties of Adams, Berks, Cumberland, Dauphin, Lancaster, Lebanon, Snyder, Union and York to the Harrisburg International Airport, Lancaster Airport, Lehigh Valley International Airport, Philadelphia International Airport and Wilkes-Barre/Scranton International Airport, and return, excluding service that is under the jurisdiction of the Philadelphia Parking Authority. *Attorney:* Charles E. Thomas, III, Esquire, Thomas, Niesen & Thomas, LLC, 212 Locust Street, Suite 600, Harrisburg, PA 17101.

A-2014-2452830. Personal Touch Transportation, LLC (3186 Greentree Drive, Lancaster, PA 17601) for the right to begin to transport, as a common carrier, by motor vehicle, persons in limousine service, from points in Cumberland, Dauphin, Lancaster, Lebanon and York Counties, to points in Pennsylvania, and return; excluding service that is under the jurisdiction of the Philadelphia Parking Authority. *Attorney:* Charles E. Thomas, III, Esquire, Thomas, Niesen & Thomas, LLC, 212 Locust Street, Suite 600, Harrisburg, PA 17101.

A-2014-2453664. Robert L. Reeser t/a Reeser Courier (848 May Post Office Road, Strasburg, PA 17579) for the right to begin to transport, as a common carrier, by motor vehicle, persons, in paratransit service, limited to persons whose personal convictions prevent them from owning or operating motor vehicles, from points in the County of Lancaster, to points in Pennsylvania and return.

A-2014-2453687. LTD, LLC, (P. O. Box 465, Greentown, PA 18426) for the right to begin to transport, as a common carrier, by motor vehicle, persons, upon call or demand, to and or from points in the Townships of Paupack, Dreher, Sterling, Salem, Lake and Cherry Ridge and the Borough of Hawley, within Wayne County, and the Townships of Greene, Palmyra, Blooming Grove and Lackawaxen, within Pike County. *Attorney:* Anthony J. Magnotta, Esquire, Oxford Place, 1307 Purdytown Turnpike, Suite A, Lakeville, PA 18438.

Application of the following for approval of the *beginning of the exercise of the right and privilege of operating motor vehicles as common carriers for the transportation of household goods as described under each application.*

A-2014-2453670. New World Van Lines, Inc. (5875 North Rogers Avenue, Chicago, IL 60646) for the right to begin to transport, as a common carrier, by motor vehicle, household goods in use, for employees of corporate accounts and relocation management companies, between points in Pennsylvania.

A-2014-2456991. Pryco Movers, Inc. (1417 East Lycoming Street, 1st Floor, Philadelphia, Philadelphia County, PA 19124) for the right to begin to transport, as a common carrier, household goods in use, between points in Pennsylvania.

Applications of the following for approval to *begin operating as a broker for transportation of persons as described under the application.*

A-2014-2458551. Joseph S. Hottenstein and Joyce A. Hottenstein t/a Hospitality Travel (236 Locust Grove Road, Bainbridge, PA 17502) for a brokerage license, evidencing the Commission's approval of the beginning of the right and privilege to operate as a broker, to arrange for the transportation of persons, between points in Pennsylvania.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 15-49. Filed for public inspection January 2, 2015, 9:00 a.m.]

Service of Notice of Motor Carrier Formal Complaints

Formal Complaints have been issued by the Pennsylvania Public Utility Commission. Answers must be filed in accordance with 52 Pa. Code (relating to public utilities). Answers are due January 20, 2015, and must be made with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy to the First Deputy Chief Prosecutor, Pennsylvania Public Utility Commission.

Pennsylvania Public Utility Commission; Bureau of Investigation and Enforcement v. Pocono Limousine Service Inc; Doc. No. C-2014-2449415

COMPLAINT

The Pennsylvania Public Utility Commission (Commission) is a duly constituted agency of the Commonwealth of Pennsylvania empowered to regulate public utilities within the Commonwealth. The Commission has delegated its authority to initiate proceedings which are prosecutory in nature to the Bureau of Investigation and Enforcement and other bureaus with enforcement responsibilities. Pursuant to that delegated authority and Section 701 of the Public Utility Code, the Bureau of Investigation and Enforcement hereby represents as follows:

1. That all authority issued to POCONO LIMOUSINE SERVICE, INC., (respondent) is under suspension effective September 02, 2014 for failure to maintain evidence of insurance on file with this Commission.
2. That respondent maintains a principal place of business at P. O. Box 340, Mount Pocono, PA 18344.
3. That respondent was issued a Certificate of Public Convenience by this Commission on May 17, 1982, at A-00103841.
4. That respondent has failed to maintain evidence of Liability insurance on file with this Commission. The Bureau of Investigation and Enforcement's proposed civil penalty for this violation is \$500 and cancellation of the Certificate of Public Convenience.
5. That respondent, by failing to maintain evidence of insurance on file with this Commission, violated 66 Pa.C.S. § 512, 52 Pa. Code § 32.2(c), and 52 Pa. Code § 32.11(a), § 32.12(a) or § 32.13(a).

Wherefore, unless respondent pays the penalty of \$500 or files an answer in compliance with the attached notice and/or causes its insurer to file evidence of insurance with this Commission within twenty (20) days of the date of service of this Complaint, the Bureau of Investigation and Enforcement will request that the Commission issue an Order which (1) cancels the Certificate of Public Convenience held by respondent at A-00103841 for failure to maintain evidence of current insurance on file with the Commission, (2) fines Respondent the sum of five hundred dollars (\$500.00) for the illegal activity described in this Complaint, (3) orders such other remedy as the Commission may deem to be appropriate, which may include the suspension of a vehicle registration and (4) imposes an additional fine on the respondent should cancellation occur.

Respectfully submitted,
 David W. Loucks, Chief
 Motor Carrier Enforcement
 Bureau of Investigation and Enforcement
 P.O. Box 3265
 Harrisburg, PA 17105-3265

VERIFICATION

I, David W. Loucks, Chief, Motor Carrier Enforcement, Bureau of Investigation and Enforcement, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect that the Bureau will be able to prove same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 10/28/2014

David W. Loucks, Chief
 Motor Carrier Enforcement
 Bureau of Investigation and Enforcement

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. The date of service is the mailing date as indicated at the top of the Secretarial Letter. See 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 P. O. Box 3265
 Harrisburg, PA 17105-3265

Or, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau.

Additionally, a copy should either be mailed to:

Wayne T. Scott, First Deputy Chief Prosecutor
 Pennsylvania Public Utility Commission
 Bureau of Investigation and Enforcement
 P. O. Box 3265
 Harrisburg, PA 17105-3265

Or, emailed to Mr. Scott at: RA-PCCmpltResp@pa.gov

B. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

C. You may elect not to contest this Complaint by causing your insurer to file proper evidence of current insurance in accordance with the Commission's regulations and by paying the fine proposed in this Complaint by certified check or money order within twenty (20) days of the date of service of this Complaint. Accord Certificates of Insurance and faxed Form Es and Hs are unacceptable as evidence of insurance.

The proof of insurance must be filed with the:

Compliance Office, Bureau of Technical Utility Services
 Pennsylvania Public Utility Commission
 P.O. Box 3265
 Harrisburg, PA 17105-3265

Payment of the fine must be made to the Commonwealth of Pennsylvania and should be forwarded to:

Rosemary Chiavetta, Secretary
 Pennsylvania Public Utility Commission
 P.O. Box 3265
 Harrisburg, PA 17105-3265

Your payment is an admission that you committed the alleged violation and an agreement to cease and desist from further violations. Upon receipt of the evidence of insurance from your insurer, and upon receipt of your payment, the Complaint proceeding shall be closed.

D. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

E. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

F. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code § 1.21.

Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 15-50. Filed for public inspection January 2, 2015, 9:00 a.m.]

Telecommunications

A-310922F7004. Windstream Pennsylvania, LLC and Core Communications, Inc. Joint petition of Windstream Pennsylvania, LLC and Core Communications, Inc. for approval of an interconnection agreement under section 252(e) of the Telecommunications Act of 1996.

Windstream Pennsylvania, LLC and Core Communications, Inc., by their counsel, filed on December 15, 2014, at the Pennsylvania Public Utility Commission (Commission), a joint petition for approval of an interconnection agreement under sections 251 and 252 of the Telecommunications Act of 1996.

Interested parties may file comments concerning the petition and agreement with the Secretary, Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265. Comments are due on or before 10 days after the date of publication of this notice. The documents filed in support of Windstream Pennsylvania, LLC and Core Communications, Inc. joint petition are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, at the Commission's web site at www.puc.pa.gov and at the applicant's business address.

The contact person is Cheryl Walker Davis, Director, Office of Special Assistants, (717) 787-1827.

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 15-51. Filed for public inspection January 2, 2015, 9:00 a.m.]

Transfer of Control

A-2014-2458561. IPC Network Services, Inc. Application of IPC Network Services, Inc. for approval to complete a transfer of control.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant, on or before January 20, 2015. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary

between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.pa.gov and at the applicant's business address.

Applicants: IPC Network Services, Inc.

Through and By Counsel: Thomas M. Lynch, Esquire, Thomas Lynch & Associates, 700 Melvin Avenue, Suite 1, Annapolis, MD 21401

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 15-52. Filed for public inspection January 2, 2015, 9:00 a.m.]

Transfer of Customers

A-2014-2458842, A-2014-2458843 and A-2014-2458844. Impact Telecom, Inc. and Americatel Corporation. Joint application of Impact Telecom, Inc. and Americatel Corporation for approval of the transfer of customers to Matrix Telecom, Inc. and for Impact Telecom, Inc. and Americatel Corporation to abandon.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant, on or before January 20, 2015. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.pa.gov and at the applicant's business address.

Joint Applicants: Impact Telecom, Inc.; Americatel Corporation; Matrix Telecom, Inc.

Through and By Counsel: Thomas M. Forte, Consultant, Technologies Management, Inc., 2600 Maitland Center Parkway, Suite 300, Maitland, FL 32751

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 15-53. Filed for public inspection January 2, 2015, 9:00 a.m.]

Transfer of Membership Interest

A-2014-2458841. Houston Run Community Water Systems, LLC. Application of the Houston Run Community Water Systems, LLC for approval of the transfer of membership interest from Ann Beiler and Jonas Beiler to Miriam M. Weaver and Martin R. Weaver, Philip E. Weaver, Curtis R. Weaver and Linford L. Weaver.

Formal protests and petitions to intervene must be filed in accordance with 52 Pa. Code (relating to public utilities). Filings must be made with the Secretary of the Pennsylvania Public Utility Commission, P. O. Box 3265, Harrisburg, PA 17105-3265, with a copy served on the applicant, on or before January 20, 2015. The documents filed in support of the application are available for inspection and copying at the Office of the Secretary between 8 a.m. and 4:30 p.m., Monday through Friday, on the Pennsylvania Public Utility Commission's web site at www.puc.pa.gov and at the applicant's business address.

Applicant: Houston Run Community Water Systems, LLC

Through and By Counsel: Charles B. Haws, Esquire, Barley Snyder, 50 North 5th Street, P. O. Box 942, Reading, PA 19603

ROSEMARY CHIAVETTA,
Secretary

[Pa.B. Doc. No. 15-54. Filed for public inspection January 2, 2015, 9:00 a.m.]

PHILADELPHIA PARKING AUTHORITY

Motor Carrier Stock Transfer Application for Taxicab Service in the City of Philadelphia

Permanent authority to render services as a common carrier in the City of Philadelphia has been filed with the Philadelphia Parking Authority (PPA) Taxicab and Limousine Division (TLD) by the following named applicant at Docket No. A-14-12-01 and published January 3, 2015, in the *Pennsylvania Bulletin*. The 100% shareholder has applied to transfer 100% of the stock of La Vallee Cab Co. (CPC No. 1000144-01, Medallion P-0232 and 0601) holder of medallion rights to transport persons in taxicab service between points within the City of Philadelphia and from points in the City of Philadelphia to points in Pennsylvania, and return.

Marie Lea Augustin 100% Shareholder, 221 Cadwalader Avenue, Elkins Park, PA 19027.

Formal protests must be filed in accordance with 52 Pa. Code Part II (relating to Philadelphia Parking Authority). Filings must be made at the offices of the TLD with the Clerk, 2415 South Swanson Street, Philadelphia, PA 19148 by January 19, 2015. Documents filed in support of the application are available for inspection at the TLD office (contact Charles Milstein) between 9 a.m. and 4:30 p.m. Monday to Friday or may be inspected at the business address of the applicant. The protest fee is \$2,500 (certified check or money order payable to PPA).

VINCENT J. FENERTY, Jr.,
Executive Director

[Pa.B. Doc. No. 15-55. Filed for public inspection January 2, 2015, 9:00 a.m.]

STATE BOARD OF NURSING

Bureau of Professional and Occupational Affairs v. Tracie Kelly Elam, LPN; File No. 14-51-10619; Doc. No. 2018-51-14

On October 25, 2014, Tracie Kelly Elam, LPN, license no. PN151115L, last known of Midland, Beaver County, had her nursing license automatically suspended for a period of 1 year based on her misdemeanor conviction under The Controlled Substance, Drug, Device and Cosmetic Act (35 P. S. §§ 780-101—780-144).

Individuals may obtain a copy of the notice and order of automatic suspension by writing to Megan E. Castor, Board Counsel, State Board of Nursing, P. O. Box 2649, Harrisburg, PA 17105-2649.

Individuals may file a request for a hearing to challenge the validity of the notice and order of automatic suspension along with an answer within 20 days of publication of this notice. If a request for hearing and answer are not filed within the time period set forth previously, a final order suspending their license will be issued by the State Board of Nursing (Board). The Board contact for receiving service of appeals is the previously-named Board counsel.

KRISTIN MALADY, BSN, RN,
Chairperson

[Pa.B. Doc. No. 15-56. Filed for public inspection January 2, 2015, 9:00 a.m.]

SUSQUEHANNA RIVER BASIN COMMISSION

Actions taken at December Meeting

As part of its regular business meeting held on December 5, 2014, in Annapolis, MD, the Susquehanna River Basin Commission (Commission) took the following actions: 1) approved or tabled the applications of certain water resources projects; 2) accepted settlements instead of penalty from Lion Brewery, Inc., LHP Management, LLC and Southwestern Energy Production Company; and 3) took additional actions as set forth in the following Supplementary Information.

For further information, contact Jason E. Oyler, Regulatory Counsel, (717) 238-0423, Ext. 1312, fax (717) 238-2436, joyler@srbc.net; or regular mail inquiries may be sent to Susquehanna River Basin Commission, 4423 North Front Street, Harrisburg, PA 17110-1788. See also the Commission web site at www.srbc.net.

Supplementary Information

In addition to the actions taken on projects identified previously in the summary and the listings as follows, the following items were also presented or acted upon at the business meeting: 1) adoption of a resolution honoring retiring staff member Richard A. Cairo, General Counsel; 2) an informational presentation from Commission staff member Aaron Henning on recent water quality and biological characterizations the Commission has undertaken for the reservoirs on the lower Susquehanna River; 3) adoption of a resolution urging the President and Congress to provide full funding for the National Streamflow Information Program, thereby supporting the Susquehanna Flood Forecast and Warning System; 4) approval of a rulemaking action pertaining to clarification of the water uses involved in hydrocarbon development that are subject to the Commission's consumptive use regulations, as implemented by the Approval by Rule program; 5) delegation of authority to the Executive Director to enter into certain settlement agreements; 6) approval/ratification of two grants, one grant amendment and one contract; 7) approval of a request from Sunbury Generation, LP for a transfer of approval to Hummel Station, LLC; and 8) denial of a request from Future Power PA, LLC for a waiver of 18 CFR 806.3 and 806.4 (relating to definitions; and projects requiring review and approval).

Compliance Matters

The Commission approved settlements instead of civil penalty for the following projects:

1. Lion Brewery, Inc., City of Wilkes-Barre, Luzerne County, PA—\$50,000.
2. LHP Management, LLC (Muncy Creek), Muncy Creek Township, Lycoming County, PA—\$3,000.
3. Southwestern Energy Production Company (Borough of Bellefonte's Wastewater Treatment Plant), Borough of Bellefonte, Centre County, PA—\$4,500.

Project Applications Approved

The Commission approved the following project applications:

1. Project Sponsor and Facility: Anadarko E&P Onshore, LLC (Pine Creek), Watson Township, Lycoming County, PA. Renewal of surface water withdrawal of up to 0.720 mgd (peak day) (Docket No. 20101201).
2. Project Sponsor and Facility: Geary Enterprises (Buttermilk Creek), Falls Township, Wyoming County, PA. Renewal of surface water withdrawal of up to 0.099 mgd (peak day) (Docket No. 20100907).
3. Project Sponsor and Facility: Heidelberg Township Municipal Authority, Heidelberg Township, Lebanon County, PA. Renewal of groundwater withdrawal of up to 0.115 mgd (30-day average) from existing public water supply Well 5 (Docket No. 19820602).
4. Project Sponsor and Facility: IBM Corporation, Village of Owego, Tioga County, NY. Groundwater withdrawal of up to 0.800 mgd (30-day average) from Well 415.
5. Project Sponsor and Facility: Jay Township Water Authority, Jay Township, Elk County, PA. Groundwater withdrawal of up to 0.265 mgd (30-day average) from Byrnedale Well #1.
6. Project Sponsor and Facility: LHP Management, LLC (Muncy Creek), Muncy Creek Township, Lycoming County, PA. Renewal of surface water withdrawal of up to 0.999 mgd (peak day) (Docket No. 20120607).
7. Project Sponsor and Facility: New Morgan Borough Utilities Authority, New Morgan Borough, Berks County, PA. Groundwater withdrawal of up to 0.275 mgd (30-day average) from Well PW-1.
8. Project Sponsor and Facility: New Morgan Borough Utilities Authority, New Morgan Borough, Berks County, PA. Groundwater withdrawal of up to 0.108 mgd (30-day average) from Well PW-3.
9. Project Sponsor and Facility: New Oxford Municipal Authority, Oxford Township, Adams County, PA. Groundwater withdrawal of up to 0.144 mgd (30-day average) from Oxen Country Meadows Well 1.
10. Project Sponsor and Facility: Somerset Regional Water Resources, LLC (Salt Lick Creek), New Milford Township, Susquehanna County, PA. Renewal of surface water withdrawal of up to 0.720 mgd (peak day) (Docket No. 20100905).
11. Project Sponsor and Facility: Southwestern Energy Production Company (Susquehanna River), Eaton Township, Wyoming County, PA. Surface water withdrawal of up to 2.000 mgd (peak day).

12. Project Sponsor and Facility: SWEPI, LP (Cowanesque River), Nelson Township, Tioga County, PA. Renewal of surface water withdrawal of up to 0.533 mgd (peak day) (Docket No. 20100604).

13. Project Sponsor and Facility: Talisman Energy USA Inc. (Seeley Creek), Wells Township, Bradford County, PA. Renewal of surface water withdrawal of up to 0.750 mgd (peak day) (Docket No. 20100914).

14. Project Sponsor and Facility: Talisman Energy USA, Inc. (Wyalusing Creek), Stevens Township, Bradford County, PA. Renewal of surface water withdrawal of up to 1.500 mgd (peak day) (Docket No. 20100915).

15. Project Sponsor and Facility: Tenaska Resources, LLC (Cowanesque River), Westfield Township, Tioga County, PA. Renewal of surface water withdrawal of up to 0.400 mgd (peak day) (Docket No. 20100910).

16. Project Sponsor and Facility: Upper Halfmoon Water Company, Halfmoon Township, Centre County, PA. Groundwater withdrawal of up to 0.206 mgd (30-day average) from Well 6.

Project Application Approved Involving a Diversion

The Commission approved the following project application involving a diversion:

1. Project Sponsor: Seneca Resources Corporation. Project Facility: Impoundment 1, receiving groundwater from Seneca Resources Corporation Wells 5H and 6H and Clermont Wells 1, 3, and 4, Norwich Township, McKean County, PA. Into-basin diversion from the Ohio River Basin of up to 1.473 mgd (peak day).

Project Applications Tabled

The Commission tabled action on the following project applications:

1. Project Sponsor and Facility: EQT Production Company (West Branch Susquehanna River), Greenwood Township, Clearfield County, PA. Application for surface water withdrawal of up to 0.900 mgd (peak day).
2. Project Sponsor and Facility: Keister Miller Investments, LLC (West Branch Susquehanna River), Mahaffey Borough, Clearfield County, PA. Application for surface water withdrawal of up to 2.000 mgd (peak day).
3. Project Sponsor: Pennsylvania Department of Environmental Protection—South-central Regional Office, City of Harrisburg, Dauphin County, PA. Facility Location: Leacock Township, Lancaster County, PA. Application for groundwater withdrawal of up to 0.590 mgd (30-day average) from Stoltzfus Well.
4. Project Sponsor: Pennsylvania Department of Environmental Protection—South-central Regional Office, City of Harrisburg, Dauphin County, PA. Facility Location: Leacock Township, Lancaster County, PA. Application for groundwater withdrawal of up to 0.432 mgd (30-day average) from Township Well.

Authority: Pub. L. No. 91-575, 84 Stat. 1509 et seq., 18 CFR Parts 806—808.

Dated: December 17, 2014.

ANDREW D. DEHOFF,
Executive Director

[Pa.B. Doc. No. 15-57. Filed for public inspection January 2, 2015, 9:00 a.m.]

