

TUESDAY, JUNE 29, 1976



PART IV:

FEDERAL ENERGY ADMINISTRATION

DOMESTIC CRUDE OIL ALLOCATION PROGRAM

Entitlement Notice for April 1976

FEDERAL ENERGY ADMINISTRATION

DOMESTIC CRUDE OIL ALLOCATION PROGRAM

Entitlement Notice for April 1976

In accordance with the provisions of 10 CFR 211.67 relating to FEA's domestic crude oil allocation program, the monthly notice specified in § 211.67(i) is hereby published.

Based on reports submitted to FEA by refiners and eligible firms as to crude ofl receipts, crude oil runs to stills and eligible product imports for April 1976, application of the entitlement adjustment for residual fuel oil production for sale in the East Coast market provided in $\S 211.67(d)(4)$, and application of the entitlement adjustment for small refiners provided in $\S 211.67(e)$, the national domestic crude oil supply ratio for April 1976 is calculated to be 356219.

In accordance with § 211.67(b) (2), to calculate the number of barrels of deemed old oil included in a refiner's adjusted crude oil receipts for the month of April 1976, each barrel of old oil is equal to one barrel of deemed old oil and each barrel of upper tier crude oil is equal to .177171 of a barrel of deemed old oil.

The issuance of entitlements for the month of April 1976 to refiners and eligible firms is set forth in the Appendix to this notice. The Appendix lists the name of each refiner and other eligible firm to which entitlements have been issued, the number of barrels of deemed old oil included in each such refiner's adjusted crude oil receipts, the number of entitlements issued to each such refiner or other firm and the number of entitlements required to be purchased or sold by each such refiner or other firm.

Pursuant to 10 CFR 211.67(i) (4), FEA hereby fixes the price at which entitlements shall be sold and purchased for the month of April 1976 at \$7.85, which is the exact differential as reported for the month of April between the weighted average per barrel costs to refiners of old oil and of imported crude oil, less the sum of 21 cents.

In accordance with 10 CFR 211.67(b), each refiner that has been issued fewer entitlements for the month of April 1976 than the number of barrels of deemed old oil included in its adjusted crude oil receipts is required to purchase a number of entitlements for the month of April 1976 equal to the difference between the number of barrels of deemed old oil included in those receipts and the number of entitlements issued to and retained by that refiner. Refiners which have been issued a number of entitlements for the month of April 1976 in excess of the number of barrels of deemed old oil included in their adjusted crude oil receipts for that month and eligible firms issued entitlements shall sell such entitlements to refiners required to purchase entitlements. In addition, certain refiners are required to purchase or sell entitlements to effect corrections for reporting errors for the months September 1975 through March 1976 pursuant to 10 CFR 211.67

(j) (1). Pursuant to an amendment to \$211.67(j) (2), corrections for reporting errors for months prior to September 1975 will be reflected in the entitlement notices for the months July 1976 through February 1977.

The listing of refiners' old oil receipts contained in the Appendix reflects any adjustments made by FEA pursuant to \$211.67(h).

The listing contained in the Appendix reflects relief granted by FEA's Office of Exceptions and Appeals. The following refiners are shown in the listing with a zero purchase and sale obligation, due to their receipt of full relief under exception decisions or stays: Beacon, Fletcher, Good-Hope, Husky, J&W, Mohawk, OKC, Sunland, Thagard, Warrior, and Young. The following firms received partial exception relief: Edgington-Oil, Kern, Navajo, Pasco, Rock-Island, San-Joaquin, and Southland.

For purposes of the adjustments to refiners' crude run volumes under § 211.67(d) (4), total production of residual fuel oil for sale in the East Coast market (in excess of the first 5,000 barrels per day thereof for each refiner reporting such production) was 12,028,-051 barrels for April 1976. For that month, imports of residual fuel oil eligible for entitlements issuances totaled 29,624,786 barrels.

The total number of entitlements required to be purchased and sold under this notice is 21,096,354.

Payment for entitlements required to be purchased under 10 CFR 211.67(b) for April 1976 must be made by June 30, 1976.

On or prior to July 10, 1976, each firm which is required to purchase or sell entitlements for the month of April 1976 shall file with FEA the monthly transaction report specified in 10 CFR 211.66(i) certifying its purchases and sales of entitlements for the month of April. FEA has mailed the monthly transaction report forms for the month of April to reporting firms. FEA requests that firms which have been unable to locate other firms for required entitlement transactions by June 30, 1976 contact FEA at 202-254-6296 to expedite consummation of these transactions. For firms that have failed to consummate required entitlement transactions on or prior to June 30. 1976. FEA may direct sales and purchases of entitlements pursuant to the provisions of 10 CFR 211.67(k).

This notice is issued pursuant to Subpart G of FEA's regulations governing its administrative procedures and sanctions, 10 CFR Part 205. Any person aggrieved hereby may file an appeal with FEA's Office of Exceptions and Appeals in accordance with Subpart H of 10 CFR Part 205. Any such appeal shall be filed on or before July 29, 1976.

Issued in Washington, D.C., on June 23, 1976.

MICHAEL F. BUTLER, General Counsel.

APPENDIX.-Entitlements for domestic crude oil

Reporting firm short name	Deemed old oil adjusted receipts	Entitlement position				
		Total issued	Product entitlements	Required to buy	Required to sell	
-Johnson	0	204. 521	10, 994	0	204. 5	
llied	47,507	84, 106	0	0	36.5	
mer-Petrofina	1, 874, 908	1, 836, 594	0	38, 814		
merada-Hess	2, 350, 137	4, 126, 387	160, 687	0	1, 776, 2	
.moco	12, 021, 114	9, 751, 658	20, 571	2, 269, 456		
.pe0	495, 561	538, 785	0	0	43, 2	
.007.	6, 418, 378	6, 862, 853	0	0	444, 4	
risona.	30, 872	21,071	0	9,801		
samera	11, 351	27, 430	Ō	0	16,0	
shiand	2, 152, 719	8, 540, 210	0	0	1, 387, 4	
siat]c	. 0	312, 505	812, 805	0	312.5	
ugsbury	0	4, 482	4.482	0	4.4	
ayou	37, 149	44, 668	0	0	7.5	
e80071	289, 751	289, 751	Ō	Ō		
elcher	0	144, 955	144, 955	Ő	144.9	
hie-Ridge	0	3, 296	3, 206	Ō	3.3	
alumet	10, 283	34. 570	0	0	24, 3	
anal	68, 663	71.085	Ő	0	. 2, 4	
aribou	89, 666	112.318	Õ	Ō	22. (
hamplin	2, 169, 147	1, 483, 301	Ő	685, 846		
harter	1,091,314	761. 309	ŏ	830,005		
irillo	0	12.718	12,718	0	12.3	
itgo	4, 092, 546	2, 943, 048	0	1, 149, 498		
laiborne	7, 372	14.910	ő	0	7.1	
lark	384, 062	1, 137, 231	ŏ	Ő	753.1	
oastal	675, 473	1, 641, 501	ŏ	ŏ	966. (
olonial.	0	48,848	48.848	Ö	48,1	
onoco	3, 839, 964	8, 305, 595	0	\$34, 369		
orco	0	1. 516. 466	Ő	0	1. 516. 4	
RA-Farmland	532, 342	782, 519	Ő	õ	250.	
TOSE	38, 011	68, 749	Ő	ŏ	80.	
rown	853, 746	903, 253	ő	ő	549.1	
rystal-Oil	159, 159	211. 227	ő	ŏ	\$2.	
rystal-Ref	2, 199	43, 267	ŏ	ŏ	41.0	
Deepwater		14, 758	14.758	ŏ	14.	
)elta.	828, 283	451, 113	0	ő	122,8	
)iamond	623, 979	602, 979	Ő	21,000		
Oorchester	5, 624	13, 149	Ő	0	7.1	
0W	69, 443	209, 280	Ő	ŏ	139.1	
-Seaboard	0, 110	226,005	226.005	0	226.0	
ddy	31, 555	46, 048		ő	14.4	
dgington-Oll	413, 192	437.797	ő	0	24.	
Edgington-Oxn	6, 495	13,942	0	ŏ	7.4	
Im.	0, 450	41.027	41.027	ő	41.0	
vangeline	38, 852	48, 398	0	ő	9.4	
xxon	14. 076, 059	10, 946, 485	539.290	3, 129, 574		
amarise	260, 126	425, 483	0	0	165. 2	
Farmers-Un	191, 318	615, 562		ů.	224, 2	

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Reporting firm short name	Deemed old oll adjusted receipts		Entitlement position		
		Total issued	Product entitiements	Required to buy	Required to sell
Fletcher	272, 498	272, 493	0	0	0
Flint	18, 831 32, 341	11,520	0	2, 311	26, 281
Getty	096, 346	58, 62 2 747, 709	0	0	51, 363
Glant	13, 790 135, 881	35, 123 151, 205	0	0	21, 333
Golden-Eagle	9, 428	117.275	0	0	107, 849
Good-Hope	331, 277	40, 572 331, 277	40, 572	0	40, 572
Ouam. Gulf	10, 818, 856	414, 977	0	0	414, 977
Gulf-Ots	20, 729	8, 831, 955 90, 944	11, 340	1, 966, 901	70, 215
Iliri	0	612, 661 139, 604	139, 604	0	612, 661
Howell	822, 108	432, 519	0	399, 589	139,604
Hunt Husky	235, 830 535, 658	358, 606 535, 658	0	0	123, 276
Indiana-Farm	136, 476	283, 977	Ő	0	147, 501
Inger-Oil Irving	186	4,680 22,771	22,771	0	4,494 22,771
J&W. Kentucky	37, 964 3, 526	37,964	0	0	3, 933
Kern. Kerr-McGee	437, 131	7, 459 404, 233	0	32, 898	0
Kerr-McGee	1, 570, 479 548, 380	1, 934, 744 1, 191, 892	0	0	364, 265 643, 512
Lagloria	526, 544	346, 907	0	179, 637	0
Lakeside	17, 159 102, 399	54, 813 98, 847	0	3, 552	37,654
Little-Amer. Louislana-Land	181, 278	251, 350	0	0	70,072
MacMillan	136, 806 83, 565	360, 115 197, 445	0	0	223, 309 113, 880
Marathon	3, 528, 573	3, 250, 338	0	278, 235	0
Marlon. Mid-Amer.	160, 440 12, 967	297, 624 43, 047	0	0	137, 184 30, 080
Midland	12, 967 197, 314	267,092	0	0	69,778
Mohawk	9,066,391 497,262	7, 584, 235 497, 262	10, 785 0	1, 482, 1 56 0	0
Monsanto	401, 466 5, 795	346, 187 5, 950	0	55, 279	0 155
Mountaineer	4,891	5,451	0	ŏ	560
Murphy N-Amer-Petro	1, 330, 759 24, 878	1,042,229 108,229	0	288, 530	0 83, 351
Natl-Coop	424, 851	571, 137	Ő	ŏ	146, 286
Navajo New-Engl-Petro	460, 754	398, 892 541, 745	541, 745	61, 862	0 541, 745
Newhall	185, 389	158, 647	0	36, 742	0
Northeast-I'elro Northland	34, 671	108, 779 114, 749	108, 779	0	108, 779 80, 078
Oll-Shale	2, 433, 798	1, 652, 896 367, 237	0	780, 902	0
1'8300	367, 237 898, 026	736, 954	0	161, 072	0
Penneoll	888, 257	18,099 616,463	18,099	271, 794	18,099
Phillips	3, 404, 361	3, 229, 133	0	175, 228	Ő
Ploneer Pittston	20, 584	42, 175 38, 142	38,142	0	21, 591 38, 142
Placid	320, 535 137, 071	493, 103	0	0	172, 568
Powerine.	319,088	19 3, 050 481, 977	0	0	55, 979 162, 889
Pride Quaker-St	136, 098 98, 886	353, 918 270, 236	0	Ó	162, 889 217, 815 171, 350
Road-Oil	1, 344	2, 440 402, 802	0	0	1,096
Rock-Island	454, 384 46, 539	402,802	0	51, 582 0	0 94,672
Sabre-Cal.	10,059	141, 211 37, 772	0	ő	27,713
Sage-Creek	1, 532 208, 531	2,652 188,919	0	19,612	1, 120
56873	0	62, 316	62, 316	0	62, 816
Seminole	241, 218 11, 945, 077	281, 914 9, 888, 746	798	2,056,831	40, 696
Sigmor	7,028	873. 424	0	7,028	0
so-llampton	1, 312, 971 37, 790	198, 127	0	439, 547	160, 337
Socal	9, 473, 402 1, 561, 422	9, 989, 876 4, 359, 012	33, 248 0	Õ	516, 474
JOINGIBEL	32, 128	54, 788	ő	0	2, 797, 590 22, 660
Bound	0 313, 484	54,075 326,867	0	0	54, 075 13, 383
Southwestern	3, 988	2,798	Ő	1,190	0
prague	0	85, 149 58, 554	85, 149 58, 554	0	85, 149 58, 554
Sunland.	62,706	62, 706	0	0	0
wann	6, 567, 356 0	5, 139, 046 33, 963	33, 963	1, 428, 810	33, 963
l'enneco	699, 864 1 449 967	986, 736	0	Ō	286, 872
Pexaco.	1, 448, 867 11, 422, 588	732, 993 11, 733, 652	325, 626	715, 874	311,064
Pexas-Asph. Pexas-City	5, 474 619, 489	8, 699 760, 419	0	1,775	
Chagard	118, 248	118, 248	0	0	140, 930
he-Relinery	114, 958 35, 507	190, 649 43, 993	0	0	75, 691
Chriftway. Chunderbird.	35, 507	164, 693 73, 996	0	0	8, 486 52, 916
Ponkawa Potal-Leonard	30, 038 288, 932	73, 996 503, 118	0	0	43, 958 214, 186
Jnion-Oll Jnion-Petro	6, 209, 898	4, 234, 354	0	1, 975, 544	0
Inion-Texas	171,704	83, 667 157, 643	8 3, 6 67 0	14,061	83, 667
Jntd-Ref.	198, 242 11, 162	502, 583	0	0	304, 341
JSA-Petrochem	155, 237	502, 583 182, 226 114, 288	0	10. 949	171,064
ulcan	464, 829	667, 536 40, 822	0	0	202, 707
Valler	ő	10, 672	10. 672	0	40, 322 10, 672

FEDERAL REGISTER, VOL. 41, NO. 126-TUESDAY, JUNE 29, 1975

NOTICES

Reporting firm short name	Deemed old oil adjusted receipts	Entitlement position				
		Total issued	Product entitlements	Required to buy	Required to sell	
Warrior	31, 857	31,857	0	0	0	
West-Coast	36, 064 14, 256	61, 888 49, 497	0	0	26, 784 \$5, 241	
Wiekett	84, 706	87, 753	ñ	ŏ	- 8,047	
Winston	. 144, 049	204, 028	Ó	0	59, 979	
Wireback	296	\$78	0	0	682	
Witeo	141, 227	226,001	0	0	84,774	
Yetter	477	1, 575	0	0	1,098	
Young	77, 034	77, 034	0	0	G	
Total	153, 285, 300	153, 285, 800	8, 165, 876	21, 096, 354	21, 096, 854	

[FR Doc.76-18629 Filed 6-23-76;12:39 pm]

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