FEDERAL REGISTER

VOLUME 22 NUMBER 18

Washington, Saturday, January 26, 1957

TITLE 7—AGRICULTURE

Chapter III—Agricultural Research Service, Department of Agriculture

[P. Q. 619]

PART 319—FOREIGN QUARANTINE NOTICES

SUBPART—FRUITS AND VEGETABLES

ADMINISTRATIVE INSTRUCTIONS PRESCRIBING METHOD OF TREATMENT OF OKRA FROM CERTAIN PARTS OF MEXICO; INTERPRETATION

On November 16, 1956, there was published in the FEDERAL REGISTER (21 F. R. 8948) under section 4 of the Administrative Procedure Act (5 U. S. C. 1003), a notice of rule making relating to the proposed issuance of a document containing administrative instructions and an interpretation to appear as § 319.56–2k in Title 7, Code of Federal Regulations. After due consideration of all relevant matters presented, and pursuant to § 319.56–2 of the regulations supplemental to the Fruit and Vegetable Quarantine (Notice of Quarantine No. 56, 7 CFR 319.56–2) under sections 5 and 9 of the Plant Quarantine Act of 1912 (7 U. S. C. 159, 162), and other delegations of authority (19 F. R. 515, as amended), administrative instructions and an interpretation are hereby issued as follows:

§ 319.56–2k *Okra from Mexico*—(a) *Administrative instructions prescribing method of treatment of okra from certain parts of Mexico.* Fumigation with methyl bromide at normal atmospheric pressure, in accordance with the following procedure is hereby prescribed as an alternate condition of importation under permit under § 319.56–2 for all shipments of okra from Mexico, except okra produced in the Imperial Valley of Baja California, Mexico;

(1) *Approval of fumigation room.* The fumigation shall consist of fumigation with methyl bromide at normal atmospheric pressure, in a fumigation room which has been approved for that purpose by the Plant Quarantine Branch. The Plant Quarantine Branch will approve only those fumigation rooms that are properly constructed and adequately equipped to handle and treat okra, and are located, either within the United States or Mexico, within the practicable supervisory range of a port of entry where inspectors are stationed and where the required supervision can be accomplished without encroaching upon normal port inspection assignments.

(2) *Fumigation schedule.* Such fumigation shall be in accordance with the following fumigation schedule:

Temperature (° F.)	Dosage (pounds of methyl bromide per 1,000 cubic feet)	Exposure period (hours)
90	1.0	2
80	1.5	2
70	2.0	2
60	2.5	2
50	3.0	2
40	3.5	2

(3) *Fumigation procedure.* Okra to be fumigated may be packed in slatted crates or other gas-permeable containers. The fumigation room shall not be loaded to more than two-thirds of its capacity. The containers may be stacked one on top of another, but a 3- to 4-inch space must be provided between each container throughout the load. Good air circulation above and below the load shall be provided as soon as the okra is loaded and must be continued during the full period of fumigation and until the okra has been removed to a well-ventilated location. Strong blasts of air should not be directed against the okra. Fumigation at temperatures in excess of 90° F. may result in injury to okra and should be avoided if possible.

(4) *Supervision of fumigation.* (i) Inspectors of the Plant Quarantine Branch will supervise the fumigation of okra and will specify such safeguards as may be necessary for the handling and transportation of the okra before and subsequent to fumigation, if, in the opinion of the inspector this is necessary to assure that there will be no pest risk associated with the importation and

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FEDERAL REGISTER

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CODIFICATION GUIDE

A numerical list of the parts of the Code of Federal Regulations affected by documents published in this issue. Proposed rules, as opposed to final actions, are identified as such.

treatment. The final release of the okra for entry into the United States will be conditioned upon compliance with the specified safeguards.

(ii) Supervision of approved fumigation rooms will, if practicable, be carried on as a part of normal port inspection activities and when so available will be furnished without cost to the owner of the okra or his representative.

(5) *Costs.* All costs of constructing, maintaining, and operating fumigation plants and facilities, and carrying out the specified pre-treatment and post-treatment safeguards shall be borne by the owner of the okra or his representative. Where normal inspection activities preclude the furnishing of supervision during regularly assigned hours of duty, supervision will be furnished on a reimbursable overtime basis and the owner of the okra or his representative will be charged in accordance with §§ 354.1 and 354.2 of this chapter.

(6) *Department not responsible for damage.* While the prescribed treatment is judged from experimental tests to be safe for use with okra, the Department assumes no responsibility for any damage sustained through or in the course of treatment or because of pre-treatment or post-treatment safeguards. There has not been an opportunity to test these treatments under all conditions or on all okra varieties or on okra from all areas involved.

(b) *Interpretation re importation of okra from Imperial Valley of Baja California.* Okra produced in the Imperial Valley of Baja California, Mexico, may enter under permit and subject to inspection at the ports of Calexico and San Ysidro, California.

This order authorizes the importation, under permit subject to approved fumigation, of okra produced in any part of Mexico, except okra produced in the Imperial Valley of Baja California, Mexico, which is enterable under permit subject only to inspection. This fumigation treatment provides for the entry of okra for marketing in the fresh state.

Since these administrative instructions and interpretation relieve restrictions, they are within the exception in section 4 (c) of the Administrative Procedure Act (5 U. S. C. 1003 (c)) and may properly be made effective less than 30 days after publication in the FEDERAL REGISTER.

(Sec. 9, 37 Stat. 318, 7 U. S. C. 162. Interprets or applies sec. 5, 37 Stat. 316, 7 U. S. C. 159)

These administrative instructions and interpretation shall become effective January 26, 1957.

Done at Washington, D. C., this 23d day of January 1957.

[SEAL] E. P. REAGAN,
Chief,
Plant Quarantine Branch.

[F. R. Doc. 57–623; Filed, Jan. 25, 1957; 8:48 a. m.]

Chapter IX—Agricultural Marketing Service (Marketing Agreements and Orders), Department of Agriculture

[Navel Orange Reg. 102, Amdt. 1]

PART 914—NAVEL ORANGES GROWN IN ARIZONA AND DESIGNATED PART OF CALIFORNIA

LIMITATION OF HANDLING

Findings. (1) Pursuant to the marketing agreement, as amended, and Order No. 14, as amended (7 CFR Part 914; 21 F. R. 4707), regulating the handling of navel oranges grown in Arizona and designated part of California, effective September 22, 1953, under the applicable provisions of the Agricultural Marketing Agreement Act of 1937, as amended (7 U. S. C. 601 et seq.; 68 Stat. 906, 1047), and upon the basis of the recommendation and information submitted by the Navel Orange Administrative Committee, established under the said amended marketing agreement and order, and upon other available information, it is hereby found that the limitation of handling of such navel oranges, as hereinafter provided, will tend to effectuate the declared policy of the act.

(2) It is hereby further found that it is impracticable and contrary to the public interest to give preliminary notice, engage in public rule-making procedure, and postpone the effective date of this amendment until 30 days after publication thereof in the FEDERAL REGISTER (60 Stat. 237; 5 U. S. C. 1001 et seq.) because the time intervening between the date when information upon which this amendment is based became available and the time when this amendment must become effective in order to effectuate the declared policy of the act is insufficient, and this amendment relieves restrictions on the handling of navel oranges grown in Arizona and designated part of California.

Order, as amended. The provisions in paragraph (b) (1) (i) of § 914.402 (Navel Orange Regulation 102, 22 F. R. 389) are hereby amended to read as follows:

(i) District 1: 600,600 cartons.

(Sec. 5, 49 Stat. 753, as amended; 7 U. S. C. 608c)

Dated: January 23, 1957.

[SEAL] S. R. SMITH,
Director, Fruit and Vegetable Division, Agricultural Marketing Service.

[F. R. Doc. 57-622; Filed, Jan. 25, 1957; 8:48 a. m.]

[Navel Orange Reg. 103]

PART 914—NAVEL ORANGES GROWN IN ARIZONA AND DESIGNATED PART OF CALIFORNIA

LIMITATION OF HANDLING

§ 914.403 *Navel Orange Regulation 103*—(a) *Findings.* (1) Pursuant to the marketing agreement, as amended, and Order No. 14, as amended (7 CFR Part 914; 21 F. R. 4707), regulating the handling of navel oranges grown in Arizona and designated part of California, effective September 22, 1953, under the applicable provisions of the Agricultural Marketing Agreement Act of 1937, as amended (7 U. S. C. 601 et seq.; 68 Stat. 906, 1047), and upon the basis of the recommendation and information submitted by the Navel Orange Administrative Committee, established under the said amended marketing agreement and order, and upon other available information, it is hereby found that the limitation of handling of such navel oranges, as hereinafter provided, will tend to effectuate the declared policy of the act.

(2) It is hereby further found that it is impracticable and contrary to the public interest to give preliminary notice, engage in public rule making procedure, and postpone the effective date of this section until 30 days after publication thereof in the FEDERAL REGISTER (60 Stat. 237; 5 U. S. C. 1001 et seq.) because the time intervening between the date when information upon which this section is based became available and the time when this section must become effective in order to effectuate the declared policy of the act is insufficient, and a reasonable time is permitted, under the circumstances, for preparation for such effective time; and good cause exists for making the provisions hereof effective as hereinafter set forth. The Navel Orange Administrative Committee held an open meeting on January 24, 1957, after giving due notice thereof, to consider supply and market conditions for navel oranges and the need for regulation; interested persons were afforded an opportunity to submit information and views at this meeting; the recommendation and supporting information for regulation during the period specified herein were promptly submitted to the Department after such meeting was held; the provisions of this section, including its effective time, are identical with the aforesaid recommendation of the committee, and information concerning such provisions and effective time has been disseminated among handlers of such navel oranges; it is necessary, in order to effectuate the declared policy of the act, to make this section effective during the period herein specified; and compliance with this section will not require any special preparation on the part of persons subject thereto which cannot be completed on or before the effective date hereof.

(b) *Order.* (1) The quantity of navel oranges grown in Arizona and designated part of California which may be handled during the period beginning at 12:01 a. m., P. s. t., January 27, 1957, and ending at 12:01 a. m., P. s. t., February 3, 1957, is hereby fixed as follows:

(i) District 1: 531,300 cartons;
(ii) District 2: 254,100 cartons;
(iii) District 3: Unlimited movement;
(iv) District 4: Unlimited movement.

(2) All navel oranges handled during the period specified in this section are subject also to all applicable size restrictions which are in effect pursuant to this part during such period.

(3) As used in this section, "handled," "District 1," "District 2," "District 3," "District 4," and "carton" have the same meaning as when used in said amended marketing agreement and order.

(Sec. 5, 49 Stat. 753, as amended; 7 U. S. C. 608c)

Dated: January 25, 1957.

[SEAL] S. R. SMITH,
Director, Fruit and Vegetable Division, Agricultural Marketing Service.

[F. R. Doc. 57-689; Filed, Jan. 25, 1957; 11:28 a. m.]

[Tangerine Reg. 184]

PART 933—ORANGES, GRAPEFRUIT, AND TANGERINES GROWN IN FLORIDA

LIMITATION OF SHIPMENTS

Correction

In F. R. Doc. 57-424, appearing at page 391 of the issue for Saturday, January 19, 1957, the date immediately preceding the signature should read: January 16, 1957.

TITLE 32A—NATIONAL DEFENSE, APPENDIX

Chapter XVIII — National Shipping Authority, Maritime Administration, Department of Commerce

[NSA Order No. 47 (AGE-4, Amdt. 9)]

AGE-4—COMPENSATION PAYABLE TO AGENTS, GENERAL AGENTS AND BERTH AGENTS

MISCELLANEOUS AMENDMENTS

Sections 1 and 2 of this order are hereby amended as follows:

1. Section 1 is amended by inserting a comma after the words "dry cargo", deleting the word "and" immediately following such comma, and inserting the words "and tanker" after the words "passenger type".

2. Section 2 (a) is amended by adding a new subdivision designated "(iii)" at the end of subparagraph (5) reading as follows:

(iii) *Tankers assigned for reactivation.* $75.00 per day per tanker while assigned for this purpose.

(Sec. 204, 49 Stat. 1987 as amended; 46 U. S. C. 1114)

Approved: January 18, 1957.

[SEAL] WALTER C. FORD,
Deputy Maritime Administrator.

[F. R. Doc. 57-604; Filed, Jan. 25, 1957; 8:45 a. m.]

TITLE 43—PUBLIC LANDS: INTERIOR

Chapter I—Bureau of Land Management, Department of the Interior

Appendix—Public Land Orders

[Public Land Order 1383]

[70399]

NEW MEXICO

REVOKING DEPARTMENTAL ORDERS OF MARCH 6 AND OCTOBER 6, 1908, WHICH RESERVED LANDS FOR USE OF THE FOREST SERVICE AS THE RED ROCK ADMINISTRATIVE SITE

By virtue of the authority vested in the President and pursuant to Executive

Order No. 10355 of May 26, 1952, it is ordered as follows:

The departmental orders of March 6 and October 6, 1908, reserving the following-described public lands within the Cibola National Forest in New Mexico, for use by the Forest Service, Department of Agriculture, as the Red Rock Administrative Site, are hereby revoked:

NEW MEXICO PRINCIPAL MERIDIAN

T. 10 S., R. 6 W.,
Sec. 13, SW¼NW¼, SW¼, and W½SE¼.

The areas described aggregate 280 acres.

This revocation is made in furtherance of an exchange under the act of March 20, 1922 (42 Stat. 465) as amended by the act of February 28, 1925 (43 Stat. 1090; 16 U. S. C. 486), by which the offered lands will benefit a Federal land program. They will not, therefore, be open to other forms of application or disposal under the public land laws.

HATFIELD CHILSON,
Assistant Secretary of the Interior.

JANUARY 22, 1957.

[F. R. Doc. 57-605; Filed, Jan. 25, 1957; 8:45 a. m.]

PROPOSED RULE MAKING

DEPARTMENT OF HEALTH, EDUCATION, AND WELFARE

Food and Drug Administration

[21 CFR Part 15]

CEREAL FLOURS AND RELATED PRODUCTS

NOTICE EXTENDING TIME FOR FILING VIEWS AND COMMENTS ON PROPOSAL TO ESTABLISH DEFINITION AND STANDARD OF IDENTITY FOR ENRICHED RICE

A request has been received for extension of the date for filing views and comments upon the proposal to establish a definition and standard of identity for enriched rice which was published in the FEDERAL REGISTER of December 28, 1956 (21 F. R. 1042).

In exercise of the authority vested in the Secretary of Health, Education, and Welfare by the Federal Food, Drug, and Cosmetic Act (secs. 401, 701, 52 Stat. 1046, 1055, as amended 70 Stat. 919; 21 U. S. C. 341, 371) and in accordance with the authority delegated to him by the Secretary of Health, Education, and Welfare (20 F. R. 1996; 21 F. R. 6581), the Commissioner of Food and Drugs hereby extends until April 1, 1957, the time for filing views and comments upon the proposal to adopt a definition and standard of identity for enriched rice.

Dated: January 22, 1957.

[SEAL] JOHN L. HARVEY,
Deputy Commissioner of Food and Drugs.

[F. R. Doc. 57-621; Filed, Jan. 25, 1957; 8:48 a. m.]

CIVIL AERONAUTICS BOARD

[14 CFR Parts 40, 41]

[Draft Release No. 57-2]

ELIMINATION OF REQUIREMENT FOR ACTUAL OR SIMULATED GROSS TAKE-OFF WEIGHT IN RECURRING PROFICIENCY CHECK WITH ONE ENGINE INOPERATIVE

NOTICE OF PROPOSED RULE MAKING

Pursuant to authority delegated by the Civil Aeronautics Board to the Bureau of Safety Regulation, notice is hereby given that the Bureau will propose to the Board amendments to Parts 40 and 41 of the Civil Air Regulations as hereinafter set forth.

Interested persons may participate in the making of the proposed rules by submitting such written data, views, or arguments as they may desire. Communications should be submitted in duplicate to the Civil Aeronautics Board, attention Bureau of Safety Regulation, Washington 25, D. C. In order to insure their consideration by the Board before taking further action on the proposed rules, communications must be received by March 25, 1957. Copies of such communications will be available after March 27, 1957, for examination by interested persons at the Docket Section of the Board, Room 5412, Department of Commerce Building, Washington, D. C.

The Bureau of Safety Regulation has been requested to amend current regulations in §§ 40.302 (b) (2) (i) and 41.53 to eliminate the requirement for actual or simulated maximum gross take-off weight in the present recurring proficiency check with one engine inoperative. This proficiency check is presently required at regular intervals for each pilot in command to determine his ability to pilot and navigate airplanes flown by him. Among the maneuvers required in the current regulations (in Part 40 by reference to § 40.282 (b) (1) (i)) is the demonstration of skill on take-off with simulated engine failure. This is required to be accomplished at maximum take-off weight and power.

However, it has been found that the large spread between the maximum certificated take-off weight and the maximum certificated landing weight of present transport aircraft has virtually ruled out the possibility of an air carrier giving pilot training with the aircraft at the maximum certificated weight. It is agreed generally that the use of such weights is not practical since it necessitates loading and unloading large quantities of ballast to replace weights of passengers and cargo. Furthermore, a large amount of fuel must be consumed (or ballast dumped) so as not to exceed the maximum landing weight due to the aforementioned spread between take-off and landing weights. For example, some airplanes have an authorized maximum take-off weight of 122,200 pounds and a maximum landing weight of 97,000 pounds. Therefore, 25,200 pounds of fuel would have to be consumed after take-off and before landing if a maximum weight take-off is accomplished; this would require approximately 8 hours of flight. The alternatives of dumping fuel or ballast to reduce weight are also obviously impractical on short training flights. The Civil Aeronautics Board was aware of this problem and worded § 40.282 (b) (1) (iv) to permit simulating the take-off performance capability of the airplanes by using suitable combinations of weight and power less than the maximum authorized. An alternative procedure which would permit the carriers to limit the take-off distance to the minimum required for the weight of the airplane at maximum allowable take-off power (foreshortened runway concept) was proposed for inclusion in the Civil Aeronautics Manual. However, the Civil Aeronautics Administration now considers that a change in the Civil Air Regulations would be a more desirable means of clarifying the situation. It is the understanding of the Bureau of Safety Regulation that the procedures discussed above have been utilized to some extent by the air carriers in their flight checks and training.

The air carriers have opposed the use of maximum weights in the requirements, and are generally opposed to simulation of weight either by reduced power or by the foreshortened runway concept for the following reasons presented by them:

(1) Use of reduced power settings necessitates new computations which are time-consuming and entail engineering problems.

(2) Use of reduced power settings is opposed by maintenance personnel and aircraft manufacturers on the grounds of possible detrimental effects to the engines.

(3) The use of reduced power settings does not fully simulate a take-off at maximum operating weights in aircraft taking off with full power.

(4) Use of reduced power during training might encourage the use of throttle and propeller settings which are not proper for normal operation.

(5) On some aircraft the landing gear will not retract at reduced power settings.

(6) Use of reduced power settings during take-off involves a built-in-emergency hazard.

(7) Use of the foreshortened runway concept involves complicated calculations and special marking of runways.

Accordingly, it is proposed herein to eliminate from the provisions for recurring proficiency check with one engine inoperative, the requirement that the check be accomplished at actual or simulated maximum gross take-off weight. It should be understood that the amendment proposed would not affect the present requirements in initial pilot flight training for simulation of engine failure at actual or simulated maximum weights in take-off, landing, and approach configurations.

In view of the foregoing, notice is hereby given that it is proposed to recommend to the Board the adoption of amendments to Parts 40 and 41 of the

Civil Air Regulations (14 CFR Parts 40 and 41, as amended) as follows:

1. By amending § 40.302 (b) (2) (i) of Part 40 by adding at the end thereof the phrase "nor at actual or simulated maximum authorized weight".

2. By amending § 41.53 of Part 41 by adding at the end of the fourth sentence: *"Provided,* That actual or simulated maximum authorized weight on take-off shall not be required in the periodic checks and instruction".

These amendments are proposed under the authority of Title VI of the Civil Aeronautics Act of 1938, as amended. The proposal may be changed in the light of comment received in response to this notice of proposed rule making.

(Sec. 205 (a), 52 Stat. 984; 49 U. S. C. 425 (a). Interpret or apply secs. 601–610, 52 Stat. 1007–1012; 49 U. S. C. 551–560)

Dated at Washington, D. C., January 23, 1957.

By the Bureau of Safety Regulation.

[SEAL] OSCAR BAKKE, *Director.*

[F. R. Doc. 57–624; Filed, Jan. 25, 1957; 8:48 a. m.]

NOTICES

DEPARTMENT OF THE TREASURY

Office of the Secretary

[Treasury Dept. Order 170–3]

DEPUTY TO THE SECRETARY

ESTABLISHMENT OF POSITION

JANUARY 9, 1957.

There is hereby established in the Office of the Secretary the position of Deputy to the Secretary. By virtue of the authority vested in me by Reorganization Plan No. 26 of 1950, the functions and responsibilities of the position, Special Assistant to the Secretary in Charge of Tax Policy, are hereby transferred to the position of Deputy to the Secretary.

This order amends Treasury Department Orders No. 148 (Revision No. 2), dated August 3, 1955, and No. 150–41, dated February 13, 1956.

[SEAL] G. M. HUMPHREY, *Secretary of the Treasury.*

[F. R. Doc. 57–610; Filed, Jan. 25, 1957; 8:46 a. m.]

DEPARTMENT OF THE INTERIOR

Bureau of Reclamation

NEWLANDS PROJECT, NEVADA

ORDER OF REVOCATION

FEBRUARY 27, 1952.

Pursuant to the authority delegated by Departmental Order No. 2515 of April 7, 1949 (14 F. R. 1937), I hereby revoke Departmental Orders of July 2, 1902; August 26, 1902; August 4, 1904; February 7, 1905; December 2, 1907; August 13, 1908; and November 4, 1909; in so far as said orders affect the following described lands: *Provided, however,* That such revocation shall not affect the withdrawal of any other lands by said orders or affect any other orders withdrawing or reserving the lands hereinafter described:

MOUNT DIABLO MERIDIAN, NEVADA

T. 18 N., R. 26 E.,
Sec. 6: All.
T. 20 N., R. 26 E.,
Sec. 24: All.
T. 17 N., R. 27 E. (unsurveyed),
Secs. 1, 2, 3, and 10 to 14 inclusive: All;
Sec. 15: E½;
Secs. 23 to 26 inclusive: All;
Sec. 27: E½;
Sec. 34: E½;
Secs. 35, 36: All.
T. 18 N., R. 27 E.,
Sec. 18: E½;
Sec. 27: All;
Sec. 28: E½;
Secs. 34, 35: All.
T. 16 N., R. 28 E.,
Secs. 5, 6: All;
Sec. 7: N½;
Sec. 8: All.
T. 17 N., R. 28 E.,
Secs. 4 to 9, inclusive: All;
Secs. 16 to 21, inclusive: All; and
Secs. 29 to 32, inclusive: All.
T. 18 N., R. 28 E.,
Secs. 30, 31: All.
T. 16 N., R. 29 E.,
Secs. 8 to 12, inclusive: All.
T. 18 N., R. 30 E.,
Sec. 11: N½, SW¼;
Sec. 15: N½;
Sec. 21: W½.
T. 19 N., R. 31 E.,
Secs. 1, 12: All.
T. 21 N., R. 32 E.,
Secs. 1, 12: All;
Sec. 13: N½;
Sec. 23: N½, SW¼;
Sec. 26: NW¼.
T. 21 N., R. 33 E.,
Secs. 5, 6, 7: All.
T. 22 N., R. 33 E.,
Secs. 4, 5, 8, 9, 16, 17, and 19 to 21, inclusive, and
Secs. 28 to 33, inclusive.
T. 23 N., R. 33 E.,
Secs. 1 to 29, inclusive, and
Secs. 32 to 36, inclusive: All.

The above area aggregates approximately 68,425.62 acres.

G. W. LINEWEAVER, *Acting Commissioner.*

[63041]

JANUARY 17, 1957.

1. I concur.

2. The lands are located in Churchill County near Fallon, Nevada. The topography varies from level flats to low foothills with generally clay heavy alkali soils. The lands are located within Nevada Grazing District No. 3. They are unsuitable for farming.

3. The following-described lands are withdrawn by Public Land Order No. 898 of June 12, 1953, for use of the Department of the Navy as aerial bombing ranges in connection with the Naval Auxiliary Air Station at Fallon, Nevada:

MOUNT DIABLO MERIDIAN

T. 17 N., R. 27 E. (unsurveyed),
Secs. 1, 2, and 3;
Sec. 11, E½;
Secs. 12 and 13;
Sec. 14, E½;
Secs. 23 to 26, inclusive;
Secs. 35 and 36.
T. 17 N., R. 28 E.,
Secs. 4 to 9, inclusive;
Secs. 16 to 20, inclusive;
Secs. 29 to 32, inclusive.

The areas described aggregate 17,280 acres.

4. The following-described lands are patented without a reservation of minerals to the United States:

MOUNT DIABLO MERIDIAN

T. 23 N., R. 33 E.,
Secs. 3, 5, 7, and 9;
Sec. 17, N½ and SW¼;
Sec. 19, N½.

The areas described aggregate approximately 3,345 acres.

5. Subject to any valid existing rights, the provisions of existing withdrawals, and the requirements of applicable law, the public lands released from withdrawal by this order are hereby opened to filing of applications, selections, and locations in accordance with paragraphs 6 and 7 of this order, the unsurveyed lands being opened to such applications, selections, and locations as are allowable on unsurveyed lands.

6. No application for the restored lands may be allowed under the homestead, desert-land, small tract, or any other non-mineral public-land law unless the lands have already been classified as valuable or suitable for such type of application, or shall be so classified upon the consideration of an application. Any application that is filed will be considered on its merits. The lands will not be subject to occupancy or disposition until they have been classified.

7. Applications and selections under the non-mineral public-land laws may be presented to the Manager mentioned below, beginning on the date of this order. Such applications and selections will be considered as filed on the hour and respective dates shown for the various classes enumerated in the following paragraphs:

a. Applications by persons having prior existing valid settlement rights, preference rights conferred by existing laws, or equitable claims subject to allowance and confirmation will be adjudicated on the facts presented in support of each claim or right. All applications presented by persons other than those referred to in this paragraph will be subject to the applications and claims mentioned in this paragraph.

b. All valid applications for surveyed lands under the Homestead, and Desert-Land Laws and all valid applications for surveyed and unsurveyed lands under the Small Tract Laws by qualified veterans of World War II or of the Korean Conflict, and by others entitled to preference rights under the act of September 27, 1944 (58 Stat. 747; 43 U. S. C. 279–284), as amended, presented prior to 10:00 a. m. on February 22, 1957, will be considered as simultaneously filed at that hour. Rights under such preference-

right applications filed after that hour and before 10:00 a. m. on May 24, 1957, will be governed by the time of filing.

c. All valid applications and selections under the non-mineral public-land laws, other than those coming under paragraphs 7a and 7b above, presented prior to 10:00 a. m. on May 24, 1957, will be considered as simultaneously filed at that hour. Rights under such applications and selections filed after that hour will be governed by the time of filing.

d. The restored lands in the following townships have been open to applications and offers under the mineral-leasing laws and will be open to location under the U. S. mining laws beginning at 10:00 a. m. on May 24, 1957.

T. 18 N., R. 26 E.,
T. 18 N., R. 27 E.,
Tps. 17 and 18 N., R. 28 E.,
T. 16 N., R. 29 E.,
T. 19 N., R. 31 E.,
T. 21 N., R. 32 E.,
Tps. 21, and 22N, R. 33 E.

e. The restored lands in T. 20 N., R. 26 E., T. 17 N., R. 27 E., T. 16 N., R. 28 E., and T. 18 N., R. 30 E., have been open to location under the United States mining laws, and to applications and offers under the mineral-leasing laws.

8. Persons claiming veterans preference rights under paragraph 7b above, must enclose with their applications proper evidence of military or naval service, preferably a complete photostatic copy of the certificate of honorable discharge. Persons claiming preference rights based upon valid settlement, statutory preference, or equitable claims must enclose properly corroborated statements in support of their claims. Detailed rules and regulations governing applications which may be filed pursuant to this notice can be found in Title 43 of the Code of Federal Regulations.

9. The public lands in T. 23 N., R. 33 E., aggregating approximately 18,400 acres, are included in an application for withdrawal filed by the Department of the Navy, Nevada 013285. With respect to these lands, applications under the public-land laws will be suspended in accordance with 43 CFR 295.10 until final action on the application for withdrawal has been taken.

Inquiries concerning the restored lands shall be addressed to the Manager, Land Office, Bureau of Land Management, Reno, Nevada.

EDWARD WOOZLEY,
Director,
Bureau of Land Management.

[F. R. Doc. 57-560; Filed, Jan. 25, 1957; 8:45 a. m.]

DEPARTMENT OF LABOR

Wage and Hour Division

LEARNER EMPLOYMENT CERTIFICATES

ISSUANCE TO VARIOUS INDUSTRIES

Notice is hereby given that pursuant to section 14 of the Fair Labor Standards Act of 1938 (52 Stat. 1060, as amended; 29 U. S. C. 201 et seq.), and Part 522 of the regulations issued thereunder (29 CFR Part 522), special certificates authorizing the employment of learners at hourly wage rates lower than the minimum wage rates applicable under section 6 of the act have been issued to the firms listed below. The employment of learners under these certificates is limited to the terms and conditions therein contained and is subject to the provisions of Part 522. The effective and expiration dates, occupations, wage rates, number or proportion of learners and learning periods for certificates issued under general learner regulations (§§ 522.1 to 522.12) are as indicated below; conditions provided in certificates issued under special industry regulations are as established in these regulations.

Apparel Industry Learner Regulations (29 CFR 522.20 to 522.24, as amended March 1, 1956, 21 F. R. 1349).

The following learner certificates were issued for normal labor turnover purposes and, except as otherwise indicated below, not more than 10 percent of the total number of factory production workers were authorized for employment.

Angus Manufacturing Co., 364 North Thomas Street, Athens, Ga.; effective 1-7-57 to 1-6-58 (work shirts and pants).

Big-Dad Manufacturing Co., Inc., Starke, Fla.; effective 1-14-57 to 1-13-58 (shirts, dungarees and pants).

Cherryvale Manufacturing Co., Cherryvale, Kans.; effective 1-4-57 to 1-3-58 (men's work pants).

Glendale Manufacturing Co., Biltmore, N. C.; effective 12-31-56 to 12-30-57 (ladies' rayon, nylon and cotton night gowns, etc.).

Myles Manufacturing Co., Pennsboro, W. Va.; effective 1-12-57 to 1-11-58 (cotton blouses).

Reidbord Bros. Co., Blairton, Washington Township, Westmoreland County, Pa.; effective 1-3-57 to 1-2-58 (men's work trousers).

Salisbury Co., Salisbury, Mo.; effective 1-12-57 to 1-11-58 (dress trousers and slacks).

Smith Bros. Manufacturing Co., 524 Howard Street, Carthage, Mo.; effective 1-11-57 to 1-10-58 (overalls, jeans and jackets).

Smith Bros. Manufacturing Co., Lamar, Mo., effective 1-11-57 to 1-10-58; 10 learners (dungarees and cossack coats).

Smith Bros. Manufacturing Co., Neosho, Mo.; effective 1-11-57 to 1-10-58 (ladies' jeans).

Smith Bros. Manufacturing Co., Fourth and Francis Streets, St. Joseph, Mo.; effective 1-10-57 to 1-9-58 (overalls, pants, one piece suits, etc.).

Smith Bros. Manufacturing Co., Webb City, Mo.; effective 1-11-57 to 1-10-58 (shirts).

Soperton Manufacturing Co., Soperton, Ga.; effective 1-11-57 to 1-10-58 (shirts).

T & T Pants Manufacturing Co., Inc., 1101 Wyoming Avenue, Scranton, Pa.; effective 1-7-57 to 1-6-58; 10 learners (men's and boys' trousers).

The following learner certificates were issued for expansion purposes. The number of learners authorized for employment is indicated:

Bay Slacks, Inc., Bay Minette, Ala.; effective 1-2-57 to 7-1-57; 30 learners (men's dress slacks).

Salem Garment Co., Inc., Salem, S. C.; effective 1-2-57 to 7-1-57; 35 learners (wash dresses).

Glove Industry Learner Regulations (29 CFR 522.60 to 522.65, as amended March 1, 1956, 21 F. R. 581).

The Boss Manufacturing Co., Palm, Pa.; effective 1-4-57 to 1-3-58; 10 learners for normal labor turnover purposes (work gloves).

Hosiery Industry Learner Regulations (29 CFR 522.40 to 522.43, as amended March 1, 1956, 21 F. R. 629).

Grenada Industries, Inc., Grenada, Miss.; effective 1-25-57 to 1-24-58; 5 percent of factory production workers for normal labor turnover purposes (full-fashioned).

Whisnant Hosiery Mills, Inc., 74 8th Street SE., Hickory, N. C.; effective 1-8-57 to 1-7-58; 5 percent of factory production workers for normal labor turnover purposes (seamless).

Knitted Wear Industry Learner Regulations (29 CFR 522.30 to 522.35, as amended March 1, 1956, 21 F. R. 581).

Wolverine Knitting Mills, 120 North Jackson Street, Bay City, Mich.; effective 1-7-57 to 7-6-57; 15 learners for expansion purposes (underwear).

Each learner certificate has been issued upon the employer's representation that employment of learners at subminimum rates is necessary in order to prevent curtailment of opportunities for employment, and that experienced workers for the learner occupations are not available. The certificates may be annulled or withdrawn in the manner provided in regulations, Part 528 and as indicated in the certificates. Any person aggrieved by the issuance of any of these certificates may seek a review or reconsideration thereof within fifteen days after publication of this notice in the FEDERAL REGISTER pursuant to the provisions of Part 522.

Signed at Washington, D. C., this 16th day of January 1957.

MILTON BROOKE,
Authorized Representative of the Administrator.

[F. R. Doc. 57-614; Filed, Jan. 25, 1957; 8:47 a. m.]

ATOMIC ENERGY COMMISSION

[Docket No. PRM-1]

STRAUCH, NOLAN AND NEALE

NOTICE OF PETITION FOR AMENDING RULES OF PRACTICE, PROCEDURES ON DECLARING PATENTS AFFECTED WITH PUBLIC INTEREST AND LICENSING OF PATENTS

Please take notice that the Atomic Energy Commission on January 3, 1957, received a petition from Strauch, Nolan and Neale, 1111 E Street NW., Washington 4, D. C., requesting amendment of the Commission's Procedural Regulations which appear at 21 F. R. 9764. The amendment would revise § 2.301 to read as follows:

§ 2.301 *Definition.* As used in this subpart, "patent owner" means the owner of record and all licensees identifiable from any license agreements recorded in the United States Patent Office, and any party of which the Commission has actual knowledge offering a license to others under such patent.

A copy of this petition, which has been assigned Docket No. PRM-1, is available for public inspection in the AEC Public Document Room, located at 1717 H Street NW., Washington, D. C.

Dated at Washington, D. C., this 18th day of January 1957.

WOODFORD B. MCCOOL,
Secretary.

[F. R. Doc. 57-613; Filed, Jan. 25, 1957; 8:47 a. m.]

CIVIL AERONAUTICS BOARD

[Docket No. 7158 et al.]

PAN AMERICAN WORLD AIRWAYS, INC. AND TRANS WORLD AIRLINES, INC.; WEST COAST-EUROPE CASE

NOTICE OF ORAL ARGUMENT

In the matter of the applications of Pan American World Airlines, Inc., and Trans World Airlines, Inc., for the designation of Los Angeles, San Francisco/Oakland, Portland, and Seattle/Tacoma as additional coterminals for transatlantic services.

Notice is hereby given, pursuant to the provisions of the Civil Aeronautics Act of 1938, as amended, that an oral argument in the above-entitled proceeding is assigned to be held on February 6, 1957, at 10:00 a. m., e. s. t., in Room 5042, Commerce Building, Constitution Avenue, between Fourteenth and Fifteenth Streets NW., Washington, D. C., before the Board.

Dated at Washington, D. C., January, 23, 1957.

[SEAL] FRANCIS W. BROWN,
Chief Examiner.

[F. R. Doc. 57-625; Filed, Jan. 25, 1957; 8:49 a. m.]

[Docket No. 6428]

NORTHWEST AIRLINES, INC.; TRANS-PACIFIC OPERATIONS TEMPORARY MAIL RATES

NOTICE OF PREHEARING CONFERENCE

Notice is hereby given that a prehearing conference in the above-entitled proceeding is assigned to be held on January 31, 1957, at 2:00 p. m., e. s. t., in Room E-210, Temporary Building No. 5 Sixteenth Street and Constitution Avenue NW., Washington, D. C., before Examiner Ferdinand D. Moran.

Dated at Washington, D. C., January 23, 1957.

[SEAL] FRANCIS W. BROWN,
Chief Examiner.

[F. R. Doc. 57-626; Filed, Jan. 25, 1957; 8:49 a. m.]

FEDERAL POWER COMMISSION

[Docket No. G-8443, etc.]

TRANSCONTINENTAL GAS PIPE LINE CORP. AND SEABOARD OIL CO.

NOTICE OF APPLICATIONS AND DATE OF HEARING

JANUARY 22, 1957.

In the matters of Transcontinental Gas Pipe Line Corp., Docket Nos. G-8443 and G-9588; Seaboard Oil Co., Docket No. G-8438.

Take notice that on February 4, 1955, as amended on May 24, 1955, Transcontinental Gas Pipe Line Corporation (Transco), a Delaware corporation with its principal place of business located at Houston, Texas, filed at Docket No. G-8443 an application for a certificate of public convenience and necessity pursuant to section 7 of the Natural Gas Act, authorizing it to construct and operate certain gas facilities as hereinafter described:

To construct and operate a meter station and 6.25 miles of 8-inch pipeline to enable it to transport gas from the Live Oak Field, Vermilion Parish, Louisiana, at a point on its Tigre Lagoon 14-inch lateral for transportation in interstate commerce. The estimated cost of Transco's facilities is $165,010, which will be financed from corporate funds.

The revised cost of the 8-inch pipeline as stated in the amendment will be $65,420 against $58,410 previously estimated in the original application for a 6⅝-inch pipeline. The increased cost of the 8-inch pipeline as requested in the amendment, instead of the 6⅝-inch pipeline, will not actually materialize because of utilization of the contingency item in the amount of $7,387 included in the original estimate of $158,000 for the total project.

Minimum take in the area above will be 5,000 Mcf per day and the maximum, if available, is 7,000 Mcf per day. Reserves are estimated to be 67,948,000 Mcf.

Take further notice that on November 1, 1955, Transco filed at Docket No. G-9588 an application for a certificate of public convenience and necessity pursuant to section 7 of the Natural Gas Act, covering the construction, installation and operation of approximately 10 miles of 16-inch pipeline, 1.48 miles of 12-inch pipeline, and 0.80 mile of 10-inch pipeline, together with two meter stations and appurtenant equipment.

Transco alleges that the 10-inch pipeline proposed in this docket will extend northwesterly from a point of connection with the 8-inch Live Oak lateral to a point of connection with the proposed 12-inch and 16-inch pipelines. The 12-inch line will extend from a proposed meter station in the Live Oak Field, Vermilion Parish, Louisiana, northward to a junction with the proposed 10-inch and 16-inch pipelines. The proposed 16-inch pipeline, to be known as the Cow Island lateral, will extend in a northwesterly direction from its junction with the proposed 10-inch and 12-inch pipelines to a point of connection with Transco's existing 18-inch pipeline at Cow Island junction. The estimated overall capital cost of the proposed facilities is $707,000, which will be financed initially by short term bank loans. No new service is proposed.

Take further notice that on February 4, 1955, Seaboard Oil Company (Seaboard), a Delaware corporation with its principal place of business at Dallas, Texas, filed at Docket No. G-8438 its application for a certificate of public convenience and necessity pursuant to section 7 of the Natural Gas Act, authorizing it to sell natural gas from the Live Oak Field, Vermilion Parish, Louisiana, to Transco for transportation in interstate commerce for resale.

All of the above applications are on file with the Commission and open to public inspection.

These related matters should be heard on a consolidated record and disposed of as promptly as possible under the applicable rules and regulations and to that end:

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Power Commission by sections 7 and 15 of the Natural Gas Act, and the Commission's rules of practice and procedure, a hearing will be held on February 25, 1957, at 9:30 a. m., e. s. t., in a hearing room of the Federal Power Commission, 441 G Street NW., Washington, D. C., concerning the matters involved in and the issues presented by such applications: *Provided, however,* That the Commission may, after a noncontested hearing, dispose of the proceedings pursuant to the provisions of § 1.30 (c) (1) or (2) of the Commission's rules of practice and procedure. Under the procedure herein provided for, unless otherwise advised it will be unnecessary for applicants to appear or be represented at the hearing.

Protests or petitions to intervene may be filed with the Federal Power Commission, Washington 25, D. C., in accordance with the rules of practice and procedure (18 CFR 1.8 or 1.10) on or before February 11, 1957. Failure of any party to appear at and participate in the hearing shall be construed as waiver of and concurrence in omission herein of the intermediate decision procedure in cases where a request therefor is made.

[SEAL] LEON M. FUQUAY,
Secretary.

[F. R. Doc. 57-619; Filed, Jan. 25, 1957; 8:47 a. m.]

[Docket Nos. G-9803, G-9804]

SUPERIOR OIL CO. AND TRANSCONTINENTAL GAS PIPE LINE CORP.

NOTICE OF APPLICATIONS AND DATE OF HEARING

JANUARY 22, 1957.

Take notice that on December 22, 1955, Transcontinental Gas Pipe Line Corporation (Transco) filed at Docket No. G-9804 an application for a certificate of public convenience and necessity pursuant to section 7 of the Natural Gas Act, authorizing the construction and operation of 0.49 miles of 6-inch pipeline, together with a meter station and appurtenant facilities, extending from the Live Oak Field, Vermilion Parish, Louisiana, to Transco's proposed 16-inch Cow Island lateral.

Transco states that the proposed facilities at Docket No. G-9804 will receive natural gas produced by The Superior Oil Company (Superior) from its acreage in the Live Oak Field. The estimated total cost of the proposed facilities is

$33,000 of which $17,579 is for the pipeline. The cost is to be financed from company funds.

On December 22, 1955, Superior filed at Docket No. G–9803 an application for a certificate of public convenience and necessity pursuant to section 7 of the Natural Gas Act, covering the sale of gas to Transco from the Live Oak Field, Vermilion Parish, Louisiana, under a 20-year contract dated December 1, 1955, executed between Transco and Superior.

Superior states that it will construct field lines and transport subject gas to a common point on its lease for delivery and sale to Transco. Proposed deliveries will commence upon receipt of authorization and completion of facilities.

Transco shows in its deliverability study average deliveries of 3,634 Mcf per day by Superior for 1956, and 2,928 Mcf per day for the duration of the contract term. Maximum contract deliveries are stated as 4,208 Mcf per day and a minimum of 3,060 Mcf per day. Open flow on Superior's only well in the field totaled 73,600 Mcf per day. This well was completed in the 12,900-foot reservoir. The above volumes are at 14.73 psia.

Transco will transport gas received from Superior commingled with its other gas supplies for sale in other states.

These related matters should be heard on a consolidated record and disposed of as promptly as possible under the applicable rules and regulations and to that end:

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Power Commission by sections 7 and 15 of the Natural Gas Act, and the Commission's rules of practice and procedure, a hearing will be held on February 25, 1957, at 9:30 a. m., e. s. t., in a hearing room of the Federal Power Commission, 441 G Street NW., Washington, D. C., concerning the matters involved in and the issues presented by such applications: *Provided, however,* That the Commission may, after a noncontested hearing, dispose of the proceedings pursuant to the provisions of § 1.30 (c) (1) or (2) of the Commission's rules of practice and procedure. Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicants to appear or be represented at the hearing.

Protests or petitions to intervene may be filed with the Federal Power Commission, Washington 25, D. C., in accordance with the rules of practice and procedure (18 CFR 1.8 or 1.10) on or before February 11, 1957. Failure of any party to appear at and participate in the hearing shall be construed as waiver of and concurrence in omission herein of the intermediate decision procedure in cases where a request therefor is made.

[SEAL] LEON M. FUQUAY,
Secretary.

[F. R. Doc. 57–615; Filed, Jan. 25, 1957; 8:47 a.m.]

[Docket No. G–11234, etc.]

SOUTHERN NATURAL GAS CO. ET AL.

NOTICE OF APPLICATIONS AND DATE OF HEARING

JANUARY 22, 1957.

In the matters of Southern Natural Gas Company, Docket No. G–11234; J. M. Flaitz, et al., Docket No. G–11243; Francis A. Callery, Docket No. G–11254.

Take notice that on October 15, 1956, Southern Natural Gas Company (Southern) filed an application for a certificate of public convenience and necessity pursuant to section 7 of the Natural Gas Act, authorizing the construction and operation of the following facilities by which additional natural gas reserves will be made available to its system from the Napoleonville Field, Assumption Parish, Louisiana, and in the Fort Jackson Field, Plaquemines Parish, Louisiana.

Southern lists the proposed facilities as:

1. Napoleonville Field:	
(a) 4.5 miles of 8⅝-inch O. D. pipeline extending to 20-inch main supply line	$252,120
(b) Measuring station	22,000
2. Fort Jackson Field:	
(a) 5.25 miles of 8⅝-inch O. D. pipeline extending to Olga Junction near Olga, Louisiana	346,840
(b) Submarine crossing of Mississippi River, consisting of ¾ miles of 8⅝-inch O. D. pipeline	121,040
(c) Measuring station	22,000
3. Facilities to enable transportation of the additional gas through existing lines:	
(a) Two 660-horsepower portable compressor units to be installed at the Toca Compressor Station	363,800
(b) One 550-horsepower portable compressor unit to be installed at White Castle Compressor Station now under construction as per authority granted in Docket No. G–10375	139,500
(c) One 1,350-horsepower compressor unit to be installed at the Gwinville Compressor Station	270,700
Total	1,538,000

Southern states that the estimated total cost of the above described facilities will be defrayed from current funds and that construction of the proposed facilities is estimated to be completed within four months after issuance of a certificate herein.

Take further notice that on October 16, 1956, J. M. Flaitz, et al. (Flaitz) filed in Docket No. G–11243 an application as operator and for other nonoperating working interest owners,[1] for a certificate of public convenience and necessity pursuant to section 7 of the Natural Gas Act, to sell gas in interstate commerce to Southern from the Napoleonville Field, Assumption Parish, Louisiana. This sale is to be made pursuant to a 20-year sale agreement between Southern and Flaitz dated September 4, 1956.

Also, on October 18, 1956, Francis A. Callery (Callery) filed in Docket No. G–11254 an application on behalf of himself as operator and nonoperating working interest owners listed in the application for a certificate of public convenience and necessity pursuant to section 7 of the Natural Gas Act, to sell gas in interstate commerce to Southern from Fort Jackson Field, Plaquemines Parish, Louisiana. This sale is to be made pursuant to a 20-year gas sales agreement between Southern and Callery dated September 24, 1956.

The gas received from the Napoleonville Field and the Fort Jackson Field by Southern will be transported in interstate commerce for resale.

The above applications are on file with the Commission and open to public inspection.

Southern also states that the gas to be supplied by Flaitz will come from three wells in Napoleonville Field. There are five productive zones in this field occurring at depths ranging from 10,300 feet to 11,200 feet. The two main zones, which together contain more than 85 percent of the presently claimed reserves, have open flow potentials of 14,250 and 24,000 Mcf per day. The dedicated total recoverable reserve of this field as of this date is 71,852,000 Mcf. The daily delivery to Southern from this source is 8,450 Mcf (minimum) to 12,680 Mcf (maximum).

Southern further states that the gas to be supplied by Callery will come from one well in Fort Jackson Field which has penetrated two producing zones at depths of 10,800 feet and 11,200 feet. These two zones have the calculated open flow potentials of 26,500 and 99,000 Mcf per day. The dedicated total recoverable reserve of this field as of this date is 48,973,000 Mcf. The daily delivery to Southern from this source is 5,760 Mcf (minimum) to 8,640 Mcf (maximum).

Southern alleges that the acquisition of the new gas reserves and the construction of facilities to receive and transfer the gas will assure Southern's ability to meet its peak day input requirements of present markets for the winter of 1957–58.

Southern also alleges that no new sales or services are contemplated as a result of installation of the proposed facilities.

These related matters should be disposed of as promptly as possible under the applicable rules and regulations and to that end:

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Power Commission by sections 7 and 15 of the Natural Gas Act, and the Commission's rules of practice and procedure, a hearing will be held on February 21, 1957, at 9:30 a. m., e. s. t., in a hearing room of the Federal Power Commission, 441 G Street NW., Washington, D. C., concerning the matters involved in and the issues presented by such ap-

[1] J. M. Flaitz, R. B. Mitchell, Climax Molybdenum Company, The American Metal Company, Limited Slick Oil Corporation, signatures to contract.

plications: *Provided, however,* That the Commission may, after a non-contested hearing, dispose of the proceedings pursuant to the provisions of § 1.30 (c) (1) of the Commission's rules of practice and procedure.

Protests or petitions to intervene may be filed with the Federal Power Commission, Washington 25, D. C., in accordance with the rules of practice and procedure (18 CFR 1.8 or 1.10) on or before February 6, 1957. Failure of any party to appear at and participate in the hearing shall be construed as waiver of and concurrence in omission herein of the intermediate decision procedure in cases where a request therefor is made. Under the procedure herein provided for unless otherwise advised, it will be unnecessary for Applicants to appear or be represented at the hearing.

[SEAL] LEON M. FUQUAY,
Secretary.

[F. R. Doc. 57-617; Filed, Jan. 25, 1957; 8:47 a. m.]

[Docket No. G-11,285]

HOPE NATURAL GAS CO.

NOTICE OF APPLICATION AND DATE OF HEARING

JANUARY 22, 1957.

Take notice that Hope Natural Gas Company, a West Virginia corporation, having its principal place of business at 445 West Main Street, Clarksburg, West Virginia, filed on October 24, 1956 an application for permission and approval to abandon service, pursuant to section 7 (b) of the Natural Gas Act, as hereinafter described, subject to the jurisdiction of the Commission, all as more fully represented in the application which is on file with the Commission and open for public inspection.

Applicant requests permission to discontinue the sale of gas to United Fuel Gas Company (United) from a single well, No. 8813, on the Benny R. Reynolds tract situate in Curtis District, Roane County, West Virginia, which was authorized by certificate issued in Docket No. G-4454. Applicant alleges that there has been no gas produced from this well since December 1955 and no further production is expected.

This matter is one that should be disposed of as promptly as possible under the applicable rules and regulations and to that end:

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Power Commission by sections 7 and 15 of the Natural Gas Act, and the Commission's rules of practice and procedure, a hearing will be held on Thursday February 14, 1957, at 9:30 a. m., e. s. t., in a hearing room of the Federal Power Commission, 441 G Street NW., Washington, D. C., concerning the matters involved in and the issues presented by such application: *Provided, however,* That the Commission may, after a non-contested hearing, dispose of the proceedings pursuant to the provisions of § 1.30 (c) (1) of the Commission's rules of practice and procedure. Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Protests or petitions to intervene may be filed with the Federal Power Commission, Washington 25, D. C., in accordance with the rules of practice and procedure (18 CFR 1.8 or 1.10) on or before February 4, 1957. Failure of any party to appear at and participate in the hearing shall be construed as waiver of and concurrence in omission herein of the intermediate decision procedure in cases where a request therefor is made.

[SEAL] LEON M. FUQUAY,
Secretary.

[F. R. Doc. 57-616; Filed, Jan. 25, 1957; 8:47 a. m.]

[Docket No. G-11433]

TEXAS ILLINOIS NATURAL GAS PIPELINE CO.

NOTICE OF APPLICATION AND DATE OF HEARING

JANUARY 22, 1957.

Take notice that Texas Illinois Natural Gas Pipeline Company (Applicant), a Delaware corporation having its principal place of business at 122 South Michigan Avenue, Chicago 3, Illinois, filed on November 7, 1956, an application, pursuant to section 7 of the Natural Gas Act, for a certificate of public convenience and necessity authorizing construction and operation of certain loop pipeline facilities as hereinafter described, subject to the jurisdiction of the Commission, all as more fully represented in the application, which is on file with the Commission and open for public inspection.

Applicant proposes to construct and operate approximately 9.55 miles of 36-inch transmission pipeline, looping its existing single 30-inch pipeline from a point on the north bank of the Illinois River to Applicant's Joliet Regulator Station, serving the Chicago area. Applicant alleges that such proposed looping is necessary for the maintenance of adequate pressure on Applicant's pipeline system north of the Illinois River to enable Applicant to deliver the quantities of gas required to be delivered at the Joliet Meter Station delivery point and at delivery points on its Volo Lateral in the Chicago area during the 1957-1958 winter season.

The estimated cost of the proposed facilities is $1,700,000, which will be financed from funds on hand.

This matter is one that should be disposed of as promptly as possible under the applicable rules and regulations and to that end:

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Power Commission by sections 7 and 15 of the Natural Gas Act, and the Commission's rules of practice and procedure, a hearing will be held on February 25, 1957, at 9:30 a. m., e. s. t., in a hearing room of the Federal Power Commission, 441 G Street NW., Washington, D. C., concerning the matters involved in and the issues presented by such application: *Provided, however,* That the Commission may, after a non-contested hearing, dispose of the proceedings pursuant to the provisions of § 1.30 (c) (1) or (2) of the Commission's rules of practice and procedure. Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Protests or petitions to intervene may be filed with the Federal Power Commission, Washington 25, D. C., in accordance with the rules of practice and procedure (18 CFR 1.8 or 1.10) on or before February 14, 1957. Failure of any party to appear at and participate in the hearing shall be construed as waiver of and concurrence in omission herein of the intermediate decision procedure in cases where a request therefor is made.

[SEAL] LEON M. FUQUAY,
Secretary.

[F. R. Doc. 57-618; Filed, Jan. 25, 1957; 8:47 a. m.]

FEDERAL RESERVE SYSTEM

TRANSAMERICA CORP.

NOTICE OF REQUEST FOR DETERMINATION AND ORDER FOR HEARING THEREON

Notice is hereby given that request has been made to the Board of Governors of the Federal Reserve System, pursuant to section 4 (c) (6) of the Bank Holding Company Act of 1956 (12 U. S. C. 1843), and section 5 (b) of the Board's Regulation Y (12 CFR 222.5 (b)), by Transamerica Corporation, San Francisco, California, a bank holding company, for a determination by said Board that Occidental Life Insurance Company of California and its activities are of the kind described in those provisions of the act and the regulation so as to make it unnecessary for the prohibitions of section 4 of the act with respect to retention of shares in nonbanking organizations to apply in order to carry out the purposes of the act.

Inasmuch as section 4 (c) (6) of the Bank Holding Company Act of 1956 requires that any determination pursuant thereto be made by the Board after due notice and hearing and on the basis of the record made at such hearing,

It is hereby ordered, That pursuant to section 4 (c) (6) of the Bank Holding Company Act of 1956 and in accordance with sections 5 (b) and 7 (a) of the Board's Regulation Y (12 CFR 222.5 (b), 222.7 (a)), promulgated under the Bank Holding Company Act of 1956, a hearing with respect to this request be held commencing on March 4, 1957, at 10 o'clock a. m., in the hearing room at the office of the Federal Reserve Bank of San Francisco, 400 Sansome Street, in the city and county of San Francisco, State of California, before a hearing examiner selected by the Civil Service Commission pursuant to section 11 of the Administrative Procedure Act, such hearing to be conducted in accordance with the rules of practice for formal hearings of the Board of Governors of the Federal Re-

serve System (12 CFR Part 263). The Board's rules of practice for formal hearings provide, in part, that "all such hearings shall be private and shall be attended only by respondents and their representatives or counsel, representatives of the Board, witnesses, and other persons having an official interest in the proceedings: *Provided, however,* That on the written request of one or more respondents or counsel for the Board, or on its own motion, the Board, when not prohibited by law, may permit other persons to attend or may order the hearing to be public."

Any person desiring to give testimony in this proceeding should file with the Secretary of the Board, directly or through the Federal Reserve Bank of San Francisco, on or before February 21, 1957, a written request relative thereto, said request to contain a statement of the reasons for wishing to appear, the nature of the petitioner's interest in the proceeding, and a summary of the matters concerning which said petitioner wishes to give testimony. Such request will be presented to the designated hearing examiner for his determination in the matter at the appropriate time. Persons submitting timely requests will be notified of the hearing examiner's decision in due course.

By order of the Board of Governors.

[SEAL] S. R. CARPENTER,
Secretary.

JANUARY 22, 1957.

[F. R. Doc. 57-607; Filed, Jan. 25, 1957; 8:45 a. m.]

GENERAL CONTRACT CORP.

NOTICE OF REQUEST FOR DETERMINATION AND ORDER FOR HEARING THEREON

Notice is hereby given that request has been made to the Board of Governors of the Federal Reserve Sysetem, pursuant to section 4 (c) (6) of the Bank Holding Company Act of 1956 (12 U. S. C. 1843) and section 5 (b) of the Board's Regulation Y (12 CFR 222.5 (b)), by General Contract Corporation, St. Louis, Missouri, a bank holding company, for a determination by said Board that each of the companies listed below and the activities thereof are of the kind described in those provisions of the act and the regulation so as to make it unnecessary for the prohibitions of section 4 of the act with respect to retention of shares in nonbanking organizations to apply in order to carry out the purposes of the act:

1. Washington Fire and Marine Insurance Company.
2. Insurance Company of St. Louis.
3. Midwestern Fire and Marine Insurance Company.
4. Securities Investment Company of St. Louis and its subsidiaries:
   - Securities Credit Company (Missouri).
   - Securities Loan Company.
   - Securities Credit Company (Florida).
   - Broadway Insurance Agency, Inc.
   - Securities Insurance Agency, Inc.
   - Davidson Insurance Agency, Inc.
   - Investment Insurance Agency, Inc.
   - Craighead Insurance Agency, Inc.
   - Palafox Insurance Agency, Inc.
5. Industrial Loan Company.
6. Industrial Finance Company of Wellston.
7. Springfield Union Finance Company.
8. Quincy Union Finance Company.
9. Baden Loan Company.
10. General Contract Loan Company.
11. SIC Loan Company.
12. General Loan Company.
13. General Contract Loan Company, Inc.
14. General Contract Loan Brokers, Inc.
15. Investment Company of St. Louis.
16. Apex Insurance Agency, Inc.
17. Jefferson-Gravois Insurance Agency, Inc.
18. Reid-Kruse, Inc.
19. St. Louis-Washington Insurance Agency, Inc.
20. Northwestern Insurance Agency, Inc.
21. Springfield Insurance Agency, Inc.
22. Quincy Insurance Agency, Inc.
23. Sterick Insurance Agency, Inc.
24. Texarkana Agency, Inc.

Inasmuch as section 4 (c) (6) of the Bank Holding Company Act of 1956 requires that any determination pursuant thereto be made by the Board after due notice and hearing and on the basis of the record made at such hearing,

It is hereby ordered, That pursuant to section 4 (c) (6) of the Bank Holding Company Act of 1956 and in accordance with sections 5 (b) and 7 (a) of the Board's Regulation Y (12 CFR 222.5 (b), 222.7 (a)), promulgated under the Bank Holding Company Act of 1956, a hearing with respect to this matter be held commencing on February 18, 1957, at 10 o'clock a. m., in Room 4 at the office of the Federal Reserve Bank of St. Louis, 411 Locust Street, in the City of St. Louis, State of Missouri, before a hearing examiner selected by the Civil Service Commission pursuant to section 11 of the Administrative Procedure Act, such hearing to be conducted in accordance with the rules of practice for formal hearings of the Board of Governors of the Federal Reserve System (12 CFR Part 263). The Board's rules of practice for formal hearings provide, in part, that "all such hearings shall be private and shall be attended only by respondents and their representatives or counsel, representatives of the Board, witnesses, and other persons having an official interest in the proceedings: *Provided, however,* That on the written request of one or more respondents or counsel for the Board, or on its own motion, the Board, when not prohibited by law, may permit other persons to attend or may order the hearing to be made public."

Any person desiring to give testimony in this proceeding should file with the Secretary of the Board, directly or through the Federal Reserve Bank of St. Louis, on or before February 8, 1957, a written request relative thereto, said request to contain a statement of the reasons for wishing to appear, the nature of the petitioner's interest in the proceeding, and a summary of the matters concerning which said petitioner wishes to give testimony. Such request will be presented to the designated hearing examiner for his determination in the matter at the appropriate time. Persons submitting timely requests will be notified of the hearing examiner's decision in due course.

By order of the Board of Governors.

[SEAL] S. R. CARPENTER,
Secretary.

JANUARY 22, 1957.

[F. R. Doc. 57-606; Filed, Jan. 25, 1957; 8:45 a. m.]

SECURITIES AND EXCHANGE COMMISSION

[File No. 70-3548]

OHIO EDISON CO.

ORDER AUTHORIZING ISSUANCE AND SALE OF COMMON STOCK PURSUANT TO RIGHTS OFFERING

JANUARY 22, 1957.

Ohio Edison Company ("Company"), a registered holding company and a public utility company, has filed a declaration and amendments thereto pursuant to sections 7 and 12 (c) of the Public Utility Holding Company Act of 1935 ("act") and Rules U-42 and U-50 thereunder with respect to the following proposed transaction:

The Company proposes to issue and sell 580,613 shares of its authorized but unissued Common Stock and to offer such shares to its common stockholders of record at the close of business on January 31, 1957, such offer to give to each common stockholder of record, until February 15, 1957, the right to subscribe for shares of the additional Common Stock on the basis of one share for each ten shares of Common Stock held ("Right") and the privilege to subscribe, subject to allotment, at the same subscription price for shares of the additional Common Stock not subscribed for pursuant to the Rights referred to above ("Additional Subscription Privilege"). Rights and Additional Subscription Privileges will be evidenced by a single form of transferable registered Warrant. No fractional shares will be issued. Through its subscription agents the Company will provide facilities for the purchase of such Rights (not exceeding 9 in any one case) as may be necessary for a subscription to one full share of Common Stock, or the sale of Rights (not exceeding 9 in any one case) in excess of those necessary for the purchase of full shares.

The Company proposes on or about January 24, 1957, publicly to invite bids from prospective underwriters for the underwriting of said offering, such underwriters to name the amount of compensation, if any, to be paid by the Company to them for their services and agreement to purchase, at the subscription price, any shares not subscribed for as a result of the offering to the stockholders and also the shares, if any, purchased by the Company in connection with its stabilizing activities referred to below. It is proposed that the bids will be submitted on or about January 30, 1957.

The price per share at which the Company proposes to offer the additional Common Stock to its common stockholders and the unsubscribed stock to

the underwriters will be determined by the Company. Prospective underwriters will be notified of the price per share as so determined by the Company at least 42 hours prior to the time for the submission of bids. Such price will be not more than the last reported sale price on the New York Stock Exchange and not less than such last reported sale price less 15 percent.

The Company proposes, if it considers the same necessary or desirable, to effect transactions to stabilize or maintain the price of its Common Stock for the purpose of facilitating the offering and distribution of the additional Common Stock. In connection therewith the Company may, during the period commencing with the second full business day prior to the time for submission of bids and continuing until the acceptance of a bid, purchase not in excess of 58,061 shares of its Common Stock through regular brokerage channels.

The Company will use the net proceeds from its proposed sale of Common Stock, together with cash on hand and to be derived from operations, for its 1957 construction program (estimated at $54,944,000) and for an additional investment of $2,100,000 in the common stock of its subsidiary, Pennsylvania Power Company.

The fees and expenses to be paid by the Company in connection with said transaction are estimated as follows:

Federal original issue tax	$10,000
Filing fee, this Commission	3,233
Printing and engraving	41,700
Listing and registration on New York and Midwest Stock Exchanges	1,975
Services of transfer agents and registrars	10,500
Service of co-warrant agent	44,000
Legal services, Winthrop, Stimson, Putnam & Roberts	12,500
Accounting services, Arthur Andersen & Co	6,880
Services of Commonwealth Services Inc	10,000
Miscellaneous	8,000
Total	148,788

The fee of Simpson Thacher & Bartlett, independent counsel to the underwriters, which will be paid by the successful bidders, is estimated at $7,500.

The Public Utilities Commission of Ohio has authorized the issuance and sale of the securities as proposed, subject to its further approval of the subscription price and the compensation to be paid to the underwriters.

Due notice having been given of the filing of said declaration, and a hearing not having been requested of or ordered by the Commission; and the Commission finding that the applicable provisions of the Act and the rules thereunder are satisfied and that no reservations are necessary, and deeming it appropriate in the public interest and in the interest of investors and consumers that the declaration as amended be permitted to become effective forthwith:

It is ordered, Pursuant to Rule U-23 and the applicable provisions of the Act, that said declaration as amended be, and hereby is, permitted to become effective forthwith, subject to the terms and conditions prescribed in Rules U-24 and U-50.

By the Commission.

[SEAL] ORVAL L. DUBOIS, *Secretary.*

[F. R. Doc. 57-608; Filed, Jan. 25, 1957; 8:46 a. m.]

[File No. 24SF-2090]

GRIFF MINES, INC.

ORDER TEMPORARILY SUSPENDING EXEMPTION, STATEMENT OF REASONS THEREFOR, AND NOTICE OF OPPORTUNITY FOR HEARING

JANUARY 22, 1957.

I. Griff Mines, Inc., 151 Sonoma Street, Winnemucca, Nevada, filed with the Commission on May 26, 1955, a Notification on Form 1-A, a Statement under Rule 219 (b) and a sales letter relative to a proposed offering of 220,000 common shares at 10 cents per share, for the purpose of obtaining an exemption from the registration requirements of the Securities Act of 1933, as amended, pursuant to the provisions of section 3 (b) thereof and Regulation A promulgated thereunder.

II. The Commission has reasonable cause to believe that the offering, if continued, would act as a fraud or deceit upon prospective purchasers in that material changes have occurred in the affairs of the corporation which are not reflected in its Statement under Rule 219 (b) or in its sales literature, to wit: the rights in mineral lands which constitute the principal asset of the corporation have become lost to the corporation.

III. *It is ordered*, Pursuant to Rule 223 (a) of the general rules and regulations under the Securities Act of 1933, as amended, that the exemption under Regulation A be, and it hereby is, temporarily suspended.

Notice is hereby given, that any persons having any interest in the matter may file with the Secretary of the Commission a written request for hearing; that, within 20 days after receipt of such request, the Commission will, or at any time upon its own motion may, set the matter down for hearing at a place designated by the Commission for the purpose of determining whether this order of suspension should be vacated or made permanent, without prejudice, however, to the consideration and presentation of additional matters at the hearing; and that notice of the time and place of said hearing will be promptly given by the Commission.

By the Commission.

[SEAL] ORVAL L. DUBOIS, *Secretary.*

[F. R. Doc. 57-609; Filed, Jan. 25, 1957; 8:46 a. m.]

INTERSTATE COMMERCE COMMISSION

FOURTH SECTION APPLICATIONS FOR RELIEF

JANUARY 23, 1957.

Protests to the granting of an application must be prepared in accordance with Rule 40 of the general rules of practice (49 CFR 1.40) and filed within 15 days from the date of publication of this notice in the FEDERAL REGISTER.

LONG-AND-SHORT HAUL

FSA No. 33185: *Scrap iron or steel—Southern points to Muncy, Pa.* Filed by O. W. South, Jr., Agent, for interested rail carriers. Rates on scrap iron or steel, carloads from specified points in southern territory including southern Virginia and Helena, Ark., to Muncy, Pa.

Grounds for relief: Short-line distance formula and circuitous routes.

Tariff: Supplement 134 to Agent Spaninger's tariff I. C. C. 1329.

FSA No. 33186: *Scrap iron or steel from and to Decatur, Ala.* Filed by O. W. South, Jr., Agent, for interested rail carriers. Rates on scrap iron and steel, carloads from Decatur, Ala., to Birmingham, Ala., and group points and from Birmingham, Ala., and group points to Decatur, Ala.

Grounds for relief: Circuitous routes.

Tariff: Supplement 134 to Agent Spaninger's tariff I. C. C. 1329.

FSA No. 33187: *Scrap iron or steel—Huntington, W. Va., to Birmingham, Ala.* Filed by O. W. South, Jr., Agent, for interested rail carriers. Rates on scrap iron and steel, carloads from Huntington, W. Va., to Birmingham, Ala.

Grounds for relief: Circuitous routes.

Tariff: Supplement 134 to Agent Spaninger's tariff I. C. C. 1329.

FSA No. 33188: *Sand—Glass Rock, Ohio, to Jackson, Miss.* Filed by O. E. Schultz, Agent, for interested rail carriers. Rates on screened sand, carloads from Glass Rock, Ohio to Jackson, Miss.

Grounds for relief: Short-line distance formula and circuitous routes.

Tariff: Supplement 45 to Agent H. R. Hinsch's tariff I. C. C. 4664.

By the Commission.

[SEAL] HAROLD D. MCCOY, *Secretary.*

[F. R. Doc. 57-611; Filed, Jan. 25, 1957; 8:46 a. m.]

[Ex Parte No. 206]

EASTERN AND WESTERN TERRITORIES

INCREASED FREIGHT RATES, 1956

In the matter of the Petition dated January 17, 1957, for leave to amend and supplement petition dated October 15, 1956, filed by freight forwarders parties to the above-entitled proceeding.

Present: Howard G. Freas, Chairman, Division 2, to whom the matters which are the subject of this order have been assigned for action thereon.

Upon consideration of a petition for leave to amend and supplement petition of October 15, 1956, substantially as follows:

1. Petitioners ask that if the railroads should, as a result of this proceeding be authorized to increase their rates and charges by 22 percent (including the emergency increases granted on an interim basis on December 17, 1956) or by any other amount over and above the interim increases, petitioning freight forwarders request authority to increase their own rates and charges by the same amount and at the same time.

2. Petitioners request permission to file certain supplemental and additional verified statements in support of amended petition on or before February 1, 1957.

3. Petitioners request that additional freight forwarders be included as petitioners.

It is ordered, That the petitions for leave to amend and for filing supplemental and additional verified statements on or before February 1, 1957, be granted.

It is further ordered, That the filing of statements and briefs, the holding of hearings, and other procedures will be governed by the special rules of practice and procedure set forth in paragraph 3 of the Commission's order of January 16, 1957.

Dated at Washington, D. C., this 18th day of January A. D. 1957.

By the Commission, Commissioner Freas.

[SEAL] HAROLD D. McCOY,
Secretary.

[F. R. Doc. 57-612; Filed, Jan. 25, 1957; 8:46 a. m.]