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Notices

Federal Register

Vol. 46, No. 12

Monday, January 19, 1981

This section of the FEDERAL REGISTER contains documents other than rules or proposed rules that are applicable to the public. Notices of hearings and investigations, committee meetings, agency decisions and rulings, delegations of authority, filing of petitions and applications and agency statements of organization and functions are examples of documents appearing in this section.

DEPARTMENT OF AGRICULTURE

Forest Service

Allegheny National Forest Land and Resource Management Plan: Elk, Forest, McKean, and Warren Counties, Pennsylvania; Intent to Prepare an Environmental Impact Statement

Pursuant to the National Environmental Policy Act of 1969, the Forest Service, Department of Agriculture will prepare an environmental impact statement on the proposed Land and Resource Management Plan for the Allegheny National Forest in Pennsylvania.

The plan is being prepared in accordance with requirements of the Secretary's regulations developed pursuant to the National Forest Management Act of 1976. It will propose management direction for the natural and human resources within the proclamation boundaries of the Allegheny National Forest.

The planning process will begin with identification of public issues, management concerns, and resource use and development opportunities. Planning criteria will be developed, and data will be collected and analyzed to determine how the identified issues and concerns can be best resolved. An assessment of the capability of the land to produce resource outputs, and a determination of the public's future demands for these outputs will be made. Methods for resolving the identified public issues will be developed from this information, and will be used to formulate alternatives.

Alternatives will display a range of resource outputs at several expenditure levels. Each alternative will represent a cost-effective combination of management practices which can best meet the objectives of the alternative. In addition, each identified major public issue will be addressed; each alternative

will specify methods to maintain or enhance renewable resources, and a no-change alternative will be included.

A preferred alternative will be selected by ranking the alternatives according to their physical, biological, social, and economic effects. It will include the best combination of resource uses on the Forest and will also provide for a continuous monitoring and evaluation process.

A draft environmental impact statement will be released around April 1983. The final land and resource management plan and environmental impact statement will be released approximately 8 months later.

Public participation will be an integral part of the planning process. A response form, meeting, and other public involvement tools will be used to identify issues early in the planning process. Each public involvement activity will be announced through the news media and mailings to interested agencies, organizations, and individuals.

Steve Yurich, Regional Forester of the Eastern Region, is responsible for approval of the Forest Plan, and John P. Butt, Forest Supervisor of the Allegheny National Forest is the responsible official in charge of preparation and implementation of the plan.

Further information about the planning process can be obtained by calling Larry Brown, Planning Staff Officer on the Allegheny National Forest at 814-723-5150. Written comments on this Notice of Intent should be directed to: Forest Supervisor, Allegheny National Forest, P.O. Box 847, 222 Liberty Street, Warren, PA 16365.

James H. Freeman,
Director of Planning, Programming and Budgeting.

January 8, 1981.
[FR Doc. 81-1659 Filed 1-16-81; 8:45 am]
BILLING CODE 3410-11-M

Environmental Impact Statements; Guidelines; Correction

The Forest Service published a notice in the Federal Register, Volume 45, No. 247, Monday, December 22, 1980, at page 84113 providing guidelines for the format to be used for environmental impact statements (EIS's). The notice is hereby corrected as follows.

Pending revision of Forest Service Manual Chapter 1950—The Forest Service NEPA Process, environmental

impact statements prepared for Regional plans developed under the National Forest Management Act of 1976 shall follow the format set forth in the Council on Environmental Quality (CEQ) NEPA regulations, 40 CFR 1502.10-1502.18. This format shall also be used for land and resource management plans for units of the National Forest System unless an exception is approved by the responsible official.

All other EIS's for which a notice of intent is published subsequent to the date of this notice should generally follow this format. However, the format may be modified in the interest of clarity and brevity. Those EIS's for which a notice of intent was published prior to this notice may be prepared in accordance with the format as published in the Federal Register, Vol. 44, No. 147, Part IV, July 30, 1979, and contained in Forest Service Manual 1952.3

Dated: January 13, 1981.

J. Lamar Beasley,

Acting Chief.

[FR Doc. 81-1899 Filed 1-16-81; 8:45 am]

BILLING CODE 3410-11-M

DEPARTMENT OF COMMERCE

Foreign-Trade Zones Board

[Docket No. 2-81]

Foreign-Trade Zone—North Las Vegas, Nev.; Application and Public Hearing

Notice is hereby given that an application has been submitted to the Foreign-Trade Zones Board (the Board) by the State of Nevada, through its Department of Economic Development, requesting authority to establish a general-purpose foreign-trade zone in North Las Vegas, within the Las Vegas Customs port of entry. The application was submitted pursuant to the provisions of the Foreign-Trade Zones Act of 1934, as amended (19 U.S.C. 81a-81u), and the regulations of the Board (15 CFR part 400). It was formally filed on January 12, 1981. The applicant is authorized to make this proposal under Nevada Revised Statutes 273A.010-273A.050.

The applicant proposes to establish a 70-acre foreign-trade zone near the North Las Vegas Airport. The zone will be located on Cheyenne Avenue between Highland and Revere Streets,

North Las Vegas, within the 175-acre Frontier West Industrial Park. The proposed zone operator, Las Vegas Opportunities Industrialization Center (OIC), initially plans to construct three 20,000-square foot buildings on 30 acres, reserving the remaining 40 acres for future development.

The proposed zone/industrial park project is a cooperative effort by the State, the Las Vegas Latin Chamber of Commerce, and the Las Vegas OIC to improve the economy of the Las Vegas Special Impact Area, the westside community of Las Vegas and North Las Vegas designated as economically distressed by Commerce's Economic Development Administration (EDA). In addition, the project is part of the State's development strategy of diversifying the state-wide and local economies, reducing dependence on the gaming and service sectors.

The application contains evidence concerning the need for and possible uses of zone services in the Las Vegas area. A variety of businesses have indicated an interest in using the zone for processing, light manufacture, packing, storage, cold storage and distribution of produce, meat products, coin-operated machines, computers and office furniture.

In accordance with the Board's regulations, an examiners committee has been appointed to investigate the application and report thereon to the Board. The committee consists of: Stuart S. Keitz (Chairman), Program Manager, Import Administration, U.S. Department of Commerce, Washington, D.C. 20230; John E. Brady, Los Angeles District Director, U.S. Customs Service, Region VII, 300 South Ferry Street, San Pedro, California 90731; and Colonel Gwynn A. Teague, District Engineer, U.S. Army Engineer District Los Angeles, P.O. Box 2711, Los Angeles, California 90053.

As part of its investigation, the Examiners Committee will hold a public hearing on February 4, 1981, beginning at 9 a.m., in the Board Room of the Las Vegas Convention Center, 3150 Paradise Road, Las Vegas, Nevada. The purpose of the hearing is to help inform interested persons about the proposal, to provide an opportunity for their expression of views, and to obtain information useful to the examiners.

Interested parties are invited to present their views at the hearing. They should notify the Board's Executive Secretary of their desire to be heard in writing at the address below or by phone (202/377-2862) by February 2, 1981. Instead of an oral presentation, written statements may be submitted in accordance with the Board's regulations to the examiners committee, care of the

Executive Secretary at any time from the date of this notice through March 4, 1981. Evidence submitted during the post-hearing period is not desired unless it is clearly shown that the matter is new and material and that there are good reasons why it could not be presented at the hearing. A copy of the application and accompanying exhibits will be available during this time for public inspection at each of the following locations:

Port Director's Office, U.S. Customs Service, International Arrivals Building, McCarran Airport, Las Vegas, Nevada 89111.

Office of the Executive Secretary, Foreign-Trade Zones Board, U.S. Department of Commerce, Room 2006, 14th and E Streets, NW., Washington, D.C. 20230.

Dated: January 12, 1981.

John J. Da Ponte, Jr.,
Executive Secretary.

[FR Doc. 81-1767 Filed 1-16-81; 8:45 am]

BILLING CODE 3510-25-M

International Trade Administration

Plastic Animal Identification Tags From New Zealand; Final Affirmative Countervailing Duty Determination

AGENCY: International Trade Administration, Commerce.

ACTION: Final affirmative countervailing duty determination.

SUMMARY: The U.S. Department of Commerce ("the Department") determines that the government of New Zealand makes available incentive programs that constitute bounties or grants within the meaning of the countervailing duty law; that the manufacturer, producer, and exporter of plastic animal identification tags utilize these programs and receive tax deductions, exemptions, and credits; and that critical circumstances do not exist in this case. Therefore the Department refers this case to the International Trade Commission for a determination regarding injury.

EFFECTIVE DATE: January 19, 1981.

FOR FURTHER INFORMATION CONTACT: Roland L. MacDonald, Jr., Import Administration Specialist, Office of Investigations, International Trade Administration, Department of Commerce, Washington, D.C. 20230, (202) 377-4087.

SUPPLEMENTARY INFORMATION:

Procedural Background

On August 1, 1980, the Department received a petition in proper form from

the Y-Tex Corporation in Cody, Wyoming. On behalf of U.S. producers of plastic animal identification tags, the petitioner alleged that the government of New Zealand provides to manufacturers, producers, and exporters of such tags certain benefits that are bounties or grants ("subsidies") within the meaning of section 303 of the Tariff Act of 1930 (19 U.S.C. 1303) ("the Act").

In response, on August 25, 1980, the Department published a notice (45 FR 56380) stating that it was initiating a countervailing duty investigation of these imports. It added that because New Zealand is not a country under the Agreement within the meaning of section 701(b) of the Act (19 U.S.C. 1671(b)), section 303 of the Act applies to this investigation.

Although a determination of injury to a domestic industry usually is not required in investigations under section 303, it is required in investigations concerning nondutiable merchandise. Therefore, because animal identification tags are nondutiable, the International Trade Commission (ITC) also conducted an investigation. On September 25, 1980, the ITC issued a preliminary determination that there is a reasonable indication that imports of these tags from New Zealand are materially injuring, or are threatening to materially injure, a U.S. industry (45 FR 63573).

On November 3, 1980, the Department published a notice of "Preliminary Affirmative Countervailing Duty Determination" (45 FR 72727), finding that critical circumstances do not exist in this case; that the "tax credit" amount is \$438,819 (all monetary references are in New Zealand dollars); that the "tax credit" was received under the Increased Export Taxation Incentive program, which is a subsidy within the meaning of the countervailing duty law; and that the amount of the subsidy on exports to the United States is 6.7 percent ad valorem.

Imports Investigated

Plastic animal identification tags are used for the temporary or permanent identification of animals, such as cattle, hogs, sheep, and goats. The tags vary between 1.75 and 7.5 square inches of surface area. Numbers stamped into the plastic tags are used for identification or information. All these tags are currently classifiable under the provision for "other" agricultural and horticultural machinery and implements, in item 666.00 of the Tariff Schedules of the United States.

Foreign Producer

In 1964, Delta Plastics, Ltd., was founded to market products to the

agricultural sector. In December 1979, Allflex Holdings, Ltd., was established in New Zealand as a publicly owned company, with Delta Plastics, Ltd., as a subsidiary operating company.

Delta's most successful product is the Allflex animal identification tags, where sales increased from \$181,000 in 1971 to \$5.1 million in 1979. As New Zealand's only exporter of these tags, Delta saw its tag exports grow from 29 percent of total sales in 1973 to 87 percent in 1979.

Delta is New Zealand's only exporter of animal identification tags. Approximately 50 percent of Delta's tag exports go to the United States. The four U.S. companies importing these tags are: Allflex Tag Co., in Culver City, California; G.C. Hanford Manufacturing Co., in Syracuse, New York; Vet Brand, Inc., in Torrance, California; and Diamond Shamrock Corp., in Cleveland, Ohio.

The Allflex Tag Co., a wholly owned subsidiary of Delta, acts as Delta's U.S. agent by conducting a retail mail order business for Allflex tags; helps Delta's two master agents, Vet Brand and G.C. Hanford, with various problems; and maintains a complete stamping operation for numbering and personalizing tags. In another U.S. operation, Delta and G.C. Hanford Manufacturing Co. began a joint venture in early 1980 called the Allflex Manufacturing Co., Inc., which is expected to supplement, rather than replace the imported tags.

U.S. Producers

Seven U.S. companies produce animal identification tags. Of those, three manufacture both one and two-piece tags, one manufactures two-piece tags only, and three manufacture one-piece tags only. In 1969 and 1970 the petitioner introduced a flexible two-piece tag but found no market for it at that time; in 1978 Y-Tex reintroduced the two-piece tag. The largest producer is Temple Tag Co., in Temple, Texas.

Programs Used by Delta and Found To Be Subsidies

Of the programs identified in the New Zealand's Income Tax Act 1976, we have determined that some are used by Delta and are subsidies within the meaning of the countervailing duty law. These programs appear in the form of special tax deductions, credits, and exemptions and are listed (except for Machinery for Export Production; Exemption from Sales Tax) in Part IV, Income Tax Act 1976, Deductions in Calculating Assessable or Nonassessable Income.

The programs providing a tax deduction are listed on the government

of New Zealand's tax form as deductions from net profit and they are: Investment Allowance; Increased Exports of Goods; and Export of Goods to New Markets. Each program has its own methodology of converting expenditures, sales, and allowances into tax deductions. The deductions from each program are added together for a total deduction amount which is subtracted from Delta's taxable income after normal deductions are taken. Delta used the special deductions provided in part IV of the Income Tax Act of 1976 to offset net taxable income and eliminate its 1980 income tax liability. As a result Delta did not pay taxes on its 1980 net profit.

In addition, since special deductions exceeded net income after normal tax deductions, Delta established a prescribed (paper) loss for which it received tax credits. Added to the Income Tax Act 1976 by section 17 of the 1978 Income Tax Amendment, the program Credit in Relation to Export of Goods (section 157A) provides the methodology for converting the prescribed loss into a tax credit. A "tax credit" is a cash payment from the government of New Zealand to the taxpayer. The "tax credit" (cash payment) amount is obtained by multiplying the prescribed loss by 45 percent.

Therefore, these programs provided Delta with two separate benefits: (1) The deductions completely offset net taxable income, thereby eliminating its income tax liability; and (2) the conversion of the prescribed loss to tax credits provides a cash payment from the government of New Zealand to Delta. Since all these programs provide special benefits to ear tag exporters and most (except for one regional aid program) are direct incentives to and benefits on exports, they are all subsidies, and most are export subsidies, within the meaning of the countervailing duty law.

Delta used the following programs to offset net income and to obtain a prescribed loss: (We have identified the net effect each program has on the total subsidy amount).

1. Investment Allowances. Sections 118 through 123 of the Income Tax Act 1976 cover investment allowances. Section 118, a general provision relating to investment allowances, defines an investment allowance as a deduction permitted under sections 119 to 123 of the Act. Allowable for new manufacturing plants and machinery purchased on or before July 30, 1976, the deduction is taken from net profit and is over and above the existing allowance for depreciation. The total investment

allowance deduction is calculated by adding all the allowances used.

Delta used the following investment allowances during the investigation period.

A. Regional investment allowance on certain new plants and machinery (section 119, Income Tax Act 1976). The new manufacturing plant or machinery must be used in New Zealand in the production of assessable income. Delta's deduction is calculated by multiplying the percentage specified in the Sixth Schedule of the Act (5 percent) by the cost of the new plant or machinery. The percentage listed in the Sixth Schedule is based on the regional location of the new plant or machinery. Because this allowance is available in some, but not all regions, it is regarded as a domestic subsidy in its entirety.

Since this program is related to both domestic and export sales, we allocated the allowance over total sales of animal identification tags. On this basis we found a subsidy of 0.24 percent.

b. Investment allowance on new manufacturing plants and machinery used for export (section 120). The new manufacturing plant or machinery must be used in New Zealand in the production of assessable income. Delta had to develop an export performance plan or an export development plan to be eligible for this program. To calculate the allowance, Delta selected a method that provided an allowance of 20 percent of the expenditure. The allowance was allocated over total export sales of animal identification tags for a subsidy of 1.03 percent.

c. Investment allowances on new plants and machinery used in high-priority activity (section 121A). High-priority activity means any activity that is periodically recognized by the Minister of Finance and the Minister of Trade and Industry as having high priority. Although to qualify a corporation must meet certain domestic and export standards, the program is basically related to exports. Delta's allowance under this program was 15 percent of the expenditure. This allowance was allocated over total export sales of animal identification tags for a subsidy of 0.60 percent.

2. Increased Export of Goods (section 156). This program permits Delta a deduction when (a) there is an increase of export sales for the income tax year or (b) there are export sales for the income tax year and an increase in export sales for the preceding income tax year. For further explanation of this program, refer to the "Preliminary Affirmative Countervailing Duty Determination" (45 FR 72727). For this

deduction we computed a subsidy of 10.84 percent.

3. **Export of Goods to New Markets** (section 157). "New market export goods" are export goods that the taxpayer has sold to a new market. Designed to encourage export sales to new markets, this program defines such markets as either existing markets to which a new product is exported or new markets for existing products. This deduction from net profit is based on the value of export sales to the approved new market (the Secretary of Trade and Industry determines whether the market is separate and distinct). For this deduction we computed a subsidy of .03 percent.

Machinery for Export Production: Exemption from Sales Tax. In this program, machinery and appliances used in the production of goods for export may be granted an exemption from sales tax. Delta obtained a subsidy amount of 0.44 percent from this program.

Program Not in Effect Or Not Currently Used by Delta

Listed in the Income Tax Amendment Act 1979, and the Income Tax Act 1976, Part IV Grants and Suspensory Loans, the following programs, were not in effect for the 1980 tax year or were in effect but not used by Delta. They appear in the form of tax deductions, grants, suspensory loans, and special import licensing provisions. A more detailed description of these programs is available in our public file of this case.

1. **Export Incentives** (Programs listed are amendments or alternatives to existing programs cited above under Programs Used by Delta and Found to be Subsidies. These programs apply to tax on income from April 1, 1980).

a. Export performance incentive for qualifying goods (section 156A).

b. Export performance incentive for qualifying services (section 156B).

c. Export performance incentive for qualifying overseas projects (section 156D).

d. Export market development and tourist promotion incentive (section 156F).

2. **Grants and Suspensory Loans** (These programs are in effect but not used by Delta).

a. Forestry encouragement grants (section 168).

b. Export market development grants (section 170).

c. Development grants for new markets (section 171).

(d) Export suspensory loans and rural exports suspensory loans (section 172).

e. Regional development suspensory loans (section 173).

f. **Export programs grants scheme (EPGS).**

3. **Export Market Development and Tourist Promotion Expenditure** (Section 154). This applies to expenditures (i.e. market research, advertising, and travel expenses) incurred primarily for the purpose of seeking opportunities for the export of goods that have been manufactured in New Zealand. Delta deducted 50 percent of its total promotion expenditures.

For the 1980 tax year, Delta has not yet received a benefit through this program as the New Zealand's Inland Revenue Department is reviewing its claims for sales and travel expenses. Therefore we have not calculated a subsidy amount under this program.

4. *Export Incentive Licensing.*

Verification

We verified the information used in reaching this determination by examining the government tax laws, corporate records, and tax returns; and by meeting with and consulting officials from Delta and the New Zealand and U.S. governments, who are familiar with specific programs at issue in this case.

Critical Circumstance Determination

We noted in our preliminary determination that the rate of increase at which imports were penetrating the U.S. market had been leveling off during the 18 months before June 1980. Further information shows that the trend has continued through September 1980. Therefore, pursuant to section 705(a)(2), I affirm the finding that there have not been massive imports of animal identification tags from New Zealand over a relatively short period. Accordingly, liquidations will not be suspended retroactively, as provided in section 703(e)(2).

Final Determination

I hereby determine that the government of New Zealand provides bounties or grants (subsidies) within the meaning of section 303 of the Tariff Act with respect to the manufacture, production, or exportation of animal identification tags. The aggregate net amount of these benefits equals 13.18 percent ad valorem on exports to the United States, consisting of the following subsidy amounts:

	Percent
Regional investment allowance on certain new plants and machinery	0.24
Investment allowance on new manufacturing plants and machinery used for export	1.03
Investment allowances on new plant and machinery used in high priority activity	0.60
Increased export taxation	10.84

	Percent
Export of goods to new markets	0.03
Machinery for export production: Exemption from sales tax	0.44
Total	13.18

Although the Department offered Y-Tex and Delta an opportunity to present oral views in accordance with § 355.35 of the Commerce Department Regulations (19 CFR 355.35), neither party requested a hearing.

Customs officers are directed to continue until further notice the suspension of liquidation ordered in the preliminary determination. Effective January 1981, and until further notice, a cash deposit, bond or other security in the new amount of 13.18 percent ad valorem must be posted on all such tags entering the United States, or being withdrawn from warehouses, for consumption.

If the International Trade Commission makes an affirmative final determination concerning material injury to an industry in the United States, the Department will issue a Countervailing Duty Order.

This notice is published in accordance with sections 303 and 706 of the Act (19 U.S.C. 1303, 1671e), and § 355.36 of the Department of Commerce Regulations (19 CFR 355.36).

Robert E. Herzstein,
Under Secretary for International Trade.
January 12, 1981.

[FR Doc. 81-1725 Filed 1-16-81; 8:45 am]
BILLING CODE 3510-25-M

National Oceanic and Atmospheric Administration

Intent To Conduct Scoping Meeting and Prepare Environmental Impact Statement on Proposed Estuarine Sanctuary, Mullica River, New Jersey

SUMMARY: The Office of Coastal Zone Management (OCZM), National Oceanic and Atmospheric Administration (NOAA), intends to conduct a scoping meeting on February 9, 1981, and prepare a draft environmental impact statement (DEIS) on a proposed estuarine sanctuary at Mullica River in the Great Bay area off the coast of New Jersey. In accordance with the provisions of the National Environmental Policy Act (NEPA) and Section 315 of the Coastal Zone Management Act (CZMA). Designation of the sanctuary would protect and manage approximately 3,300 acres of important estuarine habitat in Atlantic and Burlington counties, located

approximately 12 miles north of Atlantic City.

DISCUSSION: This estuarine sanctuary proposal is currently being developed in consultation with the State of New Jersey, Federal agencies and affected public groups. The proposal, as a Federally-assisted action, has been reviewed by the New Jersey Department of Community Affairs, in accordance with OMB Circular A-95.

The Office of Coastal Zone Management will hold a scoping meeting on February 9, 1981, at 10:00 a.m. in the Navy Conference Room at Page Building #1, Office of Coastal Zone Management, 2001 Wisconsin Ave. NW., Washington, D.C. 20235. Interested parties who wish to submit suggestions, comments, or substantive information concerning the scope or content of this proposed environmental impact statement are invited to attend. Parties who wish to respond in writing should do so by February 19, 1981. The DEIS will be prepared in compliance with the Council on Environmental Quality (CEQ) regulations (FR, Vol. 43 November 29, 1978).

Comments may be submitted in writing or by telephone to: Mr. Jim MacFarland, Estuarine Sanctuary Program Manager, Estuarine Sanctuary Program Office (202/653-7301), Office of Coastal Zone Management, NOAA, 3300 Whitehaven Street NW., Washington, D.C. 20235.

For further information contact: Mr. Milt Martin, Estuarine Sanctuary Project Officer, Estuarine Sanctuary Program Office (202/653-7301), Office of Coastal Zone Management, 3300 Whitehaven Street NW., Washington, D.C. 20235.

(Federal Domestic Assistance Catalog No. 11.420 Coastal Zone Management Estuarine Sanctuaries)

Dated: January 13, 1981.

Donald W. Fowler,

Deputy Assistant Administrator for Coastal Zone Management.

[FR Doc. 81-1802 Filed 1-16-81; 8:45 am]

BILLING CODE 3510-08-M

Gulf of Mexico Fishery Management Council; Public Meeting

AGENCY: National Marine Fisheries Service, NOAA.

SUMMARY: The Gulf of Mexico Fishery Management Council, established by Section 302 of the Fishery Conservation and Management Act of 1976 (Pub. L. 94-265), will meet to review status reports on development of fishery management plans; consider foreign fishing applications, if any; and conduct other fishery management business.

DATES: The meeting, which is open to the public, will convene on March 3, 1981, at approximately 1:30 p.m., and adjourn at approximately 5 p.m., and on March 4, 1981, convene at 8:30 a.m., and adjourn at approximately noon.

ADDRESS: The meeting will take place at the Cavalier Room, St. Anthony Hotel, 300 East Travis, San Antonio, Texas.

FOR FURTHER INFORMATION CONTACT: Gulf of Mexico Fishery Management Council, Lincoln Center, Suite 881, 5401 West Kennedy Boulevard, Tampa, Florida 33609, Telephone: (813) 228-2815.

Dated: January 14, 1981.

Robert K. Crowell,

Deputy Executive Director, National Marine Fisheries Service.

[FR Doc. 81-1892 Filed 1-16-81; 8:45 am]

BILLING CODE 3510-22-M

COMMITTEE FOR THE IMPLEMENTATION OF TEXTILE AGREEMENTS

Import Controls on Certain Wool Sweaters From the People's Republic of China

AGENCY: Committee for the Implementation of Textile Agreements.

ACTION: Establishing a level of restraint of 183,706 dozen for wool sweaters in Category 445/446, produced or manufactured in the People's Republic of China and exported during the period which began on October 19, 1980 and extends through January 16, 1982.

(A detailed description of the textile categories in terms of T.S.U.S.A. numbers was published in the *Federal Register* on February 28, 1980 (45 FR 13172), as amended on April 23, 1980 (45 FR 27463), August 12, 1980 (45 FR 53506), and December 24, 1980 (45 FR 85142))

SUMMARY: Pursuant to the terms of the Bilateral Cotton, Wool and Man-Made Fiber Textile Agreement of September 17, 1980, between the Governments of the United States and the People's Republic of China, consultations have been held concerning imports into the United States of wool sweaters in Category 445/446 from the People's Republic of China. Notice of the intention to hold these consultations was published in the *Federal Register* on October 27, 1980 (45 FR 70960). Under the terms of the bilateral agreement, the People's Republic of China has been obligated to limit its exports to the United States of these products during the ninety-day consultation period which began on October 19, 1980 to 70,343 dozen. In the event a mutually satisfactory resolution is not reached, the Government of the People's Republic

of China is further obligated to limit its exports of these products to the United States for the twelve-month period beginning on January 17, 1981 to 113,363 dozen.

Inasmuch as a mutually satisfactory solution has not yet been reached between the two governments; the United States Government has decided, in carrying out its responsibilities in implementing these provisions of the bilateral agreement, to prohibit entry of imports in Category 445/446 in excess of 183,706 dozen, the combined levels of the two periods defined in the agreement, during the period which began on October 19, 1980 and extends through January 16, 1982.

EFFECTIVE DATE: January 19, 1981.

FOR FURTHER INFORMATION CONTACT:

Carl J. Ruths, International Trade Specialist, Office of Textiles and Apparel, U.S. Department of Commerce, Washington, D.C. 20230 (202/377-4212).

SUPPLEMENTARY INFORMATION: On December 4, 1980, there was published in the *Federal Register* (45 FR 80324) a letter dated November 28, 1980 to the Commissioner of Customs from the Chairman of the Committee for the Implementation of Textile Agreements which established levels of restraint for certain categories of cotton and man-made fiber textile products, produced or manufactured in the People's Republic of China and exported during the twelve-month period which began on January 1, 1981. The notice document which preceded this letter described the consultation mechanism which applies to categories of textile products under the bilateral agreement, like Category 445/446, which are not subject to specific ceilings and for which levels may be established during the year. In the letter published below, pursuant to the bilateral agreement, the Chairman of the Committee for the Implementation of Textile Agreements directs the Commissioner of Customs to prohibit entry into the United States for consumption, or withdrawal from warehouse for consumption, of wool sweaters in Category 445/446, produced or manufactured in the People's Republic of China and exported during the period which began on October 19, 1980 and extends through January 16, 1982, in excess of 183,706 dozen. In the event that a different and mutually satisfactory solution is reached with the People's Republic of China, an

appropriate notice will be published in the **Federal Register**.

Paul T. O'Day,

Chairman, Committee for the Implementation of Textile Agreements.

United States Department of Commerce

International Trade Administration

January 14, 1981.

Committee for the Implementation of Textile Agreements

Commissioner of Customs,

Department of the Treasury, Washington, D.C.

Dear Mr. Commissioner: Under the terms of the Bilateral Cotton, Wool and Man-Made Fiber Textile Agreement of September 17, 1980, between the Governments of the United States and the People's Republic of China, and in accordance with the provisions of Executive Order 11651 of March 3, 1972, as amended by Executive Order 11951 of January 6, 1977, you are directed to prohibit, effective on January 19, 1981 and for the period which began on October 19, 1980 and extends through January 16, 1982, entry into the United States for consumption and withdrawal from warehouse for consumption of wool textile products in Category 445/446, produced or manufactured in the People's Republic of China and exported on and after October 19, 1980, in excess of 183,706 dozen.¹

Textile products in Category 445/446 which have been exported to the United States prior to October 19, 1980 shall not be subject to this directive.

Textile products in Category 445/446 which have been released from the custody of the U.S. Customs Service under the provisions of 19 U.S.C. 1448(b) or 1484(a)(1)(A) prior to the effective date of this directive shall not be denied entry under this directive.

A detailed description of the textile categories in terms of T.S.U.S.A. numbers was published in the **Federal Register** on February 28, 1980 (45 FR 13172), as amended on April 23, 1980 (45 FR 27463), August 12, 1980 (45 FR 53506), and December 24, 1980 (45 FR 85142).

In carrying out the above directions, the Commissioner of Customs should construe entry into the United States for consumption to include entry for consumption into the Commonwealth of Puerto Rico.

The actions taken with respect to the Government of the People's Republic of China and with respect to imports of wool textile products from China have been determined by the Committee for the Implementation of Textile Agreements to involve foreign affairs functions of the United States. Therefore, these directions to the Commissioner of Customs, which are necessary for the implementation of such actions, fall within the foreign affairs exception to the rule-making provisions of 5 U.S.C. 553. This letter will be published in the **Federal Register**.

¹ The level of restraint has not been adjusted to reflect any entries after October 18, 1980.

Sincerely,

Paul T. O'Day,

Chairman, Committee for the Implementation of Textile Agreements.

[FR Doc. 81-1910 Filed 1-18-81; 8:45 am]

BILLING CODE 3510-25-M

COMMUNITY SERVICES ADMINISTRATION

Decision To Fund the National Congress of Neighborhood Women, Brooklyn, New York and To Conduct a National Clearinghouse and Outreach Center for Low-Income Women

AGENCY: Community Services Administration.

ACTION: Notice to all Boards of Directors of CAA(s) or local governing officials.

SUMMARY: The Community Services Administration is notifying all Boards of Directors of Community Action Agencies (CAAs) or if there is no such agency, to the local governing officials in accordance with Section 232 of the Economic Opportunity Act of 1964, as amended, that a decision has been made to fund the National Congress of Neighborhood Women Brooklyn, New York to provide a national resource clearinghouse which focuses on low-income women. CAA's or local governing officials have 30 days from the date of this notice to express approval or disapproval. Comments should be sent to the CSA: c/o Mary Ann MacKenzie (address below). The plan of the project is to strengthen the capabilities of low-income women in the efforts to identify and attain resources to improve the quality of life for their families and communities. There will be a special effort to broaden the representation of low-income women on policy making bodies which subsequently affect their social and economic well-being; and to assure improvement in the employment status of women. A copy of the funding plan is available at the Community Services Administration c/o Mary Ann MacKenzie, 1200 19th Street, N.W., Washington, D.C. 20506.

This funding will support NCNW's capacity to assist community groups to enable women to improve their economic conditions through job skills training, education resources and adjunctive support services. This project is the result of a planning effort jointly funded by the Community Services Administration, the Department of Labor Women's Bureau, the Department of Education and Housing and Urban Development.

DATE: This notice becomes effective January 19, 1981.

FOR FURTHER INFORMATION CONTACT: Mary Ann MacKenzie, Community Services Administration, 1200 19th Street, N.W., Washington, D.C. 20506, Telephone (202) 254-6390, Teletypewriter (202) 254-6218.

(Sec. 602, 78 Stat. 503; 42 U.S.C. 2942)

Richard J. Rios,

Director.

[FR Doc. 81-1806 Filed 1-16-81; 8:45 am]

BILLING CODE 6315-01-M

DEPARTMENT OF DEFENSE

Department of the Army

Boards for the Correction of Military Records Form of Index to the Decisions of the Boards for the Correction of Military Records (Nondischarge Cases)

AGENCY: Department of the Army, DOD.

ACTION: The public comment period announced in the **Federal Register** of October 30, 1980, [45 FR 71839] to allow users of the Index to the Decisions of the Boards for the Correction of Military Records and other interested members of the public to suggest to the Department of Defense any specific changes to the form of the present index used for nondischarge cases that they believe would increase its convenience to users is hereby extended to February 27, 1981.

Dated: January 6, 1981.

Francis X. Plant,

Director, Army Military Review Boards Agency.

[FR Doc. 81-1858 Filed 1-16-81; 8:45 am]

BILLING CODE 3710-08-M

DEPARTMENT OF EDUCATION

Office for Civil Rights

Annual Operating Plan for Fiscal Year 1981

AGENCY: Department of Education.

ACTION: Notice of Final Annual Operating Plan for Fiscal Year 1981.

SUMMARY: The Office for Civil Rights (OCR) issues its Annual Operating Plan (AOP) for Fiscal Year 1981. The AOP sets forth the compliance and enforcement, technical assistance, and program management activities that OCR plans to conduct in FY 1981.

FOR FURTHER INFORMATION CONTACT: Kristine M. Marcy, Deputy Assistant Secretary for Civil Rights, Office of Planning and Compliance Operations.

Office for Civil Rights, Department of Education, (RM. 5074, Switzer Bldg.), 400 Maryland Avenue, S.W., Washington, D.C. 20202, (202) 245-0301.

SUPPLEMENTARY INFORMATION: The Office for Civil Rights (OCR) issued its proposed Annual Operating Plan (AOP) for FY 1981 for public comment in the Federal Register on August 13, 1980, (45 FR 53858-53860). The comments received on the proposed AOP are summarized below, each being followed by OCR's response. Each comment was carefully considered. However, OCR was unable to accommodate every change requested. Several of the comments were based on misunderstandings or misinterpretations of the data or narrative contained in the proposed plan and required no substantive revisions to the plan. In other instances, OCR has revised the final FY 1981 AOP to incorporate requested changes. Where the final plan has been revised due to updated workload statistics or projections, these changes are noted in the plan itself.

Comments and Responses

COMMENT: The projection of complaint closures and investigative years assigned to complaints would require an annual productivity rate of approximately 17 case closures per investigator. In the past, discrepancies between projected and actual complaint investigator productivity rates resulted in reallocation of staff from reviews to handle incoming complaints. If steps have been taken to assure the necessary productivity rate, these should be cited.

RESPONSE: The number of FY 1981 complaint closures cited in the proposed plan was the total number of closures expected, both investigated and uninvestigated (closed because of the lack of OCR jurisdiction or for various administrative reasons). Uninvestigated closures are usually secured by administrative support staff located in the OCR regional offices. Accordingly, such closures do not require the expenditure of investigative time. During FY 1980, approximately half of all closures were investigated. In FY 1981, 2,485 of the expected 4,507 complaint closures will be closed by investigative staff. Therefore, it is projected that each of the 296 investigative staff years assigned to complaint investigation activities will produce 8.39 closures.

COMMENT: More investigative time should be assigned to Title IX enforcement. More discretionary time should be assigned to Title IX to compensate for the lack of complaints. One-third of the resources not devoted to the Age Discrimination Act of 1975

should be assigned to each of the other three statutes (Title VI, Title IX and Section 504).

RESPONSE: OCR regrets that it is unable to accommodate this request. Much of OCR's FY 1981 investigative staff time is committed, either by law, regulation or court order, to complaint investigation, pre-grant review and monitoring review activities, as well as to the completion of compliance reviews in progress. Most of this nondiscretionary time is allotted to complaint investigations and, based on recent trends, 43 percent of that time will be slated for the enforcement of Section 504. OCR's FY 1981 discretionary time (34 investigative years) is limited, and an attempt to balance the heavy complaint time devoted to Section 504 or the pre-grant and monitoring review time devoted to Title VI with a relatively heavy investment of discretionary time for Title IX would leave virtually no time for initiating new compliance reviews under Section 504 or Title VI. It should be noted that 35 percent of OCR's FY 1981 discretionary time has been allocated to the enforcement of Title IX.

COMMENT: More investigative time should be assigned to the area of vocational education, particularly under Title IX.

RESPONSE: Due to the limited amount of FY 1981 discretionary investigative time (discussed above), OCR is reluctant to increase the staff time allotment for any given issue. Such action would only serve to reduce or entirely consume the time allocated to another issue.

COMMENT: Multijurisdictional review sites are selected on the basis of probable Section 504 or Title VI violations. At least one-third of the reviews in each category should be selected primarily because of anticipated Title IX problems.

RESPONSE: Most compliance review site selections are made, at least in part, on the basis of survey data showing probable compliance problems. There are five multijurisdictional review issues identified in this plan: within school discrimination, school discipline, vocational education, special purpose schools and vocational rehabilitation services. OCR has and uses survey data for site selections for all of these issues, except vocational rehabilitation services. In each case, this data includes information on the sex of the beneficiaries and potential discrimination on that basis. Usually, multijurisdictional review selections are made on the basis of expected compliance problems, shown by survey data and other sources of information,

under several or all jurisdictions. However, sometimes selections are made on the basis of expected compliance problems under Title IX alone.

COMMENT: Greater diversity in postsecondary reviews is needed, both in issues and in academic level (graduate versus undergraduate). For example, issues such as health services and student health insurance, housing equality, counseling, student employment, placement services and general support services should also be addressed.

RESPONSE: Due to the amount of discretionary investigative time available in FY 1981, OCR is not able to conduct reviews of other issues without reducing the limited amount of time already allocated to those issues identified in this plan. Vocational education was added as a postsecondary issue, but the time was reallocated from elementary and secondary education issues. Furthermore, given the amount of resources devoted to desegregation of higher education systems and Title IX intercollegiate athletics, OCR is not in a position to undertake any new major issue areas at the postsecondary level. For example, considerable policy development is needed in the area of counseling as it is subject to Title IX. OCR is initiating a policy development effort in the area of career interest inventories and may be able to proceed with compliance reviews in the counseling area in FY 1982.

COMMENT: The scope of reviews concerning graduate and professional school admissions should be expanded to include discrimination on the basis of race, national origin and handicap in addition to sex.

RESPONSE: It is believed that access of minorities and handicapped persons to graduate and professional schools is limited primarily because of the use of standardized admissions tests. Considerable policy development is needed in the area of testing as it applies to Title VI and Section 504 before OCR conducts reviews in these areas. The underenrollment of women in graduate and professional schools is not believed to result from the use of standardized tests, but rather from other factors. Therefore, OCR will pursue this issue only under Title IX during FY 1981.

COMMENT: If the AOP does not specify the number of compliance reviews projected, it should include criteria by which the number of compliance reviews will be determined (e.g., the ratio of investigative years to size of institution, complexity of issue,

or the amount of data required to make a finding).

RESPONSE: Although the amount of investigative time allotted for a specific review is contingent on the size of the institution, data requirements and issue complexity, it is difficult to establish a standard rule for staff time allotment, even for a specific issue. However, for illustrative purposes, the average amount of staff time being allotted per review under each FY 1981 review issue has been added to the final plan under Table 2.

COMMENT: OCR should allot enough investigative time to ensure that recipients have complied with conciliation agreements and plans for voluntary compliance (i.e., monitoring reviews).

RESPONSE: Because compliance reviews, and the staff effort required to do them, can be concentrated on those recipients believed to be in serious noncompliance with major civil rights requirements, discretionary staff time can be best used this way. Due to the limited amount of such time available in FY 1981, it was impossible to schedule any significant amount of time for a self-initiated monitoring review program. OCR will, of course, continue to monitor compliance plans and conciliation agreements when the need arises (e.g., when survey data, communications from complainants, media publicity, or other sources indicate the need for renewed OCR involvement).

COMMENT: Technical assistance activities should be focused on Title VI and Title IX in addition to Section 504.

Response: OCR's FY 1981 technical assistance contract strategy has been revised and this change has been reflected in the final FY 1981 AOP. In FY 1980, 100 percent of OCR's technical assistance contract expenditures dealt with Section 504. In FY 1981, OCR plans to significantly broaden the scope of its technical assistance contract strategy to include Title VI and Title IX.

Comment: Plans to issue major policy statements critical to the implementation of an enforcement program should be specified in the AOP.

Response: It is difficult, if not impossible, to project even an approximate date for the release of a significant policy statement. Such major statements are sometimes provided in draft form to the public for comment before they are finalized and adopted. The setting of an arbitrary date might tend to reduce the time allowed for the public to respond or the time for OCR to review and incorporate such input into a final policy document. Furthermore, the timing of a major policy statement can be delayed pending the outcome of an

OCR investigation, court litigation or action in another forum which will have a direct impact on OCR's final policy stance. Finally, it is not possible to predict what unforeseen, critical issues might arise during the year requiring immediate attention and thus delaying other planned work. Because of these highly variable factors, OCR is reluctant to set dates for the issuance of major policy statements.

FY 1981 Annual Operating Plan

The basic purpose of the Office for Civil Rights (OCR) is to ensure that no person is unlawfully discriminated against by Federal education fund recipients in the delivery of services or the provision of benefits on the basis of race, national origin, sex, handicap or age. The jurisdictional authorities under which OCR operates include Title VI of the Civil Rights Act of 1964, Title IX of the Education Amendments of 1972, Section 504 of the Rehabilitation Act of 1973, and the Age Discrimination Act of 1975. Covered under these authorities are 50 State education agencies, 16,000 local education agencies, 3,200 institutions of higher education, 50 State rehabilitation agencies and their subrecipients, as well as other institutions such as libraries and museums which receive financial assistance from the Department of Education. The job of protecting the Federal civil rights of 12 million minority group members, 4 million handicapped persons and 26 million women who attend public schools or postsecondary institutions rests almost exclusively with OCR, as does the responsibility for guaranteeing these rights for potential students.

OCR's strategy to ensure compliance with Federal civil rights statutes involves two basic types of activities: compliance activities and technical assistance activities. Many of OCR's compliance activities are required by various statutes, regulations and court orders (complaint investigations, ESAA pre-grant reviews, Lau plan monitoring, and monitoring of State higher education system desegregation). OCR engages in two types of discretionary (non-required) compliance activities: compliance reviews and remedial plan monitoring. OCR concentrates its discretionary investigative activities on those recipients which are believed to be in serious noncompliance with a major civil rights requirement.

Through the transfer of information, material and skills, OCR encourages recipients to comply voluntarily with, and beneficiaries to understand their rights under, Federal civil rights statutes. OCR staff, including headquarters staff

and the Regional Technical Assistance Staff, Department of Education (ED) program offices and contracted personnel are major vehicles used by OCR to deliver technical assistance.

During FY 1980, OCR (in the Department of Health, Education and Welfare) developed a policy on the enforcement of Title IX as it relates to intercollegiate athletics (December 11, 1979, 44 FR 71413-71423). During FY 1981, OCR will investigate all complaints it has received alleging violations of Title IX in the area of intercollegiate athletics. Approximately 144 such complaints, involving more than 100 institutions and filed with OCR (in HEW and ED) during the last several years, are currently pending. The investigations will cover not only the specific allegations cited in the complaints but will be expanded in scope so that thorough reviews of the entire intercollegiate athletics programs of the affected institutions can be made.

The following narrative and tables describe the activities that OCR plans for FY 1981.

I. Regional Investigatory Activities

A total of 415 investigative staff years will be assigned to compliance and enforcement work in FY 1981 as follows:

	Investigator time	
	Staff years	Per cent
Complaint investigations	296	71
Compliance reviews	71	17
ESAA pregrant reviews	30	7
Lau monitoring	10	3
Adams monitoring	8	2
Total	415	100

A. Complaint Investigations

Table 1, below, shows projected complaint receipts, closures, and opening and ending inventories by jurisdiction. In order to determine the level of investigative staff resources required to process these complaints, the following determinations and projections were made.

—OCR had a pending caseload of 1,942 complaints as of October 1, 1980.

—During FY 1981, OCR will receive 4,090 complaints.

—During FY 1981, OCR will close 4,507 complaints, of which 2,485 will be investigated.

—OCR will have a pending caseload of 1,525 complaints as of October 1, 1981.

Based on these projections, 296 investigative years will be allocated to complaints.

This plan anticipates fewer pending complaints as of October 1981 than did the proposed plan. This revised expectation results primarily from a lower number of pending complaints as of October 1980 than was expected and a revised projection showing a lower number of FY 1981 complaint receipts than was anticipated earlier. However, a small number of additional investigative staff years are being reallocated to complaint investigation activities in order to close the number of complaints necessary to reach the October 1981 projected number of pending complaints. This is because OCR's investigator productivity rate for complaint processing was lower at the end of FY 1980 than expected and, as a result, it is now anticipated that the average productivity rate for FY 1981 will be lower than originally projected.

B. Compliance Reviews

A total of 71 investigator years will be available to conduct compliance reviews in FY 1981. This activity will include completing reviews started in previous years, monitoring remedial action plans resulting from reviews conducted in previous years, and initiating new reviews. The total number of investigator years slated for compliance reviews in this plan is lower than the number in the proposed plan. This revision is a result of new lower estimates of staff time necessary to complete reviews already in progress.

The issues to be covered in the reviews conducted during FY 1981 are presented in Table 2, below. These issues were identified on the basis of survey results, findings from previous complaint investigations and compliance reviews, and related research findings. Table 2 also indicates the amount of investigative years to be assigned to each issue. Shortly after the beginning of each quarter of FY 1981, OCR will make available to the public, upon request, information on the specific types of compliance reviews it will initiate during that quarter.

C. ESAA Pre-Grant Reviews

OCR is responsible for reviewing applications for funding under the Emergency School Aid Act (ESAA). ESAA funds are used to encourage the voluntary elimination, reduction, or prevention of minority group isolation, and to aid school children in overcoming educational disadvantages. ESAA pre-grant reviews ensure that the practices of grant applicants conform to certain civil rights requirements prior to the

awarding of Federal funds. In FY 1981, 30 investigator years will be allocated to conduct 665 ESAA pregrant reviews. An analysis of workload data has indicated that the level of staff resources assigned to this activity in the proposed plan was high. Therefore, the staff allocation for this activity has been revised downward, but still reflects an increase over the FY 1980 allocation of 15 years.

D. Mandated Monitoring Activities

During FY 1981, OCR will review recipients to determine whether they are complying with the terms of compliance agreements. These activities will include *Adams* higher education desegregation and *Lau* plan monitoring.

1. *Adams* Higher Education Desegregation Plan Monitoring—OCR is currently monitoring higher education desegregation plans of six States. In FY 1981, eight investigator years will be allocated to monitoring the desegregation activities of these States. Additional reviews will be completed during this period, and it is expected that monitoring of additional plans will commence in FY 1981.

2. *Lau* Plan Monitoring—OCR is required to monitor the implementation of *Lau* plans by recipients. In FY 1981, 10 investigator years will be allocated to monitoring 25 such plans. The level of effort for this activity has been revised downward from that shown in the proposed plan, but the total staff allocation still represents an increase over the FY 1980 allocation of eight years.

E. Summary

Table 3 summarizes the allocation of investigative years by recipient groups. Table 4 summarizes the allocation by jurisdiction.

II. Technical Assistance Activities

Over 20,000 education institutions which receive Federal funds must comply with a number of complex rights requirements. Because of the numbers involved, OCR is unable to investigate the policies or practices of each recipient. In order to encourage these institutions to voluntarily comply with the law, OCR, either through headquarters or regional staff, provides technical assistance to recipients and works with ED program staff to help recipients understand their civil rights obligations. These assistance activities complement OCR's compliance activities by extending the range of OCR's impact beyond those recipients who are directly covered by an OCR investigation and by enabling OCR to accomplish its mission more efficiently and effectively. By combining a forceful

compliance review program with an effective assistance program, OCR will be able to make substantial progress toward achieving broad compliance with civil rights guarantees.

During FY 1981, OCR will plan and coordinate Department-wide initiatives to incorporate civil rights activities into Department of Education program operations. It will assist in the development of, and coordinate, civil rights and equal education program technical assistance strategies for implementation by other Departmental components; review Departmental programs providing financial and technical assistance to assure that they support civil rights compliance; and serve as liaison to other Federal agencies on civil rights technical assistance program efforts. OCR will also solicit the support of other Departmental programs and components in strengthening civil rights and equal educational opportunity; provide technical assistance directly; and design, manage and evaluate OCR's own program of technical assistance contracts.

A total of 80 technical assistance staff years will be available in FY 1981 to provide consultation, conduct on-site visits, participate in workshops and respond to telephone and written requests for information and materials. This effort will be provided by OCR staff, including both head-quarters staff and Regional Technical Assistance Staff, as well as contracted personnel. In FY 1980, 100 percent of OCR's technical assistance contract expenditures dealt with Section 504. In FY 1981, OCR plans to significantly broaden the scope of its technical assistance contract strategy to include Title VI and Title IX.

III. Program Management Activities

In order to effectively carry out its compliance, enforcement and technical assistance activities, OCR conducts a comprehensive legal, management and evaluation program that includes:

- Formulating regulations, policies, and investigations manuals;

- Providing technical guidance on cases and reviews referred from regional offices;

- Conducting hearings before Administrative Law Judges on the compliance of Federal fund recipients with civil rights requirements;

- Monitoring State higher education desegregation and *Lau* plans;

- Meeting with school district representatives, college and university officials, compliants, and civil rights groups to discuss OCR activities;

- Conducting OCR national surveys and data collection projects to obtain

information on recipients and beneficiary populations;
 —Operating a data base management system to assure that complaint processing times are met;
 —Providing basic training to new

investigators as well as training on policy initiatives for experienced investigators and legal staff; and
 —Conducting systematic on-site reviews of technical assistance contractors' activities.

Table 1.—Fiscal year 1981 Annual Operating Plan
 [Projected fiscal year 1981 complaint workload]

	Title VI race/ national origin	Title IX	Section 504	Age	Total
Pending Oct. 1, 1980.....	369/78	583	893	19	1,942
Fiscal year projected new complaints.....	1023/204	695	2088	82	4,090
Fiscal year 1981 closures (total).....	1172/270	1082	1938	45	4,507
Projected complaints pending Oct. 1, 1981.....	220/12	196	1041	56	1,525

Note.—Projected fiscal year 1981 new complaints were distributed according to the proportions each jurisdiction represented in the complaints received from Oct. 1, 1979 to Sept. 30, 1980. Similarly, the projected fiscal year 1981 closures were distributed according to the proportions each jurisdiction represented in the closures occurring between Oct. 1, 1979 and Sept. 30, 1980.

Table 2.—Fiscal year 1981 Annual Operating Plan
 [Compliance reviews scheduled]

Issue	Description of violation	Investigator years planned	Average Number of staff years per review
ELEMENTARY AND SECONDARY EDUCATION			
Identification of and Services to Limited-English Proficient (LEP) Children.	Discrimination against non-English speaking (NES) or limited-English proficient (LEP) children.	8	.50
Within School Discrimination: Classroom Assignments, Tracking and Ability Grouping, Special and Physical Education, and Secondary School Athletics.	Discriminatory assignment of students on the basis of race, national origin, sex and/or handicap to courses (including industrial arts and home economics), classrooms, special programs, ability groups, and physical education programs. (Special programs would include those for the educable mentally retarded as well as those for the gifted and talented, a.g., advanced mathematics or science.) This issue would also cover biased counseling and appraisals of students as well as unequal opportunities involving athletics.	9	.54
School Discipline: Expulsions and Suspensions.	Discriminatory disciplinary treatment of students on the basis of race, national origin, sex and/or handicap.	5	.61
Vocational Education: Access, Admissions and Job Placement.	Discrimination on the basis of race, national origin, sex and/or handicap in vocational education programs and courses.	10	.42
Special Purpose Schools: Program Availability and Least Restrictive Environment.	Discrimination in admissions, accessibility, treatment or employment in State administered special purpose schools on the basis of race, national origin, sex, and/or handicap.	5	.34
Unserved Special Education.....	Discrimination on the basis of handicap in the provision of a free and appropriate education. These efforts will include several joint reviews of State education agencies with the Office of Special Education and Rehabilitative Services.	4	.81
School Segregation.....	Discriminatory assignment of students to schools on the basis of race or national origin.	5	.81
POSTSECONDARY EDUCATION			
Program Accessibility for the Handicapped.	Lack of program accessibility and accommodations for handicapped students in postsecondary school programs.	8	.23
Graduate and Professional Schools: Admissions.	Discrimination on the basis of sex in admissions to graduate and professional schools.	8	.24
Intercollegiate Athletics: Overall Program Equality ¹ .	Lack of comparable intercollegiate athletic facilities and programs for women based on their interests and abilities.	2	.50
Vocational Rehabilitation Services.	Discrimination in the provision of services and benefits to severely mentally and physically handicapped individuals, and/or discrimination on the basis of race, national origin and/or sex in the provision of educational services and benefits.	3	.81
Higher Education Desegregation....	Completion of compliance reviews of State higher education systems to determine whether they continue to bear the vestiges of their former segregated status.	3.	.50
Vocational Education: Access, Admissions and Job Placement.	Discrimination on the basis of race, national origin, sex and/or handicap in vocational education programs and courses.	3	.21

¹ Two investigator staff years are being devoted to compliance reviews in addition to the investigation of complaints in this area.

Table 2.—Fiscal year 1981 Annual Operating Plan—Continued
[Compliance reviews scheduled]

Issue	Description of violation	Investigator years planned	Average Number of staff years per review
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Table 3.—Fiscal year 1981 Annual Operating Plan
[Investigative years allocated to each type of recipient]

Type of recipient	Complaints	Compliance reviews	ESAA pregrant reviews	Monitoring		Total	Percent
				Adams	Lau		
Elementary and secondary schools.	207	46	30	0	10	293	71
Post-secondary education institutions.	89	25	0	8	0	122	29
Total.....	296	71	30	8	10	415	100

Table 4.—Fiscal year 1981 Annual Operating Plan
[Investigative Years Allocated to Each Jurisdiction]

Jurisdiction	Complaints	Compliance reviews	ESAA pregrant reviews	Monitoring		Total	Percent
				Adams	Lau		
TITLE VI							
Race.....	77	15	20	8	0	120	29
National Origin.....	18	11	10	0	10	49	12
Title IX.....	71	22	0	0	0	93	22
Section 504.....	127	23	0	0	0	150	36
Age.....	3	0	0	0	0	3	1
Total.....	296	71	30	8	10	415	100

Dated: January 13, 1981.

Shirley M. Hufstедler,
Secretary of Education.

[FR Doc. 81-1782 Filed 1-16-81; 8:45 am]

BILLING CODE 4000-01-M

Office of Elementary and Secondary Education

Desegregation of Public Education; Closing Date for Transmittal of Applications

AGENCY: Department of Education.

ACTION: Notice of Closing Date for the Transmittal of Applications for Fiscal Year 1981 Grants.

Applications are invited for new projects under the following Desegregation of Public Education programs:

(1) State Educational Agency (SEA) programs for race, sex and national

origin desegregation assistance under section 403 of the Civil Rights Act of 1964.

(2) Desegregation Assistance Center (DAC) programs for race, sex, and national origin desegregation assistance under section 403 of the Act.

(3) Training Institute (TI) programs for race and sex desegregation assistance under section 404 of the Act.

(4) School Board Grants for sex desegregation assistance under section 405 of the Act.

The Secretary does not, by this notice, invite applications for the Special Grants to School Boards for Race and National Origin Desegregation. Applicants for these grants may apply at

any time, but should first review the eligibility requirements contained in 34 CFR 270.04 and 270.71 (a) and (b) (formerly 45 CFR 180.04 and 180.71 (a) and (b)).

Authority for these programs is contained in Title IV of the Civil Rights Act of 1964 (42 U.S.C. 2000c-2000c-5).

The purpose of these programs is to help solve problems related to the race, sex, and national origin desegregation of public elementary and secondary schools.

Closing Date for Transmittal of Applications: An application for a grant must be mailed or hand delivered by March 12, 1981.

Applications Delivered by Mail: An application sent by mail must be addressed to the U.S. Department of Education, Application Control Center, Washington, D.C. 20202, Attention: 84.004A.

An applicant must show proof of mailing consisting of one of the following:

(1) A legibly dated U.S. Postal Service postmark.

(2) A legible mail receipt with the date of mailing stamped by the U.S. Postal Service.

(3) A dated shipping label, invoice, or receipt from a commercial carrier.

(4) Any other proof of mailing acceptable to the U.S. Secretary of Education.

If an application is sent through the U.S. Postal Service, the Secretary does not accept either of the following as proof of mailing: (1) a private metered postmark, or (2) a mail receipt that is not dated by the U.S. Postal Service.

An applicant should note that the U.S. Postal Service does not uniformly provide a dated postmark. Before relying on this method, an applicant should check with its local post office.

An applicant is encouraged to use registered or at least first class mail. Each late applicant will be notified that its application will not be considered.

Applications Delivered by Hand: An application that is hand delivered must be taken to the U.S. Department of Education, Application Control Center, Room 5673, Regional Office Building 3, 7th and D Streets, S.W., Washington, D.C.

The Application Control Center will accept a hand delivered application between 8:00 a.m. and 4:30 p.m.

(Washington, D.C. time) daily, except Saturdays, Sundays, and Federal holidays.

An application that is hand delivered will not be accepted after 4:30 p.m. on the closing date.

Program Information: An applicant for a race, sex or national origin desegregation assistance center may apply to provide assistance in one of the following service areas.

(a) *Service areas for race desegregation assistance:*

- (i) Maine, New Hampshire, Vermont, Massachusetts, Connecticut, Rhode Island.
- (ii) New York, New Jersey, Puerto Rico, Virgin Islands.
- (iii) Pennsylvania, Delaware
- (iv) Maryland, Virginia, West Virginia, District of Columbia.
- (v) Kentucky, Tennessee, North Carolina, South Carolina.
- (vi) Mississippi, Alabama, Georgia, Florida.
- (vii) Minnesota, Wisconsin, Michigan.
- (viii) Illinois, Indiana.
- (ix) Ohio.
- (x) Iowa, Nebraska, Kansas, Missouri.
- (xi) Arkansas, Louisiana, Oklahoma.
- (xii) New Mexico, Texas.
- (xiii) North Dakota, South Dakota, Montana, Colorado, Wyoming, Utah.
- (xiv) California, Arizona, Nevada.
- (xv) Hawaii, Guam, American Samoa, Trust Territory of the Pacific Islands, Commonwealth of the Northern Mariana Islands.

- (xvi) Oregon, Washington, Idaho.
- (xvii) Alaska.

(b) *Service areas for sex desegregation assistance:*

- (i) Maine, New Hampshire, Vermont, Massachusetts, Connecticut, Rhode Island.
- (ii) New York, New Jersey, Puerto Rico, Virgin Islands.
- (iii) Pennsylvania, Delaware, Maryland, Virginia, West Virginia, District of Columbia.
- (iv) North Carolina, South Carolina, Georgia, Florida, Alabama, Mississippi, Kentucky, Tennessee.
- (v) Ohio, Indiana, Illinois, Michigan, Wisconsin, Minnesota.
- (vi) Texas, Louisiana, Oklahoma, Arkansas, New Mexico.
- (vii) Iowa, Nebraska, Kansas, Missouri.
- (viii) North Dakota, South Dakota, Montana, Colorado, Wyoming, Utah.
- (ix) California, Nevada, Arizona.
- (x) Hawaii, Guam, American Samoa, Trust Territory of the Pacific Islands, Commonwealth of the Northern Mariana Islands.
- (xi) Oregon, Washington, Idaho.
- (xii) Alaska.

(c) *Service areas for national origin desegregation assistance:*

- (i) Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, Connecticut, New York, New Jersey, Puerto Rico, Virgin Islands.
- (ii) Pennsylvania, Delaware, Maryland, District of Columbia, Virginia, West Virginia, North Carolina, South Carolina, Kentucky, Tennessee, Georgia, Alabama, Mississippi, Florida.
- (iii) Ohio, Indiana, Illinois, Michigan, Minnesota, Wisconsin, Missouri, Kansas, Iowa, Nebraska.
- (iv) Texas, Louisiana, Arkansas.
- (v) Montana, North Dakota, South Dakota, Wyoming, Colorado, Utah, Oklahoma.
- (vi) New Mexico, Arizona, Nevada.
- (vii) Southern California (that part of California south of the northern boundaries of San Luis Obispo, Kern, and San Bernardino Counties).
- (viii) Northern California (that part of California not included in Area (vii)).
- (ix) Washington, Oregon, Idaho.
- (x) Hawaii, Guam, Trust Territory of the Pacific Islands, American Samoa, Commonwealth of the Northern Mariana Islands.

It should be noted that two additional service areas have been established for this year in each of the three categories—race, sex, and national origin. These areas are Alaska, Hawaii, Guam, American Samoa, Trust Territory of the Pacific Islands, Commonwealth of the Northern Mariana Islands. Because of the geographic isolation of these areas, it is more effective to establish separate service areas.

Applicants must submit a separate application for each desegregation assistance center award as required in 34 CFR 270.38(a) (formerly 45 CFR 180.38(a)). Applicants wishing to apply in more than one category are invited to do so.

In those instances where an applicant submits more than one proposal, a section must be included in each proposal to indicate the proposed plan for coordination of the projects and the cost benefits which would be realized if the applicant receives more than one award.

Available Funds: The fiscal year 1981 appropriation for assistance under Title IV is \$45,675,000. It is anticipated that, of that amount, approximately 107 awards will be made for race desegregation assistance, approximately 102 awards will be made for sex desegregation assistance, and approximately 96 awards will be made for national origin desegregation assistance. The approximate distribution of funds by program is as follows:

Program	Number of awards
(1) State Educational Agencies.....	86
(2) Desegregation Assistance Centers	40
(3) Training Institutes.....	22
(4) School Boards: Sex	48
(5) School Boards: Race/National Origin.....	109

This distribution of awards is only an estimate and does not bind the Department of Education.

Application Forms: Application forms and program information packages are expected to be ready for mailing by January 26, 1981. They may be by writing to Dr. Shirley D. McCune, Deputy Assistant Secretary for Equal Educational Opportunity Programs, U.S. Department of Education, Room 2001A, 400 Maryland Avenue, S.W., Washington, D.C. 20202.

Applications must be prepared and submitted in accordance with the regulations, instructions, and forms included in the program information package. The Secretary strongly urges that the narrative portion of the application not exceed 40 pages in length. The Secretary further urges that applicants not submit information that is not requested.

Applicable Regulations: Regulations applicable to these programs include the following:

(a) Regulations governing the Desegregation of Public Education programs, 34 CFR Part 270 (formerly 45 CFR Part 180).

These regulations were published in the Federal Register on July 26, 1978 (45 FR 32372).

(b) The Education Division General Administrative Regulations (EDGAR), 34 CFR Parts 75 and 77 (formerly 45 CFR Parts 100a and 100c).

These regulations were published in the Federal Register on April 3, 1980 (45 FR 22494).

Further Information: For further information contact Ms. M. Patricia Goins, Director, Division of Equity Training and Technical Assistance, Equal Educational Opportunity Programs, U.S. Department of Education, 400 Maryland Avenue, S.W., Room 2031, FOB-6, Washington, D.C. 20202. Telephone (202) 245-8840.

(42 U.S.C. 2000c—2000c-5)
(Catalog of Federal Domestic Assistance No. 84.004A, Desegregation of Public Education Program)

Dated: January 13, 1981.

Thomas K. Minter,

Assistant Secretary for Elementary and Secondary Education.

[FR Doc. 81-1783 Filed 1-16-81; 8:45 am]

BILLING CODE 4000-01-M

DEPARTMENT OF ENERGY

Economic Regulatory Administration

Application for Presidential Permit PP-74; Power Authority of the State of New York

AGENCY: Economic Regulatory Administration, DOE.

ACTION: Notice of application by the Power Authority of the State of New York (PASNY) for a Presidential permit for a 345 kilovolt international transmission line.

SUMMARY: The Economic Regulatory Administration (ERA) of the Department of Energy (DOE) has received an application from the Power Authority of the State of New York to construct a 345 kV transmission line from the United States to Canada crossing the Niagara River at a point several miles north of Niagara Falls, New York.

FOR FURTHER INFORMATION CONTACT: James M. Brown, Jr., System Reliability and Emergency Response Branch, Department of Energy, Room 4110, 2000 M Street NW., Washington, D.C. 20461, (202) 653-3825

Lise Courtney Howe, Office of General Counsel, Department of Energy, Room 5E-064, Forrestal Building, 1000 Independence Avenue SW., Washington, D.C. 20585, (202) 252-2900

SUPPLEMENTARY INFORMATION: On December 17, 1980, ERA received an application from PASNY for authority to construct a 345 kV transmission line from the United States to Canada crossing the Niagara River near Niagara Falls, New York. The transmission line will be used to deliver approximately 2000 megawatts of surplus capacity from the Sir Adam Beck switchyard of Ontario Hydro in the Province of Ontario to the PASNY Niagara Power Plant switchyard in the State of New York.

PASNY proposes to install two 345 kV circuits in an existing underground power tunnel which extends from the area of the 345 kV Niagara Power Plant switchyard to the headworks of the Niagara powerdam, where the tunnel terminates. The Niagara River will be spanned by a double circuit 345 kV overhead crossing from the headworks of the powerdam to a new tower owned

by Ontario Hydro on the Canadian side of the river. The new tower will be located in an existing transmission line right-of-way. The total length of the 345 kV transmission facilities on the New York side of the river is less than one mile, of which only 700 feet consists of the overhead crossing from the headworks of the dam to the International Border; the remainder will be placed in the existing PASNY tunnel.

According to PASNY the principal benefits of the proposed interconnection are: (1) increased capability for transferring power between Canada and New York, thereby permitting purchases of surplus power from Ontario; (2) displacement of oil-fired generation in New York by less costly imported electricity; (3) increased capabilities for emergency transfers between Canada and New York; and (4) increased ability to transfer to Ontario Hydro power generated at the Niagara Project using, when available, Ontario Hydro's unused Niagara River water allocation.

Under section 201(f) of the Federal Power Act, any State or any agency, authority, or instrumentality of a State is exempted from the provisions of Part II of the Act. Accordingly, PASNY is not required to request from ERA authority to export electric energy pursuant to section 202(e) of the Federal Power Act, and ERA review of this proposed project will be limited to the issuance of a Presidential Permit pursuant to Executive Order 10485, as amended.

Any person desiring to be heard or to protest said application should file a petition to intervene or protest with the System Reliability and Emergency Response Branch, Economic Regulatory Administration, Room 4110, 2000 M Street NW., Washington, D.C. 20461, in accordance with §§ 1.8 or 1.10 of the Rules of Practice and Procedure (18 CFR 1.8, 1.10).

Any such petitions and protest should be filed on or before February 16, 1981. Protests will be considered by ERA in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this application are on file with ERA and will, upon request, be made available for public inspection and copying at the ERA Docket Room, Room B-210, 2000 M Street NW., Washington, D.C., and at the Systems Reliability and Emergency Response Branch, Room 4110, 2000 M Street NW., Washington, D.C.

Dated: January 12, 1981.

Howard F. Perry,

Acting Assistant Administrator for Utility Systems, Economic Regulatory Administration.

[FR Doc. 81-1709 Filed 1-16-81; 8:45 am]

BILLING CODE 6450-01-M

[ERA Docket No. 81-04-NG]

Boundary Gas, Inc.; Application for Authorization To Import Natural Gas From Canada

AGENCY: Economic Regulatory Administration, DOE.

ACTION: Notice of application for authorization to import natural gas from Canada.

SUMMARY: The Economic Regulatory Administration (ERA) of the Department of Energy gives notice of receipt of the application of Boundary Gas, Inc. (Boundary) to import natural gas from Canada. Boundary proposes to import and resell up to 185,000 Mcf per day of natural gas for a contract term of ten years to its stockholders, which are 13 natural gas distribution companies and an interstate pipeline serving the Northeastern United States. TransCanada Pipelines Ltd. (TransCanada) is the Canadian exporter. Tennessee Gas Pipeline Company, a Division of Tenneco, Inc. (Tennessee), will provide transportation for the gas in the United States. The application is filed with ERA pursuant to Section 3 of the Natural Gas Act and the Secretary of Energy's Delegation Order No. 0204-54. Protests or petitions to intervene are invited.

DATES: Protests or petitions to intervene are to be filed on or before February 18, 1981.

FOR FURTHER INFORMATION CONTACT: Leonard B. Levine (Division of Natural Gas), Economic Regulatory Administration, 2000 M Street NW., Room 7108, RG-55, Washington, D.C. 20461, (202) 653-3286.

James K. White (Assistant General Counsel for Natural Gas and Mineral Leasing), Department of Energy, 1000 Independence Ave. SW., Room 5E-074, GC-15, Washington, D.C. 20585, (202) 252-2900.

SUPPLEMENTARY INFORMATION: Under its contract with TransCanada, Boundary will be entitled to purchase a daily contract quantity of 185,000 Mcf of natural gas for resale to its fourteen stockholders. Boundary's stockholders (repurchasers) are all located in the Northeastern United States and include Bay State Gas Company (Massachusetts/New Hampshire/

Maine), Berkshire Gas Company (Massachusetts), Boston Gas Company (Massachusetts), The Brooklyn Union Gas Company (New York), Connecticut Gas Company (Connecticut), Consolidated Edison Company of New York, Inc. (New York), Fitchburg Gas and Electric Light Company (Massachusetts), Gas Service, Inc. (New Hampshire), Haverhill Gas Company (Massachusetts), Long Island Lighting Company (New York), Manchester Gas Company (New Hampshire), National Fuel Gas Supply Corporation (New York/Pennsylvania), New Jersey Natural Gas Company (New Jersey), and Valley Gas Company (Rhode Island). All of the repurchasers except National Fuel Gas Supply Corporation are natural gas distribution companies. National Fuel Gas Supply Corporation is an interstate pipeline company principally serving its affiliated distribution companies.

The primary term of the natural gas purchase contract is ten years, with one additional year for the delivery of contract quantities of gas not delivered during the primary contract term. The primary contract term is to commence with first delivery, but not later than November 1, 1982. The price is to be the price as determined by the Canadian government for natural gas exported to the United States, currently U.S. \$4.47 per MMBtu.

Boundary states that it has a take-or-pay obligation to TransCanada, which requires it to take and pay for, or nevertheless pay for, an annual quantity of gas equal to 75 percent of the daily contract quantity (185,000 Mcf) times the number of days in the contract year. The repurchasers will share any take-or-pay obligation incurred. Each repurchaser is assigned a minimum annual quantity according to its percentage entitlement to buy gas from Boundary. To the extent that a repurchaser releases gas which is taken by other repurchasers, its minimum annual quantity is reduced accordingly.

Boundary does not intend to own or operate any facilities necessary for the transportation of the gas. Tennessee will own and operate all facilities needed to provide transportation services for Boundary. Boundary states that Tennessee will apply for regulatory approval to construct any facilities necessary to transport the gas.

Boundary has submitted market analysis data which it believes indicate a need for this gas. Boundary states in its application that the Canadian gas it proposes to import will account for about 9 percent of the repurchasers' collective gas supplies.

Other Information

The ERA invites protests or petitions for intervention in the proceeding. Such protests or petitions are to be filed with the Division of Natural Gas, Economic Regulatory Administration, Room 7108, RG-55, 2000 M Street NW., Washington, D.C. 20461, in accordance with the requirements of the rules of practice and procedure (18 CFR 1.8 and 1.10). Such protests or petitions for intervention will be accepted for consideration if filed no later than 4:30 p.m., on February 2, 1981.

Any person wishing to become a party to the proceeding or to participate as a party in any hearing which may be convened herein must file a petition to intervene. Any person desiring to make any protest with reference to the petition and application for certificate should file a protest with the ERA in the same manner as indicated above for petitions to intervene. All protests filed with ERA will be considered by it in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding.

A hearing will not be held unless a motion for a hearing is made by any party or persons seeking intervention and is granted by ERA, or if the ERA on its own motion believes that a hearing is required. If a hearing is required, due notice will be given.

A copy of Boundary's petition is available for public inspection and copying in Division of Natural Gas Docket Room, Room 7108, 2000 M Street NW., Washington, D.C. 20461 between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, D.C. on January 12, 1981.

F. Scott Bush,

Assistant Administrator, Office of Regulatory Policy, Economic Regulatory Administration.

[FR Doc. 81-1703 Filed 1-16-81; 8:45 am]

BILLING CODE 6450-01-M

[ERA Case No. 63011-9162-01-24; Docket No. ERA-FC-80-017]

Great Western Malting Co.; Availability of Tentative Staff Analysis

AGENCY: Economic Regulatory Administration, DOE.

ACTION: Notice of availability of tentative staff analysis.

SUMMARY: On March 4, 1980, Great Western Malting Company. (Great Western) petitioned the Economic Regulatory Administration (ERA) of the Department of Energy (DOE) for a permanent cogeneration exemption from the provisions of the Powerplant and

Industrial Fuel Use Act of 1978, 42 U.S.C. 8301 *et seq.* (FUA or the Act), which prohibit the use of petroleum or natural gas in new powerplants..

Great Western proposes to install a 20,100 KW gas-fired combustion turbine to produce electricity and hot water heat for the company's production process.

On April 22, 1980, after a prepetition conference held in Washington, D.C., Great Western submitted a revised petition to ERA. ERA accepted the petition on June 13, 1980, and published notice of its acceptance in the Federal Register on June 20, 1980 (45 FR 41693). Publication of the Notice of Acceptance commenced a 45-day public comment period pursuant to section 701 of FUA. During this period, interested persons also were afforded an opportunity to request a public hearing. The comment period ended August 4, 1980. Comments were received from Region X of the Environmental Protection Agency (Seattle, Washington). No hearing was requested.

ERA's staff has reviewed the information presently contained in the record of the proceeding. A tentative Staff Analysis has been prepared which recommends that ERA issue an order granting a permanent cogeneration exemption to permit Great Western to use natural gas as a primary energy source in the cogeneration facility.

ERA will issue a final order granting or denying the petition for a permanent exemption from the prohibitions of the Act within six months, unless extended by ERA, after the public comment period provided for in this notice has expired. Notice of, and a statement of reasons for, any extension will be published in the Federal Register.

DATES: Written comments on the Tentative Staff Analysis and requests for a public hearing are due on or before February 2, 1981.

ADDRESS: Fifteen copies of written comments, and any request for a public hearing shall be submitted to: Department of Energy, Case Control Unit, Box 4629, Room 3214, 2000 M Street NW., Washington, D.C., 20461. Docket Number ERA-FC-80-017 should be printed clearly on the outside of the envelope and on the document contained therein.

FOR FURTHER INFORMATION CONTACT: Jack C. Vandenberg, Office of Public Information, Economic Regulatory Administration, Department of Energy, 2000 M Street NW., Room, B-110, Washington, D.C. 20461. Phone (202) 653-4055.

Louis T. Krezanosky, Economic Regulatory Administration, Department of Energy, Room 3012B,

2000 M Street NW., Washington, D.C. 20461, Phone (202) 653-4208.

Douglas F. Mitchell, Office of General Counsel, Department of Energy, 1000 Independence Avenue SW., Room 6B-178, Washington, D.C. 20585, Phone (202) 252-2967.

The public file containing a copy of the Tentative Staff Analysis and other documents and supporting material on this proceeding is available for inspection upon request at ERA, Room B-110, 2000 M Street NW., Washington, D.C., Monday through Friday, 8:00 a.m.-4:30 p.m.

SUPPLEMENTARY INFORMATION: The Economic Regulatory Administration (ERA) of the Department of Energy (DOE), on May 15, 1979, and May 17, 1979, published in the Federal Register (44 FR 28530, 28950), an interim rule to implement provisions of Title II of the Powerplant and Industrial Fuel Use Act of 1978, 42 U.S.C. 8301 et seq. (FUA or the Act). A final rule published on June 6, 1980 (45 FR 38276), became effective August 5, 1980, but those sections of the interim rule relating to the cogeneration exemption (44 FR 28994) were continued. FUA prohibits the use of natural gas or petroleum in certain new major fuel burning installations and powerplants unless an exemption for such use has been granted by ERA.

Great Western Malting Company (Great Western) plans to install a 20.1 MW gas-fired cogeneration powerplant to produce electricity and hot water heat for its malting process at its Vancouver, Washington facility. The cogeneration facility will consist of a General Electric LM 2500 gas turbine generator connected to a Johnston waste heat recovery boiler, and three oil-fired stand-by boilers. The gas turbine has a design heat input rate of 183 MM BTU's per hour and each stand-by boiler has a design heat input rate of 55.6 MM BTU's per hour. The waste heat boiler will receive no supplemental firing. All of the electricity produced by the gas turbine will be sold to local utilities, while heat exhaust from the turbine will be utilized by the waste heat boiler to produce hot water used to provide indirect heat for Great Western's production activities. The stand-by boilers will furnish additional process heat on very cold days and serve as a backup system when the gas turbine is down for repairs or maintenance. In either case, the stand-by boilers will not be used in the production of electricity. Pursuant to FUA section 103(a)(7)(B)(ii), the cogeneration facility will be treated as a powerplant because more than half of its annual electric power generation will be sold. Great Western estimates that

the cogeneration facility will consume approximately 1,626 to 1,992 MM cu. ft. of natural gas per year (4.5 to 5.5 MM cu. ft. per day), and expects that it will begin commercial operation in November 1981. In accordance with 10 CFR 503.37, Great Western petitioned ERA for a permanent cogeneration exemption from the provisions of FUA to enable it to burn natural gas as a primary energy source in the facility.

Tentative Staff Analysis

On the basis of an analysis of information presented in Great Western's petition, review of the comments received from EPA, and discussions with interested parties, the Staff has concluded that ERA should grant the requested permanent cogeneration exemption.

Based upon the information provided by Great Western, ERA conducted an analysis which was reviewed by the DOE's Office of Environment, in consultation with the Office of the General Counsel, and DOE has concluded that the granting of this exemption is not a major Federal action significantly affecting the quality of the human environment, within the meaning of the National Environmental Policy Act of 1969. Accordingly, neither an environmental impact statement nor an environmental assessment is required.

Terms and Conditions

Section 214(a) of the Act gives ERA the authority to attach terms and conditions to any order granting an exemption. The staff of ERA has tentatively determined and recommends that any order granting the requested permanent cogeneration exemption should pursuant to section 214(a) of the Act, be subject to the following terms and conditions:

A. Great Western will operate its natural gas- or oil-fired boilers instead of its cogeneration powerplant whenever the generation of electricity by its cogeneration powerplant would result in less than full utilization of alternate fuel capacity available to the West Group of the Northwest Power Pool.

B. This order shall not take effect until the 60th calendar day after its publication in the Federal Register.

The Tentative Staff Analysis does not constitute a decision by ERA to grant the requested exemption. Such a decision shall, in accordance with 10 CFR 501.68, be based on the entire record of this proceeding, including any comments received on the Tentative Staff Analysis.

Issued in Washington, D.C., on January 12, 1981.

Robert L. Davies,
Assistant Administrator, Office of Fuels Conversion, Economic Regulatory Administration.

[FR Doc. 81-1704 Filed 1-16-81; 8:45 am]

BILLING CODE 6450-01-M

[ERA Case No. 51892-2092-23-22; Docket No. ERA-FC-80-039]

Missouri Public Service Co.; Acceptance of Petition for Exemption to the Powerplant and Industrial Fuel Use Act of 1978

AGENCY: Economic Regulatory Administration, DOE.

ACTION: Notice of acceptance of petition for exemption pursuant to the Powerplant and Industrial Fuel Use Act of 1978.

SUMMARY: On November 7, 1980, Missouri Public Service Company (MPS) petitioned the Economic Regulatory Administration (ERA) of the Department of Energy (DOE) for a permanent peakload powerplant exemption from the prohibitions of the Powerplant and Industrial Fuel Use Act of 1978 42 U.S.C. 8301 et seq. (FUA or the Act), which prohibit the use of petroleum or natural gas as a primary energy source in new powerplants. A final rule setting forth the procedure for petitioning and the criteria for an exemption was published in the Federal Register on June 6, 1980 (45 FR 28376 and 45 FR 38302), 10 CFR Part 500. This rule became effective August 5, 1980.

The peakload powerplant for which the petition was filed is a natural gas-fired 77,885 kilowatt combustion turbine unit to be installed at MPS' generating plant at Pleasant Hill, Missouri. MPS certifies the unit will be operated solely as a peakload powerplant and will be operated only to meet peakload demand for the life of the plant. Under 10 CFR 503.41, MPS has requested a permanent exemption to construct the unit. ERA's decision in this matter will determine whether the proposed powerplant qualifies for the requested exemption.

ERA has accepted this petition pursuant to 10 CFR 501.3 and 501.63. In accordance with section 701(c) and section 701(d) of FUA, and 10 CFR 501.31 and 501.33 of the regulations, interested persons are invited to submit written comments in regard to this matter, and any interested person may submit a written request that ERA convene a public hearing.

DATES: Written comments are due on or before March 5, 1981. A request for public hearing must be made by any

interested person within this same 45 day period.

ADDRESSES: Fifteen copies of written comments shall be submitted to: Department of Energy, Economic Regulatory Administration Case Control Unit (FUA), Box 4629, Room 3214, 2000 M Street NW., Washington, D.C. 20461.

Docket No. ERA-FC-80-039 should be printed clearly on the outside of the envelope and the document contained therein.

FOR FURTHER INFORMATION CONTACT:

Jack C. Vandenberg, Office of Public Information, Economic Regulatory Administration, Department of Energy, 2000 M Street NW., Room B-110, Washington, D.C. 20461, Phone (202) 653-4055.

Louis T. Krezanosky, New Powerplants Branch, Economic Regulatory Administration, Department of Energy, 2000 M Street NW., Room 3012B, Washington, D.C. 20461, Phone (202) 653-4208.

CHRISTINA SIMMONS, OFFICE OF GENERAL COUNSEL, DEPARTMENT OF ENERGY, 6B-178 FORRESTAL BLDG., 1000 INDEPENDENCE AVENUE NW., WASHINGTON, D.C. 20585, PHONE (202) 252-2967.

SUPPLEMENTARY INFORMATION: FUA

prohibits the use of natural gas or petroleum in certain new powerplants unless an exemption to do so has been granted by ERA. MPS has filed a petition for a permanent peakload powerplant exemption to use natural gas as a primary energy source in its proposed Ralph Green Unit No. 3 combustion turbine. The unit will have a fuel heat input rate of 867.6 MM Btu per hour at peak capacity.

To qualify for a peakload powerplant exemption under 10 CFR 503.41, a petitioner must certify to ERA that the powerplant will be operated solely as a peakload powerplant and to meet peakload demand for the life of the powerplant.

MPS submitted a certified statement by a duly authorized officer, Mr. Richard Green, President of MPS, to the effect that the proposed gas-fired combustion turbine will be operated solely as a peakload powerplant and will be operated only to meet peakload demand for the life of the plant.

Mr. Green also certifies that the maximum design capacity of the powerplant is 77,885 kilowatts and that the maximum generation that will be allowed during any 12-month period is the design capacity times 1,500 hours or 116,827,500 Kwh.

On August 11, 1980, DOE published in the *Federal Register* (45 FR 53199) a notice of proposed amendments to

guidelines for compliance with the National Environmental Policy Act of 1969 (NEPA). The grant or denial of certain FUA permanent exemptions, including the permanent exemption for peakload powerplants, is among the classes of actions that DOE, pursuant to the guidelines, has proposed be categorically excluded from the requirement to prepare an Environmental Impact Statement pursuant to NEPA. This classification raises a rebuttable presumption that the grant or denial of the exemption will not significantly affect the quality of the human environment. MPS has certified that it will secure all applicable permits and approvals prior to commencement of operation of the new unit under exemption. DOE's Office of Environment, in consultation with the Office of the General Counsel, will review the completed Environmental checklist submitted by MPS pursuant to 10 CFR 503.15(b)(2) together with other relevant information. Unless it appears during the proceeding on MPS' exemption that the grant or denial of the exemption will significantly affect the quality of the human environment, it is expected that no additional environmental review will be required.

ERA hereby accepts the filing of the petition for a permanent peakload exemption as adequate for filing. ERA retains the right to request additional relevant information from MPS at any time during the pendency of this proceeding. As set forth in 10 CFR 501.3(d), the acceptance of the petition by ERA does not constitute a determination that MPS is entitled to the exemption requested.

The public file containing documents on these proceedings and supporting material is available for inspection upon request at: ERA, Room B-110, 2000 M Street NW., Washington, D.C. 20461, Monday-Friday, 8:00 a.m.-4:30 p.m.

Issued in Washington, D.C., on January 11, 1981.

Robert L. Davies,

Assistant Administrator, Office of Fuels Conversion, Economic Regulatory Administration.

[FR Doc. 81-1705 Filed 1-16-81; 8:45 am]

BILLING CODE 6450-01-M

Moyle Petroleum Co.; Action Taken on Consent Order

AGENCY: Economic Regulatory Administration, DOE.

ACTION: Notice of action taken and opportunity for comment on consent order.

SUMMARY: The Economic Regulatory Administration (ERA) of the Department of Energy (DOE) announces action taken to execute a Consent Order and on potential claims against the refunds deposited in an escrow account established pursuant to the Consent Order.

DATES: Effective date: December 31, 1980. Comments by February 18, 1981.

ADDRESS: Send comments to: Kenneth E. Merica, District Manager of Enforcement, Economic Regulatory Administration, P.O. Box 26247, Belmar Branch, Lakewood, Colorado, 80226.

FOR FURTHER INFORMATION CONTACT: Kenneth E. Merica, District Manager of Enforcement, Economic Regulatory Administration, P.O. Box 26247, Belmar Branch, Lakewood, Colorado, 80226, (303) 234-3195.

SUPPLEMENTARY INFORMATION: On December 31, 1980, the Office of Enforcement executed a Consent Order with Moyle Petroleum Company (Moyle) of Rapid City, South Dakota. Under 10 CFR 205.199(b), a Consent Order which involves a sum of less than \$500,000 in the aggregate, excluding penalties and interest, becomes effective upon its execution.

I. The Consent Order

Moyle, with its home office located in Rapid City, South Dakota, is a firm engaged in the business of purchasing covered products and reselling them to wholesale purchasers and ultimate consumers, without substantially changing their form and is subject to the Mandatory Petroleum Price and Allocation Regulations at 10 CFR Parts 210, 211 and 212. To resolve certain civil actions which could be brought by the Office of Enforcement of the Economic Regulatory Administration as a result of its audit of Moyle, the Office of Enforcement of ERA and Moyle entered into a Consent Order, the significant terms of which are as follows:

1. ERA alleges that Moyle violated the gasoline price regulations contained in 10 CFR 212.93 of the Mandatory Petroleum Price Regulations by exceeding its "maximum legal selling price" for the covered gasoline products sold to Moyle's wholesale and retail customers, during the period March 1, 1979, through June 30, 1979 (audit period).

2. Moyle has agreed to pay \$12,173.48 into a special fund administered by ERA in settlement of the alleged overcharges to its customers during that period.

3. Moyle has agreed to pay a civil penalty of \$1,000.00.

4. The provisions of 10 CFR 205.199j are applicable to the Consent Order.

II. Disposition of Refunded Overcharges

In this Consent Order, Moyle agrees to refund, in full settlement of any civil liability with respect to actions which might be brought by the Office of Enforcement, ERA, arising out of Moyle's sales to its customers during the audit period, the sum of \$12,173.48, within 10 business days of Moyle's receipt of the executed Order. Refund of those overcharges will be in the form of a certified check made payable to the United States Department of Energy and will be delivered to the Assistant Administrator for Enforcement, ERA. These funds will remain in a suitable account pending the determination of their proper disposition.

The DOE intends to distribute the refund amounts in a just and equitable manner in accordance with applicable laws and regulations. Accordingly, distribution of such refunded overcharges requires that only those "persons" (as defined at 10 CFR 205.2) who actually suffered a loss as a result of the transactions described in the Consent Order receive appropriate refunds. Because of the petroleum industry's complex marketing system, it is likely that overcharges have been passed through as higher prices to subsequent purchasers. In fact, the adverse effects of the overcharges may have become so diffused that it is a practical impossibility to identify specific, adversely affected persons, in which case disposition of the refunds will be made in the general public interest by an appropriate means such as payment to the Treasury of the United States pursuant to 10 CFR 205.199I(a).

III. Submissions of Written Comments

A. Potential Claimant: Interested persons who believe that they have a claim to all or a portion of the settlement amount specified in I.2., above, should provide written notification of the claim to the ERA at this time. Proof of claims is not now being required. Written notification to the ERA at this time is requested primarily for the purpose of identifying valid potential claims to the refund amount. After potential claims are identified, procedures for the making of proof of claims may be established. Failure by a person to provide written notification of a potential claim within the comment period for this Notice may result in the DOE irrevocably disbursing the funds to other claimants or to the general public interest.

B. Other Comments: The ERA invites interested persons to comment on the terms, conditions, or procedural aspects of this Consent Order.

You should send your comments or written notifications of a claim to Kenneth E. Merica, District Manager of Enforcement Economic Regulatory Administration, P.O. Box 26247, Belmar Branch, Lakewood, Colorado, 80226. You may obtain a free copy of this Consent Order, with proprietary information deleted, by writing to the same address or by calling (303) 234-3195.

You should identify your comments or written notification of a claim on the outside of your envelope and on the documents you submit with the designation, "Comments on Moyle Petroleum Company Consent Order." We will consider all comments we receive by 4:30 p.m., local time, on February 18, 1981. You should identify any information or data which, in your opinion, is confidential and submit it in accordance with the procedures in 10 CFR 205.9(f), and 10 CFR 1004.11.

Issued in Lakewood, Colorado, on the 7th day of January 1981.

Kenneth E. Merica,
District Manager, Rocky Mountain District,
Economic Regulatory Administration.

Concurrence by:
Stephen G. Plichta,
Acting Regional Counsel.

[FR Doc. 81-1706 Filed 1-16-81; 8:45 am]
BILLING CODE 6450-01-M

[ERA Case No. 65016-9152-27-22; Docket No. ERA-FC-80-025]

Owatonna Public Utilities; Availability of Staff Analysis

AGENCY: Economic Regulatory Administration, DOE.

ACTION: Notice of availability of tentative staff analysis.

SUMMARY: On April 21, 1980, Owatonna Public Utilities (Owatonna) petitioned the Economic Regulatory Administration (ERA) of the Department of Energy (DOE) for a permanent peakload powerplant exemption from the provisions of the Powerplant and Industrial Fuel Use Act of 1978, 42 U.S.C. 8301 *et seq.* (FUA or the Act), which prohibit the use of petroleum or natural gas in new powerplants.

Owatonna plans to install a 25,000 KW natural gas/oil-fired combustion turbine unit to be known as Unit No. 7 in Owatonna, Minnesota. Owatonna certifies that the unit will be operated solely as a peakload powerplant and will be operated only to meet peakload demand for the life of the plant.

ERA accepted the petition on July 10, 1980, and published notice of its acceptance in the Federal Register, on August 25, 1980, (45 FR 56383).

Publication of the notice of acceptance commenced a 45-day public comment period pursuant to section 701 of FUA. Interested persons were also afforded an opportunity to request a public hearing. The comment period ended October 9, 1980.

Comments were received from Region V of the Environmental Protection Agency (EPA). EPA comments indicate that additional information should be developed which includes a Prevention of Significant Deterioration applicability determination for Owatonna's boiler and an emissions inventory if No. 2 fuel oils with 0.3 percent and 0.5 percent sulfur content are used. No hearing was requested.

ERA's staff has reviewed the information contained in the record of this proceeding. A Tentative Staff Analysis has been prepared which recommends that ERA issue an order granting the permanent peakload powerplant exemption to Owatonna. ERA will issue a final order granting or denying the petition for a permanent peakload powerplant exemption within six months, unless extended by ERA, after the public comment period provided for in this notice has expired. Notice of, and a statement of reasons for any extension will be published in the Federal Register.

DATES: Written comments on the Tentative Staff Analysis and requests for a public hearing are due February 2, 1981.

ADDRESSES: Fifteen copies of any written comments, or requests for a public hearing should be submitted to: Department of Energy, Case Control Unit, Box 4629, Room 3214, 2000 M Street N.W., Washington, D.C. 20461. Docket Number ERA-FC-80-025 should be printed clearly on the outside of the envelope and on the document contained therein.

FOR FURTHER INFORMATION CONTACT: Jack C. Vandenberg, Office of Public Information, Economic Regulatory Administration, Department of Energy, 2000 M Street, N.W., Room B-110, Washington, D.C. 20461, Phone (202) 653-4055
Louis T. Krezanosky, Economic Regulatory Administration, Department of Energy, Room 3012B, 2000 M Street, N.W., Washington, D.C. 20461, Phone (202) 653-4208
Douglas F. Mitchell, Office of General Counsel, Department of Energy, 1000 Independence Avenue, S.W., Room 6B-178, Washington, D.C. 20585, Phone (202) 252-2967

The public file containing a copy of the Tentative Staff Analysis and other documents and supporting materials on

this proceeding is available for inspection upon request at: ERA, Room B-110, 2000 M St. N.W., Washington, D.C., 20461, Monday through Friday, 8:00 a.m. to 4:30 p.m.

SUPPLEMENTARY INFORMATION: The Economic Regulatory Administration (ERA) published an interim rule on May 15 and 17, 1979 (44 FR 28530, 28950) to implement provisions of Title II of the Powerplant and Industrial Fuel Use Act of 1978, 42 U.S.C. 8310 *et seq.* (FUA or the Act). A final rule, published on June 6, 1980 (45 FR 38276), became effective August 5, 1980.

FUA prohibits the use of natural gas or petroleum in certain new major fuel burning installations and powerplants unless an exemption for such use has been granted by ERA.

Owatonna Public Utilities (Owatonna) plans to install a 25,000 KW natural gas/oil-fired combustion turbine unit to be called Unit No. 7 on the western edge of the City of Owatonna, approximately two miles from Owatonna's present plant site. Based upon estimates by Owatonna, the proposed unit is expected to consume approximately 54,000 barrels of No. 2 fuel oil per year (118 bbl/day). Unit No. 7 is scheduled for commercial operation in May 1982.

Owatonna submitted a sworn statement with the petition signed by Mr. David M. Martin, General Manager of Owatonna, as required by 10 CFR 503.41(b)(1). In his statement, Mr. Martin certifies that Unit No. 7 will be operated solely as a peaking powerplant only to meet peakload demand for the life of the plant. He also certified that the maximum design capacity of the unit is 25,000 KW and that the maximum generation that the unit will be allowed during any 12-month period is the design capacity times 1,500 hours or 37,500,000 Kwh.

Under the requirements of 10 CFR 503.41(b)(1)(ii), if a petitioner proposes to use natural gas or to construct a powerplant to use natural gas in lieu of an alternative fuel as a primary energy source, it must obtain an air quality certification from the Administrator of the Environmental Protection Agency or the Director of the Appropriate state air pollution control agency. This certification must state that the use by the powerplant of any available alternate fuel as a primary energy source will cause or contribute to a concentration, in an air control region or any area within the region, of a pollutant for which any national air quality standard is or would be exceeded. However, since ERA has determined that there are no presently available alternate fuels which may be

used in the proposed powerplant, no such certification can be made. The certification requirement is therefore waived with respect to this petition.

Tentative Staff Analysis

On the basis of Owatonna's sworn statements and information provided, the staff recommends that ERA grant the requested peakload powerplant exemption. Based upon the information provided by Owatonna, ERA conducted an analysis which was reviewed by DOE's Office of Environment, in consultation with the Office of General Counsel, and DOE has concluded that the granting of this exemption is not a major Federal action significantly affecting the quality of the human environment within the meaning of the National Environmental Policy Act of 1969. Accordingly, neither an environmental impact statement nor an environmental assessment is required.

Terms and Conditions

Section 214(a) of the Act gives ERA the authority to include terms and conditions in any order granting an exemption. Based upon the information submitted by Owatonna and upon the results of the staff analysis, the staff of ERA has tentatively determined and recommends that any order granting the requested peakload powerplant exemption should, pursuant to Section 214(a) of the Act, be subject to the following terms and conditions:

A. Owatonna shall not produce more than 37,500,000 Kwh during any 12-month period with Unit No. 7. Owatonna shall provide annual estimates of the expected periods (hours during specific months) of operation of Unit No. 7 for peakload purposes (e.g., 8:00-10:00 am and 3:00-6:00 pm during the June-September period, etc.). Estimates of the hours in which Owatonna expects to operate Unit No. 7 during the first 12-month period shall be furnished within 30 days from the date of this order.

B. Owatonna shall comply with the reporting requirements set forth at 10 CFR 503.41(d).

C. The quality of any petroleum to be burned in the unit will be the lowest grade available which is technically feasible and capable of being burned consistent with applicable environmental requirements.

D. Owatonna shall comply with the terms and conditions which may be imposed pursuant to the environmental requirements set forth at 10 CFR 503.15(b).

Issued in Washington, D.C. on January 11, 1981.

Robert L. Davies,
Assistant Administrator, Office of Fuels Conversion, Economic Regulatory Administration.

[FR Doc. 81-1707 Filed 1-16-81; 8:45 am]

BILLING CODE 6450-01-M

Proposed Analysis of Electric Power System Blackout Impacting the States of Utah, Wyoming and Idaho

AGENCY: Department of Energy, Economic Regulatory Administration.

ACTION: Notice of intent to initiate a detailed analysis of the causative factors of an electric power system blackout that affected customers in Utah, and parts of Wyoming and Idaho on January 8, 1981. The restoration procedures employed also will be reviewed.

SUMMARY: The Division of Power Supply and Reliability of the Economic Regulatory Administration plans to perform a technical analysis of the electric power system conditions and the initiating event(s) that led to a wide scale electric power blackout on January 8, 1981, which affected more than 1.5 million people. This analysis will be conducted under the authority of Section 311 of the Federal Power Act. Data will be requested from the involved electric utilities; on-site inspections of certain electric utility facilities and briefings/interviews with electric utility personnel also will be conducted. In addition to the technical analysis, the socio-economic impacts of this outage will be quantified in a general way and the restoration procedures employed will be reviewed. A formal report of this analysis will be published upon completion of the study.

FOR FURTHER INFORMATION CONTACT:

Mr. Richard E. Wiener, Director, Division of Power Supply and Reliability, Department of Energy, Room 4103, 2000 M Street, N.W., Washington, D.C. 20461, 202-653-3899
Mr. James M. Brown, Jr., Chief, System Reliability and Emergency Response Branch, Department of Energy, Room 4110, 2000 M Street, N.W., Washington, D.C. 20461, 202-653-3825.

SUPPLEMENTARY INFORMATION: A major electric power system blackout affecting all of the State of Utah and portions of the States of Idaho and Wyoming occurred on January 8, 1981. This blackout affected over 1.5 million people.

Preliminary information has indicated that the system outage was initiated by the failure of a 345 kV transmission line

between the Utah Power and Light Company's Camp Williams and 190 South Substations. Since individual transmission lines are subject to failure from many different causes, electric utility systems normally are planned and operated to allow the unexpected outage of a facility with only minimal impact on the electric power system. In this situation, it is apparent that there were other causative factors involved. The overall purpose of this analysis is to ascertain those factors.

In particular, information will be gathered to determine the electric utility operating conditions prior to the blackout and the events leading to the blackout. Possible equipment malfunction or failure, human operator actions and the established operating procedures of the electric utilities involved will be reviewed. Special emphasis will be given to those changes in procedures, equipment installation, maintenance and operator training techniques that could be employed by the involved electric utilities to minimize the probability of a recurrence. The major impact of this outage was on the Utah Power and Light System and therefore this analysis will focus on that system. The impacts on neighboring utilities as well as the overall regional impacts also will be ascertained, and regional operating procedures reviewed as an element of this analysis.

Any person desiring to submit information or to obtain additional information concerning this analysis should contact the Director, Division of Power Supply and Reliability, Economic Regulatory Administration, Room 4103, 2000 M St., N.W., Washington, D.C. 20461 on or before February 9, 1981.

Dated: January 9, 1981.

Hazel R. Rollins,
Administrator, Economic Regulatory
Administration.

January 9, 1981.

[FR Doc. 81-1702 Filed 1-16-81; 8:45 am]

BILLING CODE 6450-01-M

Robert E. Park; Action Taken on Consent Order

AGENCY: Economic Regulatory Administration, DOE.

ACTION: Notice of action taken and opportunity for comment on consent order.

SUMMARY: The Economic Regulatory Administration (ERA) of the Department of Energy (DOE) announces action taken to execute a Consent Order and on potential claims against the refunds deposited in an escrow account

established pursuant to the Consent Order.

DATES: Effective date: December 31, 1980. Comments by February 18, 1981.

ADDRESS: Send comments to: Kenneth E. Merica, District Manager of Enforcement, Economic Regulatory Administration, P.O. Box 26247, Belmar Branch, Lakewood, Colorado, 80226.

FOR FURTHER INFORMATION CONTACT: Kenneth E. Merica, District Manager of Enforcement, Economic Regulatory Administration, P.O. Box 26247, Belmar Branch, Lakewood, Colorado, 80226, (303) 234-3195.

SUPPLEMENTARY INFORMATION: On December 31, 1980, the Office of Enforcement executed a Consent Order with Robert E. Park (Park) of Casper, Wyoming. Under 10 CFR 205.199(b), a Consent Order which involves a sum of less than \$500,000 in the aggregate, excluding penalties and interest, becomes effective upon its execution.

I. The Consent Order

Park, with its home office located in Casper, Wyoming, is a crude oil producer as defined in 10 CFR 212.31 and is subject to the Mandatory Petroleum Price and Allocation Regulations at 10 CFR Parts 210, 211 and 212. To resolve certain civil actions which could be brought by the Office of Enforcement of the Economic Regulatory Administration as a result of its audit of Park, the Office of Enforcement of ERA and Park entered into a Consent Order, the significant terms of which are as follows:

1. The ERA alleges that during the audit period certain volumes of crude oil produced and sold from the Boyd Miller No. 1 Lease were improperly characterized as "stripper well" crude oil exempt from the "old" oil or "lower tier" ceiling price rule contained in 10 CFR 212.73. The ERA further alleged that during the December 1, 1973 through April 30, 1976 (audit period) certain sales of crude oil were made by Park at prices in excess of the maximum allowable prices in violation of 10 CFR Part 212, Subpart D.

2. Park has agreed to pay \$100,000 into a special fund administered by ERA in settlement of the alleged overcharges to its customers during that period.

3. Park has agreed to pay a civil penalty of \$10,000.00.

4. The provisions of 10 CFR 205.199] are applicable to the Consent Order.

II. Disposition of Refunded Overcharges

In this Consent Order, Park agrees to refund, in full settlement of any civil liability with respect to actions which might be brought by the Office of

Enforcement, ERA, arising out of Park's sales to its customers during the audit period, the sum of \$100,000, on or before January 15, 1981. Refund of those overcharges will be in the form of a certified check made payable to the United States Department of Energy and will be delivered to the Assistant Administrator for Enforcement, ERA. These funds will remain in a suitable account pending the determination of their proper disposition.

The DOE intends to distribute the refund amounts in a just and equitable manner in accordance with applicable laws and regulations. Accordingly, distribution of such refunded overcharges requires that only those "persons" (as defined at 10 CFR 205.2) who actually suffered a loss as a result of the transactions described in the Consent Order receive appropriate refunds. Because of the petroleum industry's complex marketing system, it is likely that overcharges have been passed through as higher prices to subsequent purchasers. In fact, the adverse effects of the overcharges may have become so diffused that it is a practical impossibility to identify specific, adversely affected persons, in which case disposition of the refunds will be made in the general public interest by an appropriate means such as payment to the Treasury of the United States pursuant to CFR 205.199I(a).

III. Submissions of Written Comments

A. Potential Claimant: Interested persons who believe that they have a claim to all or a portion of the settlement amount specified in I.2., above, should provide written notification of the claim to the ERA at this time. Proof of claims is not now being required. Written notification to the ERA at this time is requested primarily for the purpose of identifying valid potential claims to the refund amount. After potential claims are identified, procedures for the making of proof of claims may be established. Failure by a person to provide written notification of a potential claim within the comment period for this Notice may result in the DOE irrevocably disbursing the funds to other claimants or to the general public interest.

B. Other Comments: The ERA invites interested persons to comment on the terms, conditions, or procedural aspects of this Consent Order.

You should send your comments or written notifications of a claim to Kenneth E. Merica, District Manager of Enforcement Economic Regulatory Administration, P.O. Box 26247, Belmar Branch, Lakewood, Colorado, 80226. You may obtain a free copy of this Consent

Order, with proprietary information deleted, by writing to the same address or by calling (303) 234-3195.

You should identify your comments on written notification of a claim on the outside of your envelope and on the documents you submit with the designation, "Comments on Robert E. Park Consent Order." We will consider all comments we receive by 4:30 p.m., local time, on February 18, 1981. You should identify any information or data which, in your opinion, is confidential and submit it in accordance with the procedures in 10 CFR 205.9(f) and 10 CFR 1004.11.

Issued in Lakewood, Colorado, on the 7th day of January 1981.

Kenneth E. Merica,

District Manager, Rocky Mountain District, Economic Regulatory Administration.

Concurrence by:

Stephen G. Plichta,

Acting Regional Counsel.

[FR Doc. 81-1708 Filed 1-16-81; 8:45 am]

BILLING CODE 6450-01-M

[ERA Docket No. 81-02-NG]

Transcontinental Gas Pipe Line Corp. and Algonquin Gas Transmission Co.; Joint Application for an Order Authorizing Importation of Natural Gas From Canada

AGENCY: Economic Regulatory Administration, DOE.

ACTION: Notice of application for an order authorizing the importation of natural gas from Canada into the United States.

SUMMARY: The Economic Regulatory Administration (ERA) of the Department of Energy gives notice of receipt of the joint application of Transcontinental Gas Pipe Line Corporation (Transco) and Algonquin Gas Transmission Company (Algonquin Gas) for ERA authorization to import up to 305,882 Mcf of natural gas per day from Canada for a period of approximately 20 years. The gas allegedly will be used to supply primarily high priority consumers in the Southeastern and mid-Atlantic regions and in New England. The import will require construction of a new pipeline system, the New England States Pipeline Company (NESP) system, which will cross the U.S. border near Calais, Maine, and extend to Burrillville, Rhode Island. The application is filed with ERA pursuant to Section 3 of the Natural Gas Act and the Secretary of Energy's Delegation Order No. 0204-54. Protests or petitions to intervene are invited.

DATES: Protests or petitions to intervene are to be filed on February 18, 1981.

FOR FURTHER INFORMATION CONTACT:

Stephen J. Gary (Division of Natural Gas), Economic Regulatory Administration, 2000 M Street, N.W., Room 7108, Washington, D.C. 20461, (202) 653-3286

James K. White (Assistant General Counsel for Natural Gas and Mineral Leasing), Office of General Counsel, Department of Energy, 1000 Independence Ave., N.W., Forrestal Building, Room 5E064, Washington, D.C. 20585, (202) 252-2900

SUPPLEMENTARY INFORMATION: Transco and Algonquin Gas have requested authority to import from Canada up to 305,882 Mcf of natural gas per day, to be divided equally between them, with deliveries contemplated to commence on November 1, 1983. The supplier of the gas is Pan-Alberta Gas Ltd. (Pan-Alberta). The term of the Gas Sales Contracts with Pan-Alberta is for 15 years, with a possible extension for an additional 5 years. Pan-Alberta will charge the applicants the price established by the Canadian National Energy Board for natural gas exports, currently U.S. \$4.47 per MMBtu.

The applicants' contracts with Pan-Alberta require that they each take-or-pay for 85 percent of their maximum daily volume of 152,941 Mcf, calculated on an annual basis, or 47,450,000 Mcf per year for each purchaser. There is provision for make up in the subsequent contract year of any volumes that were unable to be taken in any contract year. The contract provides for refund of amounts paid for gas not taken at the expiration of the contract term.

The applicants state that the gas will be imported at a point on the international border near Calais, Maine, and transported through a new pipeline, the NESP system, jointly owned and operated by Transco and Algonquin Gas, to Burrillville, Rhode Island, where it will connect with existing Algonquin Gas facilities.

Transco serves 69 distribution company customers serving primarily high priority markets from Atlanta, Georgia, to the New York metropolitan area. Transco states in the application that there is a "demonstrated need" for the proposed importation and cites curtailments to its customers beginning in the early 1970's. Transco further states that it "expects deliveries to decline at a rapid rate" in the future. Transco supports these conclusions by reference to data submitted previously by Transco in other ERA dockets. Transco has included no new data or analysis in this application.

Algonquin Gas serves distribution company customers in New England,

who in turn serve approximately half of the retail customers. Algonquin Gas indicates that over 92 percent of New England's retail gas customers are residential. Algonquin Gas states that the proposed importation "will provide an incremental gas supply in place of costly imported oil" and will make available new gas to offset "potential" declines in gas purchased by Algonquin Gas from its only existing pipeline gas supplier, Texas Eastern Transmission Corporation (Texas Eastern). Texas Eastern has informed Algonquin Gas that due to the absence of an adequate gas supply it does not intend to replace its existing firm gas contracts with long-term agreements but rather will allow them to remain effective only on a year-to-year basis after 1989. Algonquin Gas has not submitted any market analysis data with the application.

Other Information

The ERA invites protests or petitions for intervention in the proceeding. Such protests or petitions are to be filed with the Division of Natural Gas, Economic Regulatory Administration, Room 7108, RG-55, 2000 M Street, N.W., Washington, D.C. 20461, in accordance with the requirements of the rules of practice and procedure (18 CFR 1.8 and 1.10). Such protests or petitions for intervention will be accepted for consideration if filed no later than 4:30 p.m., on February 2, 1981.

Any person wishing to become a party to the proceeding or to participate as a party in any hearing which may be convened herein must file a petition to intervene. Any person desiring to make any protest with reference to the petition and application for certificate should file a protest with the ERA in the same manner as indicated above for petitions to intervene. All protests filed with ERA will be considered by it in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding.

A hearing will not be held unless a motion for a hearing is made by any party or persons seeking intervention and is granted by ERA, or if the ERA on its own motion believes that a hearing is required. If a hearing is required, due notice will be given.

A copy of the Transco/Algonquin Gas application is available for public inspection and copying in Room 7108, 2000 M Street, N.W., Washington, D.C. 20461 between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, D.C. on January 12, 1981.

F. Scott Bush,

Assistant Administrator, Office of Regulatory Policy, Economic Regulatory Administration.

[FR Doc. 81-1710 Filed 1-16-81; 8:45 am]

BILLING CODE 6450-01-M

Order Authorizing Transmission of Electric Energy to Mexico, Amending Prior Authorization

On October 2, 1980, San Diego Gas and Electric (SDG&E) filed an application with the Economic Regulatory Administration (ERA), pursuant to Section 202(e) of the Federal Power Act, for an amendment to its existing authorization to export electric energy to Mexico. SDG&E requests that its authority to export electricity which previously was granted on January 21, 1980 (45 FR 6643), be extended to February 28, 1981. No other changes were requested in the terms of that authorization.

By Federal Power Commission Order issued December 29, 1970, in Docket E-7545, SDG&E was authorized to transmit electric energy from the United States to Mexico at a rate not to exceed 60 megawatts over facilities specified in Docket No. E-7544. On January 21, 1980, this authority was amended to allow SDG&E to export approximately 40-50 megawatts of electric energy to Commission Federal de Electricidad (CFE) on an emergency basis and to receive up to 32 MW from CFE during an emergency on the SDG&E system.

Notice of this application has not been given previously in the Federal Register. If any person desires to make any protest with reference to this Order, he should do so on or before January 30, 1981, file with the ERA, Washington, D.C. 20461, petitions to intervene or protest in accordance with the Rules of Practice and Procedure. ERA will consider all such petitions filed.

ERA Finds: (1) The proposed extension of the authority to transmit electric energy from the United States to Mexico as originally granted on January 21, 1980, will not impair the sufficiency of electric supply within the United States and will not impede or tend to impede the coordination in the public interest of facilities subject to the jurisdiction of ERA.

(2) The method of public notice given in this matter is reasonable.

ERA Orders: (A) SDG&E is hereby authorized to transmit electric energy from the United States to Mexico until February 21, 1981, in accordance with the terms and conditions set forth in the application and subject to the provisions

of the Order of January 21, 1980, as amended by this Order.

(B) The electric energy which SDG&E is hereby authorized to transmit from the United States to Mexico shall be transmitted over the facilities specified in the aforementioned Presidential Permit issued by the Federal Power Commission on December 29, 1970, Docket No. E-7544.

(C) The authorization herein granted may be modified from time to time or terminated by further order of ERA but in no event shall such authorization extend beyond the date of termination or expiration of the Presidential Permit, as amended, referred to in Paragraph (B) above.

(D) SDG&E shall conduct all operations pursuant to the authorization herein granted in accordance with the provisions of the Federal Power Act and pertinent rules, regulations or orders issued or adopted by ERA.

(E) SDG&E shall provide for the installation and maintenance of adequate metering equipment to measure the flow of all electric energy transmitted from the United States to Mexico pursuant to the authority herein granted; shall make, keep and preserve full and complete records with respect to the movement of such energy; and shall furnish, in triplicate to the ERA with respect to such transmission of energy, reports annually on or before February 15, showing the kilowatts per hour delivered, the maximum kw rate of transmission, and the consideration received therefore during each month of the preceding calendar year.

(F) This authorization to transmit electric energy from the United States to Mexico shall not be transferable or assignable, but in the event of the involuntary transfer of the facilities used for such transmission by operation of law (including such transfers to receivers, trustees, or purchasers under foreclosure or judicial sale) said authorization shall continue in effect temporarily pending the making of an application for permanent authorization and decision thereon, provided notice is given in writing within 30 days following such event to ERA accompanied by a statement that the physical facts relating to sufficiency of supply, rates, and nature of use remain substantially the same as before the transfer.

(G) The aforementioned order of the ERA issued January 21, 1980, in ERA Docket No. PP-49, is hereby amended by extending that authorization until February 28, 1981.

Dated: January 13, 1981.

Howard F. Perry,

Acting Assistant Administrator, Economic Regulatory Administration.

[FR Doc. 81-1818 Filed 1-16-81; 8:45 am]

BILLING CODE 6450-01-M

Union Texas Petroleum Corp.; Action Taken on Consent Order

Pursuant to 10 CFR 205.199(j), the Economic Regulatory Administration (ERA) of the Department of Energy (DOE) hereby gives notice of final action taken on a Consent Order. Under the terms of 10 CFR 205.199(c), no Consent Order involving sums in excess of \$500,000 shall become effective until ERA publishes notice of its execution and solicits public comments with respect to its terms.

On December 5, 1980, ERA published a notice of a Proposed Consent Order which was executed between Union Texas Petroleum Corporation and the DOE (45 FR 80561, December 5, 1980). With that notice, and in accordance with 10 CFR 205.199(j), ERA invited interested persons to comment on the proposed Consent Order. Also, in that notice, and in accordance with 10 CFR 205.283, interested parties who believe that they have a claim to all or a portion of the refund were instructed to provide notification to ERA.

Three parties submitted written notification of claims and two of these parties submitted comments on the terms and conditions of the Consent Order. ERA has concluded that the Consent Order as executed between the DOE and Union Texas Petroleum Corporation is an appropriate resolution of the compliance proceedings described in the Notice published December 5, 1980, and hereby gives notice that the Consent Order shall become effective as proposed, without modification, on January 19, 1981.

Issued in Dallas, Texas, this 7th day of January, 1981.

Wayne I. Tucker,

Southwest District Manager, Economic Regulatory Administration.

[FR Doc. 81-1819 Filed 1-16-81; 8:45 am]

BILLING CODE 6450-01-M

Crystal Oil Co.; Proposed Consent Order

AGENCY: Economic Regulatory Administration, Department of Energy.

ACTION: Notice of Proposed Consent Order and opportunity for Comments.

SUMMARY: The Economic Regulatory Administration (ERA) of the Department of Energy (DOE) announces a proposed

Consent Order and provides an opportunity for public comment on the proposed Consent Order and on potential claims against the refunds deposited in an escrow account established pursuant to the Consent Order.

DATE: December 22, 1980.

COMMENTS BY: February 18, 1981.

ADDRESS: Send comments to: Wayne I. Tucker, District Manager of Enforcement, Southwest District Office, Department of Energy, P.O. Box 35228, Dallas, Texas 75235 [Phone] (214) 767-7745.

SUPPLEMENTARY INFORMATION: On December 22, 1980, the Office of Enforcement of the ERA executed a proposed Consent Order with Crystal Oil Company, located in Shreveport, Louisiana. Under 10 CFR Section 205.199(b), a proposed Consent Order which involves a sum of \$500,000 or more in the aggregate, excluding penalties and interest, becomes effective only after the DOE has received comments with respect to the proposed Consent Order. Although the ERA has signed and tentatively accepted the proposed Consent Order, the ERA may, after consideration of the comments it receives, withdraw its acceptance and, if appropriate, attempt to negotiate an alternative Consent Order.

I. Consent Order

Crystal Oil Company is, through its subsidiary companies, a firm engaged in the refining of crude oil and the marketing of diesel, motor gasoline and other refined petroleum products, and is subject to the Mandatory Petroleum Price and Allocation Regulations at 10 CFR Parts 210, 211, and 212. To resolve certain civil actions which could be brought by the Office of Enforcement of the Economic Regulatory Administration as a result of its audit of sales of diesel, motor gasoline and other refined petroleum products, the Office of Enforcement, ERA, and Crystal Oil Company entered into a Consent Order, the significant terms of which are as follows:

1. The period covered by the Consent Order was August 1973 through December 1975, and included all sales of diesel, motor gasoline, and other refined petroleum products which were made during that period.

2. Crystal Oil Company, did not apply in a manner acceptable to the DOE the provisions of 6 CFR Part 150, Subpart L, and 10 CFR Part 212, Subpart E, when determining the amount of increased costs available to be charged for its sales of covered products; and, as a

consequence, charged prices in excess of the maximum lawful sales prices resulting in overcharges to its customers.

3. In order to expedite resolution of the disputes involved, the Department of Energy and Crystal Oil Company, have agreed to a settlement in the amount of \$6,025,000. Crystal Oil Company has agreed to reduce its unrecovered increased costs available for recovery in sales of gasoline by \$5,000,000. This reduction to unrecovered increased costs of motor gasoline will be reflected by Crystal submitting a revision to the last month's Refiners' Monthly Cost Allocation Report filed prior to the signature date of this Consent Order. Crystal Oil Company has agreed to a cash refund \$1,000,000 and this money has been deposited into an interest bearing escrow account. The Department of Energy will receive this refund plus any accumulated interest following the effective date of the Consent Order. The remaining \$25,000, representing a compromise of a civil penalty, was paid by Crystal Oil Company. The negotiated settlement was determined to be in the public interest as well as the best interests of the Department of Energy and Crystal Oil Company.

4. The provisions of 10 CFR Section 205.199j, including the publication of this Notice, are applicable to the Consent Order.

II. Disposition of Refunded Overcharges

In the Consent Order, Crystal Oil Company agrees to refund, in full settlement of any civil liability with respect to actions which might be brought by the Economic Regulatory Administration, arising out of the transactions specified in I.1, the sum of \$6,025,000 in the manner specified in I.3 above. Refunded overcharges plus any interest will be in the form of a certified check made payable to the United States Department of Energy and will be delivered to the Assistant Administrator for Enforcement, Economic Regulatory Administration. These funds will remain in a suitable account pending the determination of their proper disposition.

The Department of Energy intends to distribute the refund amounts in a just and equitable manner in accordance with applicable laws and regulations. Accordingly, distribution of such refunded overcharges requires that only those "persons" (as defined at 10 CFR 205.2) who actually suffered a loss as a result of the transactions described in the Consent Order receive appropriate refunds. Because of the petroleum industry's complex marketing system, it

is likely that overcharges have either been passed through as higher prices to subsequent purchasers or offset through devices such as the Old Oil Allocation (Entitlements) Program, 10 CFR 211.67. In fact, the adverse effects of the overcharges may have become so diffused that it is a practical impossibility to identify specific, adversely affected persons, in which case disposition of the refunds will be made in the general public interest by an appropriate means such as payment to the Treasury of the United States pursuant to 10 CFR 205.199j(a).

III. Submission of Written Comments

A. Potential Claimants: Interested persons who believe that they have a claim to all or a portion of the refund amount should provide written notification of the claim to the Economic Regulatory Administration at this time. Proof of claims is not being required. Written notification to the Economic Regulatory Administration at this time is requested primarily for the purpose of identifying valid potential claims to the refund amount. After potential claims are identified, procedures for the making of proof of claims may be established. Failure by a person to provide written notification of a potential claim within the comment period for this Notice may result in the Department of Energy irrevocably disbursing the funds to other claimants or to the general public interest.

B. Other Comments: The Economic Regulatory Administration invites interested persons to comment on the terms, conditions, or procedural aspects of this Consent Order.

You should send your comments or written notification of a claim to Wayne I. Tucker, District Manager of Enforcement, Southwest District Office, Department of Energy, P.O. Box 35228, Dallas TX 75235. You may obtain a free copy of this Consent Order by writing to the same address or by calling (214) 767-7745.

You should identify your comments or written notification of a claim on the outside of your envelope and on the documents you submit with the designation, "Comments on Crystal Oil Company, Consent Order." We will consider all comments we receive by 4:30 pm, local time, on February 18, 1981. You should identify any information or data which, in your opinion, is confidential and submit it in accordance with the procedures in 10 CFR 205.9(f).

Issued in Dallas, Texas on the 6th day of January, 1981.

Wayne I. Tucker,

Southwest District Manager, Economic Regulatory Administration.

(FR Doc. 81-1817 Filed 7-18-81; 8:45 am)

BILLING CODE 6450-01-M

230 kV International Transmission Line, San Diego County, California to Tijuana, Mexico; Record of Decision

Pursuant to Regulations of the Council on Environmental Quality (40 CFR Part 1505), Implementing Procedures of U.S. Department of Energy (45 F.R. 20694):

Decision

The U.S. Department of Energy (DOE) has decided to issue a Presidential Permit to San Diego Gas & Electric Company (SDG&E) to construct, connect, operate and maintain electric transmission facilities at the international border between the United States and Mexico. This permit is being issued pursuant to the authority of Executive Order 10485, as amended by Executive Order 12038.

Project Description

SDG&E proposes to construct and operate approximately 14 kilometers (9 miles) of 230 kV electrical transmission line from their Miguel Substation, located in the southern part of San Diego County, California, to the United States/Mexican border at a point located at longitude 116 degrees, 53 minutes, 48.6 seconds. From the border the line will extend to the Tijuana Substation in Mexico, located approximately 5 kilometers (3 miles) south of the border. The project will provide for the economic exchange of electricity between SDG&E's transmission system and the Commission Federal de Electricidad de Mexico's Baja California Norte (CFE-BCN) system. A second purpose of the proposed interconnection is to improve the reliability of both the SDG&E and CFE systems.

Further details concerning this project can be found in the "Final Environmental Impact Statement, Environmental Impact Report, 230 kV International Transmission Line, San Diego County, California to Tijuana, Mexico, San Diego Gas & Electric Company (DOE/EIS-0067)." This statement was jointly issued by the U.S. Department of Energy and the California Public Utilities Commission and was noticed on November 17, 1980, by the Environmental Protection Agency (45 FR 75749).

Description of Alternatives

The following alternatives were considered by DOE in reaching its decision:

1. Deny SDG&E's application for a Presidential Permit (no Federal action);
 2. Conservation of electricity;
 3. Purchase of power from other U.S. sources;
 4. Additional generating capacity; and
 5. Alternate transmission line routing.
- Alternatives 4 and 5 contain options within each alternative. Under alternative 4, both geothermal power production and the installation of gas turbine generators to provide peaking power were considered. Both alternate new transmission corridors and upgrading existing transmission lines were considered under alternative 5.

Basis for Decision

Executive Order 10485, as amended by Executive Order 12038, provides for the Economic Regulatory Administration (ERA) of the DOE granting a Presidential Permit to construct, connect, operate and maintain a transmission line crossing an international border. Prior to issuing such a permit, ERA must determine that it is in the public interest to do so. ERA has been delegated related responsibility under the Federal Power Act for promoting the voluntary interconnection and coordination of facilities for the generation, transmission and sale of electric energy in order to assure an abundant supply of electricity throughout the United States.

An intertie between SDG&E and CFE-BCN will result in both economic and reliability gains for both systems. Economic exchanges will occur when electricity that is supplied from one utility system replaces power that is being produced by more expensive sources in the other system. Increased reliability is afforded by excess capacity available during off-peak hours and also by diversity of peak load. The diversity of peak load exists due to SDG&E and CFE-BCN experiencing their system peaks at different times of the day. In addition, interconnecting the two systems would allow power exchanges to meet emergency situations without power outages.

The ERA staff conducted several production cost studies to determine the electricity exchanges and other benefits that may result from this project. These studies were conducted assuming three oil cost scenarios: equal oil costs for SDG&E and CFE-BCN, CFE-BCN paying 10 percent less for oil than SDG&E, and CFE-BCN paying 20 percent less for oil

than SDG&E. Economic savings to the combined systems were \$20.2 million, \$22.1 million and \$28.8 million respectively for these scenarios in the period 1982-1990. Further, oil savings on the SDG&E system ranged from 480,000 to 1,800,000 barrels per year, which furthers national energy policy goals.

The output of these studies also indicated that the bulk power supply reliability of both systems would be improved by this interconnection due primarily to the availability of excess capacity during off-peak hours and on-peak load diversity. SDG&E will benefit from this increase in reliability since the capacity of several of SDG&E's generating units is large in comparison to their peak demand. Therefore, the outage of a single unit can significantly reduce the total generating capacity operating at any time. Further, interconnections with other United States utilities are minimal, providing a power import capability of less than 10 percent of the peak system demand.

Discussion of Environmentally Preferred Alternatives

Of the five alternatives, alternatives 1, 2 and 3 along with one option of alternative 5 were judged to be environmentally preferred. Alternative 4 and the alternate line routing option of alternative 5 would have environmental impacts of at least the magnitude of the proposed project. The construction of geothermal generation in the Imperial Valley (alternative 4 option) has possible adverse environmental impacts including land subsidence; air quality degradation from hydrogen sulfide emission; induced seismicity; increased salinity of the Salton Sea; accidental releases of geothermal fluids onto irrigated lands; and disposal of solid wastes derived primarily from the pretreatment of spent geothermal fluids before they are injected into a reservoir. A gas turbine peaking unit (the other option of alternative 4) may or may not be possible to construct under the provisions of the Powerplant and Industrial Fuel Use Act (Pub. L. 95-620, 92 Stat. 3289). If an exemption could be obtained for a gas turbine unit, the environmental consequences of constructing and operating it include generation of air pollution emissions; consumption of gas, a nonrenewable resource; and various land use impacts associated with the use of 25 to 50 acres for the plant site. In addition, both options of alternative 4 would require the construction of transmission facilities to deliver their output to the load centers. Alternate line routing would require more land than the proposed route and would have higher

visual impacts. Since these alternatives offered no substantive advantages over the proposed project, they were rejected.

DOE's denial of SDG&E's application for a Presidential Permit (alternative 1) would eliminate construction of the transmission line and any concurrent visual impacts, as well as potential impacts to cultural resources and rare and endangered plant species. This alternative, however, would eliminate an opportunity to reduce fuel consumption by SDG&E's oil- and gas-fired generators. If the SDG&E and CFE-BCN systems are interconnected, economy interchanges will provide an opportunity to reduce consumption of these scarce fuels. This, in turn, would have the net effect of reducing air pollution emissions. This alternative would contradict national energy policy to minimize the use of oil and gas for electric power generation. Therefore, this alternative was rejected.

Alternative 2 consists of reducing use of electrical power through various conservation measures. These conservation measures include installing insulation, weather stripping, conservation lighting, water heater insulation, attic ventilation, solar shade screens, and energy efficient appliances; setting back thermostats; and cogeneration. This conservation would have to be implemented in addition to existing and future conservation measures that are already being pursued by SDG&E.

The conservation alternative is not known to have any direct adverse environmental consequences, although the manufacturing of many conservation devices such as insulation, weather stripping, and solar shade screens utilizes petroleum products and nonrenewable resources.

This alternative does not allow enhancement of reliability of the economic exchange of energy. It is also uncertain how much effect this alternative could have since SDG&E is already aggressively pursuing conservation goals. Therefore, any reduction in SDG&E's use of oil and gas is uncertain with this alternative. In view of these considerations, this alternative was rejected.

Purchasing additional power from other sources within the United States (alternative 3) can have a wide range of environmental consequences depending on the location and type of source supplying the power. SDG&E currently purchases power from other utilities through its transmission facilities from the San Onofre nuclear power plant. These facilities are also used to transfer SDG&E's share of the output from this

plant. Upon completion of the additional units planned for this site, the existing transmission line will be fully loaded. Therefore, additional power transfers would necessitate the building of additional transmission lines. The most likely source for these additional transfers would be Arizona and New Mexico utilities. In both cases, the necessary transmission lines would be of similar construction to the proposed project but of much greater length. It appeared that relying on purchases from other sources in the United States would eventually lead to more transmission line construction than the proposed project.

This alternative could have the advantage of reducing the U.S. balance of payments deficit by not purchasing power from Mexico. However, since there is no contract for firm exchanges, sales to Mexico could equal or exceed purchases in any time period. It was felt that the likely impacts of this alternative outweighed the possible benefits and it was rejected.

The option of upgrading an existing transmission line under alternative 5 could result in less land use impacts than the proposed project. There is presently a transmission line between SDG&E and CFE-BCN consisting of a 138 kV segment between Miguel Substation and Otay Substation and San Ysidro Substation. One of these 69kV lines extends south into Mexico terminating at the Frontera Substation, located just east of the international border crossing. Upgrading this line would consist of constructing a 230kV line along the existing route.

The Frontera Substation does not have capability for 230kV nor is 230kV capability planned for this substation. Rather, CFE-BCN plans to eliminate the Frontera Substation. Providing 230kV capability to Frontera would require construction of a 230kV transmission line from the Tijuana Substation across the urbanized sector of Tijuana. Construction of such a transmission line on the United States side of the international border is restricted by safety hazard and height limitations surrounding Brown Field and the Tijuana Airport.

Construction of a 230kV transmission line along the existing route between Miguel Substation and Frontera Substation would impact the urbanized portions of Chula Vista and the San Ysidro section of the City of San Diego. These impacts include visual intrusion and television and radio interference in those areas immediately adjacent to the transmission line. Rights-of-way

acquisition through this urbanized area would necessitate displacement of residents. The existing rights-of-way width varies from 0 to 250 feet.

Based on the foregoing, it was concluded that alternative 5 was not feasible. DOE, therefore, rejected this option.

Considerations in Implementation of the Decision

All practicable means to minimize environmental harm from the selected alternative have been adopted and made a part of the Presidential Permit. SDG&E will be required to place and maintain suitable structures to reduce to a reasonable degree the possibility of contact or inductive interference between the line and any other facilities. Precautions will be taken to minimize radio and television interference with SDG&E being responsible for taking appropriate corrective action where warranted. Transmission structures will be located so as to minimize damage to vernal pools and open water crossings and no structures will be placed in any 100-year floodplain. Construction methods will be restricted to those least damaging to the environment with appropriate restorative actions being required after the project is completed. Archeological and historic sites will be preserved. Oil and fuel storage will not be permitted within 200 feet of an open body of water or used or disposed of in any manner that would permit drainage into a stream or river or entrance into the groundwater. Use of herbicides will be restricted to only those absolutely necessary and least harmful. These herbicides will be applied in a safe, controlled manner to avoid contamination of any water source. Appropriate lights and markers will be placed on certain facilities to prevent their posing a hazard to aircraft used by the United States Border Patrol. SDG&E will be required to minimize the impact on vegetation and wildlife during construction, operation and maintenance of the transmission line. DOE will monitor the mitigation activities to assure conformance with the Presidential Permit and final EIS.

Dated: January 12, 1981.

Hazel R. Rollins,
Administrator, Economic Regulatory Administration.

[FR Doc. 81-1820 Filed 1-16-81; 8:45 am]

BILLING CODE 6450-01-M

Office of the Secretary**Voluntary Agreement and Plan of Action To Implement the International Energy Program, International Energy Agency, Meetings**

In accordance with section 252(c)(1)(A)(i) of the Energy Policy and Conservation Act (42 U.S.C. 6272), notice is hereby provided of the following meetings:

A meeting of Subcommittees A and C of the Industry Advisory Board (IAB) to the International Energy Agency (IEA) will be held on January 27, 1981, at the offices of British Petroleum Co. Ltd., Britannic House, London, England, beginning at 9:30 a.m. The agenda for the Subcommittee A meeting is as follows:

1. Proposed inclusion of synfuels in Emergency Sharing System.
2. Proposed Emergency Management Manual changes arising from AST-3.
3. Three week lead time to reduce demand in a crisis.
4. Proposed inclusion of naphtha and bunkers in emergency reserves.
5. AST-3 Appraisal Report and related items (continued from January 6 meeting).
6. Relationship between national and international allocations systems pursuant to IEP.
7. Quantification of emergency reserves to provide 90 days at all times.
8. Data questions, including:
 - Report on December 17, 1980 SEQ *ad hoc* group meeting.
 - Extension of stocks at sea reporting.
 - Possible amendments and alternatives to QA and QB.
9. Product allocation to countries with insufficient refining capacity.

The agenda for the Subcommittee C meeting is as follows:

 1. IEA Dispute Settlement Centre Procedures for Arbitration.
 2. Legal clearances for AST-3.
 3. IEA Secretariat's energy legislation summary.
 4. Implementation of any amendment to the IEP.
 5. Legal clearances for a real emergency:
 - A. Under Treaty of Rome;
 - B. Under U.S. and any other national legislation.
 6. Legal clearances relating to Governing Board's December 9, 1980, decision for correcting imbalances:
 - A. Under Treaty of Rome;
 - B. Under U.S. and any other national legislation.
 7. March 15, 1981 expiry of U.S. legislative antitrust defense for IEA activities.
 8. Future work program.

As provided in section 252(c)(1)(A)(ii) of the Energy Policy and Conservation

Act, these meetings will not be open to the public.

Pursuant to section 252(c)(3) of the Energy Policy and Conservation act, a verbatim transcript of this meeting will be made; the transcript, with such deletions as are determined to be necessary or appropriate pursuant to E.O. 12065 (43 FR 28949, July 3, 1978), E.O. 11932 (41 FR 32691, August 5, 1976) and 22 CFR 9a.1-9a.8, will be available in the Reading Room of the Department of Energy, Room 1E-190, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585, between the hours of 8:00 a.m. and 4:00 p.m. weekdays except Federal holidays.

Issued in Washington, D.C., January 12, 1981.

Craig S. Bamberger,

Assistant General Counsel, International Trade and Emergency Preparedness.

[FR Doc. 81-1711 Filed 1-16-81; 8:45 am]

BILLING CODE 6450-01-M

Davis (West Virginia) Pumped Storage Project Alternatives Study; Public Meeting

AGENCY: Department of Energy (DOE).

ACTION: Notice of public meeting.

SUMMARY: Participation is invited in a meeting to discuss comments received on the draft report of a study of alternatives to the Davis (West Virginia) Pumped Storage Project.

DATE: 1-4 p.m., Thursday, February 5, 1981.

ADDRESS: Room 5E-069, Forrestal Building, 1000 Independence Avenue SW., Washington, D.C. DOE published a 3-volume contractor's draft report entitled "A Study of Alternatives to the Davis (West Virginia) Pumped Storage Project." DOE/RA/50280-1, on December 22, 1980 for thirty (30) days of public comment ending January 21, 1981. The Davis project is a 1000 megawatt hydroelectric pumped storage facility proposed by the subsidiary utility companies of Allegheny Power System, a holding company. The proposed site of the Davis Project is in the Canaan Valley of Tucker County, West Virginia, near Davis. In response to a June 21, 1979 directive from the President of the United States, DOE sponsored a contract study to examine the energy, economic, and environmental merits of various energy supply and conservation alternatives and to compare them with the Davis Project.

DOE will conduct the public meeting in accordance with the following agenda:

I. Schedule for production and distribution of final study report (DOE Project Manager)

II. Comments received and proposed changes to draft study report (ICF, Inc.)

III. Other business

Organizations are requested to limit their attendance to key participants as space is severely limited.

After consideration of public comments and the discussion at the public meeting, DOE will have the study contractor prepare a final study report for publication. Those who have already received the draft report will automatically receive the same number of copies of the final report without making an additional request. All new requests should be directed as noted below.

FOR FURTHER INFORMATION CONTACT:

Virginia Ballengee, U.S. Department of Energy, RA-72, Mail Stop 3344 Federal Building, Washington, D.C. 20461. (Telephone 202/633-8963.)

Issued in Washington, D.C. on January 12, 1981.

Ruth M. Davis,

Assistant Secretary for Resource Application, Department of Energy.

[FR Doc. 81-1823 Filed 1-16-81; 8:45 am]

BILLING CODE 6450-01-M

Price Support Loans for Municipal Waste Energy Projects

AGENCY: Office of Energy From Municipal Waste, Office of Conservation and Solar Energy, Department of Energy.

ACTION: Solicitation Announcement for Loan Applications and Notice of Presubmission Conference.

SUMMARY: Title II of the Energy Security Act, Pub. L. 96-294, 94 Stat. 611, authorizes the Department of Energy (DOE) to establish a program to provide price support loans to municipal waste energy projects to reduce the dependence of the United States on imported petroleum and natural gas.

On October 29, 1980, DOE published a proposed rule in the *Federal Register*, 45 FR 71746, to implement the authority provided to DOE to issue price support loans for new or existing facilities producing biomass energy from municipal waste. The proposed rule also provided for the submission of applications for price support loans on a voluntary basis during the rulemaking period in an initial competition cycle which will end 10 days after the rule becomes effective, but in no event before January 15, 1981.

This Solicitation Announcement is issued pursuant to sections 485.30(c) and

485.31 of the proposed rule to provide additional information to prospective applicants desiring to immediately file applications for price support loans during the initial competitive cycle.

The information contained in this Announcement is applicable only to the initial competition cycle which began with the publication of the proposed rule (Oct. 29) and ends at 4:30 p.m. (local time) on the tenth calendar day following the effective date of the final rule. A new solicitation Announcement will be issued after the closing of this competition cycle to provide information for the next competitive cycle.

Presubmission Conference

A presubmission conference will be held on February 3, 1981, at 9 a.m. in Room 2105, 2000 M Street, N.W., Washington, D.C. The purpose of the conference is to provide an opportunity for prospective applicants to ask any questions they may have regarding the preparation and submission of an application for a price support loan in the initial competition cycle. Questions regarding applications for price support loans should be submitted in writing prior to the conference to the Contracting Officer at the address below. An edited record of the conference, including questions and answers given, will be made available to any party requesting it. Requests for the presubmission conference record should be sent to Public Hearings Division, Department of Energy, Room B210 Box XW, 2000 M Street, N.W., Washington, D.C. 20461.

Eligible Projects

Applications are being solicited for price support loans to stimulate energy production from municipal waste, including industrial waste to the extent specified in the October 29, 1980 proposed rule, as specifically described hereinafter. All applications must comply with the provisions of the proposed rule published on October 29 in the Federal Register (45 FR 71746). To the extent that the final rule differs from the proposed rule, applications submitted now may require amendments to insure compliance with the final regulation. Therefore, applicants undertake some risk that they may be required to incur expenses for modifications of applications submitted during this initial competitive cycle. DOE reserves the right to make awards to only those projects, if any, which in the exercise of the selection official's sole discretion, best accomplish the programmatic objectives of DOE. No portion of the applicant's preparation costs or incidental costs will be paid by

DOE, whether or not any award is made.

The Application Approving Official may, in his discretion, issue conditional commitments to make a price support loan subject to compliance with the provisions of the final rule.

Applications for price support loans for existing projects, as defined in Section 485.2(t), (aa) and (bb) of the proposed rule published on October 29 in the Federal Register are eligible during the first solicitation cycle. Applications for new projects which are realistically estimated to be, at the time of application, within nine months of completion of project financing, or some reasonable time period close thereto, as determined by DOE may be submitted during this initial solicitation.

Information Requirements

To assist project sponsors and potential applicants in the preparation of applications, the following information is provided:

a. *Existing projects:* Proponents should include input and output data, sales records, project financial statements including the prior years operating statement and at least 5 years of future expected cash flow.

b. *New Projects:* DOE desires to select and support projects that are reasonably assured of construction and successful operation. Evidence of such assurance include the following:

- (1) Selection of a viable technology and a competent vendor or vendors;
- (2) A commitment from an energy buyer by either a letter of intent or a purchase contract;
- (3) A commitment of adequate waste supply to the project in the form of letters of intent or contracts. This commitment must provide evidence that the committed waste supply is available. Weights of waste committed are the principal appropriate evidence;
- (4) Lists and schedules for or actual construction and operating permits required for the facility; and
- (5) A financing plan including bond resolutions, bond indenture statements and similar instruments or evidence of completion of financing for the project.

In addition to the above, all applicants must submit the following:

a. Assurances that the project will not substantially inhibit the competitive access of the waste recycling business to waste paper supplies and other source separated materials.

b. Two copies of the most recent feasibility study for the project or if the study is not available, a summary of the feasibility study.

c. Two copies of the most recent environmental report on the project if available.

A project sponsor which has not substantially accomplished the items and actions listed in this section, and which cannot realistically expect to do so within nine months, or some reasonable time period close thereto, is advised not to apply at this time and is encouraged to consider applying in a future solicitation cycle.

Evaluation and Ranking of Applications

DOE will consider the following (listed in order of priority) in comparatively ranking and evaluating applications:

1. The project's technical feasibility;
2. The project's market potential and economic feasibility;
3. The project's financial structure;
4. The management plan; and
5. The environmental, health, safety, and socioeconomic impacts of the proposed project.

Items 1., 2., and 3., will be given equal weight. Items 4., and 5. will be given significantly lesser weight.

Other Information

a. DOE will publish as soon as practicable, a list of all proposals received under this solicitation. The list will identify the applicant, and the size and location by city of the facility.

b. All proposers are reminded that these proposals are subject to OMB Circular A-95 which requires that State and local clearing houses be notified prior to or concurrent with the submission of the proposal.

c. The payments received by any successful applicant under this solicitation may only be applied to the allowable Operating and Maintenance costs of the project.

d. DOE presently intends to issue another solicitation announcement for municipal waste energy projects in March, 1981, which will include both price support loans and loan guarantees. The amount of funds available will be determined at that time.

Projects

The Department of Energy may award up to \$75,000,000 in price support loans for the initial competition cycle. Price support loans for municipal waste energy projects involving industrial waste will be available only for wood processing waste, paper processing waste, and waste from food processing (including waste from fruit and vegetable processing, nut packing, grain milling, sugar refining, and similar materials, but excluding waste from meat processing and dairy products

industries) which do not constitute the wastes or residues of agricultural activities, wood harvesting activities of production of forest products.

In evaluating applications in this competition cycle, priority will be given to existing projects and new projects that a) have a high probability of commercial success; b) are near to commencement of construction, and c) that produce or conserve the most energy at the earliest date. All critical components of the facility proposed must have been tested at or near full-scale under commercial conditions and for a period sufficient to assess the operating and maintenance requirements of the proposed system.

Application Submission

Price support loan applications should be submitted with an original and seven legible copies and must be received by the proper location no later than 4:30 p.m. on the 10th day following the day of publication of the final rule. The estimated publication date of the final rule is scheduled to be published in February 1981. Applications should be submitted as follows: Ms. Jan L. Atkinson, Contracting Officer, Procurement and Assistance Management Directorate, Room J-009, 1000 Independence Ave., S.W., Washington, D.C. 20585.

Issued in Washington, D.C., on January 13, 1981.

Robert L. Van Ness,

Director, Office of Financial Incentives,
Procurement and Assistance Management
Directorate.

Public Notice of Proposed Floodplain/ Wetlands Action; Louisiana

AGENCY: Department of Energy.

ACTION: Drilling and Flow Testing a Geopressured Geothermal Well at the Gladys McCall Well Site in Cameron Parish, Louisiana; opportunity for comment.

SUMMARY: The Department of Energy invites interested parties to comment on a proposed floodplain/wetlands action consisting of drilling, flow testing, and reinjecting fluids produced from a well drilled into the geopressured Frio Formation in Cameron Parish, Louisiana. Flow testing will be performed over a period of three years. Tests will be performed to determine physical and chemical properties of the produced fluid, including temperature, pressure, dissolved solids and gas content, and to determine the economic feasibility of exploiting the geopressured resource.

The proposed test well facilities will be located within the Louisiana coastal floodplain/wetland zone which is subject to storm surges and subsequent flooding. The proposed testing facilities will utilize an existing well pad and dike system prepared for a well previously drilled and abandoned by the petroleum industry. An existing road will provide access to the site, so that surrounding wetlands will not be disturbed.

The 100-year flood level is above the existing dike and road systems, so the proposed action is on a floodplain as defined in 10 CFR 1022. An environmental assessment is being prepared for this action which will include the floodplain/wetlands assessment required by 10 CFR Part 1022.

SUPPLEMENTARY INFORMATION:

Originally the Gladys McCall well test was to have been conducted using the existing abandoned well which had been drilled through the Frio Formation geopressured zone in an attempt to find a producible natural gas reservoir. Subsequent Department of Energy attempts to reenter and redrill the well in order to produce geopressured geothermal fluids were unsuccessful, so the well was replugged and abandoned.

The currently proposed project involves drilling a new test well at the site of the existing abandoned well. Produced fluids, after passing through the test facility, will be injected into formations overlying the producing formation. An existing disposal well will be reopened and deepened to a depth of about 3,500 feet. That well, and up to three additional new wells, will be used for disposing of the spent geothermal fluids by reinjection.

During the first year of the project, intermittent 15-day flow tests will be conducted at flow rates between 20,000 and 40,000 barrels per day. During the next two years, long term tests will be conducted at a flow rate of 40,000 barrels per day.

Total fluid production over the three year project period is expected to be about 50 million barrels. The depth of the producing formation is about 17,000 feet, and spent fluids will be reinjected at depths of about 3,500 feet.

After the tests have been completed, the wells will be plugged and abandoned, all surface facilities will be removed from the site, and the site will be restored, to the extent possible, to its original contours. All wastes which cannot be injected underground will be collected and disposed of at a landfill operated in compliance with applicable local, state, and Federal regulations.

Identification of Issues

The following issues will be addressed in the assessment of the effects of the proposed action on the floodplain:

- Effects on lives and property.
- Effects on natural and beneficial floodplain/wetland values.
- Alternatives to the proposed action.

Comments

All interested parties are invited to submit comments regarding these issues by February 3, 1981 to: Mr. Robert E. Oliver, RA-242, Division of Geothermal Energy, M.S. 3344, Federal Building, 12th and Pennsylvania Avenue, NW., Washington, D.C. 20461, (202) 633-8814.

Comments received after that date will be considered to the extent practicable.

For general information on the assessment process, contact: NEPA Affairs Division, Office of Environmental Compliance and Overview, Office of the Assistant Secretary for Environment, Attn: Mr. Raymond Pelletier, Room 4G-064, Forrestal Building, Washington, D.C. 20585, (202) 252-4610.

Dated at Washington, D.C., this 9th day of January 1981 for the United States Department of Energy.

Ruth C. Clusen,

Assistant Secretary for Environment.

[FR Doc. 81-1821 Filed 1-16-81; 8:45 am]

BILLING CODE 6450-01-M

Inquiry and Request for Comments on Development of the Naval Oil Shale Reserves

AGENCY: Department of Energy.

ACTION: Notice of inquiry and request for comments.

SUMMARY: Pursuant to 10 U.S.C. Chapter 641, the Department of Energy (DOE) has the authority to prescribe regulations and take any proper action to accomplish its responsibilities regarding the Naval Oil Shale Reserves (NOSRs). To date, no regulations concerning the development of the NOSRs have been proposed because the decision to develop the NOSRs has not yet been made. Before any such decision would be effective, production of shale oil must be approved by the President and authorized by a Joint Resolution of Congress. In addition, the required Environmental Impact Statement must be completed. DOE is in the process of considering the various alternatives which exist regarding the development of the NOSRs. If the decision to develop the NOSRs is made, implementing regulations may be necessary. By this

Notice, DOE is requesting comments on the issues relating to the development of the NOSRs by lease or other appropriate contractual or financial vehicle.

It should be noted that DOE is not soliciting proposals for the development of the NOSRs. In view of the fact that the decision to develop has not been made and that production of shale oil is not authorized, DOE does not intend to award a contract on the basis of this Notice, or otherwise pay for the preparation of the comments submitted.

DATE: Written comments are due by 4:30 p.m., March 16, 1981.

ADDRESS: All comments should be sent to: Office of Naval Petroleum and Oil Shale Reserves, U.S. Department of Energy, Federal Building, Mail Code RA-3344, 12th Street and Pennsylvania Avenue, N.W., Washington, D.C. 20461, Attention: Dr. C. M. Wong, (202) 633-8641.

FOR FURTHER INFORMATION CONTACT:

Peter M. Frank, Office of General Counsel, U.S. Department of Energy, Forrestal Building, Mail Code GC-11, Washington, D.C. 20585, (202) 252-1202.

Mary H. Egger, Office of General Counsel, U.S. Department of Energy, Forrestal Building, Mail Code GC-11, Washington, D.C. 20585, (202) 252-2900.

Robert Lawton, Director, Office of Leasing, Policy Development, Office of Naval Petroleum and Oil Shale Reserves, U.S. Department of Energy, Federal Building, Mail Code RA-3344, 12th Street and Pennsylvania Avenue, N.W., Washington, D.C. 20461, (202) 633-9326.

SUPPLEMENTARY INFORMATION:

- I. Background
- II. Issues for Comment
- III. Comment Procedures

I. Background

There are three Naval Oil Shale Reserves (NOSRs). NOSRs 1 and 3 are located in Colorado and NOSR 2 is located in Utah.

A map at the end of this Notice shows the locations of NOSRs 1 and 3. These reserves are adjacent to each other and are easily accessible from the nearest town, Rifle, Colorado, located about seven miles SE on the reserves.

NOSR 1 consists of 40,760 acres and was established by an Executive Order issued by President Wilson in 1916. It is located in the rugged highland country, north of the Colorado River in Garfield County, Colorado. It occupies the southeast corner of the Piceance Creek structural basin where the surface rocks are of the Green River formation. NOSR 1 cover approximately 40,000 acres and

is now known to contain approximately 2.5 billion barrels of oil recoverable from shale mineable by conventional surface and underground mining systems.

Naval Oil Shale Reserve Number 3 was established by an Executive Order issued by President Coolidge in 1924. This reserve borders NOSR 1 on the east and on the south, and consists of approximately 14,000 acres. It is located on the lower ground which slopes downward to the south toward the Colorado River, from the base of the Roan Cliffs. NOSR 3 contains essentially no oil shale. Its withdrawal was considered necessary to afford working space and areas for spent shale disposal during the anticipated development of NOSR 1.

An Act of June 4, 1920 (41 Stat. 813) placed the Naval Petroleum Reserves in the possession and under the authority of the Secretary of the Navy. Until 1962, the Secretary of the Navy had no authority for the development or operation of the oil shale reserves. Public Law 87-796, October 11, 1962, empowered the Secretary to take possession of all properties inside the NOSRs and gave him essentially the same powers over the oil shale reserves as he had over the petroleum reserves. In 1977, jurisdiction over the 140,000 acre NOSRs (which includes NOSR 2, located in Utah) was transferred to the Secretary of Energy by virtue of the Department of Energy Organization Act (Public Law 95-91).

Under auspices of the Department of the Interior, a comprehensive research program was conducted on NOSR 1 during the period 1944-1955, resulting in the development of the Room-and-Pillar system of mining oil shale and the Gas Combustion system of retorting oil shale. The experimental mine, retorting plant and an associated housing project were (and still are) located on NOSRs 1 and 3 at a site named Anvil Points.

Production on the NOSRs has been limited to that associated with oil shale research at the Anvil Points Facility on NOSRs 1 and 3. This work has been accomplished by a private contractor, Development Engineering, Inc., which has a lease from DOE. This lease will expire in 1982. The lessee completed a major shale oil production program for the Department of Defense in 1978, during which approximately 100,000 barrels of shale oil was produced using the Paraho direct heating process. This shale oil has been refined and tested by the Department of Defense.

Coreholes were drilled on NOSRs 1 and 2 by the Department of Interior during this period, and samples of the cores were analyzed. A complete resource assessment of NOSR 1 was

recently completed by the Government's management support system engineering contractor.

Market, technology, and environmental impact uncertainties, as well as the necessarily large investment capital, have caused some delay in the private development of oil shale. DOE policy is to promote private development, principally through such financial incentives as tax credits, loan guarantees, and guaranteed markets. Current law provides that the Secretary of Energy shall re-examine from time-to-time the need for the production of shale oil from the NOSRs.

DOE has legislative authority to explore, develop, and/or lease all the NOSRs. Before full-scale production of shale oil from the NOSRs can be initiated, however, such production must be approved by the President and authorized by a joint resolution of Congress. In addition, the Committees on Armed Services of the Senate and the House of Representatives must be consulted and the President's approval must be obtained prior to the lease of any part of the NOSRs. These approvals have not been sought or obtained to date.

There are several NOSR 1 development options having different financial impacts, despite the relatively similar environmental impacts foreseen in commercial-scale development. These options include, among others, leasing, joint government-industry ventures, and entirely government-owned contractor operated (GOCO) facilities. Any development option selected must satisfy the Department's statutory responsibility to use the reserves for national defense purposes, as defined by 10 U.S.C. 7420(a)(1). (See also 10 U.S.C. 7421, 7422, 7423.)

II. Issues for Comment

To assist in the consideration and development of the various alternatives available for the development of the Naval Oil Shale Reserves (NOSRs), DOE seeks the views of all interested persons. Respondents are invited to offer comments on any topic germane to this matter. DOE is especially interested in public comment on the issues below.

DOE does not have the requisite Congressional or Presidential authority to initiate development of the NOSRs at this time and, therefore, *does not intend to award a contract on the basis of this request for comments, or otherwise pay for the comments or any preparation expenses.* No decision has been made as to what future course of action will be taken regarding the development of the NOSRs. Comments on the following specific matters are requested:

1. Is it timely and necessary to develop the NOSRs for additional domestic production for national defense purposes? Or, is there an adequate amount of federal and non-federal shale lands available so that DOE can postpone its decision on the development of the NOSRs?

2. What constraints (e.g., technological limitations, water availability, adverse socioeconomic effects, financing without Government assistance) exist which would hamper the early development of the NOSRs? Assuming the effects of these constraints can be mitigated, what is the optimum mechanism (e.g., leasing, GOCO, joint venture) which would accomplish early development and production of the NOSRs?

3. One of the options for the development of NOSR 1 is leasing:

(a) Is leasing a viable alternative for the timely development of NOSR 1?

(b) Would leasing create any unique environmental effects which could not be mitigated?

(c) What would be an appropriate basis for the awarding of leases—e.g., noncompetitive, competitive, small business set asides?

(d) Should bonus bidding, work commitment, sliding scale royalty, net profit sharing procedures be considered?

(e) What is an appropriate lease term? Should adjustment provisions be utilized?

(f) What is an appropriate range of tract sizes? Should these tracts be leased at one time or at specified intervals?

(g) What kind of due diligence requirements regarding development and continuous operations should be utilized?

(h) Should the suspension or deferment of royalty and bonus payments be considered as a means for achieving production guarantees? If so, what is suggested as an appropriate measure for providing socioeconomic impact assistance to areas affected by NOSR development?

(i) Would the leasing of NOSR 1 be viable without Government financial assistance?

(j) What effect will the leasing of NOSR 1 have on (1) current development efforts on federal and non-federal oil shale lands, (2) oil shale development technology, and (3) reaching the goal of 400,000 barrels per day of shale oil production by 1990?

(k) Would retention of an option to purchase any shale oil produced from NOSR 1 be acceptable?

4. Are there other financial or contractual mechanisms (e.g., licensing)

better suited for developing NOSR 1 and insuring the Government of a guaranteed production?

III. Comment Procedures

You are invited to participate in this inquiry by mailing or by hand-delivering written data, views, or arguments with respect to the issues set forth in this notice and other relevant matters to the Office of Naval Petroleum and Oil Shale Reserves, at the address listed at the beginning of this Notice. You should submit ten copies of your comments and clearly indicate that they are in response to this NOI by marking both the envelope and the comments with: "NOI—Development Policy Options,

Naval Oil Shale Reserves, Docket No. NPR B001". We will consider all comments received by 4:30 p.m., March 16, 1981.

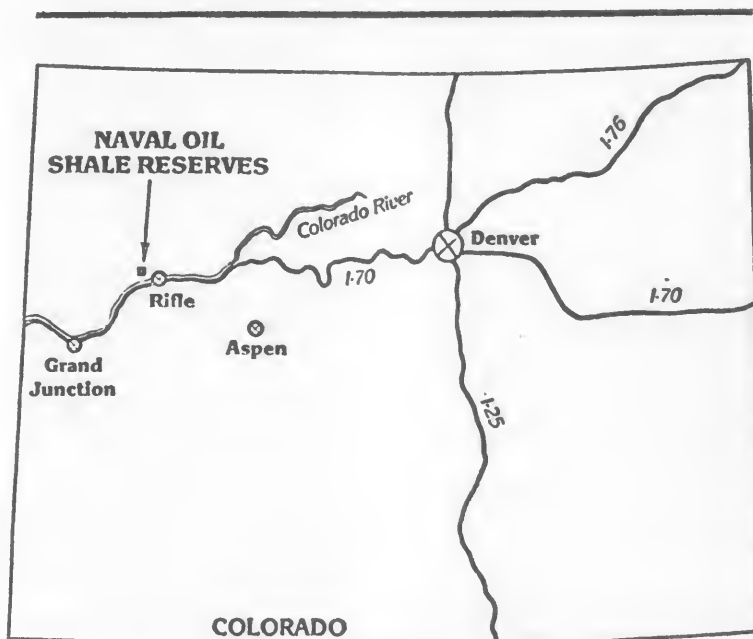
Any information considered to be confidential must be clearly identified, and submitted separately, one copy only. DOE reserves the right to determine the confidential status of the information and to treat the information according to this determination.

Public hearings are not required at this preliminary stage in the process.

Issued in Washington, D.C. on January 14, 1981.

Ruth M. Davis,
Assistant Secretary, Resource Applications.

Location of Reserves



[FR Doc. 81-1902 Filed 1-16-81; 8:45 am]
BILLING CODE 6450-01-M

Office of Conservation and Solar Energy

Energy Conservation Program for Consumer Products; Petition for Waiver of Consumer Product Test Procedures From Norris Industries (Case No. D-001)

Correction

In FR Doc. 80-40692, published at page 86527, on Wednesday, December 31,

1980, on page 86528, in the third column, under "4. calculation of derived results from test measurements.—4.1 per-cycle water energy consumption using electrically heated water.", in the equation, the definition of "K", the temperature now reading ".0240" should have read ".00240".

BILLING CODE 1505-01-M

ENVIRONMENTAL PROTECTION AGENCY

[RD-FRL 1726-2]

Review of the Department of Energy's Conservation and Solar Energy Program; Section 11 Report

Note.—This document originally appeared in the *Federal Register* for Thursday, January 15, 1981. It is reprinted in this issue at the request of the agency.

AGENCY: Environmental Protection Agency.

ACTION: Request for public comment on final report.

SUMMARY: The Environmental Protection Agency (EPA) announces the release of the Section 11 Report to the President and Congress under the direction of the Federal Nonnuclear Energy Research and Development Act of 1974 (Pub. L. 93-577). The Report is the product of a year long analysis of the Department of Energy's (DOE) Conservation and Solar Energy Program. Public comments on the document are solicited.

DATES: Comments should be received by February 15, 1981.

ADDRESSES: Copies of the Report may be obtained from the Center for Environmental Research Information, US E.P.A. Office of Research and Development Publications, Cincinnati, OH 45268. Comments on the Report should be addressed to: Section 11 Coordinator (RD-681), Office of Environmental Engineering and Technology, EPA, 401 M Street, SW, Washington, DC 20460.

FOR FURTHER INFORMATION CONTACT: Gregory Ondich, at the EPA, Washington DC address above, or by telephone at (202) 426-9434.

SUPPLEMENTARY INFORMATION: Section 11 of the Federal Nonnuclear Energy Research and Development Act of 1974 (Pub. L. 93-577) directs the responsible agency (formerly the Council on Environmental Quality, currently EPA) to carry out a continuing analysis of the Federal nonnuclear research and development program to evaluate "(1) the adequacy of attention to energy conservation methods and (2) the adequacy of attention to environmental protection and the environmental consequences of the application of energy technologies."

The 1980 Section 11 Report focuses on these concerns within the context of DOE'S Conservation and Solar Energy Program. Findings and Recommendations are based upon

analysis conducted by EPA as well as upon public commentary. Through a series of five regional workshops held during June and July, and a public national hearing held on September 24 and 25, 1980, EPA received useful comments which have been given careful consideration. Attendees represented state and local governments, public interest groups, public utility commissions, environmentalists, businesses, labor, Congressional committee staff, the Department of Energy, the Office of Management and Budget, and universities.

The 1979 Section 11 Report found several aspects of DOE's planning and management systems that appeared to give inadequate attention to Conservation and Solar programs. These issues, plus several issues which relate specifically to energy conservation and renewable energy resources, formed the basis of the 1980 analysis. The 1980 Report examined DOE adequacy of attention to energy conservation from three perspectives: the resource allocation process, the implementation and management process, and evaluation information on program effectiveness.

Exploration of the resource allocation process generated the recommendation that DOE utilize several decision-making tools—including an end-use sector framework, a least-cost energy criterion, and an oil-import premium—in balancing resources among various energy supply enhancement and demand reduction technologies.

The section on implementation and management discusses specific issues on a program by program basis within DOE'S Conservation and Solar Energy Programs. These include better integration of existing DOE Solar and Conservation Programs, closer coordination of current information dissemination programs, appropriate management of DOE administered state and local programs, (including the Weatherization Assistance Program, the Institutional Buildings Conservation Program, the Residential Conservation Service and others) and appropriate management of research and development activities (such as innovation programs, procurement/financial assistance, and others.)

The section on program evaluation discusses the need for increased use of evaluation within DOE and outlines the institutional and methodological barriers to its use. The need for a department-wide evaluation policy and the need for data on actual program

effectiveness are both examined.

The 1981 Section 11 review process will again be directed toward energy conservation and renewable energy resources. Attention will be given to DOE's response to the findings and recommendations of EPA's 1980 Section 11 Report.

Written public comments concerning the substance of the 1980 Section 11 Report or the proposed 1981 activities are requested.

Steven R. Reznick,

Deputy Assistant Administrator, Office of Environmental Engineering and Technology.

January 6, 1981.

[FR Doc. 81-1253 Filed 1-14-81; 8:45 am]

BILLING CODE 6560-35-M

[OPTS-51200; TSH-FRL 1729-4]

Certain Chemicals; Premanufacture Notices

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: Section 5(a)(1) of the Toxic Substances Control Act (TSCA) requires any person who intends to manufacture or import a new chemical substance to submit a premanufacture notice (PMN) to EPA at least 90 days before manufacture or import commences. Section 5(d)(2) requires EPA to publish in the *Federal Register* certain information about each PMN within 5 working days after receipt. This Notice announces receipt of five PMN's and provides a summary of each.

DATES: Written comments by: PMN 80-345—February 6, 1981; PMN's 80-348, 349, and 350—February 6, 1981

PMN 80-365—February 13, 1981

ADDRESS: Written comments to: Document Control Officer (TS-793), Management Support Division, Office of Pesticides and Toxic Substances, Environmental Protection Agency, Rm. E-447, 401 M St., SW., Washington, DC 20460, (202-755-8050).

FOR FURTHER INFORMATION CONTACT: Rachel Diamond, Chemical Control Division (TS-794), Office of Toxic Substances, Environmental Protection Agency, Rm. E-221, 401 M St., SW., Washington, DC 20460, (202-426-3980).

SUPPLEMENTARY INFORMATION: Section 5(a)(1) of TSCA [90 Stat. 2012 (15 U.S.C. 2604)], requires any person who intends to manufacture or import a new chemical substance to submit a PMN to EPA at least 90 days before manufacture or import commences. A "new" chemical substance is any substance

that is not on the Inventory of existing substances compiled by EPA under section 8(b) of TSCA. EPA first published the Initial Inventory on June 1, 1979. Notices of availability of the Inventory were published in the Federal Register of May 15, 1979 (44 FR 28558-Initial) and July 29, 1980 (45 FR 505444-Revised). The requirement to submit a PMN for new chemical substances manufactured or imported for commercial purposes became effective on July 1, 1979.

EPA has proposed premanufacture notification rules and forms in the Federal Register issues of January 10, 1979 (44 FR 2242) and October 16, 1979 (44 FR 59764). These regulations, however, are not yet in effect. Interested persons should consult the Agency's Interim Policy published in the Federal Register of May 15, 1979 (44 FR 28564) for guidance concerning premanufacture notification requirements prior to the effective date of these rules and forms. In particular, see page 28567 of the Interim Policy.

A PMN must include the information listed in section 5(d)(1) of TSCA. Under section 5(d)(2) EPA must publish in the Federal Register nonconfidential information on the identity and use(s) of the substance, as well as a description of any test data submitted under section 5(b). In addition, EPA has decided to publish a description of any test data submitted with the PMN and EPA will publish the identity of the submitter unless this information is claimed confidential.

Publication of the section 5(d)(2) notice is subject to section 14 concerning disclosure of confidential information. A company can claim confidentiality for any information submitted as part of a PMN. If the company claims confidentiality for the specific chemical identity or use(s) of the chemical, EPA encourages the submitter to provide a generic use description, a nonconfidential description of the potential exposures from use, and a generic name for the chemical. EPA will publish the generic name, the generic use(s), and the potential exposure descriptions in the Federal Register.

If no generic use description or generic name is provided, EPA will develop one and after providing due notice to the submitter, will publish an amended Federal Register notice. EPA immediately will review confidentiality claims for chemical identity, chemical use, the identity of the submitter, and for health and safety studies. If EPA

determines that portions of this information are not entitled to confidential treatment, the Agency will publish an amended notice and will place the information in the public file, after notifying the submitter and complying with other applicable procedures.

After receipt, EPA has 90 days to review a PMN under section 5(a)(1). The section 5(d)(2) Federal Register notice indicates the date when the review period ends for each PMN. Under section 5(c), EPA may, for good cause, extend the review period for up to an additional 90 days. If EPA determines that an extension is necessary, it will publish a notice in the Federal Register.

Once the review period ends, the submitter may manufacture the substance unless EPA has imposed restrictions. When the submitter begins to manufacture the substance, he must report to EPA, and the Agency will add the substance to the Inventory. After the substance is added to the Inventory, any company may manufacture it without providing EPA notice under section 5(a)(1)(A).

Therefore, under the Toxic Substances Control Act, summaries of the data taken from the PMN's are published herein.

Interested persons may, on or before the dates shown under "Dates", submit to the Document Control Officer (TS-793), Management Support Division, Office of Pesticides and Toxic Substances, Environmental Protection Agency, Rm. E-447, 401 M St. SW., Washington, D.C. 20460, written comments regarding these notices. Three copies of all comments shall be submitted, except that individuals may submit single copies of comments. The comments are to be identified with the document control number "[OPTS-51200]" and the specific PMN number.

Comments received may be seen in the above office between 8:00 a.m. and 4:00 p.m., Monday through Friday, excluding legal holidays.

(Sec. 5, 90 Stat. 2012 (15 U.S.C. 2604))

Dated: January 13, 1981.

Edward A. Klein,

Director, Chemical Control Division.

PMN 80-345

The following information is taken from data submitted by the manufacturer in the PMN.

Close of Review Period. March 2, 1981.

Manufacturer's Identity. Phillips Petroleum Company, Seneca Building, Bartlesville, OK 74004.

Specific Chemical Identity. Claimed confidential business information. Generic name provided: Dialkyl trithiocarbonate.

Use. Claimed confidential business information.

Production Estimates. Claimed confidential business information.

Physical/Chemical Properties.

Flash point—152°C (305°F)

Pour point—C —29°C (-20°F)

Viscosity—at 0°C—6.40 CFT; at 20°C—3.70

CFT; at 40°C—2.42 CFT; at 70°C—1.51 CFT

Vapor density in air—9.17

Vapor pressure at 25°C—5 Torr (5mm)

Evaporation rate—1 compared to butyl

acetate

Percent volatile by volume—1.35 percent in

24 hours

Toxicity Data.

Acute oral LD₅₀ (rats)—1.583 g/kg.

Percutaneous LD₅₀ (rabbits)—13.4 g/kg.

Primary skin irritation (rabbits)—Index 0.9;

minimally irritating.

Eye irritation, unwashed eyes (rabbit)—

Mildly irritating.

Acute inhalation saturated vapor 0.038 mg/1 (rats)—No mortality.

Exposure.

Activity	Exposure route	Maximum number exposed	Maximum duration		Concentration (ppm)	
			Hours/day	Days/year	Average	Peak
Manufacture	Skin	1/shift	8	20		
	Inhalation					

Manufacturer states that this chemical is produced in a closed system and that any exposure would be from non-routine operations.

Environmental Release/Disposal. Manufacturer states that no disposal or release of the PMN substance into the environments is expected from routine

operations at the manufacturing site.

PMN 80-348.

The following information is taken from data submitted by the manufacturer in the PMN.

Close of Review Period. March 8, 1981.

Manufacturer's Identity. Mobil Chemical Company, P.O. Box M-1, Short Hills, NJ 07078.

Specific Chemical Identity. Sunflower oil, polymer with pentaerythritol phthalic anhydride, soybean oil, and trimethylolethane.

Use. Polymer used in paint products.

Production Estimates.

	Kilogram per year	
	Minimum	Maximum
First year	110,000	120,000
Second year	115,000	125,000
Third year	120,000	130,000

Physical/Chemical Properties.

Solvent—Mineral spirits and toluene.
 Percent Nonvolatile by wt.—50.0.
 Percent Nonvolatile by vol.—46.0.
 Specific gravity—0.91.
 Specific gravity (NV)—0.99.
 Viscosity at 25°C—3,500-4,500 cps.
 Acid value—10 max.
 Boiling point—308°F.
 Vapor pressure—1.97 mm Hg at 20°C.
 Vapor density—4.7.
 Solubility in H₂O—Negligible.
 Flash point—103°F PMCC.
 Flammability limits—1.0%-6.0%.
 Appearance—Dark amber liquid with mild hydrocarbon odor.

Toxicity Data. The manufacturer states that toxicological tests indicated that the substance is practically non-toxic through oral, dermal, and inhalation routes and for skin and eye irritation.

Exposure. The manufacturer states that there is no risk of occupational exposure.

Environmental Release/Disposal. (Two sites). The manufacturer states that less than 10 kg of the substance will be released to the air at a rate of 1 hr/da, 34 da/yr. The manufacturer estimates that between 10 and 100 kg of the substance will be released to land annually. No emissions to waterways are expected.

PMN 80-349

The following information is taken from data submitted by the manufacturer in the PMN.

Close of Review Period. March 8, 1981.

Manufacturer's Identity. Mobil Chemical Company, P.O. Box M-1, Short Hills, NJ 07078.

Specific Chemical Identity. Sunflower oil, polymer with benzoic acid, isophthalic acid, and pentaerythritol.

Use. Polymer used in paint products.

Production Estimates.

	Minimum (kg/yr)	Maximum (kg/yr)
First year	80,000	90,000
Second year	90,000	100,000
Third year	110,000	110,000

Physical/Chemical Properties.

Solvent—Mineral spirits, toluene, cellosolve acetate.
 Percent nonvolatile by wt.—55.0.
 Percent nonvolatile by vol.—54.0.
 Specific gravity—0.93.
 Specific gravity (NV)—0.99.
 Viscosity at 25°C (cps)—1,300-2,300.
 Acid value—7-10.
 Boiling point—304°F.
 Vapor pressure—2.42 mm Hg at 20°C.
 Vapor density—4.7.
 Solubility in H₂O—Negligible.
 Flash point—101°F PMCC.
 Flammability limits (percent)—1.0-6.7.
 Appearance—Amber liquid, with mild hydrocarbon odor.

Toxicity Data. The manufacturer states that toxicological tests indicated that the product is practically non-toxic through oral, dermal, and inhalation routes and for skin and eye irritation.

Exposure. The manufacturer states that there is no risk of occupational exposure.

Environmental Release/Disposal. (Two sites). The manufacturer states that less than 10 kg of the product will be released to the air for 1 hr/da, 12 da/yr. Between 100 and 1,000 kg of the product may be deposited on land annually.

PMN 80-350.

The following information is taken from data submitted by the manufacturer in the PMN.

Close of Review Period. March 8, 1981.

Manufacturer's Identity. Mobil Chemical Company, P.O. Box M-1, Short Hills, NJ 07078.

Specific Chemical Identity. Rosin, polymers, with glycerol, phthalic anhydride, and sunflower oil.

Use. Polymer used in paint products.

Production Estimates.

	Minimum (kg/yr)	Maximum (kg/yr)
First year	35,000	40,000
Second year	40,000	45,000
Third year	45,000	50,000

Physical/Chemical Properties.

Solvent—Xylene.
 Percent nonvolatile by wt.—50.0.
 Percent nonvolatile by vol.—46.0.
 Specific gravity—1.00.
 Specific gravity (NV)—1.09.
 Viscosity at 25°C (cps)—3,500-4,500.
 Acid value—7-10.
 Boiling point—304°F.

Vapor pressure—4.94 mm Hg at 20°C.
 Vapor density—3.7.
 Solubility in H₂O—Negligible.
 Flash point—80°F PMCC.
 Flammability limits (percent)—1.0-7.0.
 Appearance—Amber liquid, with hydrocarbon odor.

Toxicity Data. The manufacturer states that toxicological tests indicated that the substance is practically non-toxic through oral, dermal, and inhalation routes and for skin and eye irritation.

Exposure. The manufacturer states that there is no risk of occupational exposure.

Environmental Release/Disposal. The manufacturer states that less than 10 kg of the product will be released to the air for 1 hr/da, 11 da/yr. Between 100 and 1,000 kg of the product will be deposited on land annually.

PMN 80-365.

The following information is taken from data submitted by the manufacturer in the PMN.

Close of Review Period. March 15, 1981.

Manufacturer's Identity. Monsanto Company, 800 N. Lindbergh Blvd., St. Louis, MO 63166.

Specific Chemical Identity. Calcium sodium ethylenediamine tetrakis (methylenephosphonate).

Use. Claimed confidential business information. The manufacturer states that 30% of total production may be used as sequestrant and scale control agent.

Production Estimates. Claimed confidential business information.

Physical Properties.

Product form—Pale yellow powder.
 Heat stability—Stable to > 200°C.
 Aqueous solubility—1%.
 pH 1% solution at 25°C—11-12.

Toxicity Data.

	Solid form	Slurry (40% solid)
Oral LD ₅₀ (rats, both sexes).	5,000 mg/kg.....	> 5 ml/kg.
Dermal LD ₅₀ (rats, both sexes).	> 5,000 mg/kg.	> ml/kg.
Primary dermal irritation (rabbits, both sexes).	Slight irritant.....	Slight irritant.
Primary eye irritation (rabbits, both sexes).	Mild irritant.....	Severe irritant.
4-Hour acute inhalation, LC ₅₀ .	> 4.2 mg/l.....	

The manufacturer also states that test data on related substances showed to be non-toxic or slightly toxic to mammals and a variety of freshwater and marine algae, invertebrates, and fish.

Exposure.

[19] 3132

Activity	Exposure Route	Maximum number exposed	Maximum duration		Concentration (ppm)	
			Hours/day	Days/year	Average	Peak
Manufacture	Dermal.....	3-4	8	60-90		
	Dermal.....	2-3	8	60-90		
	Inhalation.....					
Potential Users	Dermal.....	1-2	2	30-60		
	Inhalation.....					

Environmental Release/Disposal. The manufacturer states that no waste or byproducts will be generated in the manufacture or use of the PMN substance.
[FR Doc. 81-1091 Filed 1-19-81; 8:45 am]

BILLING CODE 6560-31-M

[ER-FRL-1729-7]

Agency Comments on Environmental Impact Statements and Other Actions Impacting the Environment

PURPOSE: Pursuant to the requirements of section 102(2)(c) of the National Environmental Policy Act of 1969, and section 309 of the Clean Air Act, as amended, the Environmental Protection Agency (EPA) has reviewed and commented in writing on Federal agency actions impacting the environment

during the period of November 1, 1980 and November 30, 1980.

SUMMARY OF NOTICE: The information presented below describes the Federal agency responsible for the action, the type of document reviewed by EPA, the EPA review control number, and the title of the document reviewed. The classification of the nature of EPA's comments is listed for each draft EIS.

AVAILABILITY OF INFORMATION CONTAINED IN THIS NOTICE: Documents reviewed by EPA: The documents

identified below are prepared by the Federal agency identified in the listing. Copies may be obtained by requesting the document from the Federal agency responsible for its preparation. EPA does not maintain copies for distribution.

EPA comments: Copies of EPA's comments identified below are available upon request from the appropriate EPA Regional Library or you may contact the Office of Environmental Review (A-104), Environmental Protection Agency, Room 2119, Waterside Mall, SW, Washington, DC 20460.

EPA's procedures for commenting: Copies for the EPA manual setting forth policies and procedures for EPA's review of agency actions may be obtained by writing the contact identified below for further information.

FOR FURTHER INFORMATION CONTACT: Ms. Kathi L. Wilson, Office of Environmental Review (A-104), U.S. Environmental Protection Agency, Washington, D.C. 20460, Telephone: (202) 245-3006.

PERIOD COVERED: November 1, 1980 and November 30, 1980.

Corps of Engineers

Control No.: D-COE-D36036-PA. EPA Rating: ER2. Copies of Comments: EPA, Philadelphia	Swatara Creek, Local Flood Protection, Pine Grove, Schuylkill County, Pennsylvania.
Control No.: D-COE-F36071-IL. EPA Rating: LO1. Copies of Comments: EPA, Chicago	Big Five Flood Control Study, Union and Alexander Counties, Illinois.
Control No.: D-COE-K24004-HL. EPA Rating: ER2. Copies of Comments: EPA, San Francisco	Permit Application for Otomana and Maunawili Sewer Projects, Kawaiwi Marsh, Oahu, Hawaii.
Control No.: D-COE-K30008-CA. EPA Rating: LO2. Copies of Comments: EPA, San Francisco	Oceanside Vicinity, Beach Erosion Control, San Diego County, California.
Control No.: FS-COE-A34130-TX. Copies of Comments: EPA, Dallas	Big Pine Lake, Red River County, Texas.
Control No.: F-COE-E30012-SC. Copies of Comments: EPA, Atlanta	Folly Beach Erosion Control and Hurricane Protection, Charleston County, South Carolina.
Control No.: FS-COE-E32022-NC. Copies of Comments: EPA, Atlanta	Manito Shallowbag Bay Project, Dare County, North Carolina.
Control No.: F-COE-E60001-TN. Copies of Comments: EPA, Atlanta	Cordell Hull Dam Disposal of Lands for Public Port, Jackson County, Tennessee.
Control No.: F-COE-L03003-AK. Copies of Comments: EPA, Seattle	Prudhoe Bay Oil Field Waterflood Project, Prudhoe Bay, North Slope Borough, Alaska.
Control No.: F-COE-L36088-OR. Copies of Comments: EPA, Seattle	Rehabilitation of the North and South Jetties, Nehalem Bay, Oregon.

Department of Agriculture

Control No.: D-AFS-K61051-AZ. EPA Rating: LO1. Copies of Comments: EPA, San Francisco	Verde River Wild and Scenic Study, Yavapai and Gila Counties, Arizona.
Control No.: D-AFS-L61139-WA. EPA Rating: LO2. Copies of Comments: EPA, Seattle	Alpine Lakes Area Management Plan, Washington.
Control No.: D-REA-H08005-IA. EPA Rating: ER2. Copies of Comments: EPA, Kansas City	Guthrie County Generation Station and Associated Transmission Facilities, Guthrie and Dallas Counties, Iowa (USDA-REA-(ADM) 80-9-D).
Control No.: D-SCS-B36020-MA. EPA Rating: ER3. Copies of Comments: EPA, Boston	Washington Mountain Brook Watershed, Berkshire County, Massachusetts.
Control No.: D-SCS-B36021-MA. EPA Rating: LO2. Copies of Comments: EPA, Boston	Baiting Brook Watershed, Framingham, Middlesex County, Massachusetts.
Control No.: F-AFS-L61138-OR. Copies of Comments: EPA, Seattle	Mount Howard Expansion, Wing Ridge Development, Wallowa County, Oregon.
Control No.: F-AFS-L67004-ID. Copies of Comments: EPA, Seattle	Thompson Creek Molybdenum Project, Cyprus Mines Corporation, Chaffin National Forest, Custer County, Idaho.
Control No.: FS-REA-A06102-SC. Copies of Comments: EPA, Atlanta	Catawba Nuclear Station Units 1, York County, South Carolina (Adopted).
Control No.: FS-AFS-A81163-MT. Copies of Comments: EPA, Denver	Flathead Wild and Scenic River Designation, Montana.
Control No.: F-AFS-A65121-OO. Copies of Comments: EPA, Washington, DC	Forest and Rangeland Renewable Resources Planning Act: 1980 Report To Congress, Recommended Renewable Resources Program—1980 Update and an Assessment of the Forest and Range Land Situation in the United States.
Control No.: F-SCS-E36029-KY. Copies of Comments: EPA, Atlanta	Big Muddy Creek Watershed, Butler and Logan Counties, Kentucky.
Control No.: F-SCS-G36060-LA. Copies of Comments: EPA, Dallas	Walnut Roundway Watershed, Madison and East Carroll Parishes, Louisiana.
Control No.: A-AFS-A36448-OO. Copies of Comments: EPA, Washington, DC	Direction For Floodplain Management and Wetland Protection, Proposed Policy (45 FR 57477).

Department of Commerce

Control No.: D-EDA-E26035-TN. EPA Rating: LO2. Copies of Comments: EPA, Atlanta	Gatlinburg Intercity Water Supply Plan, Sevier County, Tennessee.
Control No.: D-EDA-F89009-OH. EPA Rating: EPA, Chicago. Copies of Comments: EPA, Chicago	126Proposed Industrial and Commercial Area, Trumbull County, Ohio.
Control No.: D-EDA-K28007-CA. EPA Rating: ER2. Copies of Comments: EPA, San Francisco	Eastern Industrial Trunk Sewer Project, City of Oxnard, Ventura County, California.
Control No.: D-NOA-K91004-OO. EPA Rating: LO1. Copies of Comments: EPA, San Francisco	Fishery Management Plan (FMP), For Spiny Lobster of Guam, Samoa, and Northwest Hawaiian Isles.
Control No.: D-NOA-L64015-AK. EPA Rating: LO2. Copies of Comments: EPA, Seattle	Groundfish of the Bering Sea and Aleutian Islands Area, Fishery Management Plan, (FMP) Alaska.
Control No.: RF-NOA-A90046-GA. Copies of Comments: EPA, Washington, DC	Gray's Reef Marine Sanctuary, 34.2 km (175.5 NMI) East of Sapelo Island, Georgia, South Atlantic Continental Shelf.
Control No.: RF-NOA-A90047-GA. Copies of Comments: EPA, Washington, DC	Point Reyes-Farallon Islands Marine Sanctuary, off the California Coast, Pacific Ocean.

Department of Defense

Control No.: F-USA-K11016-HI. Copies of Comments: EPA, San Francisco..... Tripler Army Medical Center, Hospital Addition and Alteration, Oahu, Hawaii.

Department of Energy

Control No.: DS-DOE-B08000-OO. EPA Rating: ER2. Copies of Comments: EPA, Boston..... Dickey-Lincoln School Lakes Transmission Project, Maine, New Hampshire, and Vermont.
Control No.: A-ERA-A07017-OO. Copies of Comments: EPA, Washington, DC..... Notice, Docket No. ERA-R-80-32, Powerplant and Industrial Fuel Use Act of 1978; Guidelines on the Use of Alternata Fuels and Technologies (45 FR 62525).

Department of Interior

Control No.: DS-BIA-G07003-NM. EPA Rating: LO1. Copies of Comments: EPA, Dallas¹..... Four Corners Power Plant and Navajo Mine, Modifications, New Mexico.
Control No.: D-BIA-G07020-NM. EPA Rating: LO2. Copies of Comments: EPA, Dallas..... Uta Mountain, Proposed Strip Coal Mine, San Juan County, New Mexico.
Control No.: D-BLM-G07019-TX. EPA Rating: ER2. Copies of Comments: EPA, Dallas..... Camp Swift Reservation Leasing, Bastrop County, Texas.
Control No.: D-BLM-K65041-CA. EPA Rating: LO2. Copies of Comments: EPA, San Francisco..... Ukiah District Sustained Yield Unit 13 Timber Management, California.
Control No.: D-HCR-C61002-NJ. EPA Rating: ER2. Copies of Comments: EPA, New York..... Pinelands National Reserva, Proposed Management Plan, New Jersey.
Control No.: D-OSM-J01034-WY. EPA Rating: LO1. Copies of Comments: EPA, Denver..... Rojo Caballos Mina Reclamation, Campbell County, Wyoming.
Control No.: D-SFW-G64003-TX. EPA Rating: LO1. Copies of Comments: EPA, Dallas..... Propasad Acquisition of Big Boggy Marsh, Matagorda County, Texas.
Control No.: D-SFW-K64007-AZ. EPA Rating: LO1. Copies of Comments: EPA, San Francisco..... Proposal to Eliminate Cattle Grazing and Wild Burro Population from Kofa National Wildlife Refuge, Arizona.
Control No.: F-BLM-K09002-CA. Copies of Comments: EPA, San Francisco..... Coso Known Geothermal Resource Area, Lease, Inyo County, California.
Control No.: F-BLM-K61038-CA. Copies of Comments: EPA, San Francisco..... California Desert Conservation Area, California.
Control No.: F-BLM-K65034-OO. Copies of Comments: EPA, San Francisco..... Cowhead and Massacre Planning Unit, Susanville District, Lassen and Modoc County, California and Washoe County, Nevada.
Control No.: F-NPS-G61011-OK. Copies of Comments: EPA, Dallas¹..... Chickasaw National Recreation Area, Murray County, Oklahoma.
Control No.: F-NPA-K61029-CA. Copies of Comments: EPA, San Francisco..... Yosemite National Park General Management Plan, California.
Control No.: F-NPS-K61036-CA. Copies of Comments: EPA, San Francisco..... Redwood National Park, General Management Plan, Del Norte and Humboldt Counties, California.
Control No.: A-BLM-A02161-OO. Copies of Comments: EPA, Washington, DC..... Proposed 1983 OCS Sales 72 and 74 for Gulf of Mexico; Resourca Reports and Scoping.
Control No.: A-BLM-A02164-AK. Copies of Comments: EPA, Washington, DC..... Notice, Kodiak, Outer Continental Shelf (OCS), Tentativa Sala No. 61, Call for Nominations of and Comments on Areas for Oil and Gas Leasing (45 FR 62909).

Department of Transportation

Control No.: DR-FAA-A51826-CT. EPA Rating: LO1. Copies of Comments: EPA, Boston..... Medium Intensity Approach Light System, Sequenced Flashing Lights Runway 2, Tweed-New Haven Airport, New Haven, Connecticut.
Control No.: D-FHW-D40105-VA. EPA Rating: ER2. Copies of Comments: EPA, Philadelphia..... VA-460, Upgrading and Relocation, Buchanan and Dickanson Counties, Virginia.
Control No.: J-FHW-D40106-WV. EPA Rating: ER2. Copies of Comments: EPA, Philadelphia..... Charlestown Bypass, U.S. 340 and WV-9, Jefferson County, West Virginia.
Control No.: D-FHW-E40195-GA. EPA Rating: ER2. Copies of Comments: EPA, Atlanta..... Torras Causeway Improvement, St. Simons Islands, Glynn County, Georgia.
Control No.: D-FHW-H40095-NB. EPA Rating: ER2. Copies of Comments: EPA, Kansas City..... Northeast Diagonal, 16th at P and Q to 27th and Fair Street, Lincoln, Lancaster County, Nebraska (FHWA-NEBR-EIS-80-02-D).
Control No.: D-FHW-K40085-AZ. EPA Rating: LO2. Copies of Comments: EPA, San Francisco..... Palo Verde Corridor Highway Improvements, Tucson, Pima County, Arizona.
Control No.: D-FHW-K54007-CA. EPA Rating: LO1. Copies of Comments: EPA, San Francisco..... Santa Ana Transportation Terminal, Orange County, California.
Control No.: D-FHW-L40100-AK. EPA Rating: ER2. Copies of Comments: EPA, Seattle..... A-C Couplet, A Street South from Sixth to Forty-Fourth Avenue, Anchorage, Alaska.
Control No.: D-FRA-B53007-CT. EPA Rating: LO2. Copies of Comments: EPA, Boston..... Replacement of Shaw's Cove Bridge and Approaches, New London, New London County, Connecticut (FRA-RNC-EIS-80-02-D).
Control No.: D-UMT-D53005-MD. EPA Rating: ER2. Copies of Comments: EPA, Philadelphia..... Washington Metrorail System, Green and Yellow Line (E Route, West Hyattsville Segment), Prince Georges County, Maryland.
Control No.: F-FHW-L40089-WA. Copies of Comments: EPA, Seattle..... Port Orchard Bypass, WA-160 to WA-16, City of Port Orchard, Kitsap County, Washington.
Control No.: F-FHW-D40032-PA. Copies of Comments: EPA, Philadelphia..... L.R. 1010, Section A, B, and C, Mid County Expressway I-476, I-95 to I-76, Delaware and Montgomery Counties, Pennsylvania.
Control No.: F-FHW-H40088-IA. Copies of Comments: EPA, Kansas City..... IA-100 to U.S. 30, U.S. 30 to I-380 at Collins Road, Collins Road, Cedar Rapids, Linn County, Iowa.
Control No.: N-FAA-F51026-WI. Copies of Comments: EPA, Chicago..... Foni, Improvements at Eau Claire County Airport, Eau Claire County, Wisconsin.
Control No.: RR-FHW-A59003-OO. Copies of Comments: EPA, Washington, DC..... 23 CFR Part 777, Mitigation of Environmental Impacts to Privately Owned Wetlands (FHWA-Docket No. 80-15) (45 FR 50728).

Federal Energy Regulatory Commission

Control No.: D-FRC-K05015-CA. EPA Rating: LO2. Copies of Comments: EPA, San Francisco..... South Fork American Rivar Development, Uppar Mountain Project, California (FERC No. 2761).
Control No.: F-FRC-J03001-OO. Copies of Comments: EPA, Washington, DC..... Trailblazer Pipeline System, Wyoming, Colorado and Nebraska.

General Services Administration

Control No.: F-GSA-D11013-PA. Copies of Comments: EPA, Philadelphia..... Disposal of Surplus Federal Real Property of Frankford Arsenal, Philadelphia, Pennsylvania.

Department of Housing and Urban Development

Control No.: Rd-HUD-A80023-OO. EPA Rating: LO1. Copies of Comments: EPA, Washington, DC..... HUD MPS 4900.1 Minimum Property Standards for One- and Two-Family Dwellings.
Control No.: RD-HUD-A86174-OO. EPA Rating: LO2. Copies of Comments: EPA, Washington, DC..... Pursuant to Title I of the Housing and Community Development Act of 1974 Siting of HUD-Assisted Projects Near Hazardous Operations Handling Conventional Fuels or Chemicals of an Explosive or Flammable Nature.
Control No.: D-HUD-G85152-TX. EPA Rating: ER2. Copies of Comments: EPA, Dallas..... Rancho Isabella Subdivision, Angleton, Brazoria County, Texas.
Control No.: D-HUD-G85153-TX. EPA Rating: LO2. Copies of Comments: EPA, Dallas..... Proposed Subdivision, Barrington Place, Fort Bend County, Texas.
Control No.: D-HUD-K85032-CA. EPA Rating: ER2. Copies of Comments: EPA, San Francisco..... Gilbert Lindsay Village Green Development, Los Angeles County, California.
Control No.: D-HUD-K85033-AZ. EPA Rating: ER2. Copies of Comments: EPA, San Francisco..... Midvala Park Development, Pima County, Arizona.
Control No.: F-HUD-J85037-MT. Copies of Comments: EPA, Denver..... Olympic Park and Harvest Housing Developments, Billings, Montana.

Control No.: F-HUD-G24008-NM. Copies of Comments: EPA, Dallas ¹	Water Sewer and Access facilities, South University Industrial Park, Albuquerque, Bernalillo County, New Mexico.
Control No.: F-HUD-G85148-TX. Copies of Comments: EPA, Dallas.....	Wheatstone Subdivision, Mortgage Insurance, Harris County, Texas.
Control No.: F-HUD-G85148-TX. Copies of Comments: EPA, Dallas.....	Creekside Village and River Hills Village Subdivision, Montgomery County, Texas.
Control No.: F-HUD-G85149-TX. Copies of Comments: EPA, Dallas.....	Copperfield Subdivision, Harris County, Texas.
Control No.: F-HUD-K80011-CA. Copies of Comments: EPA, San Francisco	San Buenaventura Downtown Redevelopment Plan and Mission Plaza Shopping Center, San Buenaventura, Ventura County, California.
Control No.: A-HUD-G85139-TX. Copies of Comments: EPA, Dallas	Additional Information, Imperial Oaks Subdivision, Montgomery County, Texas.

Interstate Commerce Commission

Control No.: D-ICC-C53002-NY. EPA Rating: 3. Copies of Comments: EPA, New York..... Somerset Railroad, Construction and Operation, Niagara County, New York.

Missouri River Basin Commission

Control No.: D-MRB-J39012-MT. EPA Rating: ER1. Copies of Comments: EPA, Denver..... Upper Missouri River Basin Level B Study, Montana.

Nuclear regulatory Commission

Control No.: D-NRC-A06140-PA. EPA Rating: ER2. Copies of Comments: EPA, Washington, DC..... Related to Decontamination and Disposal of Radioactive Wastes Resulting from March 28, 1979, Accident Three Mile Island Nuclear Station, Unit 2, (NUREG-0683 Docket No. 50-320).

Control No.: F-NRC-A22077-IL. Copies of Comments: EPA, Washington, DC..... Primary Cooling System Chemical Decontamination at Dresden Nuclear Power Station, Unit No. 1, Grundy County, Illinois (Docket No. 50-10).

Control No.: RR-NRC-A01055-OO. Copies of Comments: EPA, Washington, DC..... 10 CFR Parts, 30, 40, 70, and 150, Uranium Mill Licensing Requirements (45 FR 65521).

Ohio River Basin Commission

Control No.: F-ORB-E34016-OO. Copies of Comments: EPA, Atlanta..... Kentucky and Licking River Basins, Regional Water and Land Resources Plan, Kentucky.

Control No.: F-ORB-E34017-OO. Copies of Comments: EPA, Atlanta..... Big Sandy and Guyandotte River Basin, Regional Water and Land Resources Plan, Kentucky and West Virginia.

¹ These projects were omitted from the reports of March 1-31, 1980 published in September 12, 1980 FEDERAL REGISTER, and August 1-31, 1980 published in November 4, 1980 FEDERAL REGISTER, respectively.

William N. Hedeman, Jr.,
Director, Office of Environmental Review.
January 12, 1981.

[FR Doc. 81-1894-Filed 1-16-81; 8:45 am]
BILLING CODE 6560-37-M

[EN-FRL 1729-3]

Applications for Waiver of Effective Date of Carbon Monoxide Emission Standards for Light-Duty Motor Vehicles; Request for Comments and Opportunity for Hearing

AGENCY: Environmental Protection Agency (EPA).

ACTION: Request for public comments and notice of opportunity for hearing.

SUMMARY: This notice requests public comment and announces opportunity for a public hearing on new requests for reconsideration EPA has received from General Motors Corporation (GM), Volkswagen of America, Inc. (VW), and Ford Motor Company (Ford) for waiver of the carbon monoxide (CO) emission standards for one engine family each for certain model years.

DATES AND ADDRESSES: Interested parties may submit a *bona fide* written request for a public hearing by January 22, 1981. If EPA receives such a hearing request the Agency will hold a public hearing on February 2, 1981, beginning at 9:00 a.m., at Room 3908, Waterside Mall, Environmental Protection Agency, 401 M Street, SW, Washington, D.C. 20460. Otherwise, EPA will publish a notice in the Federal Register prior to January 28, 1981, announcing the cancellation of this public hearing. Regardless of whether a hearing is requested, EPA will consider written comments received by February 5, 1981. Requests for a hearing or comments should be sent to the Director, Manufacturers Operations Division (EN-340), U.S. Environmental Protection Agency, 401 M Street, SW, Washington, D.C. 20460. Information submitted by the petitioners, as well as any comments received from interested parties, will be available for public inspection and copying in EPA Public Docket EN-80-16, located in EPA's Central Docket Section (A-130), Gallery I, 401 M Street, SW, Washington, D.C. 20460.

FOR FURTHER INFORMATION CONTACT: Mr. Alex Varela, Waivers Section, Manufacturers Operations Division (EN-340), 401 M Street, SW, Washington, D.C. 20460, telephone number, (202) 472-9421.

SUPPLEMENTARY INFORMATION: Section 202(b)(5) of the Clean Air Act, as amended (Act), 42 U.S.C. 7521(b), authorizes EPA to waive application of the 1981 and 1982 model year statutory CO emission standard applicable to light-duty motor vehicles and engines upon the request of a manufacturer for a specific vehicle model if the Administrator makes certain findings specified under section 202(b)(5)(C) of the Act.

After holding previously announced public hearings, EPA denied earlier waiver requests from GM for its 1982 model year 1.6 liter (L) engine family on July 25, 1980 (45 FR 49877); from Ford, for its 1982 model year 2.3 L/-turbocharged family on August 11, 1980 (45 FR 53400); and from VW for its 1981 model year 1.46L engine family on September 9, 1980 (45 FR 59396).

However, since EPA issued those decisions, economic circumstances under which many automobile

manufacturers are operating have deteriorated significantly. In the eleventh CO waiver decision (45 FR 1590, January 6, 1981) EPA recognized the importance of these current economic circumstances by granting waivers to GM, Ford, AMC, and Chrysler for certain 1982 model year fuel-efficient engine families which had never been marketed under the statutory CO standard.

GM, VW, and Ford each have filed requests for reconsideration of earlier waiver denials and in those requests have raised the possibility that the engine families under consideration here (the GM 1.6L, VW 1.46L, and Ford 2.3L/turbocharged) may qualify for waivers under the same rationale used to grant other similar fuel efficient engine families in EPA's eleventh decision. These manufacturers have contended that the requests for reconsideration, in conjunction with information already in the public record, establish factual circumstances for these three engine families similar to those which the Administrator found to be associated with engine families considered in the eleventh decision and that applications covering these three engine families meet the statutory criteria for receiving a waiver. The concerns which these petitioners identify are the type of considerations which the Court in *International Harvester v. Ruckelshaus* (478 F.2d 615 (D.C. Cir. 1973)) indicated EPA should take into account in weighing the risks of erroneously denying a waiver request.

Since EPA has already held public hearings regarding these three engine families for the model years in question, I will reconsider my previous waiver denials for these engine families on the basis of written information submitted to the record in lieu of holding another public hearing,* unless EPA receives a *bona fide* written request for a public hearing by January 22, 1981. If EPA receives such a request, it will hold a hearing on February 2, 1981, at the time and place specified in the "Dates and Addresses" section of this notice. The procedures for this hearing will be the same as those which EPA has employed for previous CO waiver hearings (see, e.g., 45 FR 45956 (July 8, 1980)). If EPA does not receive a hearing request, it will publish a *Federal Register* notice cancelling the February 2 hearing.

The primary purposes of this simplified procedure are (1) to allow interested parties to submit relevant information, absent a hearing, for the public record to allow me to determine if

I should grant waivers covering these engine families, in light of the rationale used in my eleventh CO waiver decision to grant waivers for other fuel-efficient engine families of manufacturers with severe economic and marketing problems and (2) to enable the Administrator to make a decision as soon as possible to provide these manufacturers with sufficient lead time to implement production plans based upon decisions on these engine families.

As a result, I am requesting public comment on the concerns that these requests have raised for the purpose of reevaluating my original waiver decisions. I recognize the need to reconsider these decisions quickly, in light of the sixty-day statutory deadline which section 202(b)(5) of the Act establishes for responding to CO waiver requests and in light of these manufacturers need to finalize plans to begin production of these vehicles. Thus, I am requiring that all comments be submitted to EPA by February 5, 1981 to ensure that the Administrator will consider them in deciding on these requests for reconsideration.

EPA will place all information which it receives by that date in public docket EN-80-16. I will rely solely on the information contained in that docket in deciding whether or not to reverse my original denial of waiver requests for these three engine families.

Dated: January 14, 1981.

Jeffrey Miller,

Acting Assistant Administrator for Enforcement.

[FR Doc. 81-1893 Filed 1-16-81; 8:45 am]

BILLING CODE 6560-33-M

[RD-FRL 1729-6]

Ambient Air Monitoring Reference and Equivalent Methods; Receipt of Application for an Equivalent Method Determination

Notice is hereby given that on December 12, 1980, the Environmental Protection Agency received an application from the California Department of Health Services, Air and Industrial Hygiene Laboratory to determine if their atomic absorption and X-ray fluorescence spectrometry methods for the determination of lead in suspended particulate matter should be designated by the Administrator of the EPA as equivalent methods under 40 CFR Part 53 (40 FR 7044, 41 FR 11255, 44 FR 37916). If, after appropriate technical study, the Administrator determines that this method should be so designated,

notice thereof will be given in a subsequent issue of the Federal Register. January 12, 1981.

Richard W. Dowd,

Assistant Administrator for Research and Development.

[FR Doc. 81-1893 Filed 1-16-81; 8:45 am]

BILLING CODE 6560-35-M

[OPP-50513; PH-FRL 1730-3]

Elanco Products Co., et al.; Extension of Experimental Use Permits

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: The Environmental Protection Agency has issued extensions of experimental use permits to the following applicants. Such permits are in accordance with, and subject to, the provisions of 40 CFR Part 172, which defines EPA procedures with respect to the use of pesticides for experimental purposes.

FOR FURTHER INFORMATION CONTACT:

Robert J. Taylor, Product Manager (PM) 25, Registration Division (TS-767), Office of Pesticide Programs, Environmental Protection Agency, Rm. E-359, 401 M St. SW., Washington, D.C. 20460, (202-755-2196).

SUPPLEMENTARY INFORMATION: EPA has extended the following experimental use permits:

1471-EUP-68. Elanco Products Co., P.O. Box 1750, Indianapolis, Indiana, 46206. This experimental use permit allows the use of 1,627 pounds of each of the herbicides oryzalin and trifluralin on cotton and soybeans to evaluate control of weeds. A total of 2,814 acres are involved. The program is authorized only in the States of Alabama, Arizona, Arkansas, California, Georgia, Florida, Illinois, Indiana, Iowa, Kansas, Kentucky, Louisiana, Maryland, Michigan, Minnesota, Mississippi, Missouri, Nebraska, New Jersey, New York, North Carolina, North Dakota, Ohio, Oklahoma, Pennsylvania, South Carolina, South Dakota, Tennessee, Texas, Virginia, and Wisconsin. The experimental use permit is effective from March 30, 1981 to March 30, 1982. Permanent tolerances for residues of the active ingredients in or on cottonseed and soybeans have been established (40 CFR 180.304 and 180.207).

400-EUP-59. Uniroyal, Inc., 74 Amity Road, Bethany, CT 06525. This experimental use permit allows the use of 903 pounds of the herbicide 2[[1-[2,5-dimethylphenyl]ethyl]sulfonyl]pyridine 1-oxide on cotton, peanuts, potatoes, soybeans, sugar beets, and sunflowers

* Cf., EPA Request for Public Comment, 45 FR 79116 (November 28, 1980).

to evaluate control of weeds. A total of 602 acres are involved. The program is authorized only in the States of Alabama, Arizona, Arkansas, California, Colorado, Florida, Georgia, Idaho, Illinois, Indiana, Iowa, Kansas, Kentucky, Louisiana, Maine, Michigan, Minnesota, Mississippi, Missouri, Nebraska, New York, North Carolina, North Dakota, Ohio, Oklahoma, Oregon, South Carolina, South Dakota, Tennessee, Texas, Virginia, Washington, and Wisconsin. The experimental use permit is effective from February 1, 1981 to February 1, 1982. The permit is being issued with the limitation that all treated crops be destroyed or used for research purposes only.

Persons wishing to review the experimental use permits are referred to the Product Manager. Inquiries regarding these permits should be directed to the contact person given above. It is suggested that interested persons call before visiting the EPA Headquarters office so that the appropriate file may be made available for inspection purposes from 8:00 a.m. to 4:00 p.m., Monday through Friday, except legal holidays.

(Sec. 5, 92 Stat. 819, as amended, (7 U.S.C. 136))

Dated: January 12, 1981.

Douglas D. Camp

Director, Registration Division, Office of Pesticide Programs.

[FR Dec. 81-1889 Filed 1-16-81; 8:45 am]

BILLING CODE 6560-32-M

[OPP-505171; PH-FRL 1730-1]

Monsanto Co. and Rohm and Haas Co.; Extension of Experimental Use Permits

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: The EPA issued extensions of experimental use permits to the following applicants. Such permits are in accordance with and subject to the provisions of 40 CFR Part 172, which defines EPA procedures with respect to the use of pesticides for experimental purposes.

FOR FURTHER INFORMATION CONTACT:

The designated product manager given in each permit at the address below: Registration Division (TS-767), Office of Pesticide Programs, Environmental Protection Agency, 401 M St. SW., Washington, D.C. 20460.

SUPPLEMENTARY INFORMATION: EPA has extended the following experimental use permits:

524-EUP-51. Monsanto Co., 1101 17th St., NW., Washington, D.C. 20036. This experimental use permit allows the use of 1297.9 pounds of the herbicide alachlor in or on grain sorghum to evaluate control of weeds. A total of 445 acres are involved. The program is authorized only in the States of Arizona, Arkansas, California, Colorado, Florida, Illinois, Iowa, Kansas, Missouri, Nebraska, Oklahoma, South Dakota, and Texas. This experimental use permit is effective from March 4, 1981 to March 4, 1982. This experimental use permit is being extended with the limitation that all treated crops will be destroyed or used for research purposes only. (PM 25, Robert J. Taylor, Rm. E-359, 202-755-2196).

707-EUP-94. Rohm and Haas Co., Independence Mall West, Philadelphia, PA 19105. This experimental use permit allows the use of 880 pounds of the herbicide acifluorfen, sodium salt (sodium 5-[2-chloro-4-(trifluoromethyl)-phenoxy]-2-nitrobenzoate) on peanuts to evaluate control of weeds. A total of 220 acres are involved. The program is authorized only in the States of Alabama, Florida, Georgia, North Carolina, Oklahoma, South Carolina, Texas, and Virginia. The experimental use permit is effective from March 15, 1981 to March 15, 1982. Temporary tolerances have been established for the residues of the herbicide in or on peanuts and peanut hulls. (PM 23, Richard F. Mountfort, Rm. E-351, 202-755-1397).

Persons wishing to review the experimental use permits are referred to the product manager. Inquiries regarding these permits should be directed to the contact person given above. It is suggested that interested persons call before visiting the EPA headquarters office so that the appropriate file may be made available for inspection purposes from 8:00 a.m. to 4:00 p.m., Monday through Friday, except legal holidays.

(Sec. 5, 92 Stat. 819, as amended (7 U.S.C. 136))

Dated: January 12, 1981.

Douglas D. Camp

Director, Registration Division, Office of Pesticide Programs.

[FR Dec. 81-1888 Filed 1-16-81; 8:45 am]

BILLING CODE 6560-32-M

[OPP-50500A; PH-FRL 1730-4]

Rohm and Haas Co., Extension of Experimental Use Permit; Amendment

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: This notice amends experimental use permit 707-EUP-95 for use of the hybridizing agent potassium (1-(p-chlorophenyl)-1,4-dihydro-6-methyl-4-oxopyridazine-3-carboxylic acid on wheat to evaluate hybridizing.)

FOR FURTHER INFORMATION CONTACT: Robert J. Taylor, Product Manager (PM) 25, Registration Division (TS-767), Office of Pesticide Programs, Environmental Protection Agency, Rm. E-359, 401 M St. SW., Washington, D.C. 20460, (202-755-2196).

SUPPLEMENTARY INFORMATION: EPA issued a notice that was published in the Federal Register of September 11, 1980 (45 FR 60002) that Rohm and Haas Co., Independence Mall West, Philadelphia, PA 19105 had been issued an experimental use permit for use of the hybridizing agent potassium (1-(p-chlorophenyl)-1,4-dihydro-6-methyl-4-oxopyridazine-3-carboxylate) on wheat to evaluate control of hybridizing. No tolerance was established for wheat at that time. The permit specified that all treated crops must be destroyed or used for research purposes only.

This amendment to 707-EUP-95 establishes a temporary tolerance for potassium. The crop no longer has to be destroyed. A tolerance of 1 ppm on wheat (second generation; grown-out wheat of the hybrid seed) appears elsewhere in this issue of the Federal Register.

Interested persons wishing to review the experimental use permit are referred to the product manager. Inquiries regarding this permit should be directed to the person given above. It is suggested that interested persons call before visiting the EPA headquarters office so that the appropriate file may be made available for inspection purposes from 8:00 a.m. to 4:00 p.m., Monday through Friday, except legal holidays.

(Sec. 5, 92 Stat. 819 as amended (7 U.S.C. 136)).

Dated: January 12, 1981.

Douglas D. Camp

Director, Registration Division, Office of Pesticide Programs.

[FR Dec. 81-1890 Filed 1-16-81; 8:45 am]

BILLING CODE 6560-32-M

FEDERAL COMMUNICATIONS COMMISSION

[Report No. 1265]

Petitions for Reconsideration of Actions in Rule Making Proceedings

The following listings of petitions for reconsideration filed in Commission rulemaking proceedings is published pursuant to 47 CFR 1.429(e).

Oppositions to such petitions for reconsideration must be filed within 15 days after publication of this Public Notice in the *Federal Register*. Replies to an opposition must be filed within 10 days after the time for filing oppositions has expired.

Subject: Amendment of Part 76 of the Commission's Rules and Regulations Concerning the Cable Television Channel Capacity and Access Channel Requirements of Section 76.251 (Docket No. 20500).

Filed by: Michael Botein & David M. Rice, Attorneys for The American Civil Liberties Union on 12-12-80.

Subject: Policy and Rules Concerning Rates For Competitive Common Carrier Services and Facilities Authorizations Therefore. [CC Docket No. 79-252].

Filed by:
Alan Auckenthaler, Attorney for American Satellite Company on 12-18-80.
Dennis F. Begley, Attorney for Garryowen Corporation, (KTVQ-TV, KXLF-TV, KPAX-TV & KRTV) on 12-22-80.
Carl J. Cangelosi, Attorney for RCA American Communications, Inc. on 12-23-80.

Arthur H. Simms, Attorney for The Western Union Telegraph Company on 12-24-80.

Henry Geller, Assistant Secretary for Communications and Information & Gregg P. Skall, Attorney for National Telecommunications and Information Administration on 12-24-80.

Robert L. James, Attorney for Transponder Corporation of Denver on 12-29-80.

Robert L. James, Attorney for Andrews Tower Rental, Inc., East Texas Transmission Company, Hi-Desert Microwave, Inc. & Pilot Butte Transmission Company, Inc. on 12-29-80.

Robert L. James, Attorney for United Video, Inc. on 12-29-80.

Thomas J. O'Reilly, Attorney for The United States Independent Telephone Association on 12-29-80.

Leo I. George, Donald J. Evans & John A. Borsari, Attorneys for U.S. Telephone Communications, Inc. on 12-29-80.

Rosel H. Hyde, Herbert E. Marks & Laurel R. Bergold, Attorneys for The State of Hawaii on 12-29-80.

Burton K. Katkin & Alfred Winchell Whittaker, Attorneys for American Telephone and Telegraph Company on 12-29-80.

Robert F. Corazzini, Attorney for Southern Satellite Systems, Inc. on 12-29-80.

Richard M. Cahill & Richard McKenna, Attorneys for GTE Service Corporation on 12-29-80.

Richard H. Strodel, Attorneys for Western Telecommunications, Inc. on 12-29-80.

William D. English, F. Thomas Tuttle, Donald J. Elardo, Robert N. Beury, W. Theodore Pierson, Jr., William S. D'Amico, Benjamin J. Griffin & Trudy J. White, Attorneys for Satellite Business Systems on 12-29-80.

Norman P. Leventhal & James H. DeGraffenreid, Jr., Attorneys for ISA Communications Services, Inc. on 12-29-80.
Robert W. Healy, Attorney for Certain Video Relay Common Carrier Clients ("MCC's") on 12-29-80.

Federal Communications Commission.

William J. Tricarico,
Secretary.

[FR Doc. 81-1907 Filed 1-16-81; 8:45 am]
BILLING CODE 6712-01-M

FEDERAL HOME LOAN MORTGAGE CORPORATION

[No. MC 80-31]

Privacy Act of 1974; Systems of Records, Annual Publication

AGENCY: Federal Home Loan Mortgage Corporation.

ACTION: System of records—republication.

SUMMARY: This notice complies with the Privacy Act of 1974 (5 U.S.C. 552a).

EFFECTIVE DATE: January 19, 1981.

FOR FURTHER INFORMATION CONTACT:

Garrett C. Burke, Counsel, Federal Home Loan Mortgage Corporation, 1776 "G" Street, P.O. Box 57248, Washington, D.C. 20013, (202) 789-4542.

SUPPLEMENTARY INFORMATION: The Privacy Act of 1974 (5 U.S.C. 552a(e)(4)) requires agencies to publish annually in the *Federal Register* a notice of the existence and character of their systems of records. The Federal Home Loan Mortgage Corporation (the "Corporation") last published the full text of its systems of records at 44 FR 218 (November 8, 1979). Except as modified, the previous publication remains effective and is incorporated by reference herein.

One record system, FHLMC-V, Net Yield Debt System, has been changed by the addition of a sentence to its "Routine Uses" section. That sentence indicates that an additional routine use of the system is the release of the names and addresses of previous owners of a mortgage Participation Certificate to subsequent holders, in order to assure the proper allocation of principal and interest payments among subsequent and previous owners.

FHLMC-VII, Discrimination Complaint Files, has been transferred from the General Counsel to the Director, Equal Employment Opportunity.

In addition, certain technical amendments to all other systems of records involving address corrections have been made. The address of the principal office of the Federal Home Loan Mortgage Corporation is now 1776 G Street NW., P.O. Box 37248, Washington, D.C. 20013. The system FHLMC-I, Corporate Employee Files, also contains an amendment with respect to the address of the Newport

Beach Underwriting Office, which is now located at 4000 MacArthur Boulevard, Suite 4700, Newport Beach, California 92660. Those elements of the systems that are changed are printed below.

The correction of an error has been made with respect to the System Manager of Record System IV, Corporate Employee Conflict of Interest Files.

The full text of the Federal Home Loan Mortgage Corporation systems of records also appears in Privacy Act Issuances, 1979 Compilation, Volume IV, page 2740. This volume may be ordered through the Superintendent of Documents, U.S. Government Printing Office, Washington, D.C. 20402. The price of this volume is \$10.

Comments

Public Comment on the changes and additions to the systems of records will be accepted on or before February 18, 1981. The changes and additions will become effective on February 18, 1981, unless the Corporation publishes notice to the contrary. Comments should be addressed to: Garrett C. Burke, Counsel, Federal Home Loan Mortgage Corporation, 1776 "G" Street NW., P.O. Box 37248, Washington, D.C. 20013.

FHLMC-I

SYSTEM NAME:

Corporate Employee Files.

SYSTEM LOCATION:

Department of Human Resources, Federal Home Loan Mortgage Corporation, 1776 "G" Street NW., P.O. Box 37248, Washington, D.C. 20013; Office of Regional Vice President-Administration, Northeast Regional Office, 2001 Jefferson Davis Highway, Arlington, Virginia 22202; Office of Regional Vice President-Administration, Atlanta Regional Office, Peachtree Center-Cain Tower Building, 229 Peachtree Street NE., Suite 2600, Atlanta, Georgia 30303; Office of Regional Vice President-Administration, Chicago Regional Office, 111 East Wacker Drive, Suite 1515, Chicago, Illinois 60601; Office of Regional Vice President-Administration, Dallas Regional Office, 12700 Park Central Place, Suite 1800, Dallas, Texas 75251; Office of Regional Vice President-Administration, Los Angeles Regional Office, 3435 Wilshire Blvd., Suite 1000, Los Angeles, California 90010; Office of Underwriting Office Manager, Denver Underwriting Office, 8000 East Prentice, Creek Side Office Complex, Building B-7, Englewood, Colorado 80111; Office of Underwriting Office Manager, Seattle

Underwriting Office, 600 Stewart Street, Suite 1315, Seattle, Washington 98101; Office of Underwriting Office Manager, San Francisco Underwriting Office, 600 California Street, San Francisco, California 94108; Office of Underwriting Office Manager, Newport Beach Underwriting Office, 4000 MacArthur Blvd., Suite 4700, Newport Beach, California 92660.

* * * * *

SYSTEM MANAGER(S) AND ADDRESS:

Director of Personnel Administration, Federal Home Loan Mortgage Corporation, 1776 "G" Street NW., P.O. Box 37248, Washington, D.C., 20013; Office of the Regional Vice President-Administration in each Regional Office (see address above); Office of the Underwriting Office Manager in each Underwriting Office (see address above).

* * * * *

FHLMC-II

SYSTEM NAME:

Corporate Employee Current Salary Cards.

SYSTEM LOCATION:

Finance Department, Federal Home Loan Mortgage Corporation, 1776 "G" Street NW., P.O. Box 37248, Washington, D.C. 20013.

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SYSTEM MANAGER(S) AND ADDRESS:

Supervisor of Accounts Payable, Federal Home Loan Mortgage Corporation, 1776 "G" Street NW., P.O. Box 37248, Washington, D.C. 20013.

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FHLMC-III

SYSTEM NAME:

Potential Candidates for Employment.

SYSTEM LOCATION:

Department of Human Resources, Federal Home Loan Mortgage Corporation, 1776 "G" Street NW., P.O. Box 37248, Washington, D.C. 20013. Office of Regional Vice President-Administration in each Regional Office (see addresses above); Office of Underwriting Office Manager in each Underwriting Office (see addresses above).

* * * * *

SYSTEM MANAGER(S) AND ADDRESS:

Director of Personnel Administration, Federal Home Loan Mortgage Corporation, 1776 "G" Street NW., P.O. Box 37248, Washington, D.C. 20013; Office of Regional Vice President-Administration in each Regional Office

(see address above); Office of Underwriting Office Manager in each Underwriting Office (see address above).

* * * * *

CONTESTING RECORD PROCEDURES:

To contest the content of a record, notify the Legal Department in writing that a record is being contested, and identify the record system, include the name, address and social security number and the office of employment, of the individual contesting the records and specify the information which is contested and the reason for the contest.

* * * * *

FHLMC-IV

SYSTEM NAME:

Corporate Employee Conflict-of-Interest Files.

SYSTEM LOCATION:

Legal Department, Federal Home Loan Mortgage Corporation, 1776 "G" Street NW., P.O. Box 37248, Washington, D.C. 20013.

* * * * *

SYSTEM MANAGER(S) AND ADDRESS:

General Counsel, Federal Home Loan Mortgage Corporation, 1776 "G" Street NW., P.O. Box 37248, Washington, D.C. 20013.

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FHLMC-V

SYSTEM NAME:

Net Yield Debt System.

SYSTEM LOCATION:

Department of Marketing, Department of Accounting, and Department of Systems, Federal Home Loan Mortgage Corporation, 1776 "G" Street NW., P.O. Box 37248, Washington, D.C. 20013.

CATEGORIES OF INDIVIDUALS COVERED BY THE SYSTEM:

All present and former holders of Federal Home Loan Mortgage Corporation Participation Certificates.

CATEGORIES OF RECORDS IN THE SYSTEM:

The list of registered holders of Participation Certificates, the monthly payment record, and copies of remittance checks.

AUTHORITY FOR MAINTENANCE OF THE SYSTEM:

12 U.S.C. section 1452(b).

ROUTINE USES OF RECORDS MAINTAINED IN THE SYSTEM, INCLUDING CATEGORIES OF USERS AND THE PURPOSES OF SUCH USES:

Used to make monthly remittances to investors, to make reports to the Internal

Revenue Service, and to derive a Registered Holder Profile, which is used for statistical purposes by the Marketing Department and which has, in the past, been provided to the Federal Reserve. (While the list of holders is used to derive the Registered Holder Profile, the profile itself identifies holders by category only, and not by name, and therefore does not constitute a part of a record system.) A copy of the list of holders is provided each month to Loan Accounting, which is responsible for determining the dollar amounts of the checks to the holders, and to Accounts Payable, which is responsible for mailing the checks. Users are the Marketing, Accounting, and Systems Departments. These records may also be revised by the Internal Auditor and his staff. Upon request of a subsequent holder of Mortgage Participation Certificate, the Corporation may release the names and addresses of previous owners of that security in order to assure the proper allocation of principal and interest payments among holders.

POLICIES AND PRACTICES FOR STORING, RETRIEVING, ACCESSING, RETAINING, AND DISPOSING OF RECORDS IN THE SYSTEM.

STORAGE:

Investor lists and monthly payment records are hard copy. Copies of remittance checks are on microfilm.

RETRIEVABILITY:

By investor name.

SAFEGUARDS:

Only members of the Loan Accounting and Accounts Payable Departments and those members of the Marketing Department who work in processing have access to the investor lists and monthly payment records. Access to remittance checks records may be obtained only through a request to the Director of Processing, Marketing Division.

RETENTION AND DISPOSAL:

Records are retained indefinitely.

SYSTEM MANAGER(S) AND ADDRESS:

Director of Processing, Director of Sales Accounting, Supervisor of Accounts Payable, and Director of Systems Department, Federal Home Loan Mortgage Corporation, 1776 "G" Street NW., P.O. Box 37248, Washington, D.C. 20013.

NOTIFICATION PROCEDURE:

Inquiries whether a system of records contains a record pertaining to an individual shall be addressed to the system manager, in writing, and must include the name, address, and social security number of the individual

making the inquiry, and the name of the record system.

RECORD ACCESS PROCEDURES:

Requests for access to records shall be directed to the system manager, in writing and must include the name, address, and social security number of the individual requesting access and the name of the record system. The request should also reasonably specify the record contents being sought.

CONTESTING RECORD PROCEDURES:

To contest the content of a record, notify the system manager in writing that a record is being contested, and identify the record system. Include the name, address, and social security number of the individual contesting the records, and specify the information that is contested and the reason for the contest.

RECORD SOURCE CATEGORIES:

The individual from whom the information is obtained.

FHLMC-VI

SYSTEM NAME:

Corporate Employee Garnishments.

SYSTEM LOCATION:

Legal Department and Department of Accounting, Federal Home Loan Mortgage Corporation, 1776 "G" Street NW., P.O. Box 37248, Washington, D.C. 20013.

* * * * *

SYSTEM MANAGER(S) AND ADDRESS:

General Counsel and Supervisor of Accounts Payable, Federal Home Loan Mortgage Corporation, 1776 "G" Street NW., P.O. Box 37248, Washington, D.C. 20013.

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FHLMC-VII

SYSTEM NAME:

Discrimination Complaint Files.

System location:

Legal Department, Federal Home Loan Mortgage Corporation, 1776 "G" Street NW., P.O. Box 37248, Washington, D.C. 20013.

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SYSTEM MANAGER(S) AND ADDRESS:

Director, Equal Employment Opportunity, Federal Home Loan Mortgage Corporation, 1776 "G" Street NW., P.O. Box 37248, Washington, D.C. 20013.

* * * * *

By The Board of Directors.

Robert D. Linder,

Acting Secretary.

[FR Doc. 81-1847 Filed 1-16-81; 8:45 am]

BILLING CODE 6720-01-M

FEDERAL RESERVE SYSTEM

Bank Holding Companies; Proposed "De Novo" Nonbank Activities

The bank holding companies listed in this notice have applied, pursuant to section 4(c)(8) of the Bank Holding Company Act (12 U.S.C. 1843(c)(8)) and § 225.4(b)(1) of the Board's Regulation Y (12 CFR 225.4(b)(1)), for permission to engage *de novo* (or continue to engage in an activity earlier commenced *de novo*), directly or indirectly, solely in the activities indicated, which have been determined by the Board of Governors to be closely related to banking.

With respect to each application, interested persons may express their views on the question whether consummation of the proposal can "reasonably be expected to produce benefits to the public, such as greater convenience, increased competition, or gains in efficiency, that outweigh possible adverse effects, such as undue concentration of resources, decreased or unfair competition, conflicts of interest, or unsound banking practices." Any comment on an application that requests a hearing must include a statement of the reasons a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute, summarizing the evidence that would be presented at a hearing, and indicating how the party commenting would be aggrieved by approval of that proposal.

Each application may be inspected at the offices of the Board of Governors or at the Federal Reserve Bank indicated for that application. Comments and requests for hearings should identify clearly the specific application to which they relate, and should be submitted in writing and, except as noted, received by the appropriate Federal Reserve Bank not later than February 12, 1981.

A. Federal Reserve Bank of New York (A. Marshall Puckett, Vice President), 33 Liberty Street, New York, New York 10045:

Chemical New York Corporation, New York, New York (real and personal property leasing, finance company, and factoring activities; New York, New Jersey, and Connecticut): to engage through a *de novo* office of its subsidiary Chemical Business Credit Corp., in leasing real and personal property and equipment on a nonoperating, full pay-

out basis, and acting as agent, broker and advisor with respect to such leases; financing real and personal property and equipment such as would be done by a commercial finance company; and purchasing and financing of accounts receivable, loans and extensions of credit (including guaranteeing letters of credit and accepting drafts) such as would be done by a factoring company. These activities will be conducted from an office in New York, New York, serving the metropolitan New York City area, including New York City, Long Island, and Westchester County; Northern New Jersey, including Bergen, Hunterdon, Mercer, Passaic, Essex, Sussex, and Middlesex Counties; and Southwestern Connecticut, including Fairfield County.

B. Federal Reserve Bank of Atlanta (Robert E. Heck, Vice President), 104 Marietta Street, N.W., Atlanta, Georgia 30303:

Southern Banks of Florida, Inc., High Springs, Florida (insurance activities; Florida): to act as agent or broker for the sale of life, accident, and health insurance directly related to extensions of credit by its subsidiary banks, and acting as agent or broker in the sale of any insurance for its banks. These activities would be conducted from the offices of Applicant's subsidiary bank in High Springs, Gainesville, and Archer, Florida, serving all of Alachua County, Florida. Comments on this application must be received by February 11, 1981.

C. Other Federal Reserve Banks:
None.

Board of Governors of the Federal Reserve System, January 13, 1981.

Jefferson A. Walker,

Assistant Secretary of the Board.

[FR Doc. 81-1812 Filed 1-16-81; 8:45 am]

BILLING CODE 6210-01-M

GENERAL ACCOUNTING OFFICE

Regulatory Reports Review; Receipt of Report Proposals (NRC)

The following requests for clearance of reports intended for use in collecting information from the public were received by the Regulatory Reports Review Staff, GAO, on January 8, 1981. See 44 U.S.C. 3512 (c) and (d). The purpose of publishing this notice in the Federal Register is to inform the public of such receipts.

The notice includes the title of each request received; the name of the agency sponsoring the proposed collection of information; the agency form number, if applicable; and the frequency with which the information is proposed to be collected.

Written comments on the proposed NRC requests are invited from all interested persons, organizations, public interest groups, and affected businesses. Because of the limited amount of time GAO has to review the proposed requests, comments (in triplicate) must be received on or before February 6, 1981, and should be addressed to Mr. John M. Lovelady, Senior Group Director, Regulatory Reports Review, United States General Accounting Office, Room 5106, 441 G Street NW., Washington, D.C. 20548.

Further information may be obtained from Patsy J. Stuart of the Regulatory Reports Review Staff, 202-275-3532.

Nuclear Regulatory Commission

The NRC requests clearance for reporting requirements deemed necessary to enable the staff to determine compliance with a new U.S. Environmental Protection Agency standard—40 CFR 190, which the Commission is adopting. It became effective for uranium milling facilities on December 1, 1980. Fourteen licensees will be affected by this requirement. Each will be required to submit four quarterly reports of the sampling and analysis results of their environmental monitoring program. NRC estimates that each of these reports will take an average of 20 hours for a total of 80 hours per respondent annually. In addition, a single report detailing their Quality Assurance Program and other pertinent information will be required which NRC estimates will take 80 hours per respondent to complete. The Commission claims that these new reporting requirements are necessary to obtain the most recent environmental monitoring data in order to determine compliance for this new EPA radiation protection standard. After this initial one-year period for which the four quarterly reports are required, the existing semiannual reporting requirements of 10 CFR 40.65 will be sufficient to show compliance to appropriate radiation protection standards.

The NRC requests clearance of a letter containing reporting requirements for one unresolved safety issue—Failure of BWR Control Rods to Fully Insert on Scram. This failure has occurred at several plants and NRC is in the process of investigating the extent of this problem and its potential safety significance. The letter will be sent to approximately 15 licensees (25 plants) and will request that the respondents report within 30 days of receipt of the letter that either no such events occurred at the facility(s) during calendar year 1980 or that within 90

days of receipt of the letter respondents will provide a summary tabulation of the events. For each such event, respondents will be asked to identify the number of rods not fully inserted, the position of the rods, the cause for failure to fully insert and any related maintenance activities. References to reports that already describe such events will be acceptable. NRC is also requesting clearance of recordkeeping requirements which will be for respondents to the letter to keep an ongoing tabulation of any additional such events that may occur during the calendar year 1981. NRC estimates respondents will be 15 licensees and that reporting burden will average 16 hours per plant and recordkeeping burden will average 4 hours per plant.

Norman F. Heyl,

Regulatory Reports Review Officer.

[FR Doc. 81-1807 Filed 1-16-81; 8:45 am]

BILLING CODE 1610-01-M

Regulatory Reports Review; Violation of Federal Reports Act

Notice is hereby given that the Interstate Commerce Commission has promulgated the following revised information collection requirement without first obtaining a clearance from the General Accounting Office as required by the Federal Reports Act, 44 U.S.C. 3512 (1976):

ICC distributed a new, voluntary Small Community Service Study Questionnaire. The questionnaire is not the one that was approved by the Comptroller General on January 8, 1981, B-180230 (R0700). ICC added question 6, Service Choices, to the questionnaire after approval was granted. This addition constitutes a revision of the questionnaire which requires another clearance under 44 U.S.C. 3512.

Section 3512(c) of title 44, United States Code, provides in part:

*** an independent regulatory agency shall not conduct or sponsor the collection of information upon an identical item from ten or more persons, other than Federal employees, unless, in advance of adoption or revision of any plans or forms to be used in the collection—

(1) the agency submitted to the Comptroller General the plans or forms, together with the copies of pertinent regulations and of other related materials as the Comptroller General has specified, and

(2) the Comptroller General has advised that the information is not presently available to the independent agency from another source within the Federal Government and has determined that the proposed plans or forms are consistent with the provision of this section. ***

The clearance granted by GAO on January 8, 1981, is hereby null and void. Accordingly, the Commission has no effective clearance of the Small Community Service Study Questionnaire distributed as required by the Federal Reports Act.

Norman F. Heyl,

Regulatory Reports Review Officer.

[FR Doc. 81-1807 Filed 1-16-81; 8:45 am]

BILLING CODE 1610-01-M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Alcohol, Drug Abuse, and Mental Health Administration

Meetings

In accordance with Section 10(a)(2) of the Federal Advisory Committee Act (5 U.S.C. Appendix I), announcement is made of the following national advisory bodies scheduled to assemble during the month of February 1981.

Alcohol Human Resource Development Review Committee: February 12-13; 9:00 a.m., Conference Room J, Parklawn Building, 5600 Fishers Lane, Rockville, Maryland 20857. Open—February 12; 9:00 to 10:30 a.m. Closed—Otherwise. Contact: Doris L. Banks, Room 14C-17, Parklawn Building, 5600 Fishers Lane, Rockville, Maryland 20857, (301) 443-4640.

Purpose: The Committee is charged with the initial review of grant applications for Federal assistance in the program areas administered by the National Institute on Alcohol Abuse and Alcoholism (NIAAA), Alcohol, Drug Abuse, and Mental Health Administration (ADAMHA), relating to manpower and training activities and makes recommendations to the National Advisory Council on Alcohol Abuse and Alcoholism for final review.

Agenda: From 9:00 to 10:30 a.m. on February 12, the meeting will be open for discussion of administrative announcements, and program developments. Otherwise, the Committee will be performing initial review of grant applications for Federal assistance and will not be open to the public in accordance with the determination by the Acting Administrator, ADAMHA, pursuant to the provisions of Section 552b(c)(6), Title 5 U.S.C. and Section 10(d) of Pub. L. 92-463 (5 U.S.C. Appendix I).

Community Processes and Social Policy Review Committee: February 12-14; 9:00 a.m., Westview Room 209, Gramercy Inn, 1616 Rhode Island Avenue, N.W., Washington, D.C. 20036. Open—February 12; 9:00 to 10:00 a.m. Closed—Otherwise. Contact: Rachel Driver, Room 9C-08, Parklawn Building, 5600 Fishers Lane, Rockville, Maryland 20857, (301) 443-1177.

Purpose: The Committee is charged with the initial review, based on the scientific and technical merit of applications submitted to the National Institute of Mental Health (NIMH) for Federal assistance of activities

in the field of institutional and organizational environments, and community social relationships and processes, as these relate to social problems, social policy, individual and family mental health, and work in mental health, and makes recommendations to the National Advisory Mental Health Council for final review.

Agenda: From 9:00 to 10:00 a.m. on February 12, the meeting will be open for discussion of administrative announcements and program developments. Otherwise, the Committee will be performing initial review of grant applications for Federal assistance and will not be open to the public in accordance with the determination by the Acting Administrator, ADAMHA, pursuant to the provisions of Section 552b(c)(6), Title 5 U.S. Code and Section 10(d) of Pub. L. 92-463 (5 U.S.C. Appendix I).

Psychiatric Nursing Education Review Committee: February 17-19; 9:00 a.m., Conference Room C, Parklawn Building, 5600 Fishers Lane, Rockville, Maryland 20857. Open—February 17; 9:00 to 10:00 a.m. Closed—Otherwise. Contact: Emilie A Embrey, Room 9-105, Parklawn Building, 5600 Fishers Lane, Rockville, Maryland 20857, (301) 443-1737.

Purpose: The Committee is charged with the initial review, based on the scientific and technical merit of applications submitted to the NIMH for Federal assistance of activities characteristically innovative in educational design methodology, to increase the number of Master prepared nurses for practice in public mental health facilities, i.e., State mental health hospitals, community mental health/health centers, State mental health departments, long-term care facilities, located in underserved or unserved geographic areas, and makes recommendations to the National Advisory Mental Health Council for final review.

Agenda: From 9:00 to 10:00 a.m. on February 17, the meeting will be open for discussion of administrative announcements and program developments. Otherwise, the Committee will be performing initial review of grant applications for Federal assistance and will not be open to the public in accordance with the determination by the Acting Administrator, ADAMHA, pursuant to the provisions of Section 552b(c)(6), Title 5 U.S. Code and Section 10(d) of Pub. L. 92-463 (5 U.S.C. Appendix I).

Social Work Education Review Committee: February 17-20; 9:00 a.m., Washington Hotel, 15th & Pennsylvania Avenue, N.W., Washington, D.C. 20004. Open—February 17; 9:00 to 10:00 a.m. Closed—Otherwise. Contact: Judith Ann Lynch, Room 9C-15, Parklawn Building, 5600 Fishers Lane, Rockville, Maryland 20857, (301) 443-1220.

Purpose: The Committee is charged with the initial review, based on the scientific and technical merit of applications submitted to the NIMH for Federal assistance of activities for education and manpower development support in the field of social work, including those which strongly reflect the recommendations of the President's Commission on Mental Health, and in accord to the degree to which these address one or more of the NIMH priority

areas on behalf of social work education, i.e., categories of basic mental health education, continuing education, short-term mental health training, and special projects, and makes recommendations to the National Advisory Mental Health Council for final review.

Agenda: From 9:00 to 10:00 a.m. on February 17, the meeting will be open for discussion of administrative announcements and program developments. Otherwise, the Committee will be performing initial review of grant applications for Federal assistance and will not be open to the public in accordance with the determination by the Acting Administrator, ADAMHA, pursuant to the provisions of Section 552b(c)(6), Title 5 U.S. Code and Section 10(d) of Pub. L. 92-463 (5 U.S.C. Appendix I).

Criminal and Violent Behavior Review Committee: February 18-20; 9:15 a.m., Gramercy Inn, 1616 Rhode Island Avenue, N.W., Washington, D.C. 20036. Open—February 18; 9:15 to 10:30 a.m. Closed—Otherwise. Contact: Phyllis Pinzow, Room 9C-14, Parklawn Building, 5600 Fishers Lane, Rockville, Maryland 20857, (301) 443-4868.

Purpose: The Committee is charged with the initial review, based on the scientific and technical merit of applications submitted to the NIMH for Federal assistance of activities in the fields of crime and delinquency, related law and mental health interactions, individual violent behavior, and sexual assault, and makes recommendations to the National Advisory Mental Health Council for final review.

Agenda: From 9:15 to 10:30 a.m. on February 18, the meeting will be open for discussion of administrative announcements and program developments. Otherwise, the Committee will be performing initial review of grant applications for Federal assistance and will not be open to the public in accordance with the determination by the Acting Administrator, ADAMHA, pursuant to the provisions of Section 552b(c)(6), Title 5 U.S. Code and Section 10(d) of Pub. L. 92-463 (5 U.S.C. Appendix I).

Psychology Education Review Committee: February 18-21; 9:00 a.m., Silver North Room, Holiday Inn, 8777 Georgia Avenue, Silver Spring, Maryland 20910. Open—February 18; 9:00 to 10:00 a.m. Closed—Otherwise. Contact: Joanna L. Kieffer, Room 9C-08, Parklawn Building, 5600 Fishers Lane, Rockville, Maryland 20857, (301) 443-1220.

Purpose: The Committee is charged with the initial review, based on the scientific and technical merit of applications submitted to the NIMH for Federal assistance of activities for psychology education/training personnel to provide mental health services to unserved or underserved geographic areas, populations, and/or public mental health facilities; for increasing the supply of minority mental health manpower; for developing strategies of primary prevention; and for increasing mental health skills and knowledge of general health care personnel, and makes recommendations to the National Advisory Mental Health Council for final review.

Agenda: From 9:00 to 10:00 a.m. on February 18, the meeting will be open for discussion

of administrative announcements and program developments. Otherwise, the Committee will be performing initial review of grant applications for Federal assistance and will not be open to the public in accordance with the determination by the Acting Administrator, ADAMHA, pursuant to the provisions of Section 552b(c)(6), Title 5 U.S. Code and Section 10(d) of Pub. L. 92-463 (5 U.S.C. Appendix I).

Community Alcoholism Services Review Committee: February 18-23; 7:00 p.m., Bethesda Marriott Hotel, 2 Pooks Hill Road, Bethesda, Maryland 20014. Open—February 18; 7:00 to 9:30 p.m. Closed—Otherwise. Contact: Phillip Dawes, Room 16C-26, Parklawn Building, 5600 Fishers Lane, Rockville, Maryland 20857, (301) 443-2473.

Purpose: The Committee is charged with the initial review of grant applications for Federal assistance in the program areas administered by the NIAAA relating to alcoholism service activities and makes recommendations to the National Advisory Council on Alcohol Abuse and Alcoholism for final review.

Agenda: From 7:00 to 9:30 p.m. on February 18, the meeting will be open for reports on and discussion of administrative and program developments. Otherwise, the Committee will be performing initial review of grant applications for Federal assistance and will not be open to the public in accordance with the determination by the Acting Administrator, ADAMHA, pursuant to the provisions of Section 552b(c)(6), Title 5 U.S. Code and Section 10(d) of Pub. L. 92-463 (5 U.S.C. Appendix I).

Paraprofessional Education Review Committee: February 19-21; 9:00 a.m., Spring East Room, Holiday Inn, 8777 Georgia Avenue, Silver Spring, Maryland 20910. Open—February 19; 9:00 to 10:00 a.m. Closed—Otherwise. Contact: Carolyn N. Snowden, Room 9C-15, Parklawn Building, 5600 Fishers Lane, Rockville, Maryland 20857, (301) 443-1737.

Purpose: The Committee is charged with the initial review, based on the scientific and technical merit of applications submitted to the NIMH for Federal assistance of activities for paraprofessional education, the primary focus of which is on the development, production, and integration of paraprofessional mental health workers into service systems to meet NIMH service priorities such as providing services to unserved and underserved populations, increasing the supply of trained minority mental health service manpower, and providing mental illness prevention services, and makes recommendations to the National Advisory Mental Health Council for final review.

Agenda: From 9:00 to 10:00 a.m. on February 19, the meeting will be open for discussion of administrative announcements and program developments. Otherwise, the Committee will be performing initial review of grant applications for Federal assistance and will not be open to the public in accordance with the determination by the Acting Administrator, ADAMHA pursuant to the provisions of Section 552b(c)(6), Title 5 U.S. Code and Section 10(d) of Pub. L. 92-463 (5 U.S.C. Appendix I).

- Alcohol Abuse Prevention Review Committee:** February 23-24; 9:00 a.m., Bethesda Marriott Hotel, 2 Pooks Hill Road, Bethesda, Maryland 20014. Open—February 24; 9:00 a.m. to Adjournment. Closed—February 23; 9:00 a.m. to 5:00 p.m. Contact: Robert E. Davis, Room 16C-26, Parklawn Building, 5600 Fishers Lane, Rockville, Maryland 20857, (301) 443-2860.
- Purpose:** The Committee is charged with the initial review of grant applications for Federal assistance in the program areas administered by the NIAAA, relating to prevention activities and makes recommendations to the National Advisory Council on Alcohol Abuse and Alcoholism for final review.
- Agenda:** From 9:00 a.m. to 5:00 p.m. on February 23, the Committee will be performing initial review of grant applications for Federal assistance and will not be open to the public in accordance with the determination by the Acting Administrator, ADAMHA, pursuant to the provisions of Section 552b(c)(6), Title 5 U.S. Code and Section 10(d) of Pub. L. 92-463 (5 U.S.C. Appendix I). From 9:00 a.m. to adjournment on February 24, the meeting will be open for discussion of administrative reports, announcements, and program developments.
- Drug Abuse Biomedical Research Review Committee:** February 23-27; 9:00 a.m., Club Room B, The Shoreham Americana Hotel, 2500 Calvert Street, N.W., Washington, D.C. 20008. Open—February 23, 9:00 to 10:00 a.m. Closed—Otherwise. Contact: Alan Schreier, Ph.D., Room 10-42, Parklawn Building, 5600 Fishers Lane, Rockville, Maryland 20857, (301) 443-2620.
- Purpose:** The Committee is charged with the initial review of grant applications for Federal assistance in the program areas administered by the National Institute on Drug Abuse (NIDA) relating to research and research training activities and makes recommendations to the National Advisory Council on Drug Abuse for final review.
- Agenda:** From 9:00 to 10:00 a.m. on February 23, the meeting will be open for discussion of general research topics, administrative announcements and program developments. Otherwise, the Committee will be performing initial review of grant applications for Federal assistance and will not be open to the public, in accordance with the determination by the Acting Administrator, ADAMHA pursuant to the provisions of Section 552b(c)(6), Title 5 U.S. Code and Section 10(d) of Pub. L. 92-463 (5 U.S.C. Appendix I).
- Drug Abuse Clinical, Behavioral, and Psychosocial Research Review Committee:** February 23-27; 9:00 a.m., Conference Rooms K and L, Parklawn Building, 5600 Fishers Lane, Rockville, Maryland 20857. Open—February 23; 9:00 to 10:00 a.m. Closed—Otherwise. Contact: Daniel L. Mintz, Room 10-42, Parklawn Building, 5600 Fishers Lane, Rockville, Maryland 20857, (301) 443-2820.
- Purpose:** The Committee is charged with the initial review of grant applications for Federal assistance in the program areas administered by the NIDA relating to research and research training activities and make recommendations to the National Advisory Council on Drug Abuse for final review.
- Agenda:** From 9:00 to 10:00 a.m. on February 23, the meeting will be open for discussion of administrative announcements and program developments. Otherwise, the Committee will be performing initial review of grant applications for Federal assistance and will not be open to the public, in accordance with the determination by the Acting Administrator, ADAMHA, pursuant to the provisions of Section 552b(c)(6), Title 5 U.S. Code and Section 10(d) of Pub. L. 92-463 (5 U.S.C. Appendix I).
- Alcohol Biomedical Research Review Committee:** February 25-27; 9:00 a.m., Gramercy Inn, 1616 Rhode Island Avenue, N.W., Washington, D.C. 20036. Open—February 25; 9:00 to 11:00 a.m. Closed—Otherwise. Contact: Harvey P. Stein, Ph.D., Room 16C-26, Parklawn Building, 5600 Fishers Lane, Rockville, Maryland 20857, (301) 443-6106.
- Purpose:** The Committee is charged with the initial review of grant applications for Federal assistance in the program areas administered by the NIAAA, ADAMHA, relating to research activities and makes recommendations to the National Advisory Council on Alcohol Abuse and Alcoholism for final review.
- Agenda:** From 9:00 to 11:00 a.m. on February 25, the meeting will be open for discussion of administrative reports, announcements, and program developments. Otherwise, the Committee will be performing initial review of grant applications for Federal assistance and will not be open to the public in accordance with the determination by the Acting Administrator, ADAMHA, pursuant to the provisions of Section 552b(c)(6), Title 5 U.S. Code and Section 10(d) of Pub. L. 92-463 (5 U.S.C. Appendix I).
- Alcohol Biomedical Research Review Committee:** February 25-27; 9:00 a.m., Holiday Inn, 8120 Wisconsin Avenue, Bethesda, Maryland 20014. Open—February 25; 9:00 to 11:00 a.m. Closed—Otherwise. Contact: James C. Teegarden, Ph.D., Room 16C-26, Parklawn Building, 5600 Fishers Lane, Rockville, Maryland 20857, (301) 443-6106.
- Purpose:** The Committee is charged with the initial review of grant applications for Federal assistance in the program areas administered by the NIAAA, ADAMHA, relating to research activities and makes recommendations to the National Advisory Council on Alcohol Abuse and Alcoholism for final review.
- Agenda:** From 9:00 to 11:00 a.m. on February 25, the meeting will be open for discussion of administrative reports, announcements, and program developments. Otherwise, the Committee will be performing initial review of grant applications for Federal assistance and will not be open to the public in accordance with the determination by the Acting Administrator, ADAMHA, pursuant to the provisions of Section 552b(c)(6), Title 5 U.S. Code and Section 10(d) of Pub. L. 92-463 (5 U.S.C. Appendix I).
- Minority Group Mental Health Review Committee:** February 25-27; 9:00 a.m., The Shoreham Americana Hotel, 2500 Calvert Street, N.W., Washington, D.C. 20008. Open—February 25; 9:00 to 10:30 a.m. Closed—Otherwise. Contact: Edna M. Hardy Hill, Room 9C-08, Parklawn Building, 5600 Fishers Lane, Rockville, Maryland 20857, (301) 443-1177.
- Purpose:** The Committee is charged with the initial review, based on the scientific and technical merit of applications submitted to the NIMH for Federal assistance of activities in the fields of minority mental health, and makes recommendations to the National Advisory Mental Health Council for final review.
- Agenda:** From 9:00 to 10:30 a.m. on February 25, the meeting will be open for discussion of administrative announcements and program developments. Otherwise, the Committee will be performing initial review of grant applications for Federal assistance and will not be open to the public in accordance with the determination by the Acting Administrator, ADAMHA, pursuant to the provisions of Section 552b(c)(6), Title 5 U.S. Code and Section 10(d) of Pub. L. 92-463 (5 U.S.C. Appendix I).
- Basic Psychopharmacology and Neuropsychology Research Review Committee:** February 26-27; 9:00 a.m., Bethesda Marriott Hotel, 2 Pooks Hill Road, Bethesda, Maryland 20014. Open—February 26; 9:00 to 10:00 a.m. Closed—Otherwise. Contact: Jean Pierce, Room 9C-26, Parklawn Building, 5600 Fishers Lane, Rockville, Maryland 20857, (301) 443-3936.
- Purpose:** The Committee is charged with the initial review, based on the scientific and technical merit of applications submitted to the NIMH for Federal assistance of activities in the fields of basic psychopharmacology and neuropsychology, and makes recommendations to the National Advisory Mental Health Council for final review.
- Agenda:** From 9:00 to 10:00 a.m. on February 26, the meeting will be open for discussion of administrative announcements and

program developments. Otherwise, the Committee will be performing initial review of grant applications for Federal assistance and will not be open to the public in accordance with the determination by the Acting Administrator, ADAMHA, pursuant to the provisions of Section 552b(c)(6), Title 5 U.S. Code and Section 10(d) of Pub. L. 92-463 (5 U.S.C. Appendix I).

Basic Sociocultural Research Review

Committee: February 26-28; 9:00 a.m., Dupont-Plaza Hotel, Connecticut & Massachusetts Avenues NW., Washington, D.C. 20036. Open—February 26; 9:00 to 9:30 a.m. Closed—Otherwise. Contact: Marilyn Andersen, Room 9C-26, Parklawn Building, 5600 Fishers Lane, Rockville, Maryland 20857, (301) 443-3936.

Purpose: The Committee is charged with the initial review, based on the scientific and technical merit of applications submitted to the NIMH for Federal assistance of activities in the fields of social psychology, sociology, anthropology, and other social sciences focusing on social and cultural behaviors, processes, and institutions, and makes recommendations to the National Advisory Mental Health Council for final review.

Agenda: From 9:00 to 9:30 a.m. on February 26, the meeting will be open for discussion of administrative announcements and program developments. Otherwise, the Committee will be performing initial review of grant applications for Federal assistance and will not be open to the public in accordance with the determination by the Acting Administrator, ADAMHA, pursuant to the provisions of Section 552b(c)(6), Title 5 U.S. Code and Section 10(d) of Pub. L. 92-463 (5 U.S.C. Appendix I).

Life Course Review Committee: February 26-28; 9:00 a.m., Capital and Executive Rooms, Dupont-Plaza Hotel, Connecticut & Massachusetts Avenues NW., Washington, D.C. 20036. Open—February 26; 9:00 to 10:00 a.m. Closed—Otherwise. Contact: Dee Herman, Room 9C-18, Parklawn Building, 5600 Fishers Lane, Rockville, Maryland 20857, (301) 443-1367.

Purpose: The Committee is charged with the initial review, based on the scientific and technical merit of applications submitted to the NIMH for Federal assistance of activities in the fields of child, family, and aging, and makes recommendations to the National Advisory Mental Health Council for final review.

Agenda: From 9:00 to 10:00 a.m. on February 26, the meeting will be open for discussion of administrative announcements and program developments. Otherwise, the Committee will be performing initial review of grant applications for Federal assistance and will not be open to the public in accordance with the determination by the Acting Administrator, ADAMHA, pursuant to the provisions of Section 552b(c)(6), Title 5 U.S. Code and Section 10(d) of Pub. L. 92-463 (5 U.S.C. Appendix I).

Mental Health Services Manpower Development Review Committee: February 26-28; 8:30 a.m., Conference Rooms B and C, Parklawn Building, 5600 Fishers Lane, Rockville, Maryland 20857. Open—February 27; 8:30 to 9:30 a.m. Closed—

Otherwise. Contact: Barbara McCracken, Room 9C-02, Parklawn Building, 5600 Fishers Lane, Rockville, Maryland 20857, (301) 443-1220.

Purpose: The Committee is charged with the initial review, based on the scientific and technical merit of applications submitted to the NIMH for Federal assistance of activities for State mental health manpower development projects, and research and demonstration projects concerning mental health services manpower, and makes recommendations to the National Advisory Mental Health Council for final review.

Agenda: From 8:30 to 9:30 a.m. on February 27, the meeting will be open for discussion of administrative announcements and program developments. Otherwise, the Committee will be performing initial review of grant applications for Federal assistance and will not be open to the public in accordance with the determination by the Acting Administrator, ADAMHA, pursuant to the provisions of Section 552b(c)(6), Title 5 U.S. Code and Section 10(d) of Pub. L. 92-463 (5 U.S.C. Appendix I).

Psychopathology and Clinical Biology

Research Review Committee: February 26-29; 9:00 a.m., Silver Spring Convention Center, Holiday Inn, 8777 Georgia Avenue, Silver Spring, Maryland 20910. Open—February 26; 9:00 to 10:00 a.m. Closed—Otherwise. Contact: Mary M. Martin, Room 9C-24, Parklawn Building, 5600 Fishers Lane, Rockville, Maryland 20857, (301) 443-6470.

Purpose: The Committee is charged with the initial review, based on the scientific and technical merit of applications submitted to the NIMH for Federal assistance of activities in the fields of clinical psychopathology and clinical biology, and makes recommendations to the National Advisory Mental Health Council for final review.

Agenda: From 9:00 to 10:00 a.m. on February 26, the meeting will be open for discussion of administrative announcements and program developments. Otherwise, the Committee will be performing initial review of grant applications for Federal assistance and will not be open to the public in accordance with the determination by the Acting Administrator, ADAMHA, pursuant to the provisions of Section 552b(c)(6), Title 5 U.S. Code and Section 10(d) of Pub. L. 92-463 (5 U.S.C. Appendix I).

Basic Behavioral Processes Research Review Committee: February 27-28; 9:00 a.m., The Shoreham Americana Hotel, 2500 Calvert Street NW., Washington, D.C. 20008. Open—February 27; 9:00 to 10:00 a.m. Closed—Otherwise. Contact: Anita Lipkin, Room 9C-26, Parklawn Building, 5600 Fishers Lane, Rockville, Maryland 20857, (301) 443-3936.

Purpose: The Committee is charged with the initial review, based on the scientific and technical merit of applications submitted to the NIMH for Federal assistance of activities in the fields of experimental and physiological psychology and comparative behavior, and makes recommendations to the National Advisory Mental Health Council for final review.

Agenda: From 9:00 to 10:00 a.m. on February 27, the meeting will be open for discussion of administrative announcements and program developments. Otherwise, the Committee will be performing initial review of grant applications for Federal assistance and will not be open to the public in accordance with the determination by the Acting Administrator, ADAMHA, pursuant to the provisions of Section 552b(c)(6), Title 5 U.S. Code and Section 10(d) of Pub. L. 92-463 (5 U.S.C. Appendix I).

Substantive information may be obtained from the contact persons listed above. Summaries of the meetings and rosters of committee members for NIMH will be furnished by the Committee Management Office, Room 9-95, Parklawn Building, 5600 Fishers Lane, Rockville, Maryland 20857, telephone: (301) 443-4333. For NIAAA; Ms. Helen Garrett, Committee Management Officer, Room 16C-21, Parklawn Building, 5600 Fishers Lane, Rockville, Maryland 20857, telephone: (301) 443-2860. For NIDA: Ms. Mary Carol Kelly, Program Information Officer for Drug Abuse, Room 10A-56, Parklawn Building, 5600 Fishers Lane, Rockville, Maryland 20857, telephone: (301) 443-2620.

Dated: January 13, 1981.

Elizabeth A. Connolly,

Committee Management Officer, Alcohol, Drug Abuse, and Mental Health Administration.

[FR Doc. 81-1786 Filed 1-16-81; 8:45 am]

BILLING CODE 4110-88-M

Office of Human Development Services

[Program Announcement No. 13638-811]

Multidisciplinary Centers of Gerontology Program: Long Term Care Gerontology Centers

AGENCY: Office of Human Development Services, DHSS.

SUBJECT: Announcement of Availability of Financial Assistance for the Long Term Care Gerontology Centers Program.

SUMMARY: The Administration on Aging (AoA) announces that applications are being accepted for the Multidisciplinary Centers of Gerontology Program authorized by Title IV, Part E of the Older Americans Act of 1965, as amended (42 U.S.C., sec. 3036) to support Stage II, Operational Long Term Care Gerontology Centers only. Eligibility for these awards is limited to institutions which have received a planning award from the Administration on Aging for the development of Long Term Care Gerontology Centers.

DATES: Closing dates for receipt of applications are June 30, 1981 for applicants who received a Stage I, 01 planning award on September 30, 1979, and December 30, 1981 for applicants who received a Stage I, 01 new planning award on September 30, 1980.

Scope of This Announcement

This program announcement describes the purpose and overall goals and objectives of the Long Term Care Gerontology Centers Program announced in this issue of the *Federal Register*. Information describing specific project activities and application requirements for Stage II Operational Grants which are covered by this announcement and other special requirements of the program are contained in *Guidelines for Preparation of Grant Applications-Long Term Care Gerontology Centers Title IV-E of the Older Americans Act—Fiscal Years 1981 and 1982*.

Program Purpose

The purpose of the Long Term Care Gerontology Centers Program is to provide core support for multidisciplinary gerontology centers oriented around the continuum of community-based health and social services to the chronically ill and functionally impaired aging person.

Program Goal and Objectives

The goal of the Administration on Aging's Long Term Care Gerontology Centers program is to foster the capability to develop the knowledge base and methods required for improving the health care and social services needed by functionally impaired older people. The objectives of these centers will be to promote an interdisciplinary approach to career and continuing education and training, the development of models of service delivery oriented around the health and social services needs of the functionally impaired elderly, and research. An essential condition for achieving these program objectives is the development of a viable organizational center structure. The program objectives will be achieved through a collaborative effort to join the interests of the Federal government and educational institutions to assist states and communities to improve planning, management, and service priorities for the functionally impaired elderly. Such an effort is expected to produce knowledge about the long term care needs of older people and develop a cadre of professionals from a multiplicity of disciplines who can meet these needs. Centers will have applied settings and carry out their

mission through collaboration with health, social service, and aging agencies.

Long term Care Gerontology Centers will combine the functions of a university based or affiliated medical school, other health and social services professional schools, and, if appropriate, a public or private non-profit health or social service organization to achieve the goals and objectives of the program. Centers will accomplish the following programmatic objectives:

- Develop the health and social services personnel required to meet the needs of functionally impaired older persons through interdisciplinary career and continuing education and training
- Develop and evaluate models of health care and social services provided through interdisciplinary teams on a continuum of care in order to enable functionally impaired older persons to remain in the least restrictive settings consonant with their needs
- Develop a knowledge base for long term care through the conduct of interdisciplinary clinical, applied, and policy research
- Provide technical assistance to public and voluntary health care and social service agencies, academic institutions, and professional organizations; and
- Disseminate information concerning long term care to policy makers and program managers, service providers and consumers, educators and researchers.

It is expected that centers have established the appropriate governance and structure in order to develop the organizational capability required to achieve the programmatic objectives. Therefore, Long Term Care Gerontology Centers will have accomplished the following objectives.

- Have institutional support and commitment to the center at the highest levels of the larger organization and hold a relatively high position in the institutional hierarchy
- Have their own charter, goals and objectives, and responsibility for a range of administrative functions including budgetary control, faculty appointment, and space allocation
- Have their own center director, core faculty, and facilities in order to carry out center programmatic, administrative, and data collection activities
- Have the ability to generate their own funding, keep such funds to utilize within the center, especially for various discretionary programmatic activities
- Utilize in a full participatory way their own advisory or steering committee and develop and use its own

internal peer review system for the allocation of discretionary funds.

There are three (3) stages of center development, these are:

- Stage I—Planning.
- Stage II—Operational.
- Stage III—Comprehensive.

1. Planning Stage of Center Development. At the planning stage grantees specify their programmatic and organizational goals and objectives, organize their resources, establish university commitments, and create and or expand community linkages. The Administration on Aging provides centers from one to two years of support for planning. Such centers have the potential, through the competitive process, to obtain multiyear awards for the operational stage.

2. Operational Stage of Center Development. At the operational stage centers will be implementing activities relative to their organizational structure and in the program areas of education, development of service and practice models, and research. The Administration on Aging will give operational stage centers up to five years of core support.

3. Comprehensive Stage of Center Development. It is the Administration on Aging's intent to eventually designate a select number of Comprehensive Centers. Comprehensive designation will be a recognition that these select centers have achieved programmatic excellence and strong organizational development within the institution.

A center may apply for comprehensive designation at the end of any budget period in the operational stage at which time a full review will be held to determine the center's readiness for comprehensive status. A complete review will take place at the end of the fifth operational year to determine if a center can be designated as comprehensive.

Coordination With Appropriate Office on Aging

Activities conducted under Title IV-E Long Term Care Gerontology Center grants are expected to be coordinated with the appropriate DHHS Regional Office and with State and Area Agencies on Aging. This coordination will facilitate information exchange on policy and program developments in long term care, provide a basis for informed transfer and dissemination of findings from research and model demonstrations, and facilitate program and policy technical assistance to State and local governmental officials.

Coordination will facilitate educational placement opportunities for students, explore opportunities for

collaborative training, research and demonstrations in social services, mental health, rehabilitation and health services as related to the purposes and programs of the Centers. Centers will regularly provide information to the appropriate offices on aging and collaborate with the agencies regarding education and training, research, and service activities and seek advice and counsel with respect to these activities.

Eligible Applicants

Only public or non-profit organizations or institutions are eligible under the provisions of Title IV-E. Multidisciplinary Centers of Gerontology.

Eligible applicants for State II, Operational Multiyear Awards to be funded as of September 30, 1981 are limited to those applicants who received on September 30, 1979 a one year planning grant for Long Term Care Gerontology Centers funded by the Administration on Aging. Only grantees who received New Planning Awards (Stage I, 01) on September 30, 1980 are eligible to apply for State II, Operational Multiyear awards to be funded as of March 30, 1982.

Available Funds

It is anticipated that the Administration on Aging will award \$2.125 million dollars for core support of up to five (5) new operational centers in Fiscal Year 1981 and \$850,000 dollars for core support of up to two (2) new operational centers in Fiscal Year 1982 for this program pursuant to this announcement. All awards will be made on a competitive basis.

The project period for operational awards is one to five years. The amounts of the grant on an annual basis, including indirect costs, can range from \$200,000 to \$300,000 for the first year and \$300,000 to \$400,000 for the second year.

The initial grant sustains the Federal share of the budget for the first budget period of the project. Support for any additional time remaining in the project period depends upon the availability of funds, and the grantee's satisfactory performance of the scope of work for which the grant was awarded.

Grantee Share of the Project

Cost sharing is considered to be an important means of demonstrating an applicant's commitment to the objectives of this program. Grantees are expected to provide at least five (5) percent of the total allowable project costs. The grantee share may be cash or in-kind, and must be project related and allowable under the Department's applicable regulations published in 45

CFR Part 74, subparts G and Q (see 43 FR 34076, August 2, 1978).

The Application Process

Availability of Forms

Application for a grant under the Long Term Care Gerontology Centers Program must be submitted on Standard Form 424, Application for Federal Assistance, and other forms provided for this purpose. Application kits and appropriate instructions are included in *Guidelines for Preparation of Grant Applications-Long Term Care Gerontology Centers, Title IV-E of the Older Americans Act, Fiscal Years 1981 and 1982*. Copies may be obtained by writing to: Long Term Care Unit, Administration on Aging, Room 4740, DHHS North Building, 330 Independence Avenue SW., Washington, D.C. 20201. Telephone: (202) 426-8403.

Application Submission

One (1) signed original and four (4) copies of the grant application, including all attachments, must be prepared. The original and two (2) copies must be submitted to:

Department of Health and Human Services, Office of Human Development Services, Grants and Contracts Management Division, Room 1740, HHS North Building, 330 Independence Avenue SW., Washington, D.C. 20201.

One (1) copy is to be submitted to the appropriate State Agency on Aging and one (1) copy is to be submitted to the Regional Program Director of the DHHS Regional Office of Aging. Addresses for State Agencies on Aging and DHHS Regional Offices of Aging are included in the application instructions.

A-95 Notification Process

Applications for Long Term Care Gerontology Centers must follow the provisions of OMB Circular A-95. Applicants for grants must, prior to the submission of an application, notify both the State and Areawide A-95 Clearinghouse of their interest to apply for Federal assistance for this program. Applicants should contact the appropriate State Clearinghouse (listed in 42 FR 2210, January 10, 1977), or DHHS Regional Offices of Aging for information on how they can meet the A-95 requirements. Addresses of the DHHS Regional Offices of Aging are included in the application instructions.

Application Consideration

The Commissioner on Aging will make the final decision on each grant application under this announcement. Applications which are complete and conform to the requirements of the

program guidelines will be subjected to a competitive review and evaluation by qualified persons outside the Administration on Aging. Applications considered as approved by the review committees will be reviewed by AoA staff for consistency with AoA policy and priorities and appropriateness of the funding which is requested. Subject to the availability of funds, site visits will be made to selected applicants in order to develop informed recommendations concerning funding. In making a decision on awards the Commissioner on Aging will consider results of the review, AoA staff recommendations, and comments by the appropriate State Agency on Aging. Successful applicants will be notified through the issuance of Notice of Financial Assistance Awarded. This notice sets forth the amount of funds awarded, the terms and conditions of the grant, the budget period for which support is given, the total grantee share expected, and the total period for which project support is intended.

Special Consideration for Funding

In determining the order of funding of applications which have been recommended for approval, priority will be given to applications which:

1. Propose to establish a center where currently an AoA award has not been made to establish a Long Term Care Gerontology Center.

2. Propose to establish a center responsive to the special needs of underserved populations including minority and rural elderly.

Criteria for Review and Evaluation of Applications

Each application will be generally reviewed to determine that it meets the objectives of the program; elements for a complete review are included; and all applicable Federal statutes and regulations are met.

Review Criteria for Stage II, 01 Operational Grants:

Criterion 1. The application proposes a project consistent with the programmatic and organizational objectives for a Long Term Care Gerontology Center as set forth in the guidelines. 10 points

Criterion 2. The proposal documents the extent to which objectives of the planning period have been satisfactorily accomplished. Specifically:

- a. The extent to which the programmatic goals and objectives of the planning period were approximately achieved. 15 points

- b. The extent to which organizational goals and objectives of the planning

period were appropriately achieved. 15 points

Criterion 3. The implementation plan is capable, if properly executed, of assuring the accomplishment of the proposed project's programmatic and organizational objectives. Specifically:

a. The proposal appropriately identifies the tasks to be accomplished over the proposed project period in the following areas:

(1) The programmatic objectives.
(2) The organizational objectives. 10 points

b. The proposal presents an appropriate and feasible method of approach to task accomplishment over the proposed project period in the following areas:

(1) The programmatic objectives.
(2) The organizational objectives. 10 points

c. The proposal documents the extent to which the necessary commitments from within and outside the applicant institution have been secured to assure task accomplishment relative to:

(1) The programmatic objectives.
(2) The organizational objectives. 10 points

d. The proposal provides time-lines for task accomplishment over the proposed project period that are appropriate and reasonable relative to:

(1) The programmatic objectives.
(2) The organizational objectives. 5 points

e. The proposal indicates staff loadings by tasks that are appropriate and reasonable relative to:

(1) The programmatic objectives.
(2) The organizational objectives. 5 points

f. The proposal specifies how task accomplishment will be evaluated relative to:

(1) The programmatic objectives.
(2) The organizational objectives. 5 points

Criterion 4. The proposed resources are appropriate and sufficient to assure the accomplishment of both of the project's programmatic and organizational goals. Specifically:

a. The proposed project staff are well qualified and sufficient time of senior staff is allocated to assure adequate and appropriate management of the project tasks relative to:

(1) The programmatic objectives.
(2) The organizational objectives. 5 points

b. Other facilities and resources are appropriate and adequate to assure task accomplishment relative to:

(1) The programmatic objectives.
(2) The operational objectives. 5 points

Criterion 5. The proposed budget is appropriate, justifiable, and reasonable in relation to support needed for project activities. 5 points

Closing Dates for Receipt of Applications

The closing dates for receipt of applications under this program announcement are June 30, 1981 for applicants eligible for funding as of September 30, 1981 and December 30, 1981 for applicants eligible for funding as of March 30, 1982. All applications must be received by no later than 5:30 p.m. on the applicable closing date. Applications sent by mail will be considered to be received on time if:

- The application was sent by registered or certified mail and mailed no later than June 27, 1981 for the June 30, 1981 closing date and December 26, 1981 for the December 30, 1981 closing date as evidenced by the U.S. Postal Service postmark on the wrapper or the original receipt from the U.S. Postal Service, unless the application arrives too late to be considered by the review panel;

- The application is received on or before close of business on June 30, 1981; and December 30, 1981 (whichever is the applicable closing date for the application) in the DHHS mailroom in Washington, D.C.; or

- The application is hand-delivered to the address included under "application submission" in this announcement by close of business June 30, 1981; and December 30, 1981 (whichever is the applicable closing date for that application).

Hand-delivered applications will be accepted daily from 9 a.m. to 5:30 p.m. except Saturdays, Sundays and Federal holidays. In establishing the date of receipt, consideration will be given to the time date stamps of the mailroom or other documentary evidence of receipt maintained by the Department of Health and Human Services.

Applications received after the deadline because they were postmarked or hand-delivered too late or addressed incorrectly will not be accepted and will be returned to the applicant without consideration.

(Catalog of Federal Domestic Assistance Program Number 13.638, Multidisciplinary Centers of Gerontology Program)

Dated: January 7, 1981.

Robert Benedict,
Commissioner on Aging.

Approved: January 13, 1981.

Cesar A. Perales,
Assistant Secretary for Human Development Services.

[FR Doc. 81-1839 Filed 1-16-81; 8:45 am]

BILLING CODE 4110-92-M

Office of Human Development Services

[Program Announcement No. 13628-812]

Child Abuse and Neglect Program; Demonstration and Service Improvement Projects

AGENCY: Office of Human Development Services, Department of Health and Human Services.

SUBJECT: Announcement of Availability of Grant Funds for Demonstration and Service Improvement Projects for the Child Abuse and Neglect Program.

SUMMARY: The Administration for Children, Youth and Families (ACYF) announces that applications are being accepted for demonstration and service improvement grants for Fiscal Year 1981 under The Child Abuse Prevention and Treatment Act of 1974, as amended. Regulations governing this program are published in the *Code of Federal Regulations* in 45 CFR Part 1340.

DATES: Closing date for receipt of applications is April 9, 1981.

Scope of This Announcement

This Program Announcement is one of two for the Child Abuse and Neglect Research, Demonstration and Service Improvement Grants Program in Fiscal Year 1981. It relates specifically to *demonstration and service improvement projects* authorized under Section 4(b)(1) of the Child Abuse Prevention and Treatment Act of 1974, as amended, which provides for research, demonstration and service projects related to the prevention and treatment of child abuse and neglect. A separate Program Announcement addresses the availability of funds for research projects. (See Program Announcement No. 13628-811.) A description of this program was published for public comment in the *Federal Register* on October 7, 1980, and this Program Announcement reflects changes resulting from comments received.

Program Purpose

The purpose of this demonstration and service improvement program is to support States and communities in their efforts to substantially improve the delivery of services to families

endangered by child abuse and neglect through: (1) Upgrading the quality of child protective services in public agencies; (2) providing services for children in shelters for battered women; (3) diagnosis and referral of developmentally disabled abused and neglected children; (4) screening and tracking for abused and neglected children taken into protective custody; (5) improvement of child protective services through cultural and ethnic group involvement. (6) improvement of child protective services through provision of guardians *ad litem* in child protective cases; (7) improvement of health-based services to prevent child abuse and neglect; and (8) improvement of mental health services for the diagnosis and treatment of abused and neglected children and adolescents.

Program Objectives

OHDS solicits applications for projects which reflect the following program objectives:

For Demonstrations on Upgrading the Quality of Child Protective Services in Public Agencies

1. To demonstrate methods of increasing the level of knowledge and skills of child protective services workers in intervention, decision-making and treatment of abused and neglected children and their families.
2. To demonstrate methods of assisting supervisors to conduct inservice training programs and evaluate case management function of line staff in child protective services agencies.
3. To demonstrate, through improved staff career development, inservice training and case management techniques, that staff turn-over and worker burnout can be reduced.
4. To demonstrate that such improved services can reduce the treatment period of child abuse and neglect cases and that there can be a reduction in the rate of recidivism.

For Demonstrations of Services for Children in Shelters for Battered Women

1. To demonstrate ways of remediating the effects of violence on children by developing specialized services for children of battered women who come to shelters for assistance.
2. To identify existing community services which are or could be available to children from violent homes, and to provide referral and advocacy on their behalf for obtaining those services.
3. To generate additional knowledge about the children of battered women, including their physical and

psychological needs, the effects of violence received or observed and the treatment services necessary to remediate those effects.

4. To develop techniques whereby the parents of children from violent homes can improve parental skills, provide nurture and support for the specialized needs of their children, and be involved in the provision of any therapeutic services aimed at helping their children.

5. To demonstrate ways in which shelters for battered women in public child protective services agencies can work cooperatively to meet the requirements of child abuse and neglect reporting laws, to further protect children at risk and to coordinate services that each has to offer.

For Demonstration of Diagnosis and referral of Developmentally Disabled Abused and Neglected Children

1. To develop new or refine existing service techniques for dealing with the unique needs of abused or neglected children suffering from apparent or chronic developmental disabilities.
2. To meet the needs of abused or neglected children who have physical problems or emotional disturbances or both for detection and remedial services.
3. To identify resource needs associated with the detection of developmental disabilities of abused and neglected children and their referral for necessary remedial services.

For Demonstration of Screening and Tracking for Abused and Neglected Children Taken into Protective Custody

1. To prevent harm or threatened harm to abused and neglected children by developing and implementing written guidelines for use by all who have authority to remove children from their parents or guardians because of imminent danger to their health or safety.
2. To protect children's rights, reduce the trauma of separation, and facilitate permanent planning by developing and implementing a tracking system that fosters more expeditious handling and processing of abused and neglected children from the moment they are taken into protective custody until a court disposition is made.

For Improvement of Child Protective Services Through Cultural and Ethnic Minority Group Involvement

1. To strengthen helping networks through the improvement of information and referral sources in minority communities.
2. To facilitate coordination on individual child abuse and neglect cases

involved with child protective service agencies.

3. To increase public awareness and understanding of the role of child protective services among minorities.

4. To provide "ombudsman" services for minority clients in terms of accessing, using and coping with public child protective services.

For Improvement of Child Protective Services Through Provision of Guardians Ad Litem in Child Protective Cases

1. To improve the methods of providing guardians *ad litem* for abused and neglected children in child protective proceedings.
2. To provide for the early appointment of guardians *ad litem* for abused and neglected children entering the justice system.
3. To facilitate the movement of children through the judicial system by the use of guardians *ad litem* in all stages of the court process.

For Improvement of Health-Based Services to Prevent Child Abuse and Neglect

1. To improve preventive services to families at-risk of child abuse and neglect and families in the community at-large, through the development of improved and expanded prenatal and perinatal programs and program components.
2. To improve the delivery of health-related child abuse and neglect preventive services by increasing and supporting information and referral and coordinating efforts among health-related agencies and other organizations which provide family supportive services.
3. To reduce the need for long-term, intensive medical, social and legal involvement with ameliorative child abuse and neglect services by facilitating infant-family bonding and by increasing the self-sufficiency resulting from improved infant and maternal health.
4. To increase knowledge and understanding about cost-effective methods which health-related child abuse and neglect prevention programs can employ to develop service capabilities which improve the quality of services to at-risk families and the community-at-large.
5. To enhance the overall child protection system through providing supports which augment families' self-sufficiency in adequately caring for their children.

For Improvement of Mental Health Services for the Diagnosis and Treatment of Abused and Neglected Children and Adolescents

1. To provide mental health services for purposes of diagnosis/evaluation and treatment for children and adolescents who have been identified by child protective service agencies as being abused or neglected.
2. To develop and implement effective means of linking these mental health services with child protective services.
3. To teach mental health principles to child protective services workers and child welfare principles to mental health services workers.
4. To increase the level of involvement of mental health professionals in the case management of child abuse and neglect cases.

Eligible Applicants

For Demonstrations on upgrading the Quality of Child Protective Services in Public Agencies, eligible applicants are public child protective service agencies at State, regional and local levels.

For Demonstration of Services for Children in Shelters for Battered Women, eligible applicants are public and private nonprofit organizations which currently sponsor and/or provide shelters for battered women and their children.

For Demonstration of Diagnosis and Referral of Developmentally Disabled Abused and Neglected Children, eligible applicants are public child protective service agencies and University Affiliated Programs for the Developmentally Disabled which have the capability to carry out the proposed demonstration.

For Demonstration of Screening and Tracking for Abused and Neglected Children Taken into Protective Custody, eligible applicants are public child protective service agencies and courts with jurisdiction over child protective proceedings.

For Improvement of Child Protective Services Through Cultural and Ethnic Minority Group Involvement, eligible applicants are public or private nonprofit minority organizations (defined to include organizations with at least 50 percent representation of Blacks, Hispanics, Indians and other Native Americans, migrant farmworkers or Asians on Boards of Directors and staffs) with the capability of carrying out the proposed service improvement project.

For Improvement of Child Protective Services Through Provision of Guardians Ad Litem in Child Protective

Cases, eligible applicants are public or private nonprofit agencies and courts with jurisdiction over child protective proceedings, with the capability of carrying out the proposed service improvement project.

For Improvement of Health-Based Services to Prevent Child Abuse and Neglect, eligible applicants are public or private nonprofit organizations whose principal purpose is provision of health services or public or private nonprofit interagency or interdisciplinary organizations whose principal purpose is the prevention and treatment of child abuse and neglect and which are capable of carrying out the objectives of the proposed project.

For Improvement of Mental Health Services for Diagnosis and Treatment of Abused and Neglected Children and Adolescents, eligible applicants are public and private nonprofit organizations whose purpose is the provision of mental health services, which have an identifiable children's program and which meet the minimal guidelines for specialized children's services set forth for Community Mental Health Centers under the Mental Health Systems Act, Pub. L. 96-398, Section 301.

Available Funds

The Administration for Children, Youth and Families expects to award approximately \$3,350,000 in Fiscal Year 1981 (of the \$22,928,000 appropriated by Congress) for new grants in this demonstration and service improvement program.

Approximately eight grants will be awarded for *Demonstration of Upgrading the Quality of Child Protective Services in Public Agencies* for amounts of approximately \$75,000 each for the initial year. These projects will be supported for three years, depending upon the availability of funds.

Approximately five grants will be awarded for *Demonstration of Services for Children in Shelters for Battered Women* for amounts of approximately \$60,000 each for the initial year. In addition, one additional grant will be awarded for a project which will implement the demonstration and also provide assistance to the other projects in handling program start-up and evaluation problems. This additional grant will be in the amount of approximately \$75,000 for the initial year. All of these grants will be supported for three years, depending upon the availability of funds.

Approximately two grants will be awarded for *Demonstration of Diagnosis and Referral of Developmentally Disabled Abused and*

Neglected Children for amounts of approximately \$75,000 each for the initial year. These projects will be supported for three years, depending upon the availability of funds.

Approximately three grants will be awarded for *Demonstration of Screening and Tracking for Abused and Neglected Children Taken into Protective Custody* for amounts of approximately \$80,000 each for the initial year. These projects will be supported for three years, depending upon the availability of funds.

Approximately seven grants will be awarded for *Improvement of Child Protective Services Through Cultural and Ethnic Minority Group Involvement* for amounts of approximately \$80,000 each for the initial year. These grants will be supported for three years, depending upon the availability of funds.

Approximately six grants will be awarded for *Improvement of Child Protective Services Through Provision of Guardians Ad Litem in Child Protective Cases* for amounts of approximately \$80,000 each for the initial year. These grants will be supported for three years, depending upon the availability of funds.

Approximately six grants will be awarded for *Improvement of Health-Based Services to Prevent Child Abuse and Neglect* for amounts of approximately \$80,000 each for the initial year. These projects will be supported for three years, depending upon the availability of funds.

Approximately six grants will be awarded for *Improvement of Mental Health Services for the Diagnosis and Treatment of Abused and Neglected Children and Adolescents* for amounts of approximately \$80,000 each for the initial year. These grants will be supported for three years, depending upon the availability of funds.

In all of these grants, the initial grant sustains the Federal share of the budget for the first 12 months of the project. Support for the additional 12-month budget periods depends upon the availability of funds and the grantees' satisfactory performance of the projects for which the grants were awarded.

Grantee Share of the Project

Grantees are not required to provide a share of the budget for these grants programs.

The Application Process

Availability of Forms

Applications for grants under the Demonstration and Service Improvement Projects for Child Abuse

and Neglect Program must be submitted on standard forms provided for this purpose. Application kits which include the forms and specific Program Guidance materials for use in preparing the program narrative sections of applications may be obtained by writing to: National Center on Child Abuse and Neglect, Attn: Grants Administration Specialist, Children's Bureau/ACYF, P.O. Box 1182, Washington, D.C. 20013, Telephone: (202) 755-0587.

Application Submission

One signed and two copies of the grant application, including all attachments, must be submitted to the address provided below under the section, "Closing Dates for Receipt of Applications."

A-95 Notification Process

The Demonstration and Service Improvement Projects for Child Abuse and Neglect Program is covered under the provisions of OMB Circular A-95. Applicants for grants must, prior to submission of applications, notify the appropriate State A-95 Clearinghouse of their intent to apply for Federal assistance for this program. Applicants should contact the appropriate State Clearinghouse (listed in 42 FR 2210, January 10, 1977) for information on how they can meet the A-95 requirements.

Application Consideration

The Commissioner for Children, Youth and Families determines the final action to be taken with respect to each grant application for this program. Applications which are complete and conform to the requirements of this Program Announcement are subjected to a competitive review and evaluation by qualified persons independent of the Administration for Children, Youth and Families.

The results of the review assist the Commissioner in considering competing applications. The Commissioner's consideration may also take into account comments from HHS Regional and Headquarters program office staff. Comments also may be required from appropriate specialists and constituents inside and outside the Federal government. To the extent possible, the Commissioner's final decisions reflect the mandate of the Child Abuse Prevention and Treatment Act of 1974, as amended, "to achieve equitable distribution of assistance * * * among the States, among geographical areas of the Nation, and among rural and urban areas" (Section 4(d)).

Criteria for Review and Evaluation of Applications

Competing grant research applications under this program will be reviewed and evaluated against the following criteria:

1. The applicant organization is capable of carrying out the proposed project in terms of availability of adequate resources and facilities and previous knowledge and/or experience in this or a related program area. (10 points)
2. The applicant's presentation of the project's objectives and results or benefits expected demonstrate a clear understanding of the purpose and objectives of the demonstration or service improvement program. (10 points)
3. The applicant demonstrates the need for the proposed project, with appropriate descriptions of recipients of proposed project services and community factors which relate to the need for the project. (20 points)
4. The applicant's program narrative describes a work plan which is clear, comprehensive and feasible and has the potential for attaining the project's objectives. (This criterion relates to the application's work plan, scheduling or activities and dissemination and utilization plan.) (25 points)
5. The applicant's proposed staff have or will have the knowledge, expertise and experience in work related to the proposed project and are well qualified to carry out the proposed work plan. (20 points)
6. The applicant's proposed budget contains estimated costs to the Government which are reasonable considering the anticipated benefits and scope of the project. (15 points).

Conditions for Funding

The following conditions *must* be met in order for an application to be approved for funding:

1. The applicant organization has included a letter of support from the public child protective services agency within its community which has responsibility for receiving and investigating reports of child abuse and neglect. (This criterion is not applicable to applicants which are the public child protective service agency.)
2. The applicant has included in its budget provisions for one two-day meeting to be held in Washington, D.C., for the purposes of planning, review and collaboration with other projects.
3. The applicant has certified that it will cooperate with the National Center on Child Abuse and Neglect for purposes of program monitoring, evaluation and information sharing.

4. The applicant has agreed to provide quarterly reports on a schedule to be established after grant award.

Closing Date for Receipt of Applications

The closing date for receipt of applications under this Program Announcement is April 9, 1981.

Applications may be mailed or hand-delivered. OHDS will accept hand-delivered applications during regular working hours of 9:00 a.m. to 5:00 p.m., Monday through Fridays, except Federal holidays. Hand-delivered applications must be taken to Room 1740, HHS Building, 330 Independence Avenue, S.W., Washington, D.C.

Mailed applications will be considered to be received on time if: (1) the application is received on or before the closing date by the DHHS mail room in Washington, D.C., or (2) the application is mailed by registered or certified mail not later than five days before the closing date, as evidenced by the U.S. Postal Service postmark on the wrapper or envelope or on the original receipt from the U.S. Postal Service, unless the mailed application arrives too late to be considered by the independent review panel. Mailed applications must be addressed to: Department of Health and Human Services, Office of Human Development Services, Grants Management Branch/HHS Building, Room 1740, 330 Independence Avenue, S.W., Washington, D.C. 20201 Attn: 13628-812.

Applications may be submitted at any time prior to the closing date, and applications received after the closing date will be returned to the senders without being reviewed.

(Catalog of Federal Domestic Assistance Program Number: 13.628, Child Development—Child Abuse and Neglect Prevention and Treatment)

Dated: January 2, 1981.

Joyce Strom,
Acting Commissioner for Children, Youth Families.

Approved: January 14, 1981.

Kathryn Morrison,
Acting Assistant Secretary for Human Development Services.

[FR Doc. 81-1929 Filed 1-16-81; 8:45 am]

BILLING CODE 4110-92-M

[Program Announcement No. 13628-811]

Child Abuse and Neglect Program; Research Projects

AGENCY: Office of Human Development Services, Department of Health and Human Services.

SUBJECT: Announcement of Availability of Grant Funds for Research Projects for the Child Abuse and Neglect Program.

SUMMARY: The Administration for Children, Youth and Families (ACYF) announces that applications are being accepted for research grants for Fiscal Year 1981 under The Child Abuse Prevention and Treatment Act of 1974, as amended. Regulations governing this program are published in the *Code of Federal Regulations* in 45 CFR Part 1340.

DATES: Closing date for receipt of applications is March 25, 1981.

Scope of This Announcement

This Program Announcement is one of two for the Child Abuse and Neglect Research, Demonstration and Service Improvement Grants Program in Fiscal Year 1981. It relates specifically to research authorized under Section 4(b)(1) of The Child Abuse Prevention and Treatment Act of 1974, as amended, which provides for research, demonstration and service projects related to the prevention and treatment of child abuse and neglect. A separate Program Announcement addresses the availability of funds for demonstration and service improvement projects. (See Program Announcement No. 13628-812.) A description of this program was published for public comment in the *Federal Register* on October 7, 1980, and this Program Announcement reflects changes resulting from comments received.

Program Purpose

The purpose of this research program is to support social scientists working in the field of the prevention and treatment of child abuse and neglect in undertaking studies which address: (1) child neglect; (2) adolescent maltreatment; and (3) secondary analysis of data collected in the National Study of the Incidence and Severity of Child Abuse and Neglect.

Program Objectives

OHDS solicits applications for projects which reflect the following program objectives:

For Field-Initiated Research on Child Neglect—

1. To examine various aspects of child neglect, such as definitions, identification, case assessment, treatment and prevention.
2. To generate additional knowledge about child neglect that will advance understanding of this form of maltreatment and, ultimately, improve the field's capability to prevent and treat child neglect.

For Field-Initiated Research on Adolescent Maltreatment—

1. To examine various aspects of adolescent maltreatment, such as definitions, identification, case assessment, treatment and prevention.
2. To generate additional knowledge about adolescent maltreatment that will advance understanding of this special category of child abuse and neglect and, ultimately, improve the field's capability to prevent and treat adolescent maltreatment.

*For Secondary Analysis of Data Collected in the National Study of the Incidence and Severity of Child Abuse and Neglect—*to use the data collected in the study as a resource for exploring research, practice and program issues in the field of child abuse and neglect.

Eligible Applicants

Eligible applicants for these research projects are public and private nonprofit organizations with the capability of carrying out the proposed research projects.

Available Funds

The Administration for Children, Youth and Families (in OHDS) expects to award approximately \$550,000 in Fiscal Year 1981 (of the \$22,928,000 appropriated by the Congress) for new grants in this research program.

Two or more grants will be awarded for *Field-Initiated Research on Child Neglect* in amounts not to exceed \$100,000 each and with the total amount for this category not to exceed \$200,000 for the initial year. Each project will be supported for a period of up to three years. The initial grant sustains the Federal share of the budget for the first 12 months of the project. Support for the additional 12-month budget periods in amounts equal to the first award depends upon the availability of funds and the grantee's satisfactory performance of the project for which the grant was awarded.

Two or more grants will be awarded for *Field-Initiated Research on Adolescent Maltreatment* in amounts not to exceed \$100,000 each and with the total amount for this category not to exceed \$200,000 for the initial year. Each project will be supported for a period of up to three years. The initial grant sustains the Federal share of the budget for the first 12 months of the project. Support for the additional 12-month budget periods in amounts equal to the first award depends upon the availability of funds and the grantee's satisfactory performance of the project for which the grant was awarded.

Five or more grants will be awarded for *Secondary Analysis of Data Collected in the National Study of the Incidence and Severity of Child Abuse and Neglect* in amounts not to exceed \$30,000 each and with the total amount for this category not to exceed \$150,000 for the total project period. Each project will be supported for a period of 17 months. The grant sustains the Federal share of the budget for the 17-month project period.

Grantee Share of the Project

Each grantee is required to provide a share of the budget for this grants program. The grantee's share must be at least five percent of the total cost of the proposed project. Grantee incurred cost or third-party in-kind contributions may be used as the grantee's share of the cost of the project.

The Application Process

Availability of Forms

Applications for grants under the Research Projects for Child Abuse and Neglect Program must be submitted on standard forms provided for this purpose. Application kits which include the forms and specific Program Guidance materials for use in preparing the program narrative sections of applications may be obtained by writing to: National Center on Child Abuse and Neglect, Attn: Grants Administration Specialist, Children's Bureau/ACYF, P.O. Box 1182, Washington, D.C. 20013 Telephone (202) 755-0587.

Application Submission

One signed and two copies of the grant application, including all attachments, must be submitted to the address provided below under the section, "Closing Dates for Receipt of Applications."

Application Consideration

The Commissioner for Children, Youth and Families determines the final action to be taken with respect to each grant application for this program. Applications which are complete and conform to the requirements of this Program Announcement are subjected to a competitive review and evaluation by qualified persons independent of the Administration for Children, Youth and Families.

The results of the review assist the Commissioner in considering competing applications. The Commissioner's consideration may also take into account comments from HHS Regional and Headquarters program office staff. Comments also may be requested from appropriate specialists and constituents

inside and outside the Federal government. To the extent possible, the Commissioner's final decisions reflect the mandate of the Child Abuse Prevention and Treatment Act of 1974, as amended, "to achieve equitable distribution of assistance * * * among the States, among geographical areas of the Nation, and among rural and urban areas" (Section 4(d)).

Criteria for Review and Evaluation of Applications

Competing grant research applications under this program will be reviewed and evaluated against the following criteria:

For Field-Initiated Research on Child Neglect and Field-Initiated Research on Adolescent Maltreatment—

1. The applicant organization is capable of carrying out the proposed project, including provision of adequate resources and facilities. (5 points)
2. The applicant has defined one or two important issues for study, which, if the proposed project is implemented well, will make an important contribution to the understanding of child neglect or adolescent maltreatment. (30 points)
3. The applicant's general methodological approach is appropriate for addressing the issues defined, is feasible within the available resources and capable of achieving the program objectives. (30 points)
4. The applicant's detailed approach and methodology for carrying out the proposed project are logical and scientifically sound. This criterion is indicated by such elements of the work plan as testable hypotheses, a sound data collection plan and a sound data analysis plan. (10 points)
5. The applicant's proposed staff has sufficient knowledge and expertise in (a) the conduct of similar research projects and (b) the field of child abuse and neglect to enable it to carry out the proposed research project. (20 points)
6. The applicant's proposed budget contains estimated costs to the Government which are reasonable considering the anticipated benefits and scope of the project. (5 points)

For Secondary Analysis of Data Collected in the National Study of the Incidence and Severity of Child Abuse and Neglect—

1. The applicant organization is capable of carrying out the proposed project, including provision of adequate resources and facilities. (5 points)
2. The applicant has defined one or more issues to be examined which, if the proposed project is implemented well, will make an important contribution to

the field of child abuse and neglect. (30 points)

3. The applicant's general methodological approach is appropriate for addressing the issues defined, is feasible within the available resources and capable of achieving the program objectives. (25 points)
4. The applicant's detailed approach and methodology for carrying out the proposed project are logical and scientifically sound. This criterion is indicated by such elements of the work plan as a sound data analysis plan and a sound output interpretation process. (15 points)
5. The applicant's proposed staff has sufficient knowledge and expertise in the conduct of similar research projects to enable it to carry out the proposed research project. (20 points)
6. The applicant's proposed budget contains estimated costs to the Government which are reasonable considering the anticipated benefits and scope of the project. (5 points)

Conditions for Funding

For all research projects under this program announcement, the following conditions must be met before an application can be approved for funding:

1. A clear statement assures that the project director (or principal investigator) has written the program narrative portion of the application.
2. The application, if it depends upon the accessibility of certain data sources (other than data from the National Incidence Study) for its implementation, includes letters of agreement from any organizations providing such data; such letters must assure necessary access to the data under conditions which safeguard individual rights of privacy and confidentiality.
3. The applicant has certified that it will collaborate/cooperate with the National Center on Child Abuse and Neglect/Children's Bureau/Administration for Children, Youth and Families for purposes of monitoring and information sharing.
4. The applicant has agreed to provide regular quarterly reports on a schedule to be established after grant award.

For Field-Initiated Research on Child Neglect and Adolescent Maltreatment

5. The applicant has proposed to conduct an in-depth examination of only one or two key issues and will examine the broad populations of neglected children or maltreated adolescents.

For Secondary Analysis of Data Collected in the National Study of the Incidence and Severity of Child Abuse and Neglect

6. The applicant plans either to use only the National Study's data base or, if a second data base is to be used, the National Study's data base will clearly be equal to or of greater importance than the second data base in the conduct of the research.

Closing Date for Receipt of Applications

The closing date for receipt of applications under this Program Announcement is March 25, 1981.

Applications may be mailed or hand-delivered. OHDS will accept hand-delivered applications during regular working hours of 9:00 a.m. to 5:00 p.m., Monday through Friday, except Federal holidays. Hand-delivered applications must be taken to Room 1740, HHS Building, 330 Independence Avenue, S.W., Washington, D.C.

Mailed applications will be considered to be received on time if: (1) the application is *received on or before the closing date* by the DHHS mail room in Washington, D.C., or (2) the application is *mailed by registered or certified mail not later than five days before the closing date*, as evidenced by the U.S. Postal Service postmark on the wrapper or envelope or on the original receipt from the U.S. Postal Service, unless the mailed application arrives too late to be considered by the independent review panel. Mailed applications must be addressed to: Department of Health and Human Services, Office of Human Development Services, Grants Management Branch/HHS Building, Room 1740, 330 Independence Avenue, S.W., Washington, D.C. 20201, 13628-811.

Applications may be submitted at any time prior to the closing date, and applications received after the closing date will be returned to the senders without being reviewed.

(Catalog of Federal Domestic Assistance Program Number: 13.628, Child Development—Child Abuse and Neglect Prevention and Treatment)

Dated: January 2, 1981.

Joyce Strom,
Acting Commissioner for Children, Youth Families.

Approved: January 14, 1981.

Kathryn Morrison,
Acting Assistant Secretary for Human Development Services.

[FR Doc. 81-1930 Filed 1-16-81; 8:45 am]

BILLING CODE 4110-92-M

DEPARTMENT OF HOUSING AND URBAN DEVELOPMENT**Office of Assistant Secretary for Neighborhoods, Voluntary Associations and Consumer Protection**

[Docket No. D-80-633]

Delegations of Authority; Revision and Update

AGENCY: Department of Housing and Urban Development (HUD), Office of the Assistant Secretary for Neighborhoods, Voluntary Associations and Consumer Protection.

ACTION: Notice of consolidated delegation of authority.

SUMMARY: HUD is consolidating certain delegations of authority issued at various times to the Assistant Secretary for Neighborhoods, Voluntary Associations and Consumer Protection and the General Deputy to the Assistant Secretary. The consolidated delegation of authority will remove certain ambiguities and correct certain technical errors and omissions in the delegations to be superseded by this instrument.

EFFECTIVE DATE: January 19, 1981.

FOR FURTHER INFORMATION CONTACT: Robert M. Ratcliffe, Jr., Director, Office of Management and Field Support, Office of Assistant Secretary for Neighborhoods, Voluntary Associations and Consumer Protection, Department of Housing and Urban Development, Washington, D.C. 20410, (202) 755-6207. [This is not a toll-free number].

SUPPLEMENTARY INFORMATION: The currently effective delegations of authority from the HUD Secretary to the HUD Assistant Secretary for Neighborhoods, Voluntary Associations and Consumer Protection and the General Deputy to the Assistant Secretary are set forth in a number of documents issued over a period of four years. In addition to being difficult to work with, the current delegations contain a number of outdated position titles, refer to some functions which are no longer assigned to the Office of the Assistant Secretary and are particularly confusing in regard to the rulemaking authority of the General Deputy to the Assistant Secretary. This document will eliminate the deficiencies of, and supersede, the existing delegations of authority.

Accordingly, a delegation of authority to the Assistant Secretary for Neighborhoods, Voluntary Associations and Consumer Protection and to the General Deputy to the Assistant Secretary, is issued as follows:

Section A. Authority Delegated. The Assistant Secretary for Neighborhoods, Voluntary Associations and Consumer Protection and the General Deputy to the Assistant Secretary are authorized, individually, to exercise the power and authority of the Secretary of Housing and Urban Development with respect to the programs and matters listed below, except as indicated in Section B.

1. Consumer matters within the Department of Housing and Urban Development including responsibility for reviewing and commenting upon all currently effective and proposed Departmental regulations to identify and represent the consumer interest involved, acting as liaison between the Department and public and private organizations concerned with consumer matters, developing an effective means by which consumers can gain access to the Department and communicate their concerns, assure that the interests of consumers are adequately considered in the decision-making processes of the Department, developing effective remedies for consumers with respect to the programs of the Department, and developing long term policy initiatives with respect to consumer matters.

2. The Interstate Land Sales Full Disclosure Act, Title XIV of the Housing and Urban Development Act of 1968, Pub. L. 90-448, as amended.

3. The National Manufactured Home Construction and Safety Standards Act of 1974, Title VI of the Housing and Community Development Act of 1974, Pub. L. 93-383, as amended.

4. The Real Estate Settlement Procedures Act of 1974, Pub. L. 93-533, as amended by the Real Estate Settlement Procedures Act Amendments of 1975, Pub. L. 94-205.

5. The Lead Based Paint Poisoning Prevention Act, as amended, 42 U.S.C. 4801 et seq.

6. The Neighborhood Self-Help Development Act under Title VII of the Housing and Community Development Amendments of 1978, Pub. L. 95-557.

7. The Livable Cities Act under Title VIII of the Housing and Community Development Amendments of 1978, Pub. L. 95-557.

8. Primary coordination for activities within the Department affecting the elderly or handicapped, representing the Department in meetings with other public or private organizations concerning the elderly or handicapped, determining what types of reports are necessary to evaluate Departmental actions with respect to the elderly and handicapped, and otherwise assuring that the interests of the elderly and handicapped are represented in the

decision-making processes of the Department.

9. Implementation and administration of a program of performance standards for new residential and commercial buildings under Title III of the Energy Conservation and Production Act of 1976, 42 U.S.C. 6831, et seq.

10. The power and authority of the Secretary of Housing and Urban Development under Sections 101(e) and 106(a) of the Housing and Urban Development Act of 1968 (12 U.S.C. 1701w and 1701x(a)) and Section 237(e) of the National Housing Act (12 U.S.C. 1715z-2(e)), with respect to the provision of counseling and advice to tenants and homeowners in reference to property maintenance, financial management, and such other matters as may be appropriate to assist them in improving their housing conditions and meeting the responsibilities of tenancy and homeownership.

Section B. Authority Excepted. There is excepted from the authority delegated under Section A the power:

1. To sue or be sued.

2. Under the Interstate Land Sales Full Disclosure Act:

a. To conduct hearings in accordance with 5 U.S.C. 556 and 557.

b. To issue orders of determinations after such hearings.

c. To issue rules and regulations under Section 1416(a) of the Interstate Land Sales Full Disclosure Act, prescribing rights of appeal from the decisions of hearing examiners, and

d. To transmit evidence of apparent violations of the Act to the Attorney General of the United States for the institution of any appropriate criminal proceedings under Section 1415(a) of the Interstate Land Sales Full Disclosure Act.

3. Under the Lead Based Paint Poisoning Prevention Act:

To exercise the Secretary's authority under Section 301(a) of the Act, 42 U.S.C. 4821(a), which authority is to be exercised by the Assistant Secretary for Policy Development and Research in consultation with the Assistant Secretary for Neighborhoods, Voluntary Associations and Consumer Protection and the General Deputy to the latter Assistant Secretary.

Section C. Authority to Redelegate. The Assistant Secretary for Neighborhoods, Voluntary Associations and Consumer Protection, and the General Deputy to the Assistant Secretary, are authorized, individually, to redelegate to employees of the Department and to agents of the Department any of the power and authority delegated under Section A of

this delegation except the power and authority to issue rules and regulations.

Section D. Delegations revoked and Superseded. This delegation revokes and supersedes the following:

1. Delegation of authority from the Secretary to the Assistant Secretary for Consumer Affairs and Regulatory Functions at 41 FR 19365, May 12, 1976.
2. Amendments to said Delegation of Authority at 42 FR 7178, February 7, 1977 and at 42 FR 37603, July 22, 1977.
3. Delegation of authority from the Secretary to the Assistant Secretary for Neighborhoods, Voluntary Associations and Consumer Protection at 43 FR 38117, August 25, 1978.
4. Delegation of authority from the Secretary to the Assistant Secretary for Neighborhoods, Voluntary Associations and Consumer Protection at 43 FR 42045, September 19, 1978.
5. Delegation of authority from the Secretary to the Assistant Secretary for Neighborhoods, Voluntary Associations and Consumer Protection at 44 FR 19543, April 3, 1979.

Provide, That all regulations issued and actions taken under these delegations remain valid as if issued or taken under this delegation.

(Sec. 7(d), Department of HUD Act, 42 U.S.C. 3535(d))

Issued at Washington, D.C. January 12, 1981.

Moon Landrieu,

Secretary, Department of Housing and Urban Development.

[FR Doc. 81-1801 Filed 1-16-81; 8:45 am]

BILLING CODE 4210-01-M

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

Status of Current Planning Documents and Projected New Planning Starts, Including Wilderness Study and Reporting Schedules

AGENCY: Bureau of Land Management, Interior.

ACTION: Plan status and major planning actions in Fiscal Year 1981 and call for comments on the projected new Resource Management Plan starts for the next 3 fiscal years and the overall wilderness study and reporting schedule.

SUMMARY: Regulations governing resource management planning for Bureau of Land Management

administered public lands were published in the *Federal Register* on Tuesday, August 7, 1979. Section 1601.3 of those regulations required that

"The Director shall, early in each fiscal year, publish a planning schedule which shall advise the public of the status of each plan in process or to be started during that fiscal year, the major action on each plan during that fiscal year and projected new planning starts for the three succeeding fiscal years. The notice shall call for comments on planning priorities for those three fiscal years so that such comments can be considered in refining priorities for those fiscal years."

Section A below complies with this requirement of the planning regulations.

The management framework plans mentioned below were in progress when the Planning regulations were published. The *Federal Register* notice of December 3, 1979 (page 69374) describes the use of planning regulation provisions in management framework plans in progress. Section B of this notice fulfills the provision of the Bureau of Land Management's *Interim Management Policy and Guidelines For Lands Under Wilderness Review* dated December 12, 1979, Chapter 2, B.2.b., which states in regard to the reclamation of temporary impacts within wilderness study areas that

"Any temporary impacts caused by the activity must, at a minimum, be capable of being reclaimed to a condition of being substantially unnoticeable in the wilderness study area or inventory unit as a whole by the time the Secretary of the Interior is scheduled to send his recommendations on that area to the President, and the operator will be required to reclaim the impacts to that standard by that date. If the wilderness study is accelerated, the reclamation deadline will not be changed. *A full schedule of wilderness studies will be developed by the Department upon completion of the intensive wilderness inventory.*" (emphasis added.)

DATES: Comments on either the projected new resource management plan starts or the wilderness study and reporting schedule will be accepted until March 2, 1981.

ADDRESS: Comments or suggestions should be sent to: Director (202), Bureau of Land Management, 1800 C Street, NW., Washington, D.C. 20240, Gordon A. Knight, (202) 343-5682.

Projected New Planning Starts

Comments from the public, local and State government, and other Federal agencies are invited on the priorities reflected in both the projected new planning starts and wilderness study schedule. Comments will be received until March 2, 1981, and should be sent

to the Director, Mail Code 202, Bureau of Land Management, U.S. Department of the Interior, Washington, D.C. 20240. Questions may be addressed to the Branch of Planning in Washington (202) 343-5682. All of the new starts will fully comply with the Bureau planning regulations. Exceptions will be granted, where necessary, to deviate from Resource Areas as the planning base. Preplanning activities in connection with Fiscal Years 1982, 1983, and 1984 new starts will take place in the year preceding each new start. This activity may involve review of existing inventories, baseline data gathering, and, in some instances, public meetings.

The wilderness study and reporting schedule reflects both the Secretary of the Interior's and the Bureau of Land Management's goal of reporting to the President by September 30, 1987. Furthermore, the highest priority has been given by the Bureau of Land Management to reporting as many wilderness study areas which contain energy related resource conflicts as possible to the President by September 30, 1985. The reporting dates listed below have been projected based upon the best information available. Considerations in these projections have included:

1. The time frame for the completion of the multiple use plan which will develop the tentative wilderness recommendations for each area.
2. The time required for the United States Geological Survey and the Bureau of Mines to complete mineral surveys on any area recommended for designation as wilderness prior to the submission by the Secretary of his recommendation to the President; and
3. The time in which a wilderness recommendation by the Bureau of Land Management must be subjected to administrative review within the Executive Branch.

To insure that the wilderness study and reporting schedules are responsive to changing national priorities, the Bureau of Land Management will periodically review the schedules and amend them as necessary to meet those priorities. All amendments to either the wilderness study or reporting schedules will be published for public review and comment early on in each successive fiscal year until such time as all wilderness study areas have been reported to the Secretary of the Interior.

Section A—Plan Status and Projected New Starts

State and district	Resource area	Plan name	Major resource issues	Plan status major/action—fiscal year 1981	New resource management plan starts—fiscal years		
					1982	1983	1984
Alaska:							
Anchorage	McGrath	Southwest	Multiple programs	MFP (step 1)			
	Peninsula	Bristol Bay, Aleutians	do		Start plan		
	Glennallen	Denali	do				Start plan
Fairbanks	Arctic Kobuk	Northwest	do	MFP (step 2)			
		Arctic Koyukuk	Oil/gas	RMP (1st year Inv.)			
	Yukon	White Mountain, NRA	Multiple programs		Start plan		
		Steese NCA	do		do		
		Yukon-Tanna	do				Start plan
Arizona strip	Shivwits	Shivwits	Vegetation allocation	MFP (step 3)			
Phoenix	Vermillion	Vermillion	Multiple programs		Start plan		
	Kingman	Hualapai-Aquarius	Vegetation allocation	Program EIS (publish final)			
	Lower Gila	Lower Gila-South	do	MFP (step 2)			
		Lower Gila-South	do	RMP (1st year Inv.)			
Safford	Phoenix	Phoenix	do				Start plan
	Gila	Winkelman	do	MFP (step 3)			
Yuma	Havas	Havas	Multiple programs		Start plan		
		Havas	Vegetation allocation		do		
	Yuma	Yuma	do				Start plan
Calif.:							
Bakerfield	Caliente	S. Sierra foothills	do	MFP (complete Inv.)			
		Coast-Valley	do		Start plan		
		Coast	do		do		
	Bishop	Benton-Owens Valley	do	Program EIS (publish final)			
Susanville	Folsom	Bodie-Cohville	do	MFP (step 2)			
		Sierra	do	do			
		Cowhead-Massacre	do	Program EIS (publish final)			
	Alturas	Pit River	do	RMP (2d year Inv.)			
	Eaglelake	Cal-Neva	do	Program EIS (publish final)			
			do	MFP (step 2)			
Susanville	Eagle Lake	Willow Creek	do		Start plan		
Redding	Siskiyou	Honey-Lake Beckworth	do				
		Mount Dome	do	Program EIS (publish final)			
		Redding	do	MFP (complete Inv.)			
			do	do			
			do	do			
Ukiah	Clearlake	Yokayo	do				
Riverside	El Centro	McCain Valley	do	Program EIS (publish final)			
			do				
Colorado:							
Grand Junction	Glenwood Springs	Glenwood Springs	Vegetation allocation, coal, wilderness.	RMP (alternative formulation)			
		Grand Junction	Grand Junction	Coal/wilderness.		Start plan	
Craig	Kremmling	Kremmling	Vegetation allocation, coal.	RMP (management situation analysis)			
		Little Snake	Little Snake	do	RMP (1st year Inv.)		
Montrose	San Juan	San Juan	Vegetation allocation, energy, cultural resources.	do			
		Uncompahgre	Uncompahgre	Coal/wilderness.		Start plan	
Canon City	Northeast	Northeast	Coal, recreation, energy.	RMP (1st year Inv.)			
Idaho:							
Boise	Bruneau	Bruneau-Kuna	Vegetation allocation.	MFP (step 2)			
		Jarbridge	Jarbridge	do	RMP (1st year Inv.)		
	Cascade	Cascade	Vegetation allocation, recreation, timber.				Start plan
Burley	Magic	Twin Falls	Vegetation allocation.	MFP (step 2)			
		Raft River	Cassia	do			
Idaho Falls	Big Butte	Big Desert	do	RMP (1st year Inv.)			
		Medicine Lodge	Medicine Lodge		Program EIS (publish final)		Start plan
	Soda Springs	Caribou-Bear Lake	Vegetation allocation, recreation, minerals.				Start plan

Section A—Plan Status and Projected New Starts—Continued

State and district	Resource area	Plan name	Major resource issues	Plan status major/action—fiscal year 1981	New resource management plan starts—fiscal years		
					1982	1983	1984
Salmon	Lemhi	Lemhi	Vegetation allocation, timber, lands.do	Start plan.....		
	Pahsimeroi	Ellis/Pahsimeroi	Vegetation allocation.	MFP (step 2)			
Shoshone	Monument/Bennett Hills	Monument	Vegetation allocation, recreation, lands.do	Start plan.....		
	Monument/Bennett Hills	Sun Valley	Vegetation allocation.	Program EIS (publish final).do			
Coeur d' Alene	Emerald, Empire and Cottonwood.	North Idaho	Vegetation allocation timber.do			
Montana:							
Miles City	Big Dry	Jordon-North Rosebud	Vegetation allocation.	MFP (step 2)			
		New Prairie Redwaterdo Vegetation allocation, coal.do Program EIS (Initiate EIS). RMP (1st year Inv.).			
	Powder River	Powder Riverdo				
	South Dakota	South Dakota	Vegetation allocation.			Start plan.....	
Lewistown	Valley	Valley	Vegetation allocation wilderness.		do	
	Billings	Billings	Vegetation allocation.	RMP (1st year Inv.)			
Butte	Headwaters	Headwaters	Vegetation allocation oil/gas.	RMP (2d yr. Inv.)			
	Garnet	Garnet	Vegetation allocation.do	Start plan.....		
Dickinson	W. River	Southwest	Coal	MFP (Complete Inv.)			
	W. River/E. River	Williams/McKenziedodo			
Nevada:							
Las Vegas	Caliente-Virgin Valley/State-line, Esmeralda.	Clark	Lands	MFP (step 2) initiate program EIS.			
		Stateline-Esmeralda	Esmeralda	Vegetation allocation.do	Start plan.....	
Battle Mtn.	Tonopah	Tonopahdo	MFP (step 3)			
	Shoshone-Eureka	Shoshone-Eurekado	RMP (1st year Inv.)			
Winnemucca	Paradise-Denio	Paradise-Deniodo	Program EIS (publish final). RMP (planning criteria developed).			
Elko	Wells	Wells	Vegetation allocation, lands.do	Start plan.....		
	Elko	Elko	Vegetation allocation, lands, minerals.do			
Carson City	Lahontan/Walker-Mina	Reno	Vegetation allocation, lands.	MFP (step 2) initiate program EIS. RMP (1st year Inv.)			
	Lahontan	Lahontan	Vegetation allocation.do			
	Walker-Mina	Walkerdo			Start plan	
Ely	Schell	Schelldo	MFP (step 2) initiate program EIS. RMP (1st year Inv.)			
	Egan	Egando				
New Mexico:							
Albuquerque	Farmington	Chaco/San Juan	Coal/wilderness...	MFP (step 3)			
		Taos	Taos	Vegetation allocation, wilderness.do	Start plan.....	
	Rio Puerco	Rio Puercodo			Start plan.....	
Albuquerque	Oklahoma	Southeast Oklahoma	Coal	Program EIS (initiate).			
Socorro	San Augustine	Divide	Vegetation allocation, wilderness.	MFP (step 2)			
	Jornada	Jornadado			Start plan.....	
Las Cruces	White Sands and Las Cruces/Lordsburg.	South Rio Grande	Vegetation allocation.	Program EIS (publish final). RMP (1st yr. Inv.)			
		Las Cruces/Lordsburg	Las Cruces/Lordsburg	Vegetation allocation, wilderness.do		
	White Sands	White Sandsdo			Start plan.....	
Roswell	Roswell	Roswelldo		Start plan.....		
	Carlsbad	Carlsbaddo				Start plan.
Oregon:							
Lakeview	High Desert, Lost River and Warner Lakes.	Lakeview	Vegetation allocation.	Program EIS (publish draft and final EIS).			

Section A—Plan Status and Projected New Starts—Continued

State and district	Resource area	Plan name	Major resource issues	Plan status major/action—fiscal year 1981	New resource management plan starts—fiscal years		
					1982	1983	1984
Burns	Riley/Andrews	Hamey	do	MFP (step 2)			
	John Day	John Day	Vegetation allocation, wilderness.	RMP (1st yr. Inv.)			
Vale	Northern Malheur and Southern Malheur.	Southern Malheur	do	MFP (2d yr. Inv.)			
Prineville	Deschutes/Central Oregon	Brothers	Vegetation allocation.	do			
		Two Rivers	do		Start plan		
Baker	Grande Ronde	Grande Ronde	do			Start plan	
Salem	Alsea, Yamhill Tillamook	Westside Salem	Timber	Program EIS (publish draft).			
		Clackamas/Santiam	Eastside Salem	do	MFP (step 2) program EIS (publish draft).		
Eugene	Noti, Lorana, Mohawk and Dorana.	Eugene	do	MFP (step 2)			
Roseburg	Drain, Dillard, North Umpqua and South Umpqua.	Roseburg	do	do			
Medford	Butte Falls Klamath, Grants Pass and Rogue River.	Medford	Vegetation allocation.	MFP (complete Inv.)			
Coos Bay	Smith-Umpqua Loon Lake, Coos River, Burnt Mtn. and Myrtle Wood.	Southcoast Curry	Timber	Program EIS (publish final).			
Washington: Spokane	Border and Basin	Spokane	Vegetation allocation.		Start plan		
Utah:							
Salt Lake	Pony Express	Tooele	Vegetation allocation wilderness.	MFP (complete Inv.)			
	Bear River	Box Elder	Vegetation allocation.		Start plan		
Cedar City	Pony Express/Bear River	Wasatch	do	MFP (step 2)		Start plan	
	Beaver River/Kanab	Pinyon Cedar	do	RMP (1st yr. Inv.)			
Richfield	Henry Mountain	Henry Mountain	Vegetation allocation, coal, wilderness.	MFP (step 2)			
		House Range	House Range	Vegetation allocation.	MFP (1st yr. Inv.)		
Moab	Warm Springs Price River	Warm Springs	do	MFP (step 2)			Start plan.
		Price River	Vegetation allocation, coal.				
Vernal	Diamond Mountain	Grand	do	RMP (2d yr. Inv.)			
		San Juan	Vegetation allocation, wilderness.		Start plan		
Worland	Book Cliffs	Ashley Creek/Duchesne	Vegetation allocation.	MFP (step 2) program EIS (publish draft).			
		Book Cliffs	do	RMP (1st yr. Inv.)			
Rawlins	Divide	Grass Creek	Vegetation allocation, wilderness, coal.	Program EIS (publish final).		Start plan	
		Washakie	Washakie	Vegetation allocation, wilderness.			
Rock Springs	Big Sandy	Divide/Basin	do	MFP (complete Inv.)			
		Overland	Overland	do			
Casper	Buffalo	Medicine Bow	do				Start plan.
		Lander	Green Mountain	Vegetation allocation.	Program EIS (publish final).	Start plan	
Casper	Buffalo	Big Sandy	Vegetation allocation, coal, wilderness, trona.	Program EIS (publish final).			
		Salt Wells	Salt Wells	do			
Casper	Buffalo	Kammerer	Vegetation allocation.		Start plan		
		Pinedale	Pinedale	do			Start plan
Newcastle	Platte River	Buffalo	Vegetation allocation, wilderness.			Start plan	
		Platte River	Platte River	Vegetation allocation, coal.	RMP (1st yr. Inv.)		
Newcastle	Newcastle	Newcastle	Vegetation allocation.				Start plan
ESO:							
Lake States	Minnesota	Minnesota	Lands	MFP (step 3)			
	Wisconsin	Wisconsin	do	RMP (management situation analysis).			
	Michigan	Michigan	do		Start plan		

Section A—Plan Status and Projected New Starts—Continued

State and district	Resource area	Plan name	Major resource issues	Plan status major/action—fiscal year 1981	New resource management plan starts—fiscal years		
					1982	1983	1984
Tuscaloosa	Florida	Pine Island Sound	do	RMP (alternative development)			
	Alabama	Alabama	Coal	RMP (2d yr. Inv.)			
	Florida	Florida	Lands	Start plan			

NOTE.—Fiscal year 1981 plan status and major actions refer to a sequence of planning actions relating to MFP and RMP development.

SECTION B.—Wilderness Study and Reporting Schedule¹

State and district	Resource area	Plan name	Type	Plan start	Plan completion	Reporting year to the Secretary of the Interior
Arizona:						
Arizona Strip District	Shivwits	Shivwits	MFP-A	1982	1983	1984
Arizona Strip District	Vermillion	Vermillion	RMP	1982	1985	1987
Phoenix District	Kingman	Cerbat Black	MFP-A	1982	1983	1985
Phoenix District	Kingman	Hualapais	MFP-T	1978	1980	1985
Phoenix District	Kingman	Lower Gila North	MFP-T	1979	1982	1985
Phoenix District	Kingman	Lower Gila South	RMP	1981	1984	1987
Phoenix District	Phoenix	Black Canyon	MFP-A	1984	1985	1987
Phoenix District	Phoenix	Middle Gila	MFP-A	1982	1983	1986
Safford District	Gila	Gila	RMP	1982	1985	1987
Safford District	San Simon	San Simon	MFP-A	1984	1985	1986
Safford District	San Simon	Black Hills	MFP-A	1982	1983	1986
Yuma District	Yuma	La Paz	MFP-A	1982	1983	1986
Yuma District	Havasu	Havasu	RMP	1982	1985	1987
California:						
Bakersfield District	Bishop	Benton Valley	MFP-A	1983	1984	1987
Bakersfield District	Bishop	USFS (Inyo)	Forest Plan	1981	1983	1987
Bakersfield District	Bishop	Bodie-Coleville	MFP-T	1980	1982	1985
Bakersfield District	Bishop	USFS (Inyo-Toiyabe)	Forest Plan	1981	1983	1984
Susanville District	Pit River	Alturas	RMP	1980	1983	1987
Susanville District	Eagle Lake/Surprise	Eagle Lake/Surprise	MFP-A	1984	1985	1987
Susanville District	Eagle Lake	Buffalo Hills	MFP-A ²	1982	1983	1987
Redding District	Four River/ishi	Redding	MFP-T	1981	1983	1987
Bakersfield District	Caliente	South Sierra	MFP-T	1981	1983	1987
Bakersfield District	Bay Sierra/North Mother Lodge	USFS (Tahoe/Stanislaus)	Forest Plan	1981	1983	1987
Bakersfield District	Bay-Sierra	Sierra	MFP-A	1983	1984	1987
Bakersfield District	Caliente	USFS (Sequoia)	Forest Plan	1981	1983	1987
Folsom/Bakersfield Districts	Diablo/Caliente	Coast	RMP	1982	1985	1987
Bakersfield/Folsom Districts	Caliente/Diablo	USFS (Los Padres)	Forest Plan	1981	1985	1986
Ukiah District	North Coast	King Range	MFP-A	1982	1983	1985
Ukiah District	North Coast	North Coast	MFP-A	1983	1984	1987
Ukiah District	Mendocino	Mendocino	MFP-A	1981 ³	1983	1984
Ukiah District	Mendocino	Special Study (Thatcher Ridge)	MFP-A	1984	1985	1986
Ukiah District	Clear Lake	Clear Lake	MFP-A	1981	1982	1987
Riverside District	Ei Centro	Western Counties	MFP-A	1982	1983	1987
Riverside District	Ei Centro	E. San Diego County	MFP-T	1978	1981	1987
Riverside District	California Desert	California Desert	Special	1976	1980	1984
Bakersfield District	Conservation Area	California Desert	Special	1976	1980	1984
Colorado:						
Craig District	White River	White River	MFP-A	1981	1982	1984
Craig District	Kremmling	Kremmling	RMP	1980	1983	1984
Craig District	Little Snake	Little Snake	RMP	1983	1985 ⁴	1986
Montrose District	Gunnison Basin	Gunnison Basin	MFP-A	1981	1982	1984
Montrose District	American Flats	American Flats	MFP-A	1981	1982	1984
Montrose District	Uncompahgre	Uncompahgre	RMP	1984	1986 ⁴	1987
Montrose District	San Juan	San Juan	RMP	1981	1984	1986
Canon City District	Royal Gorge	Royal Gorge	MFP-A	1982	1983	1985
Canon City District	San Luis	San Luis	MFP-A	1982	1983	1984
Canon City District	San Luis	Saguach	MFP-A	1982	1983	1984
Grand Junction District	Glenwood Springs	Glenwood Springs	RMP	1980	1983	1984
Grand Junction District	Grand Junction	Grand Junction	RMP	1984	1986 ⁴	1987
Idaho:						
Salmon District	Challis	Challis	MFP-A	1981	1982	1985
Coeur D'Alene District	Emerald Empire Cottonwood	North Idaho	MFP-A	1981	1982	1986
Shoshone District	Bennett Hills	Shoshone	MFP-A	1981	1982	1986
Shoshone District	Monument	Sun Valley	MFP-A	1982	1983	1986
Idaho Falls District	Big Butte	Little Lost Birch Creek-Big Desert	MFP-A	1981	1982	1986
Idaho Falls District	Soda Springs	Boar Lake	MFP-A	1982	1983	1986
Burley District	Magic	Twin Falls	MFP-A	1981	1983	1986
Burley District	Barnock-Onaida	Barnock-Onaida	MFP-T	1981	1983	1986
Boise District	Owyhee	Owyhee ⁵	MFP-A	1982	1983	1984
Boise District	Bruneau	Bruneau-Kuna	MFP-T	1981	1984	1985
Idaho Falls District	Big Butte	Big Lost-Mackay	MFP-T	1981	1984	1985
Salmon District	Pahsimeroi	Ellis	MFP-T	1981	1984	1986
Idaho Falls District	Medicine Lodge	Medicine Lodge	RMP	1982	1985	1987
Boise District	Jarbridge	Jarbridge	RMP	1981	1984	1987
Shoshone District	Monument	Monument	RMP	1982	1985	1987
Salmon District	Lemhi	Lemhi	RMP	1982	1985	1987
Boise District	Cascade	Cascade	MFP-A	1985	1986	1987
Montana:						
Butte District	Headwaters	Headwaters	RMP	1980	1983	1985
Butte District	Mountain Foothills	Dillon	MFP-A	1982	1983	1985
Butte District	Garnet	Garnet	RMP	1982	1985	1987
Lewistown District	Havre	South Bearpaw	MFP-A ⁶	1981	1982	1985

SECTION B.—Wilderness Study and Reporting Schedule¹—Continued

State and district	Resource area	Plan name	Type	Plan start	Plan completion	Reporting year to the Secretary of the Interior
Lewistown District	Judith	Fergus	MFP-A ⁶	1981	1982	1985.
Lewistown District	Phillips	Phillips	MFP-A ⁶	1981	1982	1985.
Lewistown District	Valley	Valley	RMP	1983	1986	1987.
Lewistown District	Billings	Billings	RMP	1981	1984	1987.
Miles City District	Big Dry	New Prairie	MFP-T	1980	1982	1986.
Miles City District	Powder River	Powder River	RMP	1981	1984	1987.
Miles City District	Big Dry	Musselshell	MFP-A	1985	1986	1987.
Nevada:						
Las Vegas District	Caliente	Caliente	MFP-A	1981	1983 ⁷	1985.
Las Vegas District	Clark	Clark	MFP-A	1983	1984	1985.
Ely District	Egan	Egan	RMP	1981	1984	1986.
Elko District	Elko	Elko	RMP	1982	1986 ⁹	1987.
Stateline-Esmeralda District	Esmeralda	Esmeralda	RMP	1982	1986 ⁹	1987.
Carson City District	Lahontan	Lahontan	RMP	1981	1985 ⁹	1987.
Winnemucca District	Paradise Denio	Paradise Denio	MFP-A	1981	1983 ⁹	1986.
Ely District	Schell	Schell	MFP-A	1983	1984	1987.
Battle Mtn. District	Shoshone-Eureka	Shoshone-Eureka	RMP	1981	1984	1986.
Winnemucca District	Sonona-Gerlack	Sonona-Gerlack	MFP-A	1982	1983	1986.
Battle Mtn. District	Tonopah	Tonopah	MFP-A	1981	1982	1986.
Carson City District	Walker	Walker	RMP	1982	1986 ⁹	1987.
Elko District	Wells	Wells	RMP	1980	1983	1987.
New Mexico:						
Las Cruces District	Las Cruces/Lordsburg	Las Cruces/Lordsburg	RMP	1981	1984	1985.
Las Cruces District	White Sands	White Sands	RMP	1983	1986	1987.
Las Cruces District	White Sands	Sacramento Escarpment	Forest Plan	1981	1981	1985.
Las Cruces District	White Sands	Guadalupe Escarpment	Forest Plan	1981	1981	1985.
Albuquerque District	Farmington	Chaco	MFP-T	1980	1983 ¹⁰	1984.
Albuquerque District	Rio Puerco	Rio Puerco	RMP	1983	1986	1987.
Albuquerque District	Taos	Taos	RMP	1982	1985	1986.
Roswell District	Carlsbad	Carlsbad	MFP-A	1985	1986	1987.
Roswell District	Roswell	Roswell	RMP	1982	1985	1986.
Socorro District	San Augustine	Divide	MFP-T	1980	1982	1985.
Socorro District	Jornada	Jornada	MFP-A	1985	1986	1987.
Socorro District	Jornada	Sierra Ledrones	MFP-A	1981	1982	1986.
Oregon:						
Prineville District	Central Oregon/Deschutes	Brothers	MFP-T	1979	1981	1985.
Burns District	Andrews ¹³	Andrews	MFP-T	1979	1981	1985.
Vale District	Southern Malheur	Southern Malheur	MFP-T	1980	1982	1986.
Vale District	Northern Malheur	Northern Malheur	MFP-A ¹¹	Planning—fiscal year 1980; EIS—fiscal year 1983.	Planning—fiscal year 1982; EIS—fiscal year 1984.	1987.
Fiscal year:						
Medford District	Klamath	Medford	MFP-A ⁸	1981	1984	1987.
Coos Bay District	Myrtle Wood	South Coast	MFP-A ¹²	1981	1984	1987.
Lakeview District	High Desert	High Desert	MFP-A	1983	1984	1987.
Lakeview District	Warner Lakes	Warner Lakes	MFP-A	1983	1984	1987.
Burns District	Riley/Drewsey	Drewsey	MFP-A ¹³	1981	1984	1985.
Baker District	Baker	Baker	MFP-A	1985	1986	1987.
Baker District	Grande Ronde	Grande Ronde	RMP	1983	1986	1987.
Burns District	John Day	John Day	RMP	1981	1984	1987.
Prineville District	Central Oregon/Deschutes	Two Rivers	RMP	1982	1985	1987.
Spokane District	Border	Border	RMP	1982	1985	1987.
Utah:						
Salt Lake District	Toole	Pony Express	MFP-T	1981	1983	1985.
Cedar City District	Kanab-Escalante	Escalante/Kanab	MFP-A	1981	1982	1984.
Cedar City District	Dixie	Dixie	MFP-A	1981	1982	1985.
Richfield District	House Range	House Range	RMP	1981	1984	1987.
Richfield District	Warm Springs	Warm Springs	MFP-A	1985	1986	1987.
Richfield District	Henry Mtns.	Henry Mtns.	MFP-T	1980	1982	1985.
Moab District	San Rataef	San Rataef	MFP-A	1984	1985	1986.
Moab District	Price River	Price River	MFP-A	1985	1986	1987.
Moab District	Grand	Grand	RMP	1980	1983	1987.
Moab District	San Juan	San Juan	RMP	1983	1986	1987.
Vernal District	Three Corners	Diamond Mountain	MFP-A	1983	1984	1985.
Vernal District	Book Cliffs	Book Cliffs	RMP	1981	1984	1987.
Richfield District	Henry Mountains	Henry Mountains	MFP-A	1981	1982	1983.
Wyoming:						
Rock Springs District	Kemmerer	Pioneer Trails	MFP-A	1981	1982	1984.
Worland District	Grass Creek	Grass Creek	MFP-T	1979	1981	1986.
Rock Springs District	Salt Wells	Salt Wells	MFP-T	1979	1981	1985.
Rock Springs District	Big Sandy	Pilot Butte	MFP-T	1979	1981	1985.
Rawlins District	Overland	Overland	MFP-T	1980	1982	1985.
Rawlins District	Divide	Divide/Ferris	MFP-T	1980	1982	1986.
Casper District	Buffalo	Buffalo	RMP	1983	1986	1987.
Rawlins District	Lander	Gas Mills	RMP	1982	1985	1987.
Worland District	Washakia	Washakia	RMP	1983	1986	1987.
Worland District	Cody	Cody	MFP-A	1985	1986	1987.
Rawlins District	Medicine Bow	Medicine Bow	RMP	1983	1986	1987.
Rock Springs District	Pinedale	Pinedale	MFP-A	1982	1983	1987.

SECTION B.—Wilderness Study and Reporting Schedule¹—Continued

¹ All wilderness management framework plan amendments (MFP-A) are, unless otherwise noted, 2-year efforts which include the concurrent development of a wilderness environmental impact statement (EIS). Transition management framework plans (MFP-T) are 3-year efforts. Many of these are ongoing and wilderness considerations are being incorporated during the process. Unless otherwise noted, a wilderness EIS will be developed at the conclusion of the MFP-T. Resource management plans (RMP) are, unless otherwise noted, 4-year efforts which include the concurrent development of an environmental impact statement addressing all the proposed actions within the RMP. A separate final wilderness legislative EIS will be developed following publication of the proposed resource management plan.

² Joint study with BLM-Nevada lead agency.

³ Joint study USFS—fiscal year 1981—USFS Lead; fiscal year 1982-83—BLM development of EIS, MFP-A.

⁴ Two-year resource inventory will precede the RMP effort.

⁵ Concurrent effort with Bruneau-Kuna MFP-T effort so that all wilderness study areas in the same geographic region can be examined simultaneously. Wilderness EIS for both is developed concurrently.

⁶ Consolidated into one amendment, "Missouri Breaks."

⁷ One additional year is required to incorporate the results of a pilot mineral resources inventory conducted on a cost sharing basis by the Nevada Bureau of Mines and Geology.

⁸ These RMPs will require one additional year to complete an extensive inventory of all existing resources excluding wilderness.

⁹ One additional year is required to incorporate the results of a pilot mineral resources inventory conducted on a cost sharing basis by the Nevada Bureau of Mines and Geology.

¹⁰ Includes concurrent wilderness EIS development.

¹¹ Wilderness studies and EIS are scheduled for concurrent development with the Southern Malheur MFP-T effort so that all the WSAs in the same geographic region can be examined simultaneously. The wilderness EIS for both areas will be developed concurrently with the Southern Malheur Grazing EIS.

¹² Wilderness studies for both plans are integrated with a grazing plan amendment and EIS for the Medford Plan.

¹³ Wilderness studies for both plans are integrated together.

Dated: January 13, 1981.

Ed Hastey,

Associate Director.

[FR Doc. 81-1638 Filed 1-16-81; 8:45 am]

BILLING CODE 4310-84-M

Status of Wilderness Review of Public Lands

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice of Status of Wilderness Review of Public Lands.

SUMMARY: This notice summarizes the present status of the wilderness review of roadless public lands and islands required by the Federal Land Policy and Management Act (FLPMA), section 603(a). The purpose of this notice and calendar of events are to provide (1) one source of information summarizing current wilderness review activities, and (2) advance notice of upcoming decisions and public review periods.

DATE: All information in this notice is current through January 13, 1981.

FOR FURTHER INFORMATION CONTACT: Gary G. Marsh, Bureau of Land Management, Division of Wilderness and Environmental Areas, 18th and C Street, N.W., Washington, D.C. 20240, Telephone: (202) 343-6064.

SUPPLEMENTARY INFORMATION: This calendar of events is the twelfth in a series whose last notice appeared in the *Federal Register* December 17, 1980, (p. 83028). The calendar of events focuses only on the current status of all ongoing wilderness review activities. Those inventories whose final decisions are in effect, as well as studies or reports not yet initiated, are not reported in this notice. For detailed information regarding each specific activity, reference is made either to the appropriate notice previously appearing in the *Federal Register*, or to notices which are anticipated to be published in the upcoming 30 days. It must be noted that "anticipated" dates are projected only, and thus are subject to change.

The Bureau of Land Management wilderness review includes (1) an inventory of public lands to identify

roadless lands and islands having wilderness characteristics; (2) a study of those areas found to have wilderness characteristics (wilderness study areas or "WSA's"); and (3) a report from the Secretary of the Interior to the President as to whether each WSA is more suitable for wilderness or other resource uses. The President will send his recommendations to Congress. Only Congress has authority to designate an area as wilderness.

The inventory process has two stages: (1) an initial inventory designed to quickly identify and release from wilderness review those lands which clearly and obviously lack wilderness characteristics; and (2) an intensive inventory for those lands which may possess wilderness characteristics. The initial inventory process was completed in the contiguous Western States by November, 1979. In certain instances where important resource use decisions were pending, the criteria used in the intensive inventory process were applied ahead of the regular inventory schedule in order to reach final decisions as quickly as possible. Such inventories are referred to as "special project inventories" or "accelerated intensive inventories."

The wilderness intensive inventory for 14 contiguous Western States was completed for the majority of those lands and was announced in the *Federal Register* on November 14, 1980 (p. 75574). The statistical summary table reflects both proposed and final intensive inventory decisions in the contiguous Western States, Minnesota, and a special Nonwilderness Assessment in Alaska related to the Alaska Natural Gas Transportation System route. All acreages are presented by State political boundaries and not BLM administrative boundaries. Some final decisions listed under the "inventory completed" column may be

under protest or appeal. In those instances, decisions are not yet in effect and are subject to interim management requirements are required by FLPMA, section 603(c). Any appeals of the State Directors' wilderness inventory decisions will be subject to the administrative procedures as outlined in Title 43 *Code of Federal Regulations*, Part 4. This regulation identifies the Interior Board of Land Appeals as the office to evaluate and act on such appeals.

The FLPMA also directed the Secretary of the Interior to make recommendations to the President on 55 natural and primitive areas which were formally identified prior to November 1, 1975. They are referred to as "instant study areas" (ISA's). To date BLM has reviewed these areas and submitted final suitability recommendations on 19 areas to the President. These recommendations are under administrative review. The President also has received status reports for the remaining 36 areas which outlined the progress in the development of final recommendations concerning their suitability for designation as wilderness.

The Notice of Availability of the draft Wilderness Study Policy and public comment period was announced in the *Federal Register* December 19, 1980 (p. 83779). Two additional documents concerning the BLMN wilderness review program was anticipated to be announced in the *Federal Register* in mid-January, 1981, in which public review and comment will be requested: (1) a proposed wilderness study schedule, (2) a draft document containing management policies and guidelines for BLM administered wilderness areas. Any person wishing to receive these future documents for review should request copies from BLM State Directors or the Division of Wilderness and Environmental Areas,

Bureau of Land Management (430), 18th and C Street, N.W., Washington, D.C. 20240.

Dated: January 14, 1981.

Alden Sievers,

Acting Assistant Director, Recreation and Environmental Areas.

Calendar of Events

Arizona

Statewide Intensive Inventory:

—Final decision announced in *Federal Register* November 14, 1980, (p. 75577); protest period was extended and ended December 30, 1980, as announced in *Federal Register* December 10, 1980, (p. 81264) with protests. Decision on protests anticipated to be announced on or prior to February 13, 1981.

Accelerated Intensive Inventory:

—Hualapai-Aquarius Planning Area final decision announced in *Federal Register* October 14, 1980, (p. 67780); 30-day protest period ended November 14, 1980, with protest. Affects units 020-059, 062. Protest decision anticipated late January, 1981.

—State Director's decision on protests for the Overthrust Belt anticipated late January 1981. Affects units: 1-105 to 1-109, 1-112 to 1-115, 1-119 to 1-124, 1-127 to 1-130, 1-134, 1-135.

Study/Reporting:

—Aravaipa Canyon Instant Study Area final environmental impact statement and suitability report complete; under administrative review.

—Pauite, Paria, and Vermillion Cliffs ISA's draft suitability report and draft environmental impact statement availability announced in *Federal Register* April 22, 1980, (p. 27022); U.S. Geological Survey and Bureau of Mines mineral reports availability announced in *Federal Register* September 25, 1980, (p. 63558); public comment period ended December 22, 1980.

California

Statewide Intensive Inventory:

—Final decision for California-Oregon and California-Nevada interstate units announced in *Federal Register* November 14, 1980, (p. 75583) initiating a 30-day protest period ending on December 15, 1980. Protest extended and ended December 29, 1980 with protests. Decision on protests anticipated to be issued on or prior to February 13, 1981.

IBLA decision:

—December 11, 1980, IBLA dismissed certain CDCA units: 137A, 271, 305,

343, and 376 due to appellant's failure to file a statement of reasons and voluntary withdrawal.

Colorado

Statewide Intensive Inventory:

—Final decision announced in *Federal Register* November 14, 1980, (p. 75584); 30-day protest period ended December 15, 1980, with protests as announced in *Federal Register* January 5, 1981 (p. 1033). Decision on protests will be issued on or prior to February 13, 1981.

Study/Reporting:

—Powderhorn ISA draft environmental impact statement and draft suitability report availability announced in *Federal Register* May 7, 1980, (p. 30141); public comment period ended July 1, 1980.

Idaho

Statewide Intensive Inventory:

—State Director's proposed intensive inventory decision on Jim Sage unit 23-1 announced in *Federal Register* June 4, 1980, (p. 37738) initiating a 90-day comment period, which ended September 2, 1980; (p. 75586); 30-day protest period ended December 15, 1980, without protest.

Statewide Intensive Inventory:

—Final decision announced in *Federal Register* November 14, 1980, (p. 75586); 30-day protest period ended December 15, 1980 with protests as announced in *Federal Register* January 5, 1981, (p. 1038). Decision on protests anticipated to be issued on or prior to February 13, 1981.

—IBLA issued decision on November 26, 1980, directing the BLM State Director to release the intensive inventory decision for Steline initial inventory units 16-48A (contiguous with OR-3-194A), 16-48B (contiguous with OR-3-195), 16-48C, 16-53 (contiguous with NV-010-103 and 103A), 16-56A (contiguous with NV-010-102), 16-59, 16-70E (contiguous with NV-020-811 and OR-3-159), 17-19, 17-21, 17-26, (contiguous with NV-010-179), 22-1 (contiguous with NV-010-164 and UT 020-001). Proposed decision anticipated to be announced late February initiating a 90-day public comment period.

Study/Report:

—Great Rift ISA draft environmental impact statement availability announced in *Federal Register* March 5, 1980, (p. 14251); public comment period ended May 27, 1980; under administrative review.

Montana

Statewide Intensive Inventory:

—Final decision announced in *Federal Register* November 14, 1980, (p. 75589) protest period ended December 31, 1980 with protests. Decision on protests anticipated to be issued on or prior to February 13, 1981.

Study/Reporting:

—Humbog Spire and Bear Trap Canyon ISA's draft environmental impact statements and draft suitability reports availability announced in *Federal Register* April 18, 1980, (p. 26477) and April 30, 1980, (p. 28823); public comment period ended June 17, 1980. U.S. Geological Survey and Bureau of Mines mineral reports were available for 30-day public review during the month of October as announced in *Federal Register* September 26, 1980, (p. 64937).

Nevada

Statewide Intensive Inventory:

—Final decision announced in *Federal Register* November 14, 1980, (p. 75594). 30-day protest period ended December 15, 1980, with protests. Decision on protests anticipated to be issued on or prior to February 13, 1981.

New Mexico

Statewide Intensive Inventory:

—Final decision announced in *Federal Register* November 14, 1980, (p. 75597); correction published in *Federal Register* December 19, 1980 (p. 83679); 30-day protest period ended on December 15, 1980 with protests. Decision on protests anticipated to be issued on or prior to February 13, 1981.

Oregon

Statewide Intensive Inventory (includes Washington):

—Final decision announced in *Federal Register* November 14, 1980, (p. 75597); 30-day protest period ended on December 15, 1980, with protests. Decision on protests anticipated to be issued on or prior to March, 1981.

Utah

Statewide Intensive Inventory:

—Final decision announced in *Federal Register* November 14, 1980, (p. 75602); 30-day protest period ended December 15, 1980, with protests as announced in *Federal Register* December 31, 1980, (p. 86556). Decision on protests anticipated to be issued on or prior to February 13, 1981.

Study/Reporting:

—Correction on Devil's Garden ISA published in **Federal Register** December 31, 1980, (p. 86558).

Wyoming

Statewide Intensive Inventory:

—Final decision announced in **Federal Register** November 14, 1980, (p. 75606); 30-day protest period ended December 15, 1980, with protests as announced in **Federal Register** December 29, 1980, (p. 85526). Decision on protests anticipated to be issued on or prior to February 13, 1981.

Study/Reporting:

—Scab Creek ISA draft environmental impact statement and draft suitability report notice of availability, along with scheduled hearings announced in **Federal Register** December 9, 1980, (p. 81127).

Inventory Units Under Appeal to IBLA

State	Initial (Non-CDCA)	Special project/accelerated intensive	Intensive	
			CDCA	Non-CDCA
CA	010-031		117	010-040
	-033		131	-060
	-047		136	-063
	-069			-065
	-087		143	-088
	-101		150	020-211
	020-701		156	-609
	-901		158	-1013
	-1001		172	030-054
	030-300		217	050-131
	-400		221	-134
	-500		222	-135
			227	-211
			242	
			263	
			264	
			265	
			299	
			321	
			325	
		334		
		348		

Inventory Units

State	Initial	Special project/accelerated intensive	Intensive		
			CDCA	Non-CDCA	
CO	070-031		16-26	46-11	
	35-3		-28	-13	
	-4		-36	-14	
	-5		-40	-14A	
			-41		
			-42		
			-44		
			-45		
			-47		
			-49A		
			-49B		
			-49D		
			-49E		
			-52		
	MT	064-356			
		075-123			
		076-001			
				-002	
				-003	
				-007	
			-011		
			-022		
			-025		
			-028		
MT			-029		
			-034		
			-059		
			-069		
	NV	010-102/ID-16-56A			
		-103/ID-16-53		020-642/IDCR-	
				2-81	
		-103A/ID-16-53			

Inventory Units—Continued

State	Initial	Special project/accelerated intensive	Intensive
	-179/ID-27-1/UT-020-001.		
	020-811/ID-16-70E/		
	OR-3-159.		
OR	3-159/ID-16-70E/	2-81L/	
	NV-020-811.	NV-	
		020-642	
		2-82H	
	3-194A/ID-16-48A		
	3-195/ID-16-48B		
	11-6		

Inventory Units—Continued

State	Initial	Special project/accelerated intensive	Intensive
UT	020-011/ID-22-1/	050-233	
	NV-010-164.		
		-236	
		060-007	
		-011	
		-012	
WY		040-110	
		-221	
		-222	
		-223	

Statistical Summary Table.—BLM Wilderness Inventory Results (Shown in Acres) as of Jan. 1, 1981

Contiguous Western States	Public lands subject to wilderness inventory	Not yet announced	Proposed intensive inventory decisions			
			Announced-subject to public review		Inventory completed final decisions announced	
			Lacking wilderness characteristics	With wilderness characteristics	Lacking wilderness characteristics	Wilderness study areas.
AZ	12,596,000	822,000	0	0	9,118,000	2,658,000
CA	16,585,000	0	0	0	10,339,000	8,246,000
CO	7,996,000	3,000	0	0	7,189,000	804,000
ID	11,949,000	252,000	0	0	10,105,000	1,592,000
MT	8,140,000	46,000	0	0	7,664,000	430,000
NV	49,118,000	103,000	0	0	43,895,000	5,120,000
NM	12,847,000	9,000	0	0	11,814,000	1,024,000
ND	68,000	0	0	0	68,000	0
OK	7,000	0	0	0	7,000	0
OR	13,965,000	280,000	0	0	11,194,000	2,491,000
SD	277,000	0	0	0	277,000	0
UT	22,076,000	0	0	0	19,499,000	2,577,000
WA	310,000	0	0	0	304,000	6,000
WY	17,793,000	0	0	0	17,212,000	581,000
Subtotal	173,727,000	1,515,000	0	0	148,683,000	23,529,000
Eastern States: MN	45,000	0	0	0	45,000	0

¹ Includes initial inventory units under protest or appeal and where additional time is needed for interagency coordination. Alaska—Nonwilderness Assessment of the Alaska Natural Gas Transportation System route reviewed 2,482,000 acres of public land, of which 1,474,000 acres were removed from wilderness review and interim management policy (IMP) constraints and 1,008,000 acres are subject to the IMP and further inventory at a later date. Final decision in **Federal Register**, June 2, 1980 (p. 37304).

[FR Doc. 81-1842 Filed 1-16-81; 8:45 am]

BILLING CODE 4310-84-M

**Heritage Conservation and Recreation Service
National Register of Historic Places;
Notification of Pending Nominations**

Nominations for the following properties being considered for listing in the National Register were received by the Heritage Conservation and Recreation Service before January 9, 1981. Pursuant to § 1202.13 of 36 CFR Part 1202, written comments concerning the significance of these properties under the National Register criteria for evaluation may be forwarded to the National Register, Heritage Conservation and Recreation Service, U.S. Department of the Interior, Washington, D.C. 20243. Written comments should be submitted by February 3, 1981.

- Carol Shull,**
Acting Chief, Registration Branch.
- CALIFORNIA**
Los Angeles County
Pacific Palisades vicinity, *Josepho Born*, 1000 Rustic Rd.
Pacific Palisades vicinity, *Murphy Ronch Powerhouse*, 1000 Rustic Rd.
- FLORIDA**
Hillsborough County
Plant City, *Plant City High School*, N. Collins St.

- NEBRASKA**
Franklin County
Naponee, *First Congregational Church, U.C.C.*, Off NE 31C
- OKLAHOMA**
Poyne County
Stillwater, *Citizens Bank Building*, 107 E. 9th St.
- SOUTH DAKOTA**
Brookings County
Brookings, *Horticulture Building*, South Dakota State University
Minnehaha County
Hartford, *Mundt, John, Building*, 103 N. Main Ave.
Pennington County
Keystone, *Keystone School*, 3rd St.
Rapid City, *Rapid City Carnegie Library*, 604 Kansas City St.
- UTAH**
Coche County
Smithfield, *Smithfield Public Library*, 25 N. Main St.
- WYOMING**
Pork County
Cody vicinity, *Mummy Cove*, W of Cody

[FR Doc. 81-1810 Filed 1-16-81; 8:45 am]
BILLING CODE 4310-03-M

Approval of the Lower Little Miami River as a State-Administered Component of the National Wild and Scenic River System

Correction

In FR Doc. 81-925, published on page 2725, on Monday, January 12, 1981, in the second column, "Dated: January 11, 1981." should be corrected to read "Dated: January 11, 1980."

BILLING CODE 1505-01-M

INTERSTATE COMMERCE COMMISSION

[Notice No. 205]

Assignment of Hearings

January 12, 1981.

Cases assigned for hearing, postponement, cancellation or oral argument appear below and will be published only once. This list contains prospective assignments only and does not include cases previously assigned hearing dates. The hearings will be held on the issues as presently reflected in the Official Docket of the Commission. An attempt will be made to publish notices of cancellation of hearings as promptly as possible, but interested parties should take appropriate steps to insure that they are notified of cancellation or postponements of hearings in which they are interested.

- MC-C-10641, Capitol Bus Company v. Newhurst, Inc., now assigned for hearing on January 7, 1981 (3 days), at Harrisburg, PA will be held at the Liquor Control Board, 1st Floor Hearing Room, Northwest Office Building, Capitol Forester Street.
- MC 59856 (Sub-89F), Salt Creek Freightways, now assigned for hearing on January 5, 1981, is postponed to February 23, 1981 (2 weeks), Salt Lake City, UT, in a hearing room to be later designated.
- MC 104149 (Sub-206M1F), Osborne Truck Line, Inc., now assigned for hearing on January 8, 1981, at St. Louis, MO, is canceled and re-assigned to January 8, 1981 (2 days), at the Interstate Commerce Commission, Washington, D.C.
- MC 125433 (Sub-302F), F-B Truck Line Company, now assigned for hearing on January 20, 1981, at Chicago, IL is canceled and application is dismissed.
- MC 147568F, Sam Broussard Trucking Co., Inc., now assigned for hearing on December 1, 1980 (3 days), at New Orleans, LA will be held in Room No. 648, F. Edward Hebert Federal Building 600 South Street.
- MC 142264 (Sub-2F), P.P.C., Inc., is transferred to Modified Procedure.
- MC 42487 (Sub-928F), Consolidated Freightways Corporation, now assigned for continued hearing on January 19, 1981 (2 days), at Minneapolis, MN, in a hearing room to be later designated.
- MC-F-14162F, Mccarty Truck Line, Inc.—Purchase (Portion)—Western Transportation Company, MC-F-14196, Mccarty Truck Line, Inc.—Purchase—De Wayne Marlay DBA Pike Truck Line, No. MC-F-14221F, Mccarty Truck Line, Inc.—Purchase (Portion)—Nebraska Iowa Missouri Express, Inc. And Kruse Transportation Co., Inc. MC 1263 (Sub-33F), MC 1263 (Sub-34 & 35F), Mccarty Truck Lines, Inc., MC-F-14332, Mccarty Truck Line, Inc.—Purchase (Portion)—Kruse Transportation Co., Inc., now assigned for hearing on December 2, 1980 (9 days), at Chicago, IL will be held in Room 1221, Everette Mckinley Dirksen Building, 219 South Dearborn Street.
- MC 107496 (Sub-1244F), Ruan Transport Corporation, now assigned for hearing on December 2, 1980 (4 days), at Des Moines, IA will be held at the Hotel Savery, 4th & Locust.
- MC 115826 (Sub-511F), W. J. Digby, Inc., now assigned for hearing on December 5, 1980 (1 day), at Denver, CO will be held in Suite 700, Securities and Exchange Commission, 410-17th Street.
- MC 106194 (Sub-39F), Horn Transportation, Inc., now assigned for hearing on December 8, 1980 (1 week), at Denver, CO will be held in Suite 700, Securities and Exchange Commission, 410-17th Street.
- MC 113651 (Sub-321F), Indiana Refrigerator Lines, Inc., now assigned for hearing on March 3, 1981 (1 day), at Chicago, IL, in a hearing room to be later designated.
- MC 148968F, Universal Deliveries, Inc., now assigned for hearing on March 4, 1981 (3 days), at Chicago, IL, location of hearing room will be later designated.
- MC 8515 (Sub-40F), Tobler Transfer, Inc., now assigned for hearing on March 9, 1981 (2 days), at Chicago, IL, in a hearing room to be later designated.
- MC 115113 (Sub-36F), Iowa Packers Xpress, Inc., now assigned for hearing on March 11, 1981, (3 days), at Chicago, IL, in a hearing room to be later designated.
- MC 73165 (Sub-513F), Eagle Motor Lines, Inc., now assigned for hearing on March 9, 1981, (5 days), at New Orleans, LA in a hearing room to be later designated and continued to April 7, 1981 at the Offices of the Interstate Commerce Commission, Washington, D.C.
- MC 109462 (Sub-29F), Lumber Transport, Inc., now assigned for hearing on March 16, 1981, (5 days), at Kansas City, MO in a hearing room to be later designated.
- MC 135524 (Sub-114F), G. F. Trucking Co., now assigned for hearing on March 12, 1981, (2 days), at Kansas City, MO in a hearing room to be later designated.
- MC 121568 (Sub-43F), Humboldt Express, Inc., now assigned for hearing on January 13, 1981, at Memphis, TN is canceled and applications dismissed.
- MC 113974 (Sub-72F), Pittsburgh and New England Trucking Co., now assigned for hearing on February 10, 1981, at the Offices of the Interstate Commerce Commission, Washington, D.C.
- MC 96324 (Sub-43F), General Delivery, Inc., now assigned for hearing on February 10, 1981, at the Offices of the Interstate Commerce Commission, Washington, D.C.
- MC 124174 (Sub-177F), Momsen Trucking Co., now assigned for hearing on February 11, 1981, at the Offices of the Interstate Commerce Commission, Washington, D.C.
- MC 135684 (Sub-103F), Bass Transportation Co., Inc., now assigned for hearing on February 12, 1981, at the Offices of the Interstate Commerce Commission, Washington, D.C.
- MC 60014 (Sub-191F), Aero Trucking, Inc., now assigned for hearing on February 26, 1981, at the Offices of the Interstate Commerce Commission, Washington, D.C.
- MC-C-10714, Carolina Coach Company v. Capital Cities Coach Company now assigned for hearing on February 24, 1981, at the Offices of the Interstate Commerce Commission, Washington, D.C.
- MC 143799 (Sub-4F), Specialty Transport, Inc., now assigned for hearing on February 24, 1981 (5 days), at Philadelphia, PA, in a hearing room to be later designated.
- MC 148392 (Sub-3F), Service Transport, Inc., now assigned for hearing on February 24, 1981, (9 days), at Cookeville, TN, location of hearing room will be by subsequent notice.
- MC 59617 (Sub-7F), Wares' Van Storage, Inc., now assigned for hearing on February 3, 1981 (3 days) at the Offices of the Interstate Commerce Commission, Washington, D.C.
- MC-C-10717, Salem Transportation Co., Inc. v. Yellow Limousine Service, Inc., et al, now assigned for hearing on February 4, 1981 (3 days) at Philadelphia, PA in a hearing room to be later designated.
- MC 59856 (Sub-90F), Salt Creek Freightways, now assigned for hearing on February 23, 1981 (2 weeks) at Salt Lake City, UT in a hearing room to be later designated.
- MC 148648F, Great Plains Transports, Inc., now assigned for hearing on January 26, 1981 at Oklahoma City, OK will be held in room 911, Alfred P. Murrah Building, 200 North West Fifth Street.
- MC 76266 (Sub-132F), Admiral-Merchants Motor Freight, Inc., now assigned for hearing on March 9, 1981 (2 weeks) at Milwaukee, WI in a hearing room to be later designated.
- MC 119774 (Sub-109F), Easel Trucking Company, now assigned for hearing on March 24, 1981 (4 days) at Houston, TX and continued to March 30, 1981 (5 days) at Dallas, TX and continued to May 5, 1981 (4 days) at Dallas, TX in a hearing room to be later designated.
- MC 144678 (Sub-9F), American Freight System, Inc., now assigned for further Prehearing Conference on March 16, 1981 at the Offices of the Interstate Commerce Commission, Washington, D.C.
- MC 73165 (Sub-519F), Eagle Motor Lines, Inc., now assigned for hearing on May 4, 1981 (5 days) at Tampa, FL in a hearing room to be later designated.
- MC 73165 (Sub-519F), Eagle Motor Lines, Inc., now assigned for hearing on May 4, 1981 (5 days) at Tampa, FL in a hearing room to be later designated.
- MC 73165 (Sub-519F), Eagle Motor Lines, Inc., now assigned for hearing on May 20, 1981 (1 day) at the Offices of the Interstate Commerce Commission, Washington, D.C.
- MC 119988 (Sub-246F), Great Western Trucking Co., Inc., now assigned for hearing on January 14, 1981 at Dallas, TX is postponed indefinitely.
- MC 129908 (Sub-56F), American Farm Lines, Inc., now assigned for hearing on January 15, 1981 at Dallas, TX is canceled and reassigned to January 15, 1981 at the Offices of the Interstate Commerce Commission, Washington, D.C.
- MC 94201 (Sub-179F), Bowman Transportation, Inc., No. MC-94201 (Sub-No. 181F), Bowman Transportation, Inc., now assigned for hearing on January 6, 1981 at Dallas, TX is postponed to January

- 19, 1981 (5 days) at Dallas, TX will be held at the Holiday Inn Downtown, 1015 Elm Street and continued to February 24, 1981 (4 days) at Dallas, TX in a hearing room to be later designated.
- MC 105006 (Sub-11F), L. L. Smith Trucking, now assigned for hearing on January 12, 1981 at Casper, WY is canceled and application is dismissed.
- MC 119493 (Sub-386F), Monkem Company, Inc., now assigned for hearing on January 12, 1981 at St. Paul, MN is transferred to Modified Procedure.
- MC 118318 (Sub-44F), Ida-Cal Freight Lines, Inc., now assigned for hearing on January 8, 1981 at Boise, ID is transferred to Modified Procedure.
- MC 136008 (Sub-114F), Joe Brown Company, Inc., now assigned for hearing on January 22, 1981 (2 days) at Oklahoma City, OK will be held in room 911, Alfred P. Murrah Building, 200 North West Fifth Street.
- MC 136012 (Sub-6F), United States Transportation, Inc., now assigned for hearing on January 12, 1981 at Cincinnati, OH is cancelled and application is dismissed.
- MC 147470F, Ray Cobb Transportation Co., Common Carrier Application, now assigned for hearing on January 13, 1981 at San Francisco, CA is transferred to Modified Procedure.
- MC 145129 (Sub-4F), Whitaker Transportation Company, Inc., now assigned for hearing on January 26, 1981 at Chattanooga, TN is canceled and application is dismissed.
- MC 145673 (Sub-6F), Road Rail Services, Inc., now assigned for hearing on January 7, 1981 at Chicago, IL is transferred to Modified Procedure.
- MC 121568 (Sub-43F), Humboldt Express, Inc., now assigned for hearing on January 13, 1981 (4 days) at Memphis, TN will be held in Room 936—C, Davis Federal Building, 167 North Main Street.
- MC 138875 (Sub-255F), Shoemaker Trucking Company, now assigned for hearing on January 6, 1981 at Boise, ID is canceled and application is dismissed.
- MC 145579 (Sub-8F), D. D. Irvin Transport, Limited, now assigned for hearing on January 7, 1981 at Seattle, WA is transferred to Modified Procedure.
- MC 107912 (Sub-29F), Rebel Motor Freight, Inc., now assigned for hearing on January 6, 1981 at Memphis, TN is transferred to Modified Procedure.
- MC 109736 (Sub-48F), Capitol Bus Company, now assigned for hearing on January 26, 1981 (1 week) at Philadelphia, PA in a hearing room to be later designated.
- FF 526F, United Van Lines, Inc., now assigned for hearing on January 27, 1981 at Washington, D.C., is postponed to February 10, 1981 at the Offices of the Interstate Commerce Commission, Washington, D.C.
- MC 23618 (Sub-63F), Mcallister Trucking Company DBA Matco, now assigned for hearing on February 9, 1981 at Dallas, TX and continued to March 16, 1981 at Dallas, TX is postponed and reassigned to February 17, 1981 at Houston, TX in a hearing room to be later designated.
- MC 23618 (Sub-62F), Mcallister Trucking Company DBA Matco, now assigned for hearing on February 17, 1981 at Houston, TX is advanced and reassigned to February 9, 1981 (5 days) at Dallas, TX will be held at the Executive Inn, 3232 Mockingbird Lane, and continued to March 16, 1981 (5 days) at Dallas, TX will be held at the Executive Inn, 3232 Mockingbird Lane.
- MC 111307 (Sub-11F), Overland Western Limited, now assigned for hearing on January 20, 1981 at Detroit, MI is canceled and application is dismissed.
- MC 142941 (Sub-35F), Scarborough Truck Lines, Inc., now assigned for hearing on January 12, 1981 at Salt Lake City, UT is canceled and application is dismissed.
- MC 115523 (Sub-186F), Clark Tank Lines, Inc., now assigned for hearing on January 13, 1981 at Salt Lake City, UT is postponed to February 24, 1981 (9 days) at Salt Lake City, UT in a hearing room to be later designated.
- MC 11722 (Sub-62F), Brader Hauling Service, Inc., now assigned for hearing on January 12, 1981 at Seattle, WA is transferred to Modified Procedure.
- MC 148752 (Sub-2F), H & H Services, Inc., now assigned for hearing on January 12, 1981 at Casper, WY is transferred to Modified Procedure.
- MC 146962F, Mulder Trucking Company, now assigned for hearing on January 14, 1981 (3 days) at St. Paul, MN will be held in the Ramsey County Courthouse, County Board Meeting Room 356, Waubasha and Kellogg Boulevard.
- MC 61264 (Sub-36F), Pilot Freight Carriers, Inc., now assigned for Prehearing Conference on January 9, 1981 at Washington, D.C., is transferred to Modified Procedure.
- FF-523, Henry Ortiz, now assigned January 12, 1981, at Cleveland, OH, is cancelled and application dismissed.
- MC 148078 (Sub-1F), Beau Parrish Express Co., Inc., now assigned for hearing January 27, 1981 (3 days), at Baton Rouge, LA, will be held in room No. 348, Ceta Plex Bldg. (Office Government Bldg.), 222 St. Louis Street.
- MC 730 (Sub-507F), Pacific Intermountain Express Co., a Nevada corporation, now assigned hearing January 26, 1981 (1 day), at New Orleans, LA, will be held in room No. 648, F. Edward Hebert Fed. Bldg., 600 South Street.
- MC 56679 (Sub-164F), Brown Transport Corp., now assigned hearing January 22, 1981 (1 day), at Memphis, TN, will be held in room No. 936, C. Davis Federal Building, 167 North Main Street.
- MC 142743 (Sub-13F), Fast Freight Systems, Inc., now assigned hearing January 23, 1981 (1 day), at Memphis, TN, will be held in room No. 936, C. Davis Federal Bldg., 167 North Main Street.
- MC 140094 (Sub-1F), Latin Express Service, Inc., MC 140094 (Sub-3F), Latin Express Service, Inc., now assigned for hearing on January 21, 1981 (3 days) at Miami, FL will be held at the Sheraton River House, Galeria No. 4, 3900 Northwest 21st Street.
- MC 144606 (Sub-9F), Duncan Sales & Leasing Co., Inc., now assigned for hearing on January 19, 1981 at Phoenix, AZ is transferred to Modified Procedure.
- MC 13651 (Sub-21F), Peoples Transfer, Inc., now assigned for hearing on January 19, 1981 at Sacramento, CA is canceled and application is dismissed.
- MC 108223 (Sub-31F), Century-Mercury Motor Freight, now assigned for hearing on January 12, 1981 at St. Paul, MN is transferred to Modified Procedure.
- MC 149331F, City Car Releasing Co., Inc., now assigned for hearing on February 26, 1981 (2 days) at Detroit, MI in a hearing room to be later designated.
- 37510, Menasha Corporation v. Louisville and Nashville Railroad Company, now assigned for hearing on January 24, 1981 (2 days) at Detroit, MI in a hearing room to be later designated.
- MC 123389 (Sub-48F), Crouse Cartage Company, now assigned for hearing on January 15, 1981 at Omaha, NE is transferred to Modified Procedure.

Agatha L. Mergenovich,
Secretary.

[FR Doc. 81-1836 Filed 1-16-81; 8:45 am]
BILLING CODE 7035-01-M

[Docket No. AB-43 (Sub-No. 43)]

**Illinois Central Gulf Railroad Co.—
Abandonment—Between Herscher and
Barnes in Kankakee, Ford, Livingston,
and McLean Counties, Ill.; Findings**

Notice is hereby given pursuant to 49 U.S.C. 10903 that by a decision October 4, 1979, as modified by the decision decided December 2, 1980, which is administratively final, was made by the Commission stating that, the public convenience and necessity permit the abandonment by the Illinois Central Gulf Railroad Company of the line of railroad extending from milepost 72 near Herscher, IL, to milepost 135 near Barnes, IL, a distance of 63 miles in Kankakee, Ford, Livingston, and McLean Counties, IL, subject to the conditions for the protection of employees discussed in *Oregon Short Line R. Co.—Abandonment Goshen*, 360 I.C.C. 91 (1979). A certificate of abandonment will be issued to the Illinois Central Gulf Railroad Company based on the above-described finding of abandonment, February 18, 1981, unless on or before February 3, 1981, the Commission further finds that:

(1) A financially responsible person (including a government entity) has offered financial assistance (in the form of a rail service continuation payment) to enable the rail service involved to be continued. The offer must be filed with the Commission and served concurrently on the applicant, with copies to Ms. Ellen Hanson, Room 5417, Interstate Commerce Commission, Washington, D.C. 20423, no later than 10 days from publication of this Notice; and

(2) It is likely that such proffered assistance would:

(a) Cover the difference between the revenues which are attributable to such

line of railroad and the avoidable cost of providing rail freight service on such line, together with a reasonable return on the value of such line, or

(b) Cover the acquisition cost of all or any portion of such line of railroad.

If the Commission so finds, the issuance of a certificate of abandonment will be postponed. An offer may request that Commission to set conditions and amount of compensation within 30 days after an offer is made. If no agreement is reached within 30 days of an offer, and no request is made on the Commission to set conditions or amount of compensation, a certificate of abandonment will be issued no later than 50 days after this notice is published. Upon notification to the Commission of the execution of an assistance or acquisition and operating agreement, the Commission shall postpone the issuance of such a certificate for such period of time as such an agreement (including any extensions or modifications) is in effect. Information and procedures regarding the financial assistance for continued rail service or the acquisition of the involved rail line are contained in 49 U.S.C. 10905 (as amended by the Staggers Rail Act of 1980, Pub. L. 96-448, effective October 1, 1980). All interested persons are advised to follow the instructions contained therein as well as the instructions contained in the above-referenced decision.

Agatha L. Mergenovich,
Secretary.

[FR Doc. 81-1835 Filed 1-16-81; 8:45 am]
BILLING CODE 7035-01-M

[Ex Parte No. 311]

Expedited Procedures for Recovery of Fuel Costs

Decided: January 13, 1981.

In our decision of January 6, 1980, a 15-percent surcharge was authorized on all owner-operator traffic, and on all truckload traffic whether or not owner-operators were employed. We ordered that all owner-operators were to receive compensation at this level.

The weekly figure set forth in the appendix for transportation performed by owner-operators and for truckload traffic is 15.7 percent. Accordingly, we are authorizing that the surcharge for this traffic be increased to 15.5-percent. All owner-operators are to receive compensation at this level.

In addition, the surcharge on less-than-truckload (LTL) traffic performed by carriers not utilizing owner-operators is increased to 2.7-percent, that for the

bus carriers to 5.9-percent, and that for United Parcel Service to 1.7-percent.

Notice shall be given to the general public by mailing a copy of this decision to the Governor of each State and to the Public Utilities Commission or Boards of each State having jurisdiction over transportation, by depositing a copy in the Office of the Secretary, Interstate Commerce Commission, Washington, D.C., for public inspection and by delivering a copy to the Director, Office of the Federal Register for publication therein.

It is ordered: This decision shall become effective Friday 12:01 a.m., January 16, 1981.

By the Commission, Chairman Gaskins, Vice Chairman Alexis, Commissioners Gresham, Clapp, Trantum, and Gilliam.
Agatha L. Mergenovich,
Secretary.

January 12, 1981.

Appendix.—Fuel Surcharge

Base date and price per gallon (including tax)	
January 1, 1979	63.5¢
Date of current price measurement and price per gallon (including tax)	
January 12, 1981	122.5¢

	Transportation performed by—			
	Owner operator ¹	Other ²	Bus carrier	UPS
	(1)	(2)	(3)	(4)
Average percent fuel expenses (including taxes) of total revenue	16.9	2.9	6.3	3.3
Percent surcharge developed	15.7	2.7	5.9	2.5
Percent surcharge allowed	15.5	2.7	5.9	1.7

¹ Apply to all truckload rated traffic.

² Including less-than-truckload traffic.

³ The percentage surcharge developed for UPS is calculated by applying 81 percent of the percentage increase in the current price per gallon over the base price per gallon to UPS average percent of fuel expense to revenue figure as of January 1, 1979 (3.3 percent).

⁴ The developed surcharge is reduced 0.8 percent to reflect fuel-related increases already included in UPS rates.

[FR Doc. 81-1830 Filed 1-16-81; 8:45 am]
BILLING CODE 7035-01-M

[AB 160 (SDM)]

Montour Railroad Co.; Amended System Diagram Map

Notice is hereby given that, pursuant to the requirements contained in Title 49 of the Code of Federal Regulations, Part 1121.23, that the MONTOUR RAILROAD COMPANY has filed with the Commission its amended color-coded system diagram map in docket No. AB 160 (SDM). The Commission on December 29, 1980, received a certificate

of publication as required by said regulation which is considered the effective date on which the system diagram map was filed.

Color-coded copies of the map have been served on the Governor of each State in which the railroad operates and the Public Service Commission or similar agency and the State designated agency. Copies of the map may also be requested from the railroad at a nominal charge. The maps also may be examined at the office of the Commission, Section of Dockets, by requesting docket No. AB 160 (SDM).

Agatha L. Mergenovich,
Secretary.

[FR Doc. 81-1833 Filed 1-16-81; 8:45 am]
BILLING CODE 7035-01-M

[Volume No. 3]

Motor Carrier Permanent Authority Decisions; Restriction Removals; Decision-Notice

Decided: January 14, 1981.

The following restriction removal applications, filed after December 18, 1980, are governed by 49 CFR 1137. Part 1137 was published in the Federal Register of December 31, 1980, at 45 FR 86747.

Persons wishing to file a comment to an application must follow the rules under 49 CFR 1137.12. A copy of any application can be obtained from any applicant upon request and payment to applicant of \$10.00

Amendments to the restriction removal applications are not allowed. Some of the applications may have been modified prior to publication to conform to the special provisions applicable to restriction removal.

Findings

We find, preliminarily, that each applicant has demonstrated that its requested removal of restrictions or broadening of unduly narrow authority is consistent with 49 U.S.C. 10922(h).

In the absence of comments filed on or before February 13, 1981, appropriate reformed authority will be issued to each applicant. Prior to beginning operations under the newly issued authority, compliance must be made with the normal statutory and regulatory requirements for common and contract carriers.

By the Commission, Restriction Removal Board, Members Sporn, Alspaugh, and Shaffer.
Agatha L. Mergenovich,
Secretary.

MC 105755 (Sub-17X), filed January 12, 1981. Applicant: M.J.K. TRUCKING

CORP., 1040 John Alden Lane, Schenectady, NY 12306. Representative: John L. Alfano, Alfano & Alfano, 550 Mamaroneck Avenue, Harrison, NY 10528. Applicant seeks to reform its Sub-15 Certificate by (1) removing the commodity restriction "except mashed bananas", and (2) expanding its territorial authority to provide a round trip movement between Albany, NY, on the one hand, and, on the other, points in CT, MA, ME, NH, NJ, NY, RI and VT.

MC 114457 (Sub-583X), filed January 9, 1981. Applicant: DART TRANSIT COMPANY, 2102 University Avenue, St. Paul, MN 55114. Representative: James H. Wills (same as above). Applicant seeks to broaden the commodity description in its Sub-479F from automotive parts and materials and supplies used in the manufacture of automotive parts (except commodities in bulk) to such commodities as are dealt in by manufacturers of motor vehicles, and to remove restrictions against the transportation of specified commodities in its Sub-512F, parts 1 and 2, which authorizes the transportation of such commodities as are dealt in by home improvement centers.

MC 133917 (Sub-IIX), filed January 12, 1981. Applicant: CARTHAGE FREIGHT LINE, INC., P.O. Box 315, Carthage, TN 37030. Representative: Henry E. Seaton, 929 Pennsylvania Bldg., 425 13th St., NW., Washington, D.C. 20004. Applicant seeks removal of restrictions in its Sub-3 certificate in order to (1) broaden the commodity description from general commodities (except those of unusual value, Classes A and B explosives, household goods as defined by the Commission, commodities in bulk, and those requiring special equipment) to general commodities (except Classes A and B explosives), and (2) authorize service at all intermediate points on the described regular-route, between South Carthage, TN, and Union Springs, AL.

MC 146199 (Sub-2X), filed January 12, 1981. Applicant: S.A.M. TRUCKING CO., INC., 1210 North Avenue, Plainfield, NJ 07062. Representative: Harold L. Reckon, 33-28 Halsey Road, Fair Lawn, NJ. Applicant seeks to remove restrictions in its Sub-1F permit to broaden the commodity description from aluminum chlorhydrate (except in bulk) to chemicals and related products, and to broaden the territorial scope to include all points in the US.

[FR Doc. 81-1829 Filed 1-16-81; 8:45 am]

BILLING CODE 7035-01-M

[Volume No. 2]

Motor Carrier Permanent Authority Decisions; Restriction Removals; Decision-Notice

Decided: January 13, 1981.

The following restriction removal applications, filed after December 28, 1980, are governed by 49 CFR 1137. Part 1137 was published in the Federal Register of December 31, 1980, at 45 FR 86747.

Persons wishing to file a comment to an application must follow the rules under 49 CFR 1137.12. A copy of any application can be obtained from any applicant upon request and payment to applicant of \$10.00.

Amendments to the restriction removal applications are not allowed.

Some of the applications may have been modified prior to publication to conform to the special provisions applicable to restriction removal.

Findings

We find, preliminarily, that each applicant has demonstrated that its requested removal of restrictions or broadening of unduly narrow authority is consistent with 49 U.S.C. 10922(h).

In the absence of comments filed on or before February 13, 1981, appropriate reformed authority will be issued to each applicant. Prior to beginning operations under the newly issued authority, compliance must be made with the normal statutory and regulatory requirements for common and contract carriers.

By the Commission, Restriction Removal Board, Members Sporn, Alspaugh, and Shaffer.

Agatha L. Mergonovich,
Secretary.

MC 61440 (Sub-205X), filed January 8, 1981. Applicant: LEE WAY MOTOR FREIGHT, INC., 3401 Northwest 63rd Street, Oklahoma City, OK 73116. Representative: Richard H. Champlin, P.O. Box 12750, Oklh Oklahoma City, OK 73157. Applicant holds authority in Sub-160 to operate over regular routes transporting general commodities (except those of unusual value, classes A and B explosives, household goods as defined by the Commission, commodities in bulk, and those requiring special equipment), between points in AR, TN, and OK. It seeks to remove restrictions which prohibit the transportation of traffic originating at or destined to (1) points in AR, on the one hand, and, on the other, those points in the U.S. east of MT, WY, CO, and NM, (2) Texarkana, TX, and (3) Memphis, TN, and points in AR.

MC 99149 (Sub-18X), filed January 5, 1981. Applicant: MIDWAY MOTOR FREIGHT LINES, INC., 8400 New Benton Highway, Little Rock, AR 72219. Representative: Charles J. Lincoln, 1550 Tower Building, Little Rock, AR 72201. Applicant holds authority in Sub-6, 9, and 11 to operate over regular routes transporting general commodities (except those of unusual value, classes A and B explosives, household goods as defined by the Commission, commodities in bulk, and those requiring special equipment), between points in AR, TN, and LA. It seeks to remove restrictions in the authorities in order to serve all intermediate points on its routes between (1) Little Rock, AR and Texarkana, TX, (2) Texarkana, AR and Shreveport, LA, (3) Hope, AR and Shreveport, LA, and (4) Hot Springs, AR and Memphis, TN.

MC 148553 (Sub-1X), filed January 5, 1981. Applicant: B. J. EXPRESS, INC., 4928 Assisi Lane, Cincinnati, OH 45238. Representative: Bobby Ray Johnson (same as applicant). Applicant seeks to remove restrictions in its lead certificate in order to (1) broaden the drug and toilet preparations commodity description to chemicals and elated products and to authorize round-trip authority radially between points in Hamilton County, OH, and points in Los Angeles County, CA, Tarrant County, TX, and Storey County, NV in place of its limited authority from Cincinnati, OH, to named facilities at Vernon, CA, Arlington, TX, and Sparks, NV; (2) broaden the commodity description from such commodities as are manufactured or dealt in by manufacturers of glass and glass products to such commodities as are manufactured or dealt in by manufacturers of clay, concrete, glass or stone products, and (3) broaden the commodity description from household products and foodstuffs to household products and food and related products and to authorize service (a) radially between Davidson County, TN, and Montgomery County, OH, on the one hand, and, on the other, Los Angeles County, CA, Mutnomah County, OR, AND Salt Lake County, UT, in place of its present authority between a city in each of the counties, and (b) to authorize round-trip authority between Los Angeles County, CA, and Washoe County, NV, in place of its present authority from La Miranda, CA, to Sparks, NV, and to remove a restriction to traffic originating at or destined to named facilities.

[FR Doc. 81-1828 Filed 1-16-81; 8:45 am]

BILLING CODE 7035-01-M

[Volume No. 2]

Petitions, Applications, Alternate Route Deviations, Intrastate Applications, Gateways, and Pack & Crate**Motor Carrier Alternate Route Deviations****Notice**

The following letter-notices to operate over deviation routes for operating convenience only have been filed with the Commission under the Deviation Rules—Motor Carrier of Passengers (49 CFR 1042.2(c)(9)).

Protests against the use of any proposed deviation route herein described may be filed with the Commission in the manner and form provided in such rules at any time, but will not operate to stay commencement of the proposed operations unless filed on or before February 18, 1981.

Each applicant states that there will be no significant effect on either the quality of the human environment or energy policy and conservation.

Motor Carriers of Passengers

No. MC-74761 (Deviation No. 19), TRAILWAYS TAMiami, INC., 315 Continental Ave., Dallas, TX 75207, filed December 11, 1980. Carrier proposes to operate as a *common carrier*, by motor vehicle, of *passengers and their baggage, and express and newspapers* in the same vehicle with passengers, over deviation routes as follows: From Lake City, FL over FL Hwy 27 to junction Interstate Hwy 75, then over Interstate Hwy 75 to junction US Hwy 441 near Alachua, FL, then over US Hwy 441 to Ocala, FL, with the following access route: From Gainesville, FL, over FL Hwy 26 to junction Interstate Hwy 75, and return over the same routes for operating convenience only. The notice indicates that the carrier is presently authorized to transport passengers and the same property over a pertinent service route as follows: From Lake City, FL over FL Hwy 47 to junction Interstate Hwy 75, then over Interstate Hwy 75 to junction FL Hwy 26, then over FL Hwy 26 to Gainesville, FL, then over US Hwy 441 to junction FL Hwy 331, then over FL Hwy 331 to junction FL Hwy 121 then over FL Hwy 121 to junction Interstate Hwy 75, then over Interstate Hwy 75 to junction US Hwy 27 near Ocala, FL, then over US Hwy 27 to Ocala, FL and return over the same route.

Motor Carrier Intrastate Application(s)**Notice**

The following application(s) for motor common carrier authority to operate in

intrastate commerce seek concurrent motor carrier authorization in interstate of foreign commerce within the limits of the intrastate authority sought, pursuant to Section 10931 (formerly Section 206(a)(6)) of the Interstate Commerce Act. These applications are governed by Special Rule 245 of the Commission's *General Rules of Practice* (49 CFR 1100.245), which provides, among other things, that protests and requests for information concerning the time and place of State Commission hearings or other proceedings, any subsequent changes therein, and any other related matters shall be directed to the State Commission with which the application is filed and shall *not* be addressed to or filed with the Interstate Commerce Commission.

New York Docket No. T-9610 (Correction), filed October 27, 1980. Applicant: GRAND ISLAND SALES & SERVICE, INC., 2024 Grand Island Blvd., Grand Island, NY 14072. Certificate of Public Convenience and Necessity sought to operate a freight service, as follows: Transportation of: Petroleum products between all points in Erie and Niagara Counties Intrastate, interstate and foreign commerce authority sought. Hearing: Date, time and place not yet fixed. Request for procedural information should be addressed to Department of Transportation, 1220 Washington Avenue, State Campus, Albany, NY 12232, and should not be directed to the Interstate Commerce Commission.

Noted.—The purpose of this correction is to indicate the correct commodity description as "petroleum products".

South Carolina Docket No. 80-331-T, Filed November 12, 1980. Applicant: R & D TRUCKING, INC., P.O. Box 2466, Greenville, SC 29603. Representative: Rex L. Carter, Esquire, 123 Broadus Avenue, P.O. Box 10304, Greenville, SC 29603. Certificate of Public Convenience and Necessity sought to operate a freight service, as follows: Transportation of: Commodities in General (Usual exceptions): Between points and places in Greenville County, and between points and places in Abbeville, Anderson, Cherokee, Chester, Fairfield, Greenwood, Kershaw, Laurens, Lexington, Newberry, Oconee, Pickens, Richland, Spartanburg, and Union Counties. Intrastate, interstate and foreign commerce authority sought. Hearing: Date, time and place not yet fixed. Requests for procedural information should be addressed to the State of South Carolina, The Public Service Commission, P.O. Drawer 11649, Columbia, SC 29211, and should not be

directed to the Interstate Commerce Commission.

By the Commission.
Agatha L. Mergenovich,
Secretary.

[FR Doc. 81-1831 Filed 1-16-81; 8:45 am]

BILLING CODE 7035-01-M

[AB 9 (SDM)]**St. Louis-San Francisco Railway Co.; Amended System Diagram Map**

Notice is hereby given that, pursuant to the requirements contained in Title 49 of the Code of Federal Regulations, Part 1121.23, that the St. Louis-San Francisco Railway Company has filed with the Commission its amended color-coded system diagram map in docket No. AB-9 (SDM). The Commission on December 31, 1980, received a certificate of publication as required by said regulation which is considered the effective date on which the system diagram map was filed.

Color-coded copies of the map have been served on the Governor of each State in which the railroad operates and the Public Service Commission or similar agency and the State designated agency. Copies of the map may also be requested from the railroad at a nominal charge. The maps also may be examined at the office of the Commission, Section of Dockets, by requesting docket No. AB 9 (SDM).

Agatha L. Mergenovich,
Secretary.

[FR Doc. 81-1834 Filed 1-16-81; 8:45 am]

BILLING CODE 7035-01-M

Motor Carrier Permanent Authority Decisions; Decision-Notice

The following applications, filed on or after July 3, 1980, are governed by Special Rule 247 of the Commission's Rules of Practice, see 49 CFR 1100.247. Special Rule 247 was published in the Federal Register of July 3, 1980, at 45 FR 45539. For compliance procedures, refer to the Federal Register issue of December 3, 1980, at 45 FR 80109.

Persons wishing to oppose an application must follow the rules under 49 CFR 1100.247(B). A copy of any application, together with applicant's supporting evidence, can be obtained from any applicant upon request and payment to applicant of \$10.00.

Amendments to the request for authority are not allowed. Some of the applications may have been modified prior to publication to conform to the Commission's policy of simplifying grants of operating authority.

Findings

With the exception of those applications involving duly noted problems (e.g., unresolved common control, fitness, water carrier dual operations, or jurisdictional questions) we find, preliminarily, that each applicant has demonstrated its proposed service warrants a grant of the application under the governing section of the Interstate Commerce Act. Each applicant is fit, willing, and able to perform the service proposed, and to conform to the requirements of Title 49, Subtitle IV, United States Code, and the Commission's regulations. Except where noted, this decision is neither a major Federal action significantly affecting the quality of the human environment nor a major regulatory action under the Energy Policy and Conservation Act of 1975.

In the absence of legally sufficient interest in the form of verified statements filed on or before March 5, 1981, (or, if the application later becomes unopposed) appropriate authorizing documents will be issued to applicants with regulated operations (except those with duly noted problems) and will remain in full effect only as long as the applicant maintains appropriate compliance. The unopposed applications involving new entrants will be subject to the issuance of an effective notice setting forth the compliance requirements which must be satisfied before the authority will be issued. Once this compliance is met, the authority will be issued.

On or before March 20, 1981, an applicant may file a verified statement in rebuttal to any statement in opposition.

To the extent that any of the authority granted may duplicate an applicant's other authority, the duplication shall be construed as conferring only a single operating right.

Note.—All applications are for authority to operate as a motor common carrier in interstate or foreign commerce over irregular routes, unless noted otherwise. Applications for motor contract carrier authority are those where service is for a named shipper "under contract".

Vol. No. OP2-151

Decided: January 7, 1981.

By the Commission, Review Board No. 3, Members Parker, Fortier, and Hill.

MC 146402 (Sub-28F), filed November 28, 1980. Applicant: CONALCO CONTRACT CARRIER, INC., P.O. Box 968, Jackson, TN 38301. Representative: Charles W. Teske (same as applicant). Transporting (1)(a) *printed matter*, as described in Item 27 of the Standard

Transportation Commodity Code Tariff, (b) *primary metal products*, as described in Item 33 of the Standard Transportation Commodity Code Tariff, (c) *fabricated metal products* (except ordinance), as described in Item 34 of the Standard Transportation Commodity Code Tariff, and (d) *waste or scrap materials*, as described in Item 40 of the Standard Transportation Commodity Code Tariff, and (2) *equipment, materials, and supplies* used in the production and distribution of the commodities in (1) between Chicago, IL on the one hand, and, on the other, points in the U.S. (except AK and HI).

MC 147382 (Sub-3F), filed December 8, 1980. Applicant: E.A.D. ENTERPRISES, INC., d.b.a. GARDEN STATE MOTOR FREIGHT, P.O. Box 709, Bordentown, NJ 08505. Representative: William J. Augello, Esq., 120 Main St., P.O. Box Z, Huntington, NY 11743. Transporting (1) *building materials, and non-carbonated fruit drinks and chilled juices*, and (2) *materials, equipment and supplies*, used in the manufacture and distribution of the commodities in (1) between points in the U.S., under continuing contract(s) with Coca-Cola Co., Foods Division, of Hightstown, NJ, and Church Brick Company, of Bordentown, NJ 08505.

MC 147942 (Sub-4F), filed December 29, 1980. Applicant: M & L TRUCK LINE, INC., P.O. Box 358, Memphis, TN 38101. Representative: John Paul Jones P.O. Box 3140, Front Street Station, 189 Jefferson Avenue, Memphis, TN 38103. Transporting (1) *food or kindred products* (except in bulk), as described in Item 20 of the Standard Transportation Commodity Code Tariff between points in New Castle County, DE, Cobb County, GA, St. Louis, Greene, Jackson, Clay and Platte Counties, MO, and Douglas County, KS, on the one hand, and, on the other, points in DeSoto County, MS, and (2) *fibregboard drums* between points in Cook County, IL, St. Louis County, MO, and Van Wert County, OH, on the one hand, and, on the other, DeSoto County, MS.

MC 148082 (Sub-1F), filed December 18, 1980. Applicant: KEITH ASMUSSEN, d.b.a. ASMUSSEN RACING STABLES, P.O. Box 1861, Laredo, TX 78041. Representative: William E. Collier, 8918 Tesoro Drive, Suite 515, San Antonio, TX 78217. Transporting *race and show horses, stable equipment and supplies, and personal effects of attendants*, for the described horses, between points in the U.S. (except AK and HI).

MC 149412 (Sub-2F), filed December 18, 1980. Applicant: MILK TANK LINES, INC., P.O. Box 788, Frazer, PA 19355. Representative: Wilmer B. Hill, 805 McLachlen Bank Bldg., 666 Eleventh

Street, NW, Washington, DC 20001. Transporting *vegetable oils, vegetable oil products, and foodstuffs*, in bulk, between Columbus, OH, West New York, Kearny, and Bayonne, NJ, on the one hand, and, on the other, points in CO and those points in the U.S. in and east of MN, IA, MO, AR, and TX.

MC 151393 (Sub-2F), filed December 16, 1980. Applicant: MILLERS BEND CARRIERS, INC., 1135 Hwy, 231 North, P.O. Box 197, Wetumpka, AL 36092. Representative: Ronald L. Stichweh, 727 Frank Nelson Bldg., Birmingham, AL 35203. Transporting (1) *general commodities* (except household goods as defined by the Commission and classes A and B explosives), between points in AL, CA, CO, FL, GA, IL, IN, KY, LA, MA, MN, MS, MO, NC, NY, OR, SC, TN, TX, and WA, and (2) *athletic apparel*, from points in Clarke County, AL, to points in the U.S.

Vol. No. OP2-153

Decided: January 8, 1981.

By the Commission, Review Board No. 3, Members Parker, Fortier, and Hill.

MC 3753 (Sub-30F), filed December 19, 1980. Applicant: AAA TRUCKING CORP., 3620 Quaker Bridge Rd., P.O. Box 8042, Trenton, NJ 08650. Representative: Zoe Ann Pace, Suite 2373, One World Trade Center, New York, NY 10048. Over regular routes transporting *general commodities* (except those of unusual value, classes A and B explosives, household goods as defined by the Commission, commodities in bulk and those requiring special equipment), between Scranton and Williamsport, PA: from Scranton, over Interstate Hwy 81 to junction Interstate Hwy 80, then over Interstate Hwy 80 to junction U.S. Hwy 15, then over U.S. Hwy 15 to Williamsport, and return over the same route, serving all intermediate points and the off route points in Bradford, Columbia, Lackawanna, Luzerne, Lycoming, Montour, Sullivan, Susquehanna and Wyoming Counties, PA.

MC 36473 (Sub-80F), filed December 16, 1980. Applicant: CENTRAL TRUCK LINES, INC., 3825 Henderson Blvd., Tampa, FL 33679. Representative: John C. Bradley, Suite 1301, 1600 Wilson Blvd., Arlington, VA 22209. Over regular routes transporting *commodities* (except those of unusual value, classes A and B explosives, household goods as defined by the Commission, commodities in bulk and those requiring special equipment) the following regular routes: (1) Between Atlanta, GA, and Akron, OH: from Atlanta over U.S. Hwy 41 to Chattanooga, then over U.S. Hwy 11 to Knoxville, then over U.S. Hwy 25W to

junction U.S. Hwy 25, then over Hwy 25 to Cincinnati, OH, then over U.S. Hwy 42 to junction U.S. Hwy 224, and then over U.S. Hwy 224 to Akron, and return over the same route, serving all intermediate points; (2) Between Lexington, KY, and Akron, OH: from Lexington over U.S. Hwy 68 to junction U.S. Hwy 62, then over Ohio Hwy 3 to junction Ohio Hwy 5, then over Ohio Hwy 5 to Akron, and return over the same route, serving all intermediate points.

MC 107012 (Sub-631F) filed December 16, 1980. Applicant: NORTH AMERICAN VAN LINES, INC., 5001 U.S. Highway 30 West, P.O. Box 988, Fort Wayne, IN 46801. Representative: David D. Bishop (same address as applicant). Transporting (1) *paper and paper products*, (2) *plastic articles and containers*, and (3) *materials, equipment and supplies* used in the manufacture and distribution of the commodities in (1) and (2) (except commodities in bulk), between points in the U.S. (except AK and HI), restricted to traffic originating at or destined to the facilities of Container Corporation of America.

MC 121642 (Sub-2F), filed December 17, 1980. Applicant: BEAMER BROTHERS TRUCKING COMPANY, 8241 Camargo Road, Cincinnati, OH 45243. Representative: Jack B. Josselson, 700 Atlas Bank Bldg., 524 Walnut St., Cincinnati, OH 45202. Transporting *building materials* between points in AL, AR, GA, IL, IN, KS, KY, MO, OH, PA, NC, SC, TN, WV, and VA.

MC 140312 (Sub-4F), filed December 17, 1980. Applicant: SARGENT TRANSPORT, INC., Obi Road, RD No. 1, Portville, NY 14770. Representative: Raymond A. Richards, 35 Curtice Pk, Webster, NY 14580. Transporting (1) *such commodities* as are dealt in by grocery and food business houses, *alcoholic beverages*, and (2) *equipment, materials and supplies* used in the manufacture and distribution of the commodities in (1) above, between points in the U.S., under continuing contract(s) with Leprino Foods, Inc., of Denver, CO.

MC 148793 (Sub-4F), filed December 15, 1980. Applicant: M & L MESSENGER SERVICE, INC., Jewel Lane, New Fairfield, CT 06810. Representative: James M. Burns, 1383 Main St., Suite 413, Springfield, MA 01103. Transporting *general commodities* (except those of unusual value, classes A and B explosives, household good as defined by the Commission commodities in bulk, and those requiring special equipment) between points in CT, MA, NJ, NY, and PA.

MC 150432 (Sub-13F), filed December 17, 1980. Applicant: H & M TRANSPORTATION, INC., U.S. 42 & 70, London, OH 43140. Representative: Owen B. Katzman, 1828 L St., NW, Suite 1111, Washington, DC 20036. Transporting (1) *paper and paper products, lumber, forest products, janitorial equipment and supplies, packaging materials and equipment, and printing equipment and supplies*, and (2) *materials, equipment, and supplies* used in the manufacture, conversion, and distribution of the commodities in (1) above, between points in the U.S., under continuing contract(s) with Hammermill Paper Company, of Erie, PA.

Vol. No. OP4-196

Decided: January 13, 1981.

By the Commission, Review Board No. 2, Members Chandler, Eaton, and Liberman. (Member Liberman not participating.)

MC 26396 (Sub-384F), filed December 30, 1980. Applicant: THE WAGGONERS TRUCKING, P.O. Box 31357, Billings, MT 59107. Representative: Bradford E. Kistler, P.O. Box 82028, Lincoln, NE 68501. Transporting (1) *feed, feed ingredients, mineral mixtures, pesticides and feeding equipment*, and (2) *materials, equipment and supplies* used in the manufacture and distribution of the commodities in (1), between points in Adams County, IL, on the one hand, and, on the other, points in CA, ID, OR, and WA.

MC 26396 (Sub-385F), filed December 30, 1980. Applicant: THE WAGGONERS TRUCKING, a corporation, P.O. Box 31357, Billings, MT 59107. Representative: Bradford E. Kistler, P.O. Box 82028, Lincoln, NE 68501. Transporting *general commodities* (except classes A and B explosives, and household goods as defined by the Commission), between the facilities of Velsicol Chemical Corporation, on the one hand, and, on the other, points in the U.S.

MC 61396 (Sub-387F), filed December 31, 1980. Applicant: HERMAN BROS., INC., P.O. Box 189, Omaha, NE 68101. Representative: Scott E. Daniel, 800 Nebraska Savings Bldg., 1623 Farnam, Omaha, NE 68102. Transporting *kiln dust*, in bulk, between points in TX, LA, OK, MS and AR.

MC 99896 (Sub-7F), filed December 22, 1980. Applicant: ATKINSON TRANSFER, INC., 1475 W. River Rd., Dayton, OH 45418. Representative: James M. Burtch, 100 E. Broad St., Columbus, OH 43215. Transporting *general commodities* (except classes A and B explosives, and household goods as defined by the Commission), between points in Hamilton and Montgomery

Counties, OH, on the one hand, and, on the other, points in AL, GA, IL, IN, IA, KY, MD, MI, MO, NY, NC, PA, SC, TN, VA, WV, and WI, restricted to traffic originating at or destined to the facilities of General Motors Corporation.

MC 117686 (Sub-295F), filed December 24, 1980. Applicant: HIRSCHBACH MOTOR LINES, INC., 920 West 21st Street, P.O. Box 155, South Sioux City, NE 68776. Representative: George L. Hirschbach (same address as applicant). Transporting *dairy products*, between points in Dallas and Tarrant Counties, TX, to points in OK, KS, MO and AR.

MC 117786 (Sub-282F), filed December 24, 1980. Applicant: RILEY WHITTLE, INC., P.O. Box 19038, Phoenix, AZ 85005. Representative: Baldo J. Lutich, 1441 E. Thomas Road, Phoenix, AZ 85014. Transporting *general commodities* (except commodities in bulk, classes A and B explosives, and used household goods), between the facilities of Ambassador International, a Division of Amba Marketing Systems, Inc., on the one hand, and, on the other, points in the U.S.

MC 149546 (Sub-3F), filed December 30, 1980. Applicant: D & T TRUCKING CO., INC., 498 First Street, NW., New Brighton, MN 55112. Representative: Samuel Rubenstein, P.O. Box 5, Minneapolis, MN 55440. Transporting *general commodities* (except classes A and B explosives, and household goods as defined by the Commission), (1) between points in Monroe County, NY, on the one hand, and, on the other, Chicago, IL; and (2) between Chicago, IL, on the one hand, and, on the other, points in MN and WI.

MC 147766 (Sub-3F), filed December 22, 1980. Applicant: COLORADO-DENVER/WAREHOUSE-DELIVERY, INC., 4902 Smith Road, Denver, CO 80216. Representative: Edward C. Hastings, 653 Grant Street, Denver, CO 80203. Over regular routes, transporting *general commodities* (except those of unusual value, classes A and B explosives, household goods as defined by the Commission, commodities in bulk, and those requiring special equipment), between Denver and Gunnison, CO: From Denver over Interstate Hwy 70 (and also over U.S. Hwy 6) to junction CO Hwy 91, then over CO Hwy 91 to junction U.S. Hwy 24, then over U.S. Hwy 24 to junction U.S. Hwy 285, then over U.S. Hwy 285 to junction CO Hwy 291, then over CO Hwy 291 to junction U.S. Hwy 50, then over U.S. Hwy 50 to Gunnison, and return over the same routes, serving the intermediate points of Leadville, Buena Vista, and Salida, CO.

MC 153406F, filed December 23, 1980. Applicant: GWR TRANSPORTATION, 649 Realitos Drive, La Verne, CA 91750. Representative: Gale W. Roach (same address as applicant). Transporting *foodstuffs* (1) from points in Ventura County, CA, to points in OR and WA, and (2) between points in Ventura and Los Angeles Counties, CA.

Agatha L. Mergenovich,
Secretary.

[FR Dec. 01-1917 Filed 1-16-81; 8:45 am]

BILLING CODE 7035-01-M

[Finance Docket No. 29549]

Louisiana & Arkansas Railway Co.; Exemption

AGENCY: Interstate Commerce
Commission.

ACTION: Notice of Exemption.

SUMMARY: The Interstate Commerce Commission exempts Louisiana & Arkansas Railway Company (L&A) from the requirement that it receive approval under 49 U.S.C. § 10901(a) and 49 U.S.C. § 11343(a) prior to performing operations over a segment of the Atchison, Topeka and Santa Fe Railway Company (Santa Fe) track in Dallas, TX.

DATES: The exemption is effective on December 31, 1980, and remains effective for 60 days thereafter, or, if an application for permanent authority is filed within this 60-day period, the exemption shall remain effective until the Commission issues its decision on the application. Petitions for reconsideration of this decision must be filed no later than 20 days following this publication.

ADDRESSES: Send petitions for reconsideration to:

(1) Section of Finance, Room 5414, Interstate Commerce Commission, 12th Street & Constitution Ave., NW, Washington, DC 20423.

(2) Petitioner's representative: Robert K. Dreiling, Attorney for Louisiana & Arkansas Railway Company, 114 West 11th Street, Kansas City, MO 64105.

Pleadings should refer to Finance Docket No. 29549.

FOR FURTHER INFORMATION CONTACT:
Ellen Hanson, (202) 275-7245.

SUPPLEMENTARY INFORMATION:

Background

The Louisiana and Arkansas Railway Company (L&A), a subsidiary of the Kansas City Southern Lines, extends from Dallas, TX, through Shreveport, LA, to the Gulf Port of New Orleans, LA. Since June 6, 1977, L&A has been using the Chicago, Rock Island and Pacific Railroad Company (Rock Island) track

and terminal facilities in its Cadiz Yard at Dallas, TX, in providing rail service to, from, and through the Dallas terminal.

To reach the Rock Island yard, which is situated beyond the Santa Fe yard, it is necessary that L&A operate over a portion of Santa Fe track, between mile post 53 plus 1802.2 feet and mile post 50 plus 4,100 feet, in Dallas, Santa Fe granted L&A use of such track by an agreement dated May 12, 1977. L&A began operating over the Santa Fe track under authority from this Commission in Service Order No. 1267, *Louisiana & Arkansas Railway Company Authorized to Operate Over Tracks of the Atchison, Topeka & Santa Fe Railway Company*, which became effective on May 19, 1977. This Service Order was issued on May 19, 1977, and extended through 6 amendments. The last amendment extended Service Order No. 1267 until November 30, 1980. In response to an urgent request by L&A for continuation of Service Order No. 1267, the Commission, on December 1, 1980, issued Service Order No. 1491, *Louisiana & Arkansas Railway Company Authorized to Operate Over Tracks of the Atchison, Topeka and Santa Fe Railway Company*. Service Order No. 1491 became effective on December 1, 1980, and is scheduled to expire at 11:59 p.m., December 30, 1980.

On December 9, 1980, L&A filed a statement requesting a continuance of Service Order No. 1491 beyond the December 30, 1980, expiration date. In 1979, L&A moved 20,077 carloads of freight from, to, or through the Dallas terminal. Expiration of authority provided under Service Order No. 1491 will eliminate L&A's ability to handle this traffic.

L&A has entered into agreements with both Rock Island and Santa Fe for permanent authority to use the involved facilities and trackage. L&A is in the process of preparing, and will file with the Commission, applications for approval of those agreements and for permanent authority to operate over the Santa Fe line.¹ L&A requested that it be

¹ The acquisition, operation, and construction of a line of railroad requires the approval of the Commission under 49 U.S.C. 10901. To obtain such approval, an application must be filed in compliance with the procedures established in the Commission's regulations outlined in *Construction Extension, Acquisition, or Operation of Railroad Lines*, 49 CFR Part 1120 (1979). The acquisition by a rail carrier of trackage rights over another rail line requires the prior approval of the Commission under 49 U.S.C. 11343 in accordance with regulations established in *Railroad Acquisition, Control, Merger, Consolidation, Coordination Project, Trackage Rights and Lease Procedures*, 49 CFR 1111 (1979) (*Consolidation Procedures*). See also *Railroad Consolidation Procedures*, 363 I.C.C. 200 (1980).

allowed to continue operating over the Santa Fe track until such applications can be filed and acted upon by the Commission.

The Staggers Rail Act of 1980 (Pub. L. No. 96-448) substantially limits the Commission's authority to issue service orders under 49 U.S.C. 11123(a) to emergency situations of such magnitude as to have substantial adverse effects on rail service in the United States or a substantial region of the United States. In a separate decision we have denied L&A's requested extension of Service Order No. 1491 because it fails to meet the new criteria established by the Staggers Act. Consequently, Service Order No. 1491 will expire as scheduled on December 30, 1980.

Discussion and Conclusions

A rail carrier can operate over the line of another railroad only if it has a service order to do so or has been granted a certificate under 49 U.S.C. 10901. Moreover, acquisition by a rail carrier of trackage rights over a rail line owned or operated by another rail carrier can be carried out only with the approval and authorization of the Commission under 49 U.S.C. 11343. We have already determined that L&A has not made a sufficient showing under amended section 11123(a) for issuance of a service order. Although L&A plans to file appropriate applications for permanent authority to operate over the Santa Fe track, it will be some time before such applications can be filed and acted upon. Therefore, we cannot order or affirmatively authorize L&A to perform uninterrupted operations over the Santa Fe track.

However, Congress has given us authority under 49 U.S.C. 10505 to exempt certain rail matters as a means of eliminating burdensome regulation of rail carriers. That section provides that the Commission "shall" exempt a transaction from the application of any provision of the Interstate Commerce Act when it finds that (1) continued regulation is not necessary to carry out the Rail Transportation Policy in 49 U.S.C. 10101a; and (2) either (A) the transaction of limited scope, or (B) regulation is not necessary to protect shippers from the abuse of market power.² Moreover, we can issue the exemption on our own initiative. 49 U.S.C. 10505(b).

² The Section creates two additional limitations on our broad exemption power. We may not exercise this exemption authority "(1) to authorize intermodal authority that is otherwise prohibited by this title, or (2) to relieve a carrier of its obligation to protect the interests of employees as required by this subtitle". 49 U.S.C. 10505(g).

We believe the instant operation satisfies the criteria of Section 10505. Exempting L&A from the filing requirement of 49 U.S.C. 10901 for a short time period will merely maintain the status quo until L&A can file and the Commission can consider appropriate applications for permanent authority to provide such service. The Commission's prior approval of L&A's operation over the small segment of Santa Fe's track is not necessary to carry out any of the 15 factors listed in the rail transportation policy of section 10101a.

The transaction is of limited scope because (1) it involves only a very short segment of track, (2) it is of limited duration, and (3) it should have no impact on any railroad employees or the operations of any other rail carrier.

Having concluded that the transaction is of limited scope, we need not determine whether prior approval of rail operations is necessary to protect shippers from the abuse of market power. We note, however, that since the temporary exemption granted here will merely allow a continuation of operations which have been in effect for over 3 years, it is unlikely that it would have any impact whatsoever on shippers. On the other hand, our failure to grant the exemption would result in a forced cessation of rail service upon which shippers have come to rely and could be detrimental to their business operations.

In light of these findings we are able to exempt this transaction. Our exemption authority provides us with the power to limit the duration of our exemptions. 49 U.S.C. 10505(c). Accordingly, this exemption is effective for 2 months only, subject to extension if and when L&A files applications for permanent authority.

To avoid any disruption in service, this exemption will become effective on December 31, 1980. Section 10505 enables us to revoke an exemption if we find the exempted provision necessary to carry out the rail transportation policy. We have found otherwise on the facts currently available to us. However, we will permit interested parties to file petitions for reconsideration alleging that grant of the exemption harms our ability to carry out the rail transportation policy. Petitions for reconsideration must be filed within 20 days after this decision's publication in this Federal Register.

Labor protection. In granting this exemption we may not relieve a carrier of its obligation to protect the interests of employees. Amended section 10901(e) indicates that the imposition of labor protective conditions is discretionary when authority is sought, as here, to

operate a line. However, approval of a trackage rights agreement under § 11343 must include the employee protective conditions set forth in *Norfolk and Western Ry. Co.-Trackage Rights-BN*, 354 I.C.C. 605 (1978), as modified by *Mendocino Coast Ry., Inc.-Lease and Operate*, 360 I.C.C. 653 (1980). These conditions are here imposed as a condition to L&A's exercise of this exemption.

We find:

(1) Application of the requirements of 49 U.S.C. 10901 and 49 U.S.C. 11343(a) that L&A receive prior authority to operate over the Santa Fe rail line between milepost 50 plus 4,100 feet and milepost 53 plus 1802.2 feet is not necessary to carry out the transportation policy of 49 U.S.C. 1010a.

(2) This transaction is of limited scope.

(3) This decision will not operate to relieve L&A from an obligation either (a) to provide contractual terms for liability and claims which are consistent with 49 U.S.C. 11707, or (b) to protect the interest of its employees; and does not authorize intermodal ownership that is otherwise prohibited.

(4) This decision is not a major Federal action significantly affecting energy consumption or the quality of the human environment.

It is ordered:

(1) Pursuant to 49 U.S.C. § 10505 we exempt the operation by L&A over the Santa Fe rail line from 49 U.S.C. 10901(a) and 49 U.S.C. § 11343(a), subject to the employee protective conditions imposed in *Norfolk & Western Ry. Co.-Trackage Rights-BN*, 354 I.C.C. 650 (1978), as modified by *Mendocino Coast Ry., Inc.-Lease and Operate*, 360 I.C.C. 653 (1980).

(2) Notice of our action shall be given to the general public by delivery of the copy of this decision to the Director, Federal Register, for publication.

(3) This exemption will continue in effect for 2 months, unless revoked, or extended by further action of the Commission.

(4) This decision shall be effective at 12:01 a.m., December 31, 1980.

(5) Petitions to reopen this proceeding for reconsideration must be filed no later than 20 days after the date of publication.

Decided: December 30, 1980.

By the Commission, Chairman Gaskins, Vice Chairman Gresham, Commissioners Clapp, Trantum, Alexis and Gilliam. Commissioners Alexis and Gilliam were

absent and did not participate in the disposition of this proceeding.

Agatha L. Mergenovich,
Secretary.

[FR Doc. 81-1916 Filed 1-16-81; 8:45 am]

BILLING CODE 7035-01-M

[Volume No. OP2-152]

Motor Carriers; Permanent Authority Decisions

Decided: January 8, 1981.

The following applications, filed on or after July 3, 1980, are governed by Special rule 247 of the Commission's Rules of Practice, see 49 CFR 1100.247. Special rule 247 was published in the Federal Register on July 3, 1980, at 45 FR 45539. For compliance procedures, refer to the Federal Register issue of December 3, 1980, at 45 FR 80109.

Persons wishing to oppose an application must follow the rules under 49 CFR 1100.247(B). Applications may be protested *only* on the grounds that applicant is not fit, willing, and able to provide the transportation service and to comply with the appropriate statutes and Commission regulations. A copy of any application, together with applicant's supporting evidence, can be obtained from any applicant upon request and payment to applicant of \$10.00.

Amendments to the request for authority are not allowed. Some of the applications may have been modified prior to publication to conform to the Commission's policy of simplifying grants of operating authority.

Findings:

With the exception of those applications involving duly noted problems (e.g.s., unresolved common control, fitness, water carrier dual operations, or jurisdictional questions) we find, preliminarily, that each applicant has demonstrated its proposed service warrants a grant of the application under the governing section of the Interstate Commerce Act. Each applicant is fit, willing, and able to perform the service proposed, and to conform to the requirements of Title 49, Subtitle IV, United States Code, and the Commission's regulations. Except where noted, this decision is neither a major Federal action significantly affecting the quality of the human environment nor a major regulatory action under the Energy Policy and Conservation Act of 1975.

In the absence of legally sufficient interest in the form of verified statements filed on or before March 5, 1981 (or, if the application later becomes unopposed) appropriate authorizing

documents will be issued to applicants with regulated operations (except those with duly noted problems) and will remain in full effect only as long as the applicant maintains appropriate compliance. The unopposed applications involving new entrants will be subject to the issuance of an effective notice setting forth the compliance requirements which must be satisfied before the authority will be issued. Once this compliance is met, the authority will be issued.

Within 60 days after publication an applicant may file a verified statement in rebuttal to any statement in opposition.

To the extent that any of the authority granted may duplicate an applicant's other authority, the duplication shall be construed as conferring only a single operating right.

By the Commission, Review Board Number 3, Members Parker, Fortier and Hill.

Agatha L. Mergenovich,
Secretary.

Note: All applications are for authority to operate as a motor common carrier in interstate or foreign commerce over irregular routes, unless noted otherwise. Applications for motor contract carrier authority are those where service is for a named shipper "under contract".

MC 150482 (Sub-1F), filed December 17, 1980. Applicant: McCAULEY AIR FREIGHT, R.D. No. 4, Box 314A, Punxsutawney, PA 15767. Representative: John Smith (same address as applicant). Transporting (1) *general commodities*, between Belfast, Black Creek, Rockville, and Shongo, NY, Bridgetown, Cheviot, Covedale, Dent, Miami, and Wileys, OH, Alum Rock, Brightwood, Blairs, Coverdale, Dudley, Jefferson, Jewell, Library, Library Junction, McMurray, Ritts, St. Petersburg, Turkey, and Worthington, PA, on the one hand, and, on the other, points in the U.S.; and (2) *shipments weighing 100 pounds or less* if transported in a vehicle in which no one package exceeds 100 pounds, between points in the U.S.

[FR Doc. 81-1912 Filed 1-16-81; 8:45 am]

BILLING CODE 7035-01-M

INTERNATIONAL COMMUNICATION AGENCY

Culturally Significant Objects Imported for Exhibition; Determination

Notice is hereby given of the following determination: Pursuant to the authority vested in me by the act of October 19, 1965 (79 Stat. 985, 22 U.S.C. 2459) and Executive Order 12047 of March 27, 1978 (43 FR 13359, March 29, 1978), I hereby

determine that certain objects to be included in the exhibit, "Kandinsky: The Improvisations" (designated in the list¹ filed as part of this determination); imported from abroad for the temporary exhibition without profit within the United States are of cultural significance. These objects are imported pursuant to loan agreements between foreign lenders and the National Gallery of Art, Washington, D.C. I also determine that the temporary exhibition or display of the designated exhibit objects at the National Gallery of Art, Washington, D.C., beginning on or about April 26, 1981, to on or about August 2, 1981, is in the national interest.

Public notice of this determination is ordered to be published in the Federal Register.

Dated: January 13, 1981.

John E. Reinhardt,
Director.

[FR Doc. 81-1811 Filed 1-14-81; 12:34 pm]

BILLING CODE 9320-01-M

INTERNATIONAL DEVELOPMENT COOPERATION AGENCY

Agency for International Development

Privacy Act of 1974; Annual Publication of Systems of Records

The Privacy Act of 1974 [5 U.S.C. 552a (e)(4)] requires agencies to publish annually in the Federal Register a notice of the existence and character of their systems of records. The Agency for International Development last published the full text of its systems of records at 42 FR 47371, September 20, 1977. No further changes have occurred; therefore, the systems of records remain in effect as published.

The full text of the Agency for International Development systems of records also appears in Privacy Act Issuances, 1979 Compilation, Volume III, page 2475. This volume may be ordered through the Superintendent of Documents, U.S. Government Printing Office, Washington, DC 20402. The price of this volume is \$9.50.

Norman Sherman,
Director, Office of Public Affairs.

January 9, 1981.

[FR Doc. 81-1727 Filed 1-16-81; 8:45 am]

BILLING CODE 4710-02-M

Appointment to the Performance Review Board

The following individuals have been selected to serve on AID's Performance Review Board:

Chairperson: D.G. MacDonald
Vice Chairperson: Edward W. Coy
Members: Richard F. Weber, Peter Kimm, Kelly C. Kammerer, William T. White, Richard W. Parsons, Bradshaw Langmaid, Jr., Phyllis A. Drohat
Advisors: Pauline C. Johnson, Jan M. Barrow

If you have further inquiries, please address them to Mrs. Jan Barrow, International Development Cooperation Agency, A.I.D., Office of Personnel Management (PM/PO/W), Rm. 412, SA-2, Washington, D.C. 20523.

Dated: December 30, 1980.

Jan Barrow,
Technical Advisor, Performance Review Board.

[FR Doc. 81-1901 Filed 1-16-81; 8:45 am]

BILLING CODE 4710-02-M

DEPARTMENT OF JUSTICE

National Institute of Justice

Proposals To Study Various Aspects of the Local Jail and its Use; Competitive Research Grant Solicitation

The National Institute of Justice announces a competitive research grant solicitation for proposals to study various aspects of the local jail and its use. The overall goal is to begin a systematic, long-term program of jail research which will yield more empirically-derived knowledge about its role and impact as a social control institution.

The solicitation requests submission of proposals which will then be considered by a peer review panel. In order to be considered, proposals must be postmarked to the National Institute no later than April 20, 1981. This announcement envisions two grant awards (up to a total of \$245,000) with a maximum of \$125,000 per award and an expected duration of 24 months.

Additional information and copies of the solicitation may be obtained by contacting: Lawrence A. Greenfield, Corrections Division, Office of Research Programs, National Institute of Justice, 633 Indiana Avenue, N.W., Washington, D.C. 20531, (301) 492-9118.

Dated: January 9, 1981.

Harry M. Bratt,
Acting Director, National Institute of Justice.

[FR Doc. 81-1860 Filed 1-16-81; 8:45 am]

BILLING CODE 4410-18-M

¹ An itemized list of objects included in the exhibit is filed as part of the original document.

METRIC BOARD**Final Consumer Program****AGENCY:** United States Metric Board.**ACTION:** Final Consumer Program.

SUMMARY: On September 26, 1979, the President issued Executive Order 12160 which was designed to improve the management, coordination and effectiveness of agency consumer programs. Although the United States Metric Board is an independent agency not subject to that Executive Order, it has determined to voluntarily comply with it. This Final Consumer Program describes a plan for assuring that consumer needs and interests are adequately considered in decisionmaking processes. It contains revisions resulting from comments received on this agency's previously published Draft Consumer Program.

EFFECTIVE DATE: February 18, 1981.

FOR FURTHER INFORMATION CONTACT: Consumer Specialist, Office of the Executive Director, U.S. Metric Board, 1600 Wilson Boulevard, Suite 400, Arlington, Virginia 22209, 703-235-1933.

SUPPLEMENTARY INFORMATION: On August 26, 1980, the United States Metric Board (USMB) published for comment its Draft Consumer Program (45 FR 56954). During the comment period, comments were received from 3 individuals, 2 associations, and 1 government office. They were reviewed by the USMB staff and incorporated in this program when deemed appropriate. On December 11, 1980, the USMB formally approved the Final Consumer Program (Program).

The following paragraphs summarize the comments received and explain the USMB responses thereto.

One commenter suggested that the position of Consumer Specialist be established at senior staff level. The Board considers the Executive Director and the head of each of the four staff divisions as senior staff. Accordingly, the Consumer Specialist can not be recognized as a member of the senior staff. However, the Consumer Specialist has many of the prerogatives of senior staff in that the incumbent will report directly to the Executive Director and will have a variety of other duties and responsibilities that will be independently accomplished as outlined in Section I of the Program.

Three respondents suggested that consideration be given to assigning staff to the Consumer Specialist to assist in carrying out assigned duties. The Consumer Specialist will be provided adequate clerical and other assistance to accomplish assigned tasks from

existing resources. However, in an agency composed of only 36 full-time permanent employees, no additional personnel are available to be dedicated to this Program at this time. This determination will be reviewed annually during development of the budget.

Another commenter thought the Program was written in general, future terms and two commenters said it had no overall target date for implementation. However, the Program sets forth clearly in several sections minimum periods of time for the accomplishment of various tasks (see Sections I, III and V). The complete program is effective 30 days after publication in the Federal Register. Accordingly, no changes based on these comments are deemed appropriate.

A suggestion was received that Section I.A. be changed by removing the words "rules" and "legislation" and by putting the "and" between "policies" and "programs." The portion of the section affected would then read ". . . inclusion of a consumer perspective in the development of policies and programs." As the suggested changes more accurately reflect the Consumer Specialist's responsibilities, they have been adopted.

In response to one commenter, it should be noted that Section I.C. already contemplates the contacting of private consumer groups and consumer groups outside of the Washington, D.C. area. Accordingly, no additions are deemed necessary. Also, as the Board has in existence a program to receive the consumer perspective and this Program provides further extensive opportunities for consumer participation in Board activities, no further mention thereof is deemed necessary.

Two respondents thought that Section II.A should be changed by replacing the word "observation" with "participation." As this change accurately reflects the policy of the Board as expressed in Section 504.30(2) of the USMB Private Section Metric Conversion Planning Guidelines, it has been incorporated in the Program.

A respondent suggested that the Program include a requirement for an annual report to the Consumer Affairs Council created by Executive Order 12160. However, as the Executive Order requires only that agencies respond to requests for reports from the Council, a provision similar to that has been added to the Program.

One respondent suggested that the Consumer Specialist be specifically required to develop criteria for analyzing the adequacy of consumer participation needs and perspectives during review of private sector metric

conversion plans and research calls. This suggestion has been adopted and a paragraph reflecting it was added to Section II.

A comment was received that the Consumer Specialist should be more directly involved in the shaping of educational programs of the Board. Changes to the Program have been made to accommodate this suggestion.

Two commenters also suggested that Section III be changed to more clearly authorize the Consumer Specialist to recommend changes to informational materials when thought appropriate. This has been accomplished.

One commenter thought that a specific requirement for dissemination of provisions of the Metric Conversion Act of 1975 should be included in the Program. Since this is a principal responsibility of all divisions of the staff, and more especially of the Office of Public Awareness and Education, no further mention of it seems necessary.

A comment was received suggesting that the Program be more specific as to the kind of technical assistance that may be available to consumers. This topic is addressed in Section IV in purposefully general terms. The Board, being a comparatively new agency with little experience in this area, has adopted an open attitude towards technical assistance. As more hands-on experience is gained, and if resources permit, the issue of more specificity as to the availability of technical assistance will be addressed.

There were also several comments expressing general approval or disapproval of the Program and several comments suggesting additions and changes that were clearly already incorporated in the Program. These comments are not addressed. Also, several administrative corrections were made.

Final Consumer Program*Introduction*

The United States Metric Board (USMB) is an independent agency of the Federal Government created by the Metric Conversion Act of 1975 (Pub. L. 94-168) to coordinate and plan the increasing voluntary use of the metric system in the United States. The Board consists of a Chairman and sixteen Members appointed by the President with the advice and consent of the Senate. Members are representatives of all walks of American life: labor, small business, industry, retailing, science, engineering, education, state and local government, and four at-large members to represent consumers and other interests.

I. Consumer Affairs Perspective

The USMB supports the direction contained in Executive Order 12160 that agencies have an identifiable, accessible person with responsibility for coordination and oversight of the agency's consumer activities and has established within the Office of the Executive Director the position of Consumer Specialist. The Consumer Specialist shall report directly to the Executive Director of the USMB and be a professional consumer affairs person with experience working with people on consumer issues. The major duties of the Consumer Specialist shall include, but not be limited to:

A. Assessing consumer concerns and needs relative to metrication and, through participation at senior staff meetings and other means, assuring the inclusion of a consumer perspective in the development of policies and programs.

B. Working closely with the operational offices of the Board: assist in the review of metric conversion plans; suggest the direction for consumer oriented research projects; assist in the planning of consumer projects; work on consumer outreach at Board meetings and public forums; conduct consumer forums; review complaint data and provide recommendations on kinds and amounts of informational material needed to serve consumers; and carry out other related activities, as required.

C. Utilizing existing consumer advisory mechanisms, such as the U.S. Office of Consumer Affairs; the proposed committee of the National Council on State Metrication that will deal with consumer affairs; the Consumer Affairs Subcommittee of the Metrication Operating Committee, Interagency Committee on Metric Policy; the Consumer Advisory Group of the American National Metric Council; and the consumer affairs offices of individual Federal agencies, as well as contacting national and local consumer groups and activists to insure that the consumer perspective is fully understood and considered by the Board and staff. Within one year of appointment, the Consumer Specialist will assess the effectiveness of these mechanisms and contacts, and make recommendations as to the necessity for creating a Consumer Advisory Committee.

D. Preparing any reports that the Consumer Affairs Council may request.

II. Consumer Participation

The Consumer Program of the Board shall be the responsibility of the Consumer Specialist with assistance

from the other divisions of the Board. Every major consumer organization in the United States has been contacted by letter and advised of the existence and functions of the USMB and requested to designate a metric coordinator as a point of continuing contact.

The predominant specifications which define consumer participation in conversion planning activities established under the auspices of the USMB are those which flow from the requirements of Section 6(2) of the Metric Conversion Act of 1975 which directs the USMB to provide for appropriate procedures or guidelines under which metric conversion plans may be developed for review by the USMB.

The USMB has developed Private Sector Metric Conversion Planning Guidelines and published them (45 FR 61550). Those guidelines address the necessity of consumer participation as well as representation of all interested parties in metric conversion planning activities and organized committees. The guidelines provide an open conversion planning process that the consumer may have access to in the following ways:

A. Direct attendance and participation in conversion planning committee meetings.

B. Requests made directly to conversion planning committees for agendas, minutes and other meeting records.

C. Request made to the USMB for relevant materials transmitted to USMB by conversion planning committees.

As private sector metric conversion plans are submitted for review, the Consumer Specialist will analyze them to determine if meaningful consumer participation is needed and is reflected. Where consumer participation is deemed necessary and is not reflected, that sector will be asked to formulate appropriate consumer participation programs before the plan will be considered for approval. The sector plan must demonstrate how consumer concerns will be analyzed and considered within the context of the proposed metric conversion.

The USMB Research Program is updated each Federal Planning Cycle by solicitation of interested parties for suggested research projects and objectives. This research call will be reviewed by the Consumer Specialist to insure that adequate consumer contact is made so that consumer concerns and issues can be defined independently or as salient research tasks within other more technical research issues.

The Consumer Specialist will recommend to appropriate Board

committees the criteria for analyzing consumer participation needs and perspectives when reviewing private sector metric conversion plans and USMB research calls.

The Board conducts Public Forums in selected cities throughout the United States which provide opportunity for comment to the USMB on metric matters by all citizens. Announcements of the time and place of these Forums is made through paid newspaper advertisements; multilingual public service radio and TV announcements distributed to local media; press releases; and written notification to consumer organizations and other groups in the immediate and surrounding areas.

Assistance is also provided by the U.S. Office of Consumer Affairs in contracting interested consumer programs. Notice of all public meetings is also provided in the *Federal Register*. Additionally, follow-up letters are sent to all members of the public who attend forums and Board meetings inviting them to write or call us with any questions.

In the case of public hearings on a specific metric issue, the Consumer Specialist, coordinating with the Office of Research, Coordination and Planning and the Office of Public Awareness and Education, will identify and solicit effective consumer presentations.

III. Informational Materials

The Office of Public Awareness and Education prepares and publicly disseminates a wide variety of educational and informational materials. Press releases are distributed free of charge to everyone on the USMB mailing list including approximately 400 consumer organizations. Radio public service announcements are produced and distributed to educate consumers about increased use of the metric system in the marketplace. Newspaper articles will be produced to advise the general public of research activities and other USMB programs.

USMB produces and distributes a publication describing the agency's responsibilities and the services it offers. USMB's annual reports will be distributed to all major consumer organizations with a cover letter soliciting questions or comments from consumers. Informational materials are displayed and made available to consumers who attend USMB meetings and public forums. A bibliography of reference material on the metric system will be compiled as an information source for the public.

Additionally, within 90 days of the effective date of this Consumer Program, the Consumer Specialist and the Office

of Public Awareness and Education will assess education programs and informational material for adequacy to inform consumers in the following areas:

A. The Board's functions, services and responsibilities as well as explanation of the Metric Conversion Act of 1975.

B. The impact of metric conversion on the consumer in the marketplace.

C. The method of consumer participation in USMB activities.

D. Materials that make the board meetings more understandable to consumers who attend these meetings. The meeting materials shall include appropriate information covering USMB responsibilities and the Metric Conversion Act of 1975, the meeting agendas with summaries of discussion topics, opportunities for specific consumer participation at the meetings, opportunities for consumer response after the meeting and the name of the USMB Consumer Specialist.

Within 30 days of this assessment, and whenever deemed necessary thereafter, the Consumer Specialist will recommend to the Public Awareness and Education Committee changes to existing and proposed educational programs and informational materials in the deficient areas and will recommend new programs and materials, when needed. The production of such programs and informational materials is normally the responsibility of the Office of Public Awareness and Education.

IV. Education and Training

The Consumer Specialist shall be responsible for educating the staff about the requirements of the Executive Order and the elements of the USMB response to the Order. Regular briefings shall be conducted by the Consumer Specialist for the Senior Staff. A summary of each briefing, along with the Executive Order and USMB Program, shall be circulated to each staff member.

Upon request of a particular office director, the Consumer Specialist shall conduct a briefing for the staff of that office.

Should a significant change be made by the Board in the Consumer Program, the Consumer Specialist shall by written memorandum inform the Staff of the substance and nature of the change.

The Consumer Specialist shall assist the senior staff to define operating plan initiatives to address specifically the question of technical assistance programs within USMB. The Consumer Specialist shall, at least semiannually, address the question of technical assistance programs within the USMB and make recommendations to the Board.

V. Complaint Handling

Under the direction of the Executive Director and the Board, the Consumer Specialist will have responsibility for handling consumer complaints and will receive all incoming mail from consumers. Within 90 days after the effective date of this plan, the Consumer Specialist will devise a system to log complaints and monitor requests for information as to category, source and content. All such complaints and requests will be routed by the Consumer Specialist to appropriate offices for handling.

The Office of Public Awareness and Education will have overall responsibility for responding to requests for information from the general public. The Office of Research, Coordination and Planning will respond to requests for technical information, technical assistance, and complaints that cannot be routinely handled by the Office of Public Awareness and Education. All complaints and requests for information shall be responded to within 30 days. Consumers will be notified by USMB of referral of their letters to another agency. Response letters to consumers must outline proposed USMB action, identify agency contact for further information and specify expected resolution date, all when appropriate.

Public awareness of the agency will be heightened through USMB publications, radio and TV spots and involvement in a variety of public appearances and events. Announcements will give USMB address and a special post office box number to facilitate communications. These announcements will encourage consumers to contact the agency if they have questions or concerns about metric usage. USMB consumer informational materials will explain complaint handling procedures, response times, and authority in handling complaints.

The Consumer Specialist shall organize and compile monthly, quarterly and yearly complaint statistics by source, subject, nature, state and other categories. The Consumer Specialist will analyze Office of Public Awareness and Education reports. Discussion of this complaint study will be regularly included on the agenda of Senior Staff meetings. Presentations to Senior Staff and the Board shall be made by the Consumer Specialist. The Consumer Specialist has the responsibility to suggest policy, program, or other changes to address the findings of the complaint data.

VI. Oversight

The Consumer Specialist shall report directly to the Executive Director and shall apprise the Executive Director of the potential impact on consumers of particular policy initiatives under development for review within the agency.

Malcolm E. O'Hagan,
Executive Director.

The White House,
Washington, January 6, 1981.

Mr. Theodore Farfaglia,
General Counsel, United States Metric Board, 1815 North Lynn Street, Arlington, Virginia 22209.

Dear Mr. Farfaglia: As Chairperson of the Consumer Affairs Council, I wish to express my pleasure at the development of a final consumer program by the United States Metric Board. I realize that as an independent agency, the Board is under no obligation to publish a program, so that it is especially notable that the Board has decided to institute a program that closely parallels the provisions of Executive Order 12160 establishing consumer program standards for Cabinet departments and executive agencies.

Under its new consumer program, the Metric Board will take a number of important measures that should ease the impact of voluntary metrication on the nation's consumers. These include establishing a consumer specialist position that will report directly to the Executive Director of the Metric Board; working with representatives of major consumer organizations; reviewing private sector metric conversion plans to assure that meaningful consumer participation activities are included; conducting public forums on metric issues; and other educational measures to assist consumers as well. Implementation of this program will help to assure that metric conversion can only be conducted in a specific economic sector if the effect of the program on consumers is known and understood in advance.

With the publication of a final consumer program by the Board and several other independent agencies, President Carter's effort to improve the consumer programs of the federal government will be substantially complete. This represents the culmination of the work of many competent and dedicated people throughout the last five Presidential administrations. I am pleased that the Metric Board has done its part in this effort. I am confident that implementing the program will make an important contribution to consumer welfare in the United States.

Sincerely,

Esther Peterson,

Special Assistant to the President for Consumer Affairs.

[FR Doc. 81-1815 Filed 1-16-81; 8:45 am]

BILLING CODE 6820-94-M

NATIONAL AERONAUTICS AND SPACE ADMINISTRATION

[81-6]

NASA Advisory Council; Informal Ad Hoc Solar System Exploration Committee; Meeting

ACTION: Notice of Meeting.

SUMMARY: In accordance with the Federal Advisory Committee Act, Pub. L. 92-463, as amended, the National Aeronautics and Space Administration announces the following meeting:
Name of Committee: NASA Advisory Council, Informal Ad Hoc Solar System Exploration Committee.

Date and Time: January 26, 1981, 8:30 a.m.-4:30 p.m., January 27, 1981, 8:30 a.m.-4:30 p.m., January 28, 1981, 8:30 a.m.-3:00 p.m.

Address: Conference Room, Building 167, Jet Propulsion Laboratory, Pasadena, California 91103.

Type of Meeting: Open.

Agenda:

January 26, 1981

8:30 a.m.-12:30 p.m.—Program Status and Introduction.

1:30 p.m.-4:30 p.m.—Focussed versus Broad Programs.

January 27, 1981

8:30 a.m.-12:30 p.m.—Technology Presentation.

1:30 p.m.-4:30 p.m.—Technology Presentation Continued.

January 28, 1981

8:30 p.m.-12:00 noon—Technology Presentation Continued.

1:00 p.m.-3:00 p.m.—Round Table Discussion.

FOR FURTHER INFORMATION CONTACT:

Mrs. Diane M. Mangel, National Aeronautics and Space Administration, Washington, D.C. 20546, (202/755-3728).

SUPPLEMENTARY INFORMATION: The Informal Ad Hoc Solar System Exploration Committee was established under the NASA Advisory Council to translate the scientific strategy developed by the Committee on Planetary Exploratory (COMPLEX) into a realistic, technically sound sequence of missions consistent with that strategy and with resources expected to be available for solar system exploration. The committee will report its findings to the Council and to NASA. The committee is chaired by Dr. John E. Naugle and is composed of four other members of the Council and its standing committees, who will meet with about 9 other invited participants and certain NASA personnel.

The meeting of the subcommittee is necessary at this time in order to conduct preliminary discussions and

provide sufficient preparation time before the subcommittee's principal study period. The meeting will be open to the public up to the seating capacity of the room (approximately 90 persons, including committee members and invited meeting participants). Visitors will be requested to sign a visitor's register.

Gerald D. Griffin,
Associate Administrator for External Relations.

January 13, 1981.

[FR Doc. 81-1884 Filed 1-16-81; 8:45 am]

BILLING CODE 7510-01-M

[81-7]

NASA Advisory Council (NAC); Space and Terrestrial Applications Advisory Committee; Ad Hoc Informal Advisory Subcommittee on Geodynamics and Geology; Meeting

ACTION: Notice of meeting.

SUMMARY: In accordance with the Federal Advisory Committee Act, Pub. L. 92-463, as amended, the National Aeronautics and Space Administration announces the following meeting:

Name of Committee: NAC Space and Terrestrial Applications Advisory Committee, Ad Hoc Informal Advisory Subcommittee on Geodynamics and Geology.

Date and Time: February 9-11, 1981; 9 a.m.-5 p.m.

Address: National Aeronautics and Space Administration, Room 226A, Federal Building 10B, 600 Independence Avenue SW, Washington, DC 20546.

Type of Meeting: Open.

Agenda:

February 9, 1981

9:00 a.m. Chairperson's Remarks.
9:30 a.m. Objectives and Plans for Non-Renewable Resources Program.
1:30 p.m. Objectives and Plans for Geodynamics Program.
5:00 p.m. Adjourn.

February 10, 1981

9:00 a.m. NASA Response to Subcommittee Recommendations.
9:30 a.m. Non-Renewable Resources and Geodynamics Budget Plans.
11:00 a.m. Landsat-D Program Status.
11:30 a.m. Operational Land Remote Sensing.
1:30 p.m. Caribbean Plate Project.
2:00 p.m. Shuttle Imaging Radar Plans.
3:00 p.m. Report on Luminescence Workshop.
3:30 p.m. Summary of Findings and Recommendations for the Non-Renewable Resources Program.
5:00 p.m. Adjourn.

February 11, 1981

9:00 a.m. Expected Accomplishments of the Crustal Dynamics Measurements.
10:00 a.m. Laser/Very Long Baseline Interferometry Intercomparison Experiments.
11:00 a.m. Satellite Emission Radio Interferometric Earth Surveying Development and Test Plans.
11:30 a.m. Airborne Laser Ranging Development Plan.
1:30 p.m. National Geodetic Survey Geodynamics Program.
2:30 p.m. U.S. Geological Survey Geodynamics Program.
3:30 p.m. Summary of Findings and Recommendations for the Geodynamics Program.
5:00 p.m. Adjourn.

FOR FURTHER INFORMATION CONTACT:

James P. Murphy, National Aeronautics and Space Administration, Code ERG-2, Washington, DC 20546 (202/755-3848).

SUPPLEMENTARY INFORMATION: This Subcommittee, comprised of thirteen members of the NAC-STAAC, including the Chairperson, Dr. Michael A. Chinnery, reviews status and plans of the NASA Geodynamics and Non-Renewable Resources Programs. Members of the public will be admitted to the meeting on a first-come, first-served basis and will be required to sign a visitor's register. The seating capacity of the room is 35 persons.

Gerald D. Griffin,

Acting Associate Administrator for External Relations.

January 13, 1981.

[FR Doc. 81-1885 Filed 1-16-81; 8:45 am]

BILLING CODE 7510-01-M

[81-5]

Space and Terrestrial Applications Steering Committee (STASC); Proposal Evaluation Advisory Subcommittee; Meeting

The Materials Processing in Space (MPS) Panel of the STASC, Proposal Evaluation Advisory Subcommittee will meet on February 4, 1981 from 8:30 a.m. to 5:00 p.m. at NASA Headquarters, Room 226A, Federal Building 10B, 600 Independence Avenue SW, Washington, DC 20546. The Subcommittee will discuss, evaluate, and categorize the proposals submitted to NASA in response to the Announcement of Opportunity for data use investigations for the Fluids Experiment System (FES).

Public discussion of the professional qualifications of the proposers and their potential scientific contributions to the FES Program would invade the privacy of the proposers and the other individuals involved. Since the Subcommittee sessions will be concerned throughout with matters

listed in 5 U.S.C. 552b(c), (6), as described above, it has been determined that the sessions should be closed to the public.

For further information, please contact Dr. John C. Carruthers, Director, Materials Processing in Space Division, NASA Headquarters, Washington, DC 20546, telephone number 202/755-2070.

Gerald D. Griffin,

Acting Associate Administrator for External Affairs.

January 14, 1981.

[FR Doc. 81-1883 Filed 1-16-81; 8:45 am]

BILLING CODE 7510-01-M

NATIONAL SCIENCE FOUNDATION

Advisory Committee for Physics Notice of Meeting

In accordance with the Federal Advisory Committee Act, Pub. L. 92-463, the National Science Foundation announces the following meeting:

Name: Advisory Committee for Physics.
Date and time: February 5-7, 1981; 9:00 a.m.-5:00 p.m. each day.

Place: National Science Foundation, 1800 G Street, N.W., Washington, D.C. 20550, Room 540 each day.

Type of meeting: Open.

Contact person: Dr. Laura P. Bautz, Deputy Director, Division of Physics, National Science Foundation, Washington, D.C. 20550. Telephone: (202) 357-7611.

Summary of minutes: May be obtained from Dr. Laura P. Bautz, Division of Physics, National Science Foundation, Washington, D.C. 20550.

Purpose of committee: To provide advice and recommendations concerning support for research in physics.

Agenda:

February 5, 1981, 9:00 a.m.-5:00 p.m.

Oversight review of NSF support of theoretical physics, including the report of the Subcommittee for the Review of the NSF Theoretical Physics Program. FY 1982 Budget. Support of Physics.

February 6, 1981, 9:00 a.m.-5:00 p.m. Report of the Subcommittee on Computational Facilities for Theoretical Research. Discussion of Accelerator-Based Atomic Physics. Continuation of previous day's discussions.

February 7, 1981, 9:00 a.m.-5:00 p.m. Continuation of discussions from previous two days.

M. Rebecca Winkler,

Committee Management Coordinator.

January 14, 1981.

[FR Doc. 81-1865 Filed 1-16-81; 8:45 am]

BILLING CODE 7555-01-M

Subcommittee on Memory and Cognitive Processes; Meeting

In accordance with the Federal Advisory Committee Act Pub. L. 92-463

the National Science Foundation announces the following meeting.

Name: Subcommittee of Memory and Cognitive Processes of the Advisory Committee for Behavioral and Neural Sciences.

Date and time: February 9 and 10, 9:00 a.m.-5:00 p.m., each day.

Place: National Science Foundation, 1800 G Street, N.W., room 421, Washington, D.C. 20550.

Type of meeting: Closed.

Contract person: Dr. Joseph L. Young, Program Director, Memory and Cognitive Processes Program, Room 320, National Science Foundation, Washington, D.C. 20550, telephone (202) 357-9898.

Purpose of subcommittee: To provide advice and recommendations concerning support for research in Memory and Cognitive Process.

Agenda: To review and evaluate research proposals as part of the selection process for awards.

Reason for closing: The proposals being reviewed include information of a proprietary or confidential nature including technical information; financial data such as salaries; and personal information concerning individuals associated with the proposals. These matters are within exemptions (4) and (6) of 5 U.S.C. 552b (c) Government in the Sunshine Act.

Authority to close meeting: This determination was made by the Committee Management Officer pursuant to provisions of Section 10 (d) of Pub. L. 92-463. The Committee Management Officer was delegated the authority to make such determinations by the Director NSF on July 6, 1979.

January 14, 1981.

M. Rebecca Winkler,

Committee Management Coordinator.

[FR Doc. 81-1861 Filed 1-16-81; 8:45 am]

BILLING CODE 7555-01-M

Subcommittee on Regulatory Biology of the Advisory Committee for Physiology, Cellular and Molecular Biology; Meeting

In accordance with the Federal Advisory Committee Act, Pub. L. 92-463, as amended, the National Science Foundation announces the following meeting:

Name: Subcommittee on Regulatory Biology of the Advisory Committee for Physiology, Cellular and Molecular Biology.

Date and time: February 4, 5, 6, 1981 (8:30 a.m. to 5:00 p.m.).

Place: Conference Room 338, National Science Foundation; 1800 G Street, NW; Washington, DC 20550.

Type of meeting: Closed.

Contact person: Dr. Bruce L. Umminger, Program Director, Regulatory Biology, Room 332, National Science Foundation, Washington, DC 20550, Telephone 202/357-7975.

Purpose of subcommittee: To provide advice and recommendations concerning support for research in regulatory biology.

Agenda: To review and evaluate research proposals and projects as part of the selection process for awards.

Reason for closing: The proposals being reviewed include information of a proprietary or confidential nature, including technical information; financial data, such as salaries; and personal information concerning individuals associated with the proposals. The matters are within the Sunshine Act.

Authority to close meeting: This determination was made by the Committee Management Officer pursuant to provisions of Section 10(d) of P.L. 92-463. The Committee Management Officer delegated the authority to make such determinations by the Director, NSF, on July 6, 1979.

M. R. Winkler,

Committee Management Coordinator.

January 14, 1981.

[FR Doc. 81-1862 Filed 1-16-81; 8:45 am]

BILLING CODE 7555-01-M

Subcommittee on Neurobiology; Meeting

In accordance with the Federal Advisory Committee Act, as amended, Pub. L. 92-463, the National Science Foundation announces the following meeting:

Name: Subcommittee on Neurobiology of the Advisory Committee for Behavioral and Neural Sciences.

Date and time: February 9, 10, and 12, 13, 1981; 9:00 a.m. to 5:00 p.m. each day.

Place: Room 543, National Science Foundation, 1800 G Street, N.W., Washington, D.C.

Type of meeting: Closed.

Contact person: Dr. A. O. Dennis Willows, Program Director, Neurobiology Program, Room 320, National Science Foundation, Washington, D.C. 20550, telephone 202/357-7471.

Purpose of subcommittee: To provide advice and recommendations concerning support for research in Neurobiology.

Agenda: To review and evaluate research proposals as part of the selection process for awards.

Reason for closing: The proposals being reviewed include information of a proprietary or confidential nature, including technical information; financial data, such as salaries; and personal information concerning individuals associated with the proposals. These matters are within exemptions (4) and (6) of 5 U.S.C. 552b(c). Government in the Sunshine Act.

Authority to close meeting: This determination was made by the Committee Management Officer pursuant to provisions of Section 10(d) of Pub. L. 92-463. The Committee Management Officer was delegated the authority to make such

determinations by the Director, NSF, on July 6, 1979.

M. Rebecca Winkler,
Committee Management Coordinator.

January 14, 1981.

[FR Doc. 81-1866 Filed 1-16-81; 8:45 am]

BILLING CODE 7555-01-M

Subcommittee for Sensory Physiology and Perception; Meeting

In accordance with the Federal Advisory Committee Act, Pub. L. 92-463, the National Science Foundation announces the following meeting:

Name: Advisory Committee for Behavioral and Neural Sciences Subcommittee for Sensory Physiology and Perception.

Date and time: February 5 and 6, 1981: 9:00 a.m. to 5:00 p.m.

Place: Room 642, National Science Foundation, 1800 "C" Street, N.W., Washington, D.C. 20550.

Type of meeting: Closed.

Contact person: Dr. Terrence R. Dolan, Program Director, Sensory Physiology and Perception, Room 320, National Science Foundation, Washington, D.C. 20550.

Purpose of subcommittee: To provide advice and recommendations concerning support for research in sensory physiology and perception.

Agenda: To review and evaluate research proposals as part of the selection process for awards.

Reason for closing: The proposals being reviewed include information of a proprietary or confidential nature, including technical information; financial data, such as salaries; and personal information concerning individuals associated with the proposals. These matters are within exemptions (4) and (6) of 5 U.S.C. 552b(C), Government in the Sunshine Act.

Authority to close meeting: This determination was made by the Committee Management Officer pursuant to provisions of Section 10(d) of Pub. L. 92-463. The Committee Management Officer was delegated the authority to make such determinations by the Director, NSF, on July 6, 1979.

M. Rebecca Winkler,
Committee Management Coordinator.

January 14, 1981.

[FR Doc. 81-1863 Filed 1-16-81; 8:45 am]

BILLING CODE 7555-01-M

Subcommittee for the Linguistics Program; Meeting

In accordance with the Federal Advisory Committee Act, Pub. L. 92-463, as amended, the National Science Foundation announces the following meeting:

Name: Advisory Committee for Behavioral and Neural Sciences; Subcommittee on Linguistics.

Date and time: February 5 and 6, 1981, 9:00 a.m.-5:00 p.m.

Place: National Science Foundation, 1800 G Street, N.W., Room 628, Washington, D.C. 20550.

Type of meeting: Closed.

Contact person: Dr. Paul G. Chapin, Program Director, Linguistics, Room 320, National Science Foundation, Washington, D.C. (202) 357-7896.

Purpose of subcommittee: To provide advice and recommendations concerning support for research in Linguistics.

Agenda: To review and evaluate research proposals as part of the selection process for awards.

Reason for closing: The proposals being reviewed include information of a proprietary or confidential nature, including technical information; financial data, such as salaries; and personal information concerning individuals associated with the proposals. The matters are within the exemptions (4) and (6) of 5 U.S.C. 552b(c), Government in the Sunshine Act.

Authority to close meeting: This determination was made by the Committee Management Officer pursuant to provisions of Section 10(d) of Pub. L. 92-463. The Committee Management Officer was delegated the authority to make such determinations by the Director, NSF, on July 6, 1979.

January 14, 1981.

M. Rebecca Winkler,
Committee Management Coordinator.

[FR Doc. 1864 Filed 1-16-81; 8:45 am]

BILLING CODE 7555-01-M

Subcommittee on Facilities of the Materials Research Advisory Committee; Meeting

In accordance with the Federal Advisory Committee Act, Pub. L. 92-463, as amended, the National Science Foundation announces the following meeting:

Name: Subcommittee on Facilities of the Materials Research Advisory Committee.

Date: February 9, and 10, 1981.

Time: 9:00 a.m.-5:00 p.m. each day.

Place: National Science Foundation, 1800 G Street, N.W., Washington, D.C. 20550, Room 540.

Type of meeting: February 9, Closed, February 10, Open.

Contact person: Dr. William T. Oosterhuis, Materials Research Laboratory Section, Room 408, National Science Foundation, Washington, D.C. 20550, Telephone (202) 357-9791.

Summary minutes: May be obtained from the Contact Person, Dr. William T. Oosterhuis, at the above stated address.

Purpose of subcommittee: To provide advice and recommendations concerning the user facilities supported by the Division of Materials Research.

Agenda: General discussion of the current status and future plans of the user facilities supported by the Division of Materials Research.

Reason for closing: The first days' meeting is closed since the proposals being reviewed

include information of a proprietary or confidential nature, including technical information; financial data, such as salaries; and personal information concerning individuals associated with the proposals. These matters are within the exemptions (4) and (6) of 5 U.S.C. 552b(c), Government in the Sunshine Act.

Authority to close meeting: This determination was made by the Committee Management Officer pursuant to provisions of Section 10(d) of Pub. L. 92-463. The Committee Management Officer was delegated the authority to make such determinations by the Director, NSF on July 6, 1979.

M. Rebecca Winkler,
Committee Management Coordinator.

January 14, 1981.

[FR Doc. 81-1867 Filed 1-16-81; 8:45 am]

BILLING CODE 7555-01-M

Subcommittee on Molecular Biology, Group A, of the Advisory for Physiology, Cellular, and Molecular Biology; Meeting

In accordance with the Federal Advisory Committee Act, Pub. L. 92-463, as amended, the National Science Foundation announces the following meeting:

Name: Subcommittee on Molecular Biology, Group A, of the Advisory Committee for Physiology, Cellular and Molecular Biology.

Date and Time: February 9 & 10, 1981; 9:00 a.m. to 5:00 p.m. each day.

Place: Room 338, National Science Foundation, 1800 G Street, N.W., Washington, DC 20550.

Type of Meeting: Closed.

Contact person: Dr. Arthur Kowalsky, Program Director, Biophysics Program, Room 329, National Science Foundation, Washington, DC 20550, Telephone: 202/357-7777.

Purpose of subcommittee: To provide advice and recommendations concerning support for research in Molecular Biology.

Agenda: To review and evaluate research proposals as part of the selection process for awards.

Reason for closing: The proposals being reviewed include information of a proprietary or confidential nature, including technical information, financial data, such as salaries, and personal information concerning individuals associated with the proposals. These matters are within exemptions (4) and (6) of 5 U.S.C. 552b(c), Government in the Sunshine Act.

Authority to close meeting: This determination was made by the Committee Management Officer pursuant to provisions of Section 10(d) of Pub. L. 92-463. The Committee Management Officer was delegated the authority to make such

determinations by the Director, NSF, on July 6, 1979.

January 14, 1981.

M. R. Winkler,

Committee Management Coordinator.

[FR Doc. 81-1868 Filed 1-16-81; 8:45 am]

BILLING CODE 7555-01-M

Task Group No. 14 of the NSF Advisory Council; Meeting

In accordance with the Federal Advisory Committee Act, Pub. L. 92-463, the National Science Foundation announces the following meeting:

Name: Task Group No. 14 of the NSF Advisory Council.

Place: Room 538, National Science Foundation, 1800 G Street, N.W., Washington, D.C. 20550.

Date: Tuesday, February 10, 1981.

Time: 9:00 a.m. till 5:00 p.m.

Type of meeting: Open.

Contact person: Ms. Jeanne Huson, Executive Secretary of the NSF Advisory Council, National Science Foundation, Room 518, 1800 G Street, N.W., Washington, D.C. 20550. Telephone: 202/357-9433.

Purpose of task group: The purpose of the Task Group, composed of members of the NSF Advisory Council, is to provide the full Advisory Council with a mechanism to consider numerous issues of interest to the Council that have been assigned by the National Science Foundation.

Summary minutes: May be obtained from the contact person at above stated address.

Agenda: The Task Group is asked to study the question of continuing education of engineers and computer professionals in universities and/or industry. The Task Group will focus on university and/or industrial programs to foster continuing engineering education for industrial employees, the possible impact of such programs within the university structure, and will address the question of whether there will be a developing shortage of engineering faculty with degrees from U.S. universities.

January 14, 1981.

M. Rebecca Winkler,

Committee Management Coordinator.

[FR Doc. 81-1869 Filed 1-16-81; 8:45 am]

BILLING CODE 7555-01-M

Advisory Committee for PCM, Subcommittee on Genetic Biology; Meeting

In accordance with the Federal Advisory Committee Act, as amended, Pub. L. 92-463, the National Science Foundation announces the following meeting:

Name: Subcommittee on Genetic Biology of the Advisory Committee for Physiology, Cellular and Molecular Biology.

Date and Time: February 12 thru 14, 1981, 9:00 a.m.

Place: Room 338, National Science Foundation, 1800 G Street, N.W., Washington, D.C. 20550.

Type of Meeting: Closed.

Contact person: Dr. DeLill S. Nasser, Program Director, Genetic Biology Program, Room 329, National Science Foundation, Washington, D.C. 20550, Telephone: (202) 357-9887.

Purpose of subcommittee: To provide advice and recommendations concerning support for research in genetic biology.

Agenda: To review and evaluate research proposals as part of the selection process for awards.

Reason for closing: The proposals being reviewed include information of a proprietary or confidential nature, including technical information; financial data, such as salaries, and personal information concerning individuals associated with the proposals. These matters are within exemptions (4) and (6) of 5 U.S.C. 552b(c). Government in the Sunshine Act.

Authority to close meeting: This determination was made by the Committee Management Officer pursuant to provisions of Section 10(d) of Pub. L. 92-463. The Committee Management Officer was delegated the authority to make such determinations by the Director, NSF, on July 6, 1979.

January 14, 1981.

M. Rebecca Winkler,

Committee Management Coordinator.

[FR Doc. 81-1870 Filed 1-16-81; 8:45 am]

BILLING CODE 7555-01-M

Subcommittee on Social and Developmental Psychology; Meeting

In accordance with the Federal Advisory Committee Act, Pub. L. 92-463, the National Science Foundation announces the following meeting:

Name: Subcommittee on Social and Developmental Psychology of the Advisory Committee for Behavioral and Neural Sciences.

Date and time: February 12-13, 1981: 9:00 a.m. to 5:00 p.m. each day.

Place: Room 643, National Science Foundation, 1800 G Street, N.W., Washington, D.C. 20550.

Type of meeting: Closed.

Contact person: Dr. Robert A. Baron, Program Director, Social and Developmental Psychology, Room 320, National Science Foundation, Washington, D.C. 20550, telephone 202/357-9485.

Purpose of subcommittee: To provide advice and recommendations concerning support for research in Social and Developmental Psychology.

Agenda: To review and evaluate research proposals as part of the selection process for awards.

Reason for closing: The proposals being reviewed include information of a proprietary or confidential nature, including technical information; financial data, such as salaries; and personal information concerning individuals

associated with the proposals. These matters are within exemptions (4) and (6) of 5 U.S.C. 552b(c), Government in the Sunshine Act.

Authority to close meeting: This determination was made by the Committee Management Officer pursuant to provisions of Section 10(d) of Pub. L. 92-463. The Committee Management Officer was delegated the authority to make such determinations by the Director, NSF, on July 6, 1979.

January 14, 1981.

M. Rebecca Winkler,

Committee Management Coordinator.

[FR Doc. 81-1871 Filed 1-16-81; 8:45 am]

BILLING CODE 7555-01-M

NUCLEAR REGULATORY COMMISSION

Advisory Committee on Reactor Safeguards, Subcommittee on NRC Safety Research Program; Meeting

The ACRS Subcommittee on the NRC Safety Research Program will hold a meeting on February 4, 1981 in Room 1046, 1717 H Street, N.W., Washington, DC to discuss NRC's Draft Long-Range Research Plan (NUREG-0740) and ACRS comments on RES response to ACRS Recommendations listed in NUREG-0699. Notice of this meeting was published December 22, 1980.

In accordance with the procedures outlined in the Federal Register on October 7, 1980. (45 FR 66535), oral or written statements may be presented by members of the public, recordings will be permitted only during those portions of the meeting when a transcript is being kept, and questions may be asked only by members of the Subcommittee, its consultants, and Staff. Persons desiring to make oral statements should notify the Designated Federal Employee as far in advance as practicable so that appropriate arrangements can be made to allow the necessary time during the meeting for such statements.

The entire meeting will be open to public attendance.

The agenda for subject meeting shall be as follows:

*Wednesday, February 4, 1981
8:30 a.m. until 3:00 p.m.*

During the initial portion of the meeting, the Subcommittee, along with any of its consultants who may be present, will exchange preliminary views regarding matters to be considered during the balance of the meeting.

The Subcommittee will then hear presentations by and hold discussions with representatives of the NRC Staff, their consultants, and other interested persons regarding pertinent portions of

the NRC Draft Long-Range Research Plan.

Further information regarding topics to be discussed, whether the meeting has been cancelled or rescheduled, the Chairman's ruling on requests for the opportunity to present oral statements and the time allotted therefor can be obtained by a prepaid telephone call to the cognizant Designated Federal Employee, Mr. Sam Duraiswamy (telephone 202/634-3267) between 8:15 a.m. and 5:00 p.m., EST.

Dated: January 14, 1981.

John C. Hoyle,

Advisory Committee Management Officer.

[FR Doc. 81-1903 Filed 1-19-81; 8:45 am]

BILLING CODE 7590-01-M

Advisory Committee on Reactor Safeguards, Subcommittee on Plant Features Important to Safety; Meeting

The ACRS Subcommittee on Plant Features Important to Safety will hold a meeting at 1:00 p.m. on February 3, 1981 in Room 1167, 1717 H Street, N.W., Washington, DC to begin discussion of the NRC definitions of plant features important to safety and related criteria for such systems developed by the NRC Staff in connection with the TMI-1 restart review.

In accordance with the procedures outlined in the Federal Register on October 7, 1980 (45 FR 66535), oral or written statements may be presented by members of the public, recordings will be permitted only during those portions of the meeting when a transcript is being kept, and questions may be asked only by members of the Subcommittee, its consultants, and Staff. Persons desiring to make oral statements should notify the Designated Federal Employee as far in advance as practicable so that appropriate arrangements can be made to allow the necessary time during the meeting for such statements.

The entire meeting will be open to public attendance.

The agenda for subject meeting shall be as follows:

Tuesday, February 3, 1981

1:00 p.m. until the conclusion of business

During the initial portion of the meeting, the Subcommittee, along with any of its consultants who may be present, will exchange preliminary views regarding matters to be considered during the balance of the meeting.

The Subcommittee will then hear presentations by and hold discussions with representatives of the NRC Staff, their consultants, and other interested persons regarding this review.

Further information regarding topics to be discussed, whether the meeting has been cancelled or rescheduled, the Chairman's ruling on requests for the opportunity to present oral statements and the time allotted therefor can be obtained by a prepaid telephone call to the cognizant Designated Federal Employee, Mr. Paul Boehner (telephone 202/634-3267) between 8:15 a.m. and 5:00 p.m., EST.

Dated: January 14, 1981.

John C. Hoyle,

Advisory Committee Management Officer.

[FR Doc. 81-1904 Filed 1-18-81; 8:45 am]

BILLING CODE 7590-01-M

Advisory Committee on Reactor Safeguards, Subcommittee on Regulatory Activities; Meeting

The ACRS Subcommittee on Regulatory Activities will hold a meeting on February 3, 1981 in Room 1046, 1717 H Street, N.W., Washington, DC. Notice of this meeting was published December 22, 1980.

In accordance with the procedures outlined in the Federal Register on October 7, 1980 (45 FR 66535), oral or written statements may be presented by members of the public, recordings will be permitted only during those portions of the meeting when a transcript is being kept, and questions may be asked only by members of the Subcommittee, its consultants, and Staff. Persons desiring to make oral statements should notify the Designated Federal Employee as far in advance as practicable so that appropriate arrangements can be made to allow the necessary time during the meeting for such statements.

The entire meeting will be open to public attendance.

The agenda for subject meeting shall be as follows:

Tuesday, February 3, 1981

The meeting will commence at 8:45 a.m.

The Subcommittee will hear presentations from the NRC Staff and will hold discussions with this group pertinent to the following:

(1) Regulatory Guide (Task No. RS 705-4), "Lightning Protection for Nuclear Power Plants" (Post comment).

(2) Regulatory Guide 1.136, Revision 2, "Materials, Construction and Testing of Concrete Containments" (Post comment).

(3) Regulatory Guide (Task No. SC 705-4), "Ultrasonic Testing of Reactor Vessel Welds During Pre-Service and Inservice Examination" (Post comment).

Other matters which may be of a predecisional nature relevant to reactor

operation or licensing activities may be discussed following this session.

Persons wishing to submit written statements regarding Regulatory Guides with Task numbers RS 705-4, SC 705-4, and Regulatory Guide 1.136, Revision 2, may do so by providing a readily reproducible copy to the Subcommittee at the beginning of the meeting. However, to insure that adequate time is available for full consideration of these comments at the meeting, it is desirable to send a readily reproducible copy of the comments as far in advance of the meeting as practicable to Mr. Sam Duraiswamy, the Designated Federal Employee for the meeting in care of ACRS, Nuclear Regulatory Commission, Washington, DC 20555 or telecopy them to the Designated Federal Employee (202/634-3319) as far in advance of the meeting as practicable. Such comments shall be based upon documents on file and available for public inspection at the NRC Public Document Room, 1717 H Street, N.W., Washington, DC 20555.

Further information about topics to be discussed, whether the meeting has been cancelled or rescheduled, the Chairman's ruling on requests for the opportunity to present oral statements and the time allotted therefor can be obtained by a prepaid telephone call to the cognizant Designated Federal Employee, Mr. Sam Duraiswamy, (telephone 202/634-3267) between 8:15 a.m. and 5:00 p.m., EST.

Dated: January 14, 1981.

John C. Hoyle,

Advisory Committee Management Officer.

[FR Doc. 81-1905 Filed 1-18-81; 8:45 am]

BILLING CODE 7590-01-M

Advisory Committee on Reactor Safeguards, Subcommittee on Safety Philosophy, Technology and Criteria; Meeting

The ACRS Subcommittee on Safety Philosophy, Technology and Criteria will hold a meeting at 3:00 p.m. on February 4, 1981 in Room 1046, 1717 H Street, N.W., Washington, DC to discuss requirements for new Near-Term Construction Permit reactor plants.

In accordance with the procedures outlined in the Federal Register on October 7, 1980 (45 FR 66535), oral or written statements may be presented by members of the public, recordings will be permitted only during those portions of the meeting when a transcript is being kept, and questions may be asked only by members of the Subcommittee, its consultants, and Staff. Persons desiring to make oral statements should notify the Designated Federal Employee as far in advance as practicable so that

appropriate arrangements can be made to allow the necessary time during the meeting for such statements.

The entire meeting will be open to public attendance.

The agenda for subject meeting shall be as follows:

Wednesday, February 4, 1981, 3:00 p.m. Until the Conclusion of Business.

During the initial portion of the meeting, the Subcommittee, along with any of its consultants who may be present, will exchange preliminary views regarding matters to be considered during the balance of the meeting.

The Subcommittee will then hear presentations by and hold discussions with representatives of the NRC Staff, their consultants, and other interested persons regarding this review.

Further information regarding topics to be discussed, whether the meeting has been cancelled or rescheduled, the Chairman's ruling on requests for the opportunity to present oral statements and the time allotted therefor can be obtained by a prepaid telephone call to the cognizant Designated Federal Employee, Mr. Richard Savio (telephone 202/634-3267) between 8:15 a.m. and 5:00 p.m., EST.

Dated: January 14, 1981.

John C. Hoyle,

Advisory Committee Management Officer.

[FR Doc. 81-1906 Filed 1-16-81; 8:45 am]

BILLING CODE 7590-01-M

SECURITIES AND EXCHANGE COMMISSION

Boston Stock Exchange, Inc.; Applications for Unlisted Trading Privileges and of Opportunity for Hearing

January 12, 1981.

The above named national securities exchange has filed applications with the Securities and Exchange Commission pursuant to Section 12(f)(1)(B) of the Securities Exchange Act of 1934 and Rule 12f-1 thereunder, for unlisted trading privileges in the following stocks:

Advanced Micro-Devices, Inc., Common Stock, \$.01 Par Value (File No. 7-5822)
Commodore International, U.S. Capital Shares, \$1 Par Value (File No. 7-5823)
Computervision Corp., Common Stock, \$.05 Par Value (File No. 7-5824)
Dorchester Gas Corp., Common Stock, \$.10 Par Value (File No. 7-5824)
Federal Express Corp., Par Value (File No. 7-5825)
Flowers Industries Inc., Class A Common Stock, \$.62 1/2 Par Value (File No. 7-5826)

GCA Corp., Common Stock, \$.60 Par Value (File No. 7-5827)
Global Marine, Inc., Common Stock, \$.25 Par Value (File No. 7-5828)
Mesa Royalty Trust Units of Beneficial Interest, No Par Value (File No. 7-5829)
Oak Industries, Inc. Common Stock, \$1 Par Value (File No. 7-5830)
Ocean Drilling & Exploration Co., Common Stock, \$.50 Par Value (File No. 7-5831)
Patrick Petroleum Co., Common Stock, \$.10 Par Value (File No. 7-5832)
Pneumo Corp., Common Stock, \$1 Par Value (File No. 7-5833)
Southland Royalty Co., Common Stock, \$.12 1/2 Par Value (File No. 7-5834)
Southwest Airlines, Common Stock, \$1 Par Value (File No. 7-5835)

These securities are listed and registered on one or more other national securities exchanges and are reported in the consolidated transaction reporting system.

Interested persons are invited to submit on or before February 3, 1981 written data, views and arguments concerning the above-referenced applications. Persons desiring to make written comments should file three copies thereof with the Secretary of the Securities and Exchange Commission, Washington, D.C. 20549. Following this opportunity for hearing, the Commission will approve the applications if it finds, based upon all the information available to it, that the extensions of unlisted trading privileges pursuant to such applications are consistent with the maintenance of fair and orderly markets and the protection of investors.

For the Commission, by the Division of Market Regulation, pursuant to delegated authority.

George A. Fitzsimmons,
Secretary.

[FR Doc. 81-1799 Filed 1-16-81; 8:45 am]

BILLING CODE 8010-01-M

[Release No. 11547; (811-3018)]

Federated Cash Reserve Trust; Filing of Application Pursuant to Section 8(f) of the Act for an Order Declaring that Applicant has Ceased to be an Investment Company

January 13, 1981.

Notice is hereby given that Federated Cash Reserve Trust ("Applicant"), 421 Seventh Avenue, Pittsburgh, PA 15219, which is registered under the Investment Company Act of 1940 ("Act") as an open-end diversified, management investment company, filed an application on October 21, 1980, requesting an order of the Commission, pursuant to Section 8(f) of the Act, declaring that Applicant has ceased to be an investment company as defined by the Act. All interested persons are

referred to the application on file with the Commission for a statement of the representations contained therein, which are summarized below.

Applicant states that it registered under the Act on March 24, 1980, and that it simultaneously registered an indefinite number of its shares of beneficial interest of common stock under the Securities Act of 1933. According to the application, the registration of those shares became effective on April 2, 1980, at which time an initial public offering of those shares commenced. Applicant further states that it was dissolved pursuant to its Declaration of Trust and applicable state law on August 18, 1980.

According to the application, on August 18, 1980, Applicant's Trustees recommended to its shareholders that Applicant's affairs be wound up and terminated and that unanimous consent of shareholders approving such termination was obtained on August 18, 1980. Applicant states that it voluntarily redeemed all of its 10,523,121 outstanding shares at their \$1 net asset value per share and that such redemptions were completed on August 18, 1980. Applicant further states that all its portfolio securities either matured or were sold to Money Market Management, Inc. (a money market fund registered under the Act) pursuant to Rule 6C-5(T) under the Act. According to the application, that liquidation resulted in transfer agent and administrative fees of \$24,801.75, which were assumed by Federated Income Research Corp., Applicant's investment adviser.

Applicant states that as of the date of the filing of the application it had no assets or liabilities and was not a party to any litigation or administrative proceeding. Applicant further states that it is not engaged and does not propose to engage in any business activities other than those necessary for the winding up of its affairs and that there are no shareholders of Applicant to whom distribution in complete liquidation of their interests has not been made. According to the application, Applicant intends to file Articles of Dissolution with the Secretary of State of the Commonwealth of Massachusetts.

Section 8(f) of that Act provides, in pertinent part, that when the Commission, upon application, finds that a registered investment company has ceased to be an investment company as defined by the Act, it shall so declare by order and, upon taking effect of such order, the registration of such company under the Act shall cease to be in effect.

Notice is further given that any interested person may, not later than February 9, 1980, at 5:30 p.m., submit to the Commission in writing a request for a hearing on the application accompanied by a statement as to the nature of his interest, the reason for such request, and the issues, if any, of fact or law proposed to controverted, or he may request that he be notified if the Commission shall order a hearing thereon. Any such communication should be addressed: Secretary, Securities and Exchange Commission, Washington, D.C. 20549. A copy of such request shall be served personally or by mail upon Applicant at the address stated above. Proof of such service (by affidavit or, in the case of an attorney-at-law, by certificate) shall be filed contemporaneously with the request. As provided by Rule 0-5 of the Rules and Regulations promulgated under the Act, an order disposing of the application will be issued as of course following said date unless the Commission thereafter orders a hearing upon request or upon the Commission's own motion. Persons who request a hearing, or advice as to whether a hearing is ordered, will receive any notices and orders issued in this matter, including the date of the hearing (if ordered) and any postponements thereof.

For the Commission, by the Division of Investment Management, pursuant to delegated authority.

George A. Fitzsimmons,
Secretary.

[FR Doc. 1886 Filed 1-16-81; 8:45 am]
BILLING CODE 8010-01-M

**Midwest Stock Exchange, Inc.;
Applications for Unlisted Trading
Privileges and of Opportunity for
Hearing**

January 12, 1981.

The above named national securities exchange has filed applications with the Securities and Exchange Commission pursuant to Section 12(f)(1)(B) of the Securities Exchange Act of 1934 and Rule 12f-1 thereunder, for unlisted trading privileges in the following stocks:

The Parsons Corp/RMP International Ltd. Common Stock, \$1 Par Value (File No. 7-5837)

General Nutrition, Inc. Common Stock, No Par Value (File No. 7-5838)

Hydraulic Company Common Stock, No Par Value (File No. 7-5839)

Towle Manufacturing Company Common Stock, No Par Value (File No. 7-5840)

Cenvill Communities, Inc. Common Stock, \$.01 Par Value (File No. 7-5841)

Wackenhut Corporation Common Stock, \$.10 Par Value (File No. 7-5842)

These securities are listed and registered on one or more other national securities exchanges and are reported in the consolidated transaction reporting system.

Interested persons are invited to submit on or before February 3, 1981 written data, views and arguments concerning the above-referenced applications. Persons desiring to make written comments should file three copies thereof with the Secretary of the Securities and Exchange Commission, Washington, D.C. 20549. Following this opportunity for hearing, the Commission will approve the applications if it finds, based upon all the information available to it, that the extensions of unlisted trading privileges pursuant to such applications are consistent with the maintenance of fair and orderly markets and the protection of investors.

For the Commission, by the Division of Market Regulation, pursuant to delegated authority.

George A. Fitzsimmons,
Secretary.

[FR Doc. 81-1794 Filed 1-16-81; 8:45 am]
BILLING CODE 8010-01-M

[File No. 1-5289]

**New Hampshire Ball Bearings, Inc.,
Common Stock, \$2 Par Value;
Application To Withdraw From Listing
and Registration**

January 12, 1981.

The above named issuer has filed an application with the Securities and Exchange Commission pursuant to Section 12(d) of the Securities Exchange Act of 1934 (the "Act") and Rule 12d2-2(d) promulgated thereunder, to withdraw the specified security from listing and registration on the Boston Stock Exchange, Incorporated ("BSE").

The reasons alleged in the application for withdrawing this security from listing and registration include the following:

1. The common stock of New Hampshire Ball Bearings, Inc. (the "Company") is listed and registered on the BSE and the American Stock Exchange, Inc. ("Amex"). Over the past two years, only 33 shares of the Company's stock were traded on the BSE. The Company has determined that the volume of trading on the BSE is insufficient to warrant continued listing, registration, and the related fees connected therewith.

2. This application relates solely to withdrawal of the common stock from listing and registration on the BSE and

shall have no effect upon the continued listing of such stock on the Amex.

Any interested person may, on or before February 3, 1981, submit by letter to the Secretary of the Securities and Exchange Commission, Washington, D.C. 20549, facts bearing upon whether the application has been made in accordance with the rules of the Exchange and what terms, if any, should be imposed by the Commission for the protection of investors. The Commission, based on the information submitted to it, will issue an order granting the application after the date mentioned above, unless the Commission determines to order a hearing on the matter.

For the Commission, by the Division of Market Regulation, pursuant to delegated authority.

George A. Fitzsimmons,
Secretary.

[FR Doc. 81-1795 Filed 1-16-81; 8:45 am]
BILLING CODE 8010-01-M

[Release No. 21880; 70-6465]

**Northeast Utilities, et al.; Proposal to
Increase Amounts of Short-Term
Borrowing Authorization**

January 9, 1981.

In the matter of Northeast Utilities, Western Massachusetts Electric Company, 174 Brush Hill Avenue, West Springfield, Massachusetts 01089, The Connecticut Light & Power Company, The Hartford Electric Light Company, and Northeast Nuclear Energy Company, Selden Street, Berlin, Connecticut 06037 and Holyoke Water Power Company, One Canal Street, Holyoke, Massachusetts 01040 (70-6465).

Notice is hereby given that Northeast Utilities ("NU"), a registered holding company, and five of its wholly-owned subsidiary companies, The Connecticut Light & Power Company ("CL&P"), The Hartford Electric Light Company ("HELCO"), Western Massachusetts Electric Company ("WMECO"), Holyoke Water Power Company ("HWP") and Northeast Nuclear Energy Company ("NNECO"), have filed a post-effective amendment to an application-declaration previously filed with this Commission pursuant to the Public Utility Holding Company Act of 1935 ("Act"), designating Sections 6, 7 and 12(b) of the Act and Rules 45 and 50 promulgated thereunder regarding the proposed transaction.

By orders dated July 1, 1980 (HCAR No. 21647) and August 21, 1980 (HCAR No. 21684) in this matter the applicants-declarants were authorized to issue notes to banks and, with the exception

of HWP and NNECO, commercial paper to a dealer in commercial paper from time to time through June 30, 1981. In addition, CL&P, HELCO and WMECO were authorized to enter into a multibank revolving credit and term loan agreement under the terms of which the three companies can borrow up to an aggregate of \$140,000,000. The aggregate amount of all such notes at any time outstanding, whether issued to banks ("Bank Notes") or to a dealer in commercial paper ("Commercial Paper") or to banks under the revolving credit/term loan agreement ("Revolving Credit/Term Notes") may not exceed \$55,000,000 in the case of NU, \$185,000,000 in the case of CL&P, \$100,000,000 in the case of HELCO, \$55,000,000 in the case of WMECO, \$8,000,000 in the case of HWP and \$30,000,000 in the case of NNECO.

It is now proposed that the maximum borrowing limits of CL&P and NNECO be changed to \$210,000,000 and \$40,000,000, respectively. It is stated that CL&P and NNECO will have to rely more heavily on short-term financing than previously anticipated because, during 1980, particularly in the second half of the year, the nuclear generating units owned by the Northeast Utilities System companies, or in which they have ownership interests, have been out of operation for refueling, modifications and repairs for longer periods than had been anticipated. As a result, the System companies have experienced unbudgeted increases in fossil fuel, purchased power and exchange power expenses. The retail rates for CL&P and HELCO include a Generation Utilization Adjustment Clause ("GUAC") under which CL&P and HELCO receive revenues from, or return revenues to, customers based on nuclear performance during the twelve-month period ending July 31 in each year. Low nuclear performance in the current GUAC year through October, 1980 has led to a \$15,500,000 balance which would be payable to CL&P and HELCO beginning August 1, 1980 by customers if nuclear performance is at the 70% capacity factor between November 1, 1980 and July 31, 1980. Until cost recovery begins through GUAC, CL&P and HELCO finance expenses associated with below-par nuclear performance through short-term debts; the operating and maintenance expenses associated with repairs and improvements are financed by short-term debt by NNECO.

It is stated that no special or separable fees, commissions or expenses will be incurred in connection with the proposed transaction. No state

or federal regulatory authority, other than this Commission, has jurisdiction over the proposed transaction.

Notice is further given that any interested person may, not later than February 2, 1981, request in writing that a hearing be held on such matter, stating the nature of his interest, the reasons for such request, and the issues of fact or law raised by the filing which he desires to controvert; or he may request that he be notified if the Commission should order a hearing thereon. Any such request should be addressed: Secretary, Securities and Exchange Commission, Washington, D.C. 20549. A copy of such request should be served personally or by mail upon the applicants-declarants at the above-stated addresses, and proof of service (by affidavit or, in case of an attorney at law, by certificate) should be filed with the request. At any time after said date, the application-declaration, as amended or as it may be further amended, may be granted and permitted to become effective as provided in Rule 23 of the General Rules and Regulations promulgated under the Act, or the Commission may grant exemption from such rules as provided in Rules 20(a) and 100 thereof or take such other action as it may deem appropriate. Persons who request a hearing or advice as to whether a hearing is ordered will receive any notices or orders issued in this matter, including the date of the hearing (if ordered) and any postponements thereof.

For the Commission, by the Division of Corporate Regulation, pursuant to delegated authority.

George A. Fitzsimmons,
Secretary.

[FR Doc. 81-1796 Filed 1-16-81; 8:45 am]
BILLING CODE 8010-01-M

[Release No. 17429; SR-Amex-80-26]

American Stock Exchange, Inc.; Order Approving Proposed Rule Change

January 9, 1981.

In the matter of American Stock Exchange, Inc., 86 Trinity Place, New York, New York (SR-Amex-80-26).

On October 27, 1980, the American Stock Exchange, Inc. ("Amex") filed with the Commission, pursuant to Section 19(b)(1) of the Securities Exchange Act of 1934, 15 U.S.C. 78(s)(b)(1) ("Act") and Rule 19b-4 thereunder, copies of a proposed rule change which would adopt as Amex Rule 620 a simplified small claim arbitration procedure for resolving disputes between Amex members or member organizations where the amount in dispute is \$5000 or less. The

proposed rule is similar to Amex Rule 619 which currently governs small claim disputes between public customers and Amex members or member organizations.

Notice of the proposed rule change together with the terms of substance of the proposed rule change was given by publication of a Commission Release (Securities Exchange Act Release No. 34-17268, November 3, 1980) and by publication in the Federal Register (45 FR 74136, November 7, 1980). No comments were received with respect to the proposed rule filing.

The Commission finds that the proposed rule change is consistent with the requirements of the Act and the rules and regulations thereunder applicable to national securities exchanges, and in particular, the requirements of Section 6 and the rules and regulations thereunder.

It is therefore ordered, pursuant to Section 19(b)(2) of the Act, that the above-mentioned proposed rule change be, and it hereby is, approved.

For the Commission, by the Division of Market Regulation pursuant to delegated authority.

George A. Fitzsimmons,
Secretary.

[FR Doc. 81-1791 Filed 1-16-81; 8:45 am]
BILLING CODE 8010-01-M

[Release No. 17430; SR-Amex-80-27]

American Stock Exchange, Inc.; Order Approving Proposed Rule Change

January 9, 1981.

In the matter of American Stock Exchange, Inc., 86 Trinity Place, New York, New York (SR-Amex-80-27).

On October 17, 1980, the American Stock Exchange, Inc. ("Amex") filed with the Commission, pursuant to Section 19(b)(1) of the Securities Exchange Act of 1934, 15 U.S.C. 78(s)(b)(1) ("Act") and Rule 19b-4 thereunder, copies of a proposed rule change which would incorporate Securities Exchange Act Rules 19c-1 and 19c-3¹ as Amex Rule 5(c) Rule 19c-3,² which is required to be incorporated within the rules of each national securities exchange, provides that an exchange may not prohibit its members, member organizations, or affiliated persons from effecting over-the-counter transactions in any equity security that, subject to certain exceptions, is not a

¹ 17 CFR 240.19c-1, 240.19c-3.

² Rule 19c-3 recently was adopted by the Commission in Securities Exchange Act Release No. 16888 (July 11, 1980), 45 FR 41125 (June 18, 1980), 20 SEC Docket (June 24, 1980).

"covered security" as that term is defined in Rule 19c-3.³

The proposal also would rescind Amex Rule 189, which prohibits off-floor purchases by a specialist, and Amex Rule 550, which prohibits participation by Amex members and member organizations in off-floor secondary distributions of securities traded on the Amex, would be modified to permit such participation when the distribution is made on an agency basis or does not involve a "covered security" as defined in Rule 19c-3.

Notice of the proposed rule change together with the terms of substance of the proposed rule change was given by publication of a Commission Release (Securities Exchange Act Release No. 34-17267, November 3, 1980) and by publication in the *Federal Register* (45 FR 74136, November 7, 1980). No comments were received with respect to the proposed rule filing.

The Commission finds that the proposed rule change is consistent with the Requirements of the Act and the rules and regulations thereunder applicable to a national securities exchange, and in particular, the requirements of Section 6 and the rules and regulations thereunder.

It is therefore ordered, pursuant to Section 19(b)(2) of the Act, that the above-mentioned proposed rule change be, and it hereby is, approved.

For the Commission by the Division of Market Regulation pursuant to delegated authority.

George A. Fitzsimmons,
Secretary.

[FR Doc. 81-1792 Filed 1-16-81; 8:45 am]
BILLING CODE 8010-01-M

[Release No. 17437; SR-OCC-80-2]

Options Clearing Corporation; Order Approving Proposed Rule Change

January 9, 1981.

In the matter of the Options Clearing Corporation ("OCC"), 5950 Sears Tower, 233 South Wacker Drive, Chicago, Illinois 60606 (SR-OCC-80-2).

On January 15, 1980, OCC filed with the Commission, pursuant to Section 19(b)(1) of the Securities Exchange Act of 1934, 15 U.S.C. 78(s)(b)(1) (the "Act") and Rule 19b-4 thereunder, copies of a proposed rule change that would permit OCC to offset the value of certain exercised long positions carried by clearing members in customer and firm non-lien accounts against the value of

assigned short positions in the same account for the purpose of calculating the margin to be required by OCC.

Notice of the proposed rule change together with the terms of substance of the proposed rule change was given by publication of a Commission Release (Securities Exchange Act Release No. 34-16532, January 25, 1980) and by publication in the *Federal Register* (45 FR 7660, February 4, 1980). No written comments were received by the Commission.

The Commission finds that the proposed rule change is consistent with the requirements of the Act and the rules and regulations thereunder applicable to clearing agencies and, in particular, the requirements of Section 17A and the rules and regulations thereunder.

It is therefore ordered, pursuant to Section 19(b)(2) of the Act, that the above mentioned rule change be, and it hereby is, approved.

For the Commission, by the Division of Market Regulation pursuant to delegated authority.

George A. Fitzsimmons,
Secretary.

[FR Doc. 81-1797 Filed 1-16-81; 8:45 am]
BILLING CODE 8010-01-M

[Release No. 17436; SR-PSE-80-24]

Pacific Stock Exchange; Order Approving Proposed Rule Change

January 9, 1981.

In the matter of Pacific Stock Exchange, 301 Pine Street, San Francisco, CA 94104 (SR-PSE-80-24).

On December 5, 1980, the Pacific Stock Exchange, Incorporated ("PSE") filed with the Commission, pursuant to Section 19(b)(1) of the Securities Exchange Act of 1934, 15 U.S.C. 78(s)(b)(1) ("Act") and Rule 19b-4 thereunder, copies of a proposed rule change which would increase the PSE's listing fees with respect to the initial listing of bonds, the initial listing of additional shares of stock or warrants, and the annual listing maintenance fees for all PSE securities.

Notice of the proposed rule change together with the terms of substance of the proposed rule change was given by publication of a Commission Release (Securities Exchange Act Release No. 17375, December 15, 1980) and by publication in the *Federal Register* (45 FR 83728, December 19, 1980). No comments were received with respect to the proposed rule filing.

The Commission finds that the proposed rule change is consistent with the requirements of the Act and the

rules and regulations, thereunder applicable to a national securities exchange and, in particular, the requirements of Section 6 and the rules and regulations thereunder.

It is therefore ordered, pursuant to Section 19(b)(2) of the Act, that the above-mentioned proposed rule change be, and it hereby is, approved.

For the Commission, by the Division of Market Regulation pursuant to delegated authority.

George A. Fitzsimmons,
Secretary.

[FR Doc. 81-1798 Filed 1-16-81; 8:45 am]
BILLING CODE 8010-01-M

[Release No. 17432; SR-FSE-80-21]

Pacific Stock Exchange; Order Approving Proposed Rule Change

January 9, 1981.

In the matter of Pacific Stock Exchange, 301 Pine Street, San Francisco, CA 94104 (SR-PSE-80-21).

On November 17, 1980, the Pacific Stock Exchange, Incorporated ("PSE") filed with the Commission, pursuant to Section 19(b)(1) of the Securities Exchange Act of 1934, 15 U.S.C. 78(s)(b)(1) ("Act") and Rule 19b-4 thereunder, copies of a proposed rule change which requires that each PSE specialist have a registered specialist assistant, with full authority to transact business on behalf of the specialist, in order to provide enhanced coverage of every specialist post.¹

Notice of the proposed rule change together with the terms of substance of the proposed rule change was given by publication of a Commission Release (Securities Exchange Act Release No. 17330, November 24, 1980) and by publication in the *Federal Register* (45 FR 79620, December 1, 1980). No comments were received with respect to the proposed rule filing.

The Commission finds that the proposed rule change is consistent with the requirements of the Act and the rules and regulations thereunder applicable to a national securities exchange and, in particular, the requirements of Section 6 and the rules and regulations thereunder.

It is therefore ordered, pursuant to Section 19(b)(2) of the Act, that the above-mentioned proposed rule change be, and it hereby is, approved.

¹The use of RSAs would apply only on the PSE's equity floor which has a specialist system, and not on the PSE's options floor which has a competing market maker system.

³In general, covered securities include any equity security that initially was listed and registered on a national securities exchange on or before April 26, 1979. For further explanation, see Rule 19c-3(b)(3).

For the Commission, by the Division of Market Regulation pursuant to delegated authority.

George A. Fitzsimmons,
Secretary.

[FR Doc. 81-1799 Filed 1-16-81; 8:45 am]
BILLING CODE 8010-01-M

[Release No. 11546; (812-3695)]

Security Bond Fund, Inc., et al.; Filing of Application for an Order Amending a Previous Order Granting Exemption From the Provisions of Section 22(d) of the Act and Rules 22d-1 and 22d-2 Thereunder Pursuant to Section 6(c) of the Act and Permitting Offers of Exchange Pursuant to Section 11(a) of the Act

January 13, 1981.

In the Matter of Security Bond Fund, Inc., Security Equity Fund, Inc., Security Investment Fund, Inc., Security Ultra Fund, Inc., Life Insurance Investors, Inc. and Security Distributors, Inc., Security Benefit Life Building, 700 Harrison Street, Topeka, Kansas 66636.

Notice is hereby given that Security Bond Fund, Inc. ("Bond"), Security Equity Fund, Inc. ("Equity"), Security Investment Fund, Inc. ("Investment"), Security Ultra Fund, Inc. ("Ultra"), and Life Insurance Investors, Inc. ("Investors") (collectively referred to as the "Funds"), open-end, diversified management investment companies registered under the Investment Company Act of 1940 ("Act"), and Security Distributors, Inc. ("Distributors") (collectively referred to with the Funds as "Applicants"), filed an application on November 10, 1980, and an amendment thereto on December 15, 1980, requesting an order of the Commission amending in the manner described below an earlier order of the Commission dated December 19, 1974 (Investment Company Act Release No. 8621). This earlier order, pursuant to Section 11(a) of the Act, permitted all the Funds, except Investors, to exchange their shares for shares of Bond on a basis other than their relative net asset value per share at the time of the exchange, and, pursuant to Section 6(c) of the Act, exempted such exchanges from the provisions of Section 22(d) of the Act and Rules 22d-1 and 22d-2 thereunder. All interested persons are referred to the application on file with the Commission for a statement of the representations contained therein, which are summarized below.

According to the application, Security Cash Fund, Inc. ("Cash"), is a "money market" fund which is registered under

the Act as an open-end, diversified management investment company. There is no sales charge on the sale of shares of Cash.

Distributors, as principal underwriter for each of the Funds, maintains a continuous public offering of Fund shares at their respective net asset values plus a sales charge. At present, the sale charges on sales of Bond shares are 2.75% of the offering price in transactions of less than \$100,000, 1.75% of the offering price in transactions \$100,000 and over but less than \$1,000,000 and 0.75% of the offering price in transactions of \$1,000,000 and over. The applicable sale charge for shares of Equity, Ultra, Investment and Investors varies with the quantity purchased in the transaction, as follows:

Size of transaction at offering price	Sales load (as percent- age of offering price)
Less than \$10,000	8.50
\$10,000 but less than \$25,000	7.75
\$25,000 but less than \$50,000	6.25
\$50,000 but less than \$100,000	4.75
\$100,000 but less than \$250,000	3.75
\$250,000 but less than \$1,000,000	2.75
\$1,000,000 and over	1.75

Applicants state that shares of each of the Funds, other than Bond, which have been owned thirty days or more, may be exchanged for shares of any of the other Funds, including Bond, on the basis of the relative net asset value per share at the time of exchange, without the payment of any sales charge. Applicants further represent that, pursuant to the order of the Commission dated December 19, 1974, stockholders of Bond are permitted to exchange shares of Bond for shares of any of the other Funds, except Investors, on the basis of their relative net asset value per share at the time of exchange, plus the sales charge described in the prospectus of the Fund whose shares are being acquired, less the sales charge that was initially paid on such bond shares being exchanged. Since the sales charge on the sale of Bond shares is generally less than the applicable sales charge for the other Funds, an investor acquiring shares of one of the Funds through an exchange of Bond shares initially purchased at the reduced sales charge pays approximately the same overall sales charge that would have been paid had the same number of shares of one of the Funds been purchased directly.

Cash now proposes to permit the stockholders of any of the Funds to exchange their shares of such other

Fund for shares of Cash at their relative net asset value per share at the time of exchange, without a sales charge, which is the same basis on which shares of Cash are offered to the general public by its prospectus.

Each of the Funds and the Distributor propose to permit stockholders of Cash who acquired their shares through direct purchase for cash, to exchange such shares for shares of the Funds upon the basis of their relative net asset values per share at the time of exchange, plus the sales charge described in the prospectus of the Fund issuing the new shares. Since there is no sales charge on the purchase of Cash shares, Applicants state that the sales charge on shares of the Fund acquired in the exchange would be the same as the sales charge on shares of the Fund offered to the general public by its prospectus.

Each of the Funds and the Distributor further propose to permit holders of shares of Cash which have been acquired upon the exchange of shares of one of the Funds for shares of Cash, to exchange such Cash shares for shares of the Fund on the basis of their relative net asset value per share. There will be no sales charge upon the issue of shares of the new Fund in exchange for such shares of Cash in those cases in which the sales charge of the original Fund was the same as the sales charge described in the prospectus of the Fund issuing shares in the exchange. In cases in which shares of Bond have been exchanged for shares of Cash, such shares of Cash will be exchanged for shares of the new Fund on the basis of their relative net asset value per share at the time of the exchange, plus a sales charge described in the prospectus of the Fund being acquired, less the charge paid on Bond shares at the time they were originally acquired.

Each of the Funds and the Distributor proposes to permit stockholders of Cash who acquired Cash shares through the reinvestment of dividends to convert those Cash shares into shares of the Funds on the basis of the relative net asset value of shares involved at the time of the exchange, without a sales charge.

Investors and the Distributor propose to permit stockholders of the Funds, other than Bond, to transfer their shares into shares of Investors at relative net asset value at the time of the exchange, without payment of a sales charge. Investors and the Distributor further propose to permit the stockholders of Bond to exchange their Bond shares for shares of Investors on the basis of their relative net asset values per share at the time of the exchange, plus the sales charge described in the prospectus of

Investors, less the sales charge paid on the Bond shares at the time they were originally acquired. Investors and the Distributor propose, however, that no additional sales charge will be imposed upon the exchange of shares of Bond which were acquired as a result of an exchange of shares of the Funds, or as a result of the reinvestment of dividends or capital gain distributions.

In addition, Investors and the Distributor propose to permit stockholders of Bond who redeem their shares of Bond to have a one-time privilege for 30 days after redemption, to the extent the redeemed Bond shares were eligible for the exchange privilege, to purchase shares of Investors up to the dollar amount of the redemption proceeds at a sales charge equal to the additional sales charge which would have been paid had the redeemed Bond shares been exchanged for shares of Investors.

Section 11(a) of the Act provides that it shall be unlawful for any registered open-end company or any principal underwriter for such company to make or cause to be made an offer to the shareholder of a security of such a company or of any other open-end investment company to exchange his security for a security in the same or another such company on any basis other than the relative net asset values of the respective securities to be exchanged unless the terms of the offer have first been submitted to and approved by the Commission.

Section 22(d) of the Act provides, in pertinent part, that no registered investment company or principal underwriter thereof shall sell any redeemable security issued by such company to any person except at a current offering price described in the prospectus. Rule 22d-1 provides for exemption from Section 22(d) to the extent necessary to permit the sale of securities of a registered investment company at prices which reflect reductions in or eliminations of the sales load under certain stated circumstances. Rule 22d-2 provides for a further exemption from the provisions of Section 22(d) to the extent necessary to permit, without sales charge, reinvestment of the proceeds of a redemption made during the prior 30 days or the purchase with such proceeds of shares of another investment company which offers to exchange its shares for shares of the fund whose shares had been redeemed without any sales charge.

Applicants state that the overall purpose of the exchange offers and arrangements is to permit a stockholder of any one of the investment companies

in the Security group of funds, who wishes to change his investment objectives, to convert his investment to another fund in the group, without paying the full sales charge which would otherwise be applicable. Applicants further state, however, that if exchange offers to stockholders of Bond and to stockholders of Cash were made solely at relative net asset values, the exchanging stockholder would pay substantially less in sales charges on his investment in the Fund to be acquired than would other investors who purchased shares directly from that Fund for cash. According to the application, the terms of the exchange of Cash shares or Bond shares for shares of the other Funds (upon the basis of net asset values per share at the time of the exchange, plus the sales charge described in the prospectus of the investment company whose shares are being acquired, less the sales charge previously paid on the purchase of the prior investment company's shares) are designed to discourage attempts to circumvent the higher sales charges paid by investors purchasing directly for cash from the Fund whose shares are being acquired. Applicants further represent that the exchange terms are gauged so that an investor acquiring shares of one of the other funds in the group through an exchange of Bond shares or Cash shares would pay approximately the same overall sales charge that he would have paid had he purchased the same number of shares of one of the other Funds directly. Applicants further assert that the terms of the exchange privilege appear to be consistent and compatible with the intent and spirit of Section 22(d) of the Act and the Rules promulgated thereunder since they would prevent an investor from purchasing shares of one of the Funds at a sales charge other than that described in the prospectus through the device of purchasing shares of Bond or of Cash and subsequently exchanging those shares at net asset value for shares of one of the other Funds.

Section 6(c) provides, in part, that the Commission, by order upon application, may conditionally or unconditionally exempt any person, security, or transaction or any class or classes of persons, securities, or transactions from any provision or provisions of the Act or any rule or regulation promulgated thereunder, if and to the extent that such exemption is necessary or appropriate in the public interest and consistent with the protection of investors and the purposes fairly intended by the policy and provisions of the Act.

On the basis of the foregoing, Applicants submit that the proposed exemption is appropriate in the public interest and consistent with the protection of investors and the purposes fairly intended by the policy and provisions of the Act.

Notice is further given that any interested person may, not later than February 9, 1981, at 5:30 p.m., submit to the Commission in writing a request for a hearing on the application accompanied by a statement as to the nature of his interest, the reason for such request, and the issues, if any, of fact or law proposed to be controverted, or he may request that he be notified if the Commission shall order a hearing thereon. Any such communication should be addressed: Secretary, Securities and Exchange Commission, Washington, D.C. 20549. A copy of such request shall be served personally or by mail upon Applicants at the address stated above. Proof of such service (by affidavit or, in the case of an attorney-at-law, by certificate) shall be filed contemporaneously with the request. As provided by Rule 0-5 of the Rules and Regulations promulgated under the Act, an order disposing of the application will be issued as of course following said date unless the Commission thereafter orders a hearing upon request or upon the Commission's own motion. Persons who request a hearing, or advice as to whether a hearing is ordered, will receive any notices and orders issued in this matter, including the date of the hearing (if ordered) and any postponements thereof.

For the Commission, by the Division of Investment Management, pursuant to delegated authority.

George A. Fitzsimmons.

Secretary.

[FR Doc. 81-1887 Filed 1-16-81; 8:45 am]

BILLING CODE 8010-01-M

SMALL BUSINESS ADMINISTRATION

Optional Peg Rate

The Small Business Administration publishes on a quarterly basis an interest rate called the optional "peg" rate (13 CFR 120.3(b)(2)(iii)). This rate is a weighted average cost of money to the government for maturities similar to the average SBA loan. This rate may be used as a base rate for guaranteed fluctuating interest rate SBA loans.

For the January-March quarter of 1981, this rate will be twelve (12) percent.

Dated: January 12, 1981.
 William H. Mauk, Jr.,
 Acting Administrator.
 [FR Doc. 81-1789 Filed 1-16-81; 8:45 am]
 BILLING CODE 8025-01-M

[Declaration of Disaster Loan Area #1969]

Territory of Guam; Declaration of Disaster Loan Area

The Territory of Guam constitutes a disaster area as a result of physical damage caused by Typhoon Betty which occurred on October 31, 1980. Eligible persons, firms and organizations for loans for physical damage until the close of business on March 13, 1981 and for economic injury until the close of business on October 13, 1981 at: Small Business Administration, Branch Office, Pacific Daily News Building, Room 508, Martyr & O'Hara, Agana, Guam 96910 or other locally announced locations.

(Catalog of Federal Domestic Assistance Program Nos. 59002 and 59006.)

Dated: January 12, 1981.

William H. Mauk, Jr.,
 Acting Administrator.

[FR Doc. 81-1788 Filed 1-16-81; 8:45 am]
 BILLING CODE 8025-01-M

[License No. 06/06-5240]

Southern Orient Capital Corp.; Issuance of a Small Business Investment Company License

On October 23, 1980, a notice was published in the Federal Register (45 FR 70365) stating that an application has been filed by Southern Orient Capital Corporation, 2419 Fannin, Suite 200, Houston, Texas 77002, with the Small Business Administration (SBA) pursuant to Section 107.102 of the Regulations governing small business investment companies (13 CFR 107.102 (1980)) for a license as a small business investment company.

Interested parties were given until close of business November 7, 1980, to submit their comments to SBA. No comments were received.

Notice is hereby given that, pursuant to Section 301(d) of the Small Business Investment Act of 1958, as amended, after having considered the application and all other pertinent information, SBA issued License No. 06/06-5240 on December 29, 1980, to Southern Orient Capital Corporation, to operate as a small business investment company.

(Catalog of Federal Domestic Assistance Program No. 59-011, Small Business Investment Companies)

Dated: January 12, 1981
 Michael K. Casey,
 Associate Administrator for Investment.
 [FR Doc. 81-1915 Filed 1-16-81; 8:45 am]
 BILLING CODE 8025-01-M

[License No. 02/02-0350]

Quidnet Capital Corp.; Filing of Application for Approval of Conflict of Interest Transaction Between Associates

Notice is hereby given that Quidnet Capital Corporation (Quidnet), 909 State Street, Princeton, New Jersey 08540, a Federal Licensee under the Small Business Investment Act of 1958, as amended, has filed an application pursuant to § 107.1004 of the Regulations governing small business investment companies (13 CFR 107.1004 (1980)), for approval of a conflict of interest transaction.

On June 8, 1979, the Small Business Administration granted an exemption under § 107.1004(b)(1) of its Regulations, to enable Quidnet to provide financing in the amount of \$28,875 to J. P. Industries, Inc. (JPI), 3001 South State Street, Ann Arbor, Michigan 48104. Quidnet additionally committed through June 4, 1982, to provide up to \$271,125 of additional funds to JPI. Quidnet now proposes to make an investment in JPI through the purchase of up to \$250,000 of a subordinated debenture offering.

An officer, director and stockholder of Quidnet is also a director of JPI. The holder of Quidnet's Preferred Stock is also a shareholder of JPI. As the result of these affiliations, JPI is deemed an Associate of Quidnet as defined under Section 107.3 of the SBA's Regulations. Consequently, the proposed transaction falls within the purview of Section 107.1004 of the Regulations and requires a written exemption granted by the SBA.

Notice is hereby given that any person may, not later than 15 days from date of publication of this notice submit written comments on the proposed transaction. Any such comments should be addressed to the Associate Administrator for Investment, Small Business Administration, 1441 L Street, NW., Washington, D.C. 20416.

A copy of this notice shall be published in a newspaper of general circulation in Princeton, New Jersey and Ann Arbor, Michigan.

(Catalog of Federal Domestic Assistance Programs No. 59.011, Small Business Investment Companies)

Dated: January 12, 1981.
 Michael K. Casey,
 Associate Administrator for Investment.
 [FR Doc. 81-1914 Filed 1-16-81; 8:45 am]
 BILLING CODE 8025-01-M

DEPARTMENT OF STATE

Office of the Secretary

[Public Notice 736]

Intent To Prepare Environmental Impact Statement and Conduct a Scoping Meeting for Intelsat Headquarters and Expansion of International Center, Washington, D.C.

In accordance with the requirements of the National Environmental Policy Act (Public Law 91-190), this is a Notice of Intent to prepare an Environmental Impact Statement (EIS) and initiate the scoping process for the proposed agency action specified below:

AGENCY: The U.S. Department of State has been authorized by Public Law 90-553 to develop a Federal International Center in Washington, D.C., and has initiated work for that purpose.

Cooperating Agencies:

The General Services Administration and the National Capital Planning Commission will be requested to participate as cooperating Federal agencies.

ACTION: The purpose of the study is to ascertain the environmental impacts that may result from the changes in the proposed Federal International Center as follows:

1. Change the prime lessor of the approximate 8 acres previously identified for the Organization of American States (OAS) to the International Telecommunications Satellite Organization (INTELSAT).
2. Expand the chancery sites to include an additional 11 acres more or less of the "northwest quadrant" of the old National Bureau of Standards site to accommodate up to 9 additional foreign missions.

Study Area:

The study area will concentrate on the site and its immediate environs, located within the northwest quadrant of the District of Columbia. The site is bounded on the east by Connecticut Avenue, N.W. and the University of the District of Columbia, on the south by Tilden Street, on the west by Reno Road and 36th Street, and on the north by Van Ness Street and the residential lots fronting on Yuma Street.

The Proposed Project:

The proposed project consists of long-term leases of Federal land to INTELSAT and foreign governments for the purposes of constructing the INTELSAT Headquarters building, chanceries, and chancery enclaves in the "northwest quadrant". Phase 1 of the INTELSAT Headquarters building will consist of approximately 375,000 sq. ft. Ultimately, the building may be expanded to 700,000 sq. ft. The chanceries may be developed with a FAR of 1.0 for the exterior lots and a FAR of 1.5 in the interior lots.

Public Participation:

Public comment is a very important element of the decision making process which has been sustained throughout the International Center project's progress to date. Because of the significant interest shown by the public, and the number of recent studies that have been completed, there will be a scoping meeting at: Date and Time: Wednesday, Feb. 4, 1981 at 7:00 p.m. Place: National Capital Planning Commission, 1325 G Street, NW., Washington, D.C., 10th Floor Commission Meeting Room.

The Department of State and their consultants will present the proposed scope of analysis and will receive public comments at the scoping meeting. Written comments will be received by the Director of the International Center Project until close of business on Wednesday, February 11, 1981. For further information, please address your requests to Mr. James A. Edgins, Director, A/ICP, Room 1890, Department of State, 2201 C Street, NW., Washington, D.C. 20520 or call 632-9540. James A. Edgins,

Director, International Center Project.

[FR Doc. 81-1908 Filed 1-16-81; 8:45 am]

BILLING CODE 4710-05-M

DEPARTMENT OF TRANSPORTATION**Federal Aviation Administration****Advisory Circular on Design Considerations Concerning the Use of Titanium in Aircraft Turbine Engines**

AGENCY: Federal Aviation Administration.

ACTION: Notice of availability of draft advisory circular and request for comments.

SUMMARY: The draft Advisory Circular is intended to provide guidance for demonstrating compliance with the design requirements of Part 33 to minimize the probability of the

occurrence of internal fire when titanium is used in aircraft turbine engines.

DATES: Commenters must identify file number AC 33.17-X and comments must be received on or before March 20, 1981.

ADDRESS: Send all comments in duplicate on the draft to Federal Aviation Administration, Office of Airworthiness, Attention: Propulsion Branch (AWS-140), 800 Independence Ave., SW., Washington, DC 20591, or delivered in duplicate to Room 331B, 800 Independence Ave., SW., Washington, DC 20591. Comments delivered must be marked file number AC 33.17-X. Comments may be inspected at Room 331B between 8:30 a.m. and 5:00 p.m.

FOR FURTHER INFORMATION CONTACT: Mr. Thomas G. Horeff, Chief, Propulsion Branch (AWS-140), Aircraft Engineering Division, Office of Airworthiness, Federal Aviation Administration, 800 Independence Ave., SW., Washington, DC 20591 (Telephone (202) 426-8200).

SUPPLEMENTARY INFORMATION:**Comments Invited**

Comments are solicited on all aspects of the draft Advisory Circular. A copy of the draft Advisory Circular may be obtained by contacting the person identified under "For Further Information Contact."

Issued in Washington, DC, on January 12, 1981.

M. C. Beard,

Director of Airworthiness.

Subject: Design Considerations

Concerning the use of Titanium in Aircraft Turbine Engines

1. *Purpose.* This circular provides guidance and acceptable means, not the sole means, by which compliance may be shown with the design requirements of Part 33 to minimize the probability of the occurrence of an internal fire when titanium is used in aircraft turbine engines.

2. *Applicable regulations.* Part 33, Sections 33.17(f) and 33.19.

3. *References.*

a. Report No. FAA-RD-79-51, "Titanium Combustion in Turbine Engines," July 1979. (NTIS Accession Number AD A075 657.)

b. British Civil Airworthiness Requirements, Appendix to Chapter C3-2, Paragraph 3, Titanium Fires.

4. *Background.* Titanium is used in aircraft engines because of its low density, high specific strength, and corrosion resistance. While these are significant benefits, titanium has some unique properties that make it unsuited for some applications within turbine engines. Particularly, titanium has two

properties that can combine to make it vulnerable to combustion; (1) unlike most other structural metals, titanium ignites at a lower temperature than it melts, and (2) it has a lower conductivity of heat. Thus, heat may not be readily conducted away from its source, thereby permitting the titanium to more rapidly reach its ignition temperature. Hard rubs are the most common source of heat. Rubs may result from foreign object damage (FOD), secondary damage, stall, bearing failure, unbalance and/or case deflection. During a rub, the low thermal conductivity titanium component may rapidly rise to the ignition temperature.

There have been over 140 known instances of titanium fires in aircraft turbine engines in flight and during ground tests. Few of these instances have been serious from a flight safety point of view. A fair proportion have, however, resulted in significant damage to the engine and could under some circumstances be hazardous. In almost all these instances, the titanium fire was a secondary event where something else failed first and resulted in a situation which caused some titanium part to be heated to its ignition temperature. Usually this failure was a titanium compressor blade that failed from foreign object ingestion, vibration, a heavy rub, or some other occurrence. For example, a broken blade when lodged in a location where it is rubbed by a rotating component can be heated by friction to its ignition temperature. Once ignited, titanium combustion continues until either the titanium is depleted, the air pressure falls below some critical value, the combustion progresses to a heavy section or the ignition energy source is removed. Titanium fires are fast burning, i.e., 20 seconds or less, and are extremely intense. The molten particles in titanium fires generate highly erosive hot sprays which have burned through compressor casings with resulting radial expulsion of molten or incandescent metal.

Theoretical studies and experiments have been conducted to define the conditions for ignition and self-sustained combustion of titanium. The results of these studies and experiments are shown in Figures 17 and 18 of Reference a. These results illustrate the following aspects of self-sustained combustion:

a. Increase in size of a titanium blade (increase in Reynolds No.) helps to promote sustained combustion because of less area for heat dissipation by convection and radiation relative to heat of reaction compared with a small blade.

b. Reduction in pressure and air density (decrease in Reynolds No.)

reduces the likelihood of sustained combustion because of the lack of oxygen.

c. Large blades in low pressure stages probably do not cause titanium fires because they do not readily ignite due to low pressure and temperature conditions and, if ignited, the low air density and low supply of oxygen prevent sustained combustion.

d. Intermediate size blades in medium pressure stages probably do not cause titanium fires because there is less likelihood of sustained combustion due to the smaller size of blade although they may more readily ignite locally as a result of an external heat source from rubbing contact.

e. Small blades in high pressure stages will result in titanium fires because heat input due to rubbing contact will produce a temperature high enough for ignition and the high air density and high air velocity over the blades results in a high Reynolds No. conducive to sustained combustion.

Based on arbitrary values chosen from actual experience, the British Civil Aviation Authority has specified in Reference b that it will normally be assumed a titanium fire is possible if stationary titanium material exists in areas where:

a. Pressure will exceed 200 kN/m² (29.4 lbf/in²); and

b. Relative air velocities are in excess of approximately 50 m/sec (150 ft/sec); and

c. The geometry is such that relatively thin titanium sections exist which can be rubbed, directly or after shedding, by rotating parts. Stator blades of conventional design, of up to 15 cm (6 in.) of airfoil height are regarded as falling into this category.

The National Aeronautics and Space Administration and U.S. Air Force are sponsoring contractual, university, and in-house research programs to allow titanium to be used in engines such that only unsustained combustion would occur under abnormal operating conditions. These programs pertain to titanium combustion fundamentals, rub energetics, blades coatings, and new alloys. While considerable attention is being given to develop engineering/material solutions to the titanium fire problem, it should be emphasized that recent experience has demonstrated near complete freedom from case penetration on engines which have been designed using acceptable titanium usage criteria.

5. *Design considerations.* Section 33.17(f) of the Federal Aviation Regulations requires that: "The design and construction of turbine engines must minimize the probability of the

occurrence of an internal fire that could result in structural failure, overheating, or other hazardous conditions." To comply with this requirement ideally, there should be no titanium in the gas path of turbine engines. However, the properties of titanium are such that to prohibit its use in certain rotating parts of the engine would significantly increase engine weight. Fortunately, experience indicates this extreme position is not necessary. The application of titanium in the engine design should be directed primarily to minimizing the probability of uncontained titanium fires, i.e., fires that penetrate the engine casing. Design features that minimize the possibility of ignition and propagation of combustion will aid in achieving the primary objective and overall engine reliability.

Reference a has a section on the precautions and preventative measures that can be used to assist in the design of aircraft turbine engines when titanium is to be used. The following considerations are based on proven design experience and should be followed in evaluating the use of titanium in engines, however they are not necessarily the only means available to the designer.

a. *Path of combustion products.* When titanium materials are used in an engine design, an analysis should be made of the paths the products of combustion will take to verify that a titanium fire will be contained within the engine. If these molten products can result in failures that are uncontained or other hazardous conditions, the design should be changed to prevent these possibilities.

b. *Compressor casing.* The design, construction, and materials used for the compressor casing must provide for the containment of fire and consequential damage in compliance with FAR §§ 33.17(f) and 33.19. The compressor casing should not be of titanium unless it is suitably protected to prevent an uncontained fire and its consequential damage.

c. *Compressor stator vanes.* The design, construction, and materials used for compressor stator vanes must conform to the containment requirements as specified in FAR Part 33.17(f). The compressor stator vanes should not be of titanium if ignition can result in uncontained fire. Experience shows that forward stages can be excepted if the vanes are large enough and/or shrouded to avoid breaking during foreign object ingestion.

d. *Seals.* The design, construction, and materials used for seals must conform to the requirements of FAR § 33.17(f). The use of titanium for either the rotating or

stationary part of seals should have design features that inhibit ignition and minimize the possibility of propagating combustion.

[FR Doc. 81-1763 Filed 1-16-81; 8:45 am]

BILLING CODE 4910-13-M

Federal Highway Administration

Formula Grant Program for Areas Other Than Urbanized Areas

AGENCY: Federal Highway Administration (FHWA), DOT.

ACTION: Notice.

SUMMARY: Public transportation providers located in the new or expanded urbanized areas identified by the 1980 Census will no longer be eligible for assistance under Section 18 of the Urban Mass Transportation Act of 1964. This notice describes transition guidance for authorizing Section 18 projects within areas affected by the census during the transition.

FOR FURTHER INFORMATION CONTACT: Mr. Don Glasco, Office of Highway Planning, 202-426-0153, or Mr. Lee J. Burstyn, Office of the Chief Counsel, 202-426-0754, Federal Highway Administration, 400 Seventh Street SW., Washington, D.C. 20590. Office hours are from 7:45 a.m. to 4:15 p.m. ET, Monday through Friday.

Section 313 of the Surface Transportation Assistance Act of 1978, Pub. L. 95-599, amended the Urban Mass Transportation Act of 1964 by adding a new Section 18. This program provides Federal assistance for public transportation in nonurbanized areas by way of a formula grant program that is administered by each State.

As a result of the 1980 Census, new urbanized areas will be established and the boundaries of existing areas will be expanded. Public transportation providers in these new urbanized areas will no longer be eligible for assistance under the Section 18 program. Instead, formula assistance for transit in urbanized areas is provided under the Urban Mass Transportation Administration's (UMTA) Section 5 program of the Urban Mass Transportation Act of 1964, as amended. The procedures below describe guidance for the authorization of Section 18 projects within these affected areas during their transition from nonurbanized to urbanized status.

1. The Bureau of the Census should make available the names and boundaries of all urbanized areas during the Spring of 1981. No exact publication date has been set.

2. Section 18 projects within newly designated or expanded areas may

continue to be authorized, with discretion, through September 30, 1981.

3. Section 18 projects should not be authorized within these areas after September 30, 1981.

The FHWA objective is transit service continuity. Transitional projects should not be faced with a funding assistance gap. Conversely, the FHWA has limited the eligible expense period for these projects so that scarce Section 18 resources will not be used once UMTA's Section 5 transit assistance funding mechanism is in place. The Section 18 program of projects should begin to identify those operations, which are known or expected to exist in new or expanded urbanized areas. Review of these projects will be accomplished through coordination between the UMTA and FHWA field offices.

Furthermore, for those rural areas being absorbed by expanding urbanized areas, the State and local officials should establish an early dialogue with the existing Metropolitan Planning Organizations to discuss the distribution of the UMTA Section 5 funds.

(Catalog of Federal Domestic Assistance Program Number 20.509, Public Transportation for Nonurbanized Areas. The provisions of OMB Circular No. A-95 regarding State and local clearinghouse review of Federal and federally assisted programs and projects apply to this program)

Issued on: January 9, 1981.

John S. Hassell, Jr.,
Federal Highway Administrator.

[FR Doc. 81-1625 Filed 1-16-81; 8:45 am]

BILLING CODE 4910-22-M

National Advisory Committee on Outdoor Advertising and Motorist Information; Public Meeting

AGENCY: Federal Highway Administration (FHWA), DOT.

ACTION: Notice of public meetings.

SUMMARY: Pursuant to section 10(a)(2) of the Federal Advisory Committee Act (Pub. L. 92-463, 5 U.S.C. App. I), notice is hereby given of two meetings of the National Advisory Committee on Outdoor Advertising and Motorist Information.

DATES: Meetings to be held February 5 and 6, 1981, and March 5 and 6, 1981.

TIME: Meetings will be held from 8:30 a.m. to 5:30 p.m. on February 5 and March 5, and from 8:30 a.m. to 3:30 p.m. on February 6 and March 6.

ADDRESS: The meetings will be held at Room 4200, Nassif Building, 400 Seventh Street, SW., Washington, D.C.

Attendance

The public is invited to attend. Any member of the public will be permitted to file a written statement with the Committee. Interested persons may be permitted to speak at the meeting in accordance with the bylaws established by the Committee.

Agenda

February Meeting

1. Subcommittees on Legislative Changes and Administrative Changes, which were established by the committee at its December 4 and 5, 1980 meeting, will meet to formulate recommendations and proposed resolution for full committee consideration. The Subcommittees will meet as indicated:

Subcommittee on Legislative Changes

February 5, 8:30 a.m. to 12:30 p.m.

February 6, 8:30 a.m. to 11:30 a.m.

Subcommittee on Administrative Changes

February 5, 1:30 p.m. to 5:30 p.m.

February 6, 12:30 p.m. to 3:30 p.m.

2. Based on the actions of the subcommittees during the above meetings, the Chairperson of the full committee may, at his/her discretion, alter the remaining February 1981 agenda to include a meeting of the full committee.

March meeting

The full committee will meet to:

1. Review and approve minutes,
2. Consider subcommittees' recommendations,
3. Vote on resolutions, and
4. Consider other matters as may be specified by the Chairman or Acting Executive Director.

FOR FURTHER INFORMATION CONTACT:

Mr. Michael J. Laska, Acting Executive Director of the National Advisory Committee, Room 4223, HCC-10, (202) 426-0761, or Mr. Edward V. A. Kussy, Deputy Assistant Chief Counsel, Room 4230, HCC-40, (202) 426-0791, Federal Highway Administration, 400 Seventh Street, SW., Washington, D.C. 20590.

(Catalog of Federal Domestic Assistance Program Number 20.214, Highway Beautification—Control of Outdoor Advertising, and Control of Junkyards. The provisions of OMB Circular No. A-95 regarding State and local clearinghouse review of Federal and federally assisted programs and projects apply to this program)

Issued on: January 12, 1981.

John S. Hassell, Jr.,
Federal Highway Administrator.

[FR Doc. 81-1578 Filed 1-16-81; 8:45 am]

BILLING CODE 4910-22-M

Research and Special Programs Administration

Applications for Renewal or Modification of Exemptions or Applications to Become a Party to an Exemption

AGENCY: Materials Transportation Bureau, D.O.T.

ACTION: List of Applications for Renewal or Modification of Exemptions or Application to Become a Party to an Exemption.

SUMMARY: In accordance with the procedures governing the application for, and the processing of, exemptions from the Department of Transportation's Hazardous Materials Regulations (49 CFR Part 107, Subpart B), notice is hereby given that the Office of Hazardous Materials Regulation of the Materials Transportation Bureau has received the applications described herein. This notice is abbreviated to expedite docketing and public notice. Because the sections affected, modes of transportation, and the nature of application have been shown in earlier Federal Register publications, they are not repeated here. Except as otherwise noted, renewal applications are for extension of the exemption terms only. Where changes are requested (e.g. to provide for additional hazardous materials, packaging design changes, additional mode of transportation, etc.) they are described in footnotes to the application number. Application numbers with the suffix "X" denote renewal; application numbers with the suffix "P" denote party to. These applications have been separated from the new applications for exemptions to facilitate processing.

DATES: Comment period closes February 3, 1981.

ADDRESS COMMENTS TO: Dockets Branch, Information Services Division, Materials Transportation Bureau, U.S. Department of Transportation, Washington, DC 20590.

Comments should refer to the application number and be submitted in triplicate.

FOR FURTHER INFORMATION: Copies of the applications are available for inspection in the Dockets Branch, Room 8426, Nassif Building, 400 7th Street, S.W., Washington, DC.

Application No. and applicant	Renewal of exemption
3095-X—Dow Chemical Co., Midland, MI 1	3095
3330-X—General Electric Co., Schenectady, NY	3330
4453-X—Maynes Explosives Co., Lee's Summit, MO	4453
4684-X—Honeywell, Inc., Minneapolis, MN	4684
4698-X—American Bosch, Springfield, MA	4698
5649-X—Great Lakes Chemical Corp., Adrian, MI	5649
6016-X—Southern Welding Supply Co., Inc., Bowling Green, KY	6016
6403-X—Ethyl Corp., Baton Rouge, LA	6403
6500-X—Blue Star Line, Ltd., London, England	6500
6500-X—East Asiatic Co., Inc., Copenhagen, Denmark	6500
6545-X—San Diego Gas & Electric Co., San Diego, CA	6545
6602-X—Great Lakes Chemical Corp., El Dorado, AR	6602
6618-X—Monsanto Co., St. Louis, MO	6618
6626-X—Airco Welding Products, Springfield, NJ	6626
6946-X—Badger Welding Supplies, Inc., Madison, WI	6946
7078-X—Carroll Air Service, Inc., Kingston, NY	7078
7286-X—Liquid Carbonic Corp., Chicago, IL	7286
7491-X—Process Engineering, Inc., Plaistow, NH	7491
7610-X—W. R. Grace & Co. (Dewey & Almy Chem. Div.), San Leandro, CA	7610
7700-X—U.S. Department of Agriculture, Washington, DC	7700
7725-X—Economics Laboratory, Inc., St. Paul, MN	7725
7834-X—Magnaflux Corp., Chicago, IL	7834
7862-X—General Electric Co., Milwaukee, WI	7862
7883-X—RMI Co., Ashland, OH	7883
8030-X—Halliburton Co., Duncan, OK	8030
8047-X—Compagnie des Containers Reservoirs, Paris, France	8047
8096-X—Pressure Pak Container Co., East Hampton, CT	8096
8136-X—Eastman Kodak Co., Rochester, NY	8136
8144-X—Hercules, Inc., Wilmington, DE	8144
8159-X—Transport International Containers, S.A., Paris, France	8159
8159-X—Fauvet-Girel, Paris, France	8159
8196-X—ANF Industries, Paris, France	8196
8237-X—Sanders Associates, Inc., Nashua, NH	8237
8308-X—Sky Cab, Inc., East Brunswick, NJ	8308
8401-X—ERA Helicopters, Inc., Anchorage, AK	8401

¹ To authorize additional carrier under terms of exemption.
² To authorize use of stainless steel valves in place of the bronze valves for shipment of bromine chloride in DOT Specification 106A500X.
³ To authorize liquefied methane as an additional commodity.
⁴ To renew and provide for coded bill of lading update.
⁵ To authorize an additional refrigerant gas (R-500) classes as a nonflammable compressed gas.

Application No. and applicant	Parties to exemption
6205-P—Chicago Bridge and Iron Co., Oak Brook, IL	6205
6571-P—Chicago Bridge and Iron Co., Oak Brook, IL	6571
6765-P—U.S. Department of Interior, Amarillo, TX	6765
7052-P—Magnavox Government & Industrial Electronics Corp., Fort Wayne, IN	7052
7423-P—Amox Specialty Metals Corp., Salt Lake City, UT	7423
7834-P—Department of the Army, Washington, DC	7834
8009-P—FIBA Leasing Co., Inc., Westboro, MA	8009
8020-P—Soweco, Inc., Amarillo, TX	8020
8127-P—Hercules Inc., Wilmington, DE	8127
8159-P—SLEMI, Paris, France	8159
8390-P—Ashland Chemical Co., Dublin, OH	8390
8408-P—Environmental Pollution Control Service, Akron, OH	8408

Application No. and applicant	Parties to exemption
8441-P—Electrochem Industries, Inc., Clarence, NY	8441

This notice of receipt of applications for renewal of exemptions and for party to an exemption is published in accordance with Section 107 of the Hazardous Materials Transportation Act (49 CFR U.S.C. 1806; 49 CFR 1.53(e)).

Issued in Washington, DC, on January 9, 1981.

J. R. Grothe,
Chief, Exemptions Branch, Office of Hazardous Materials Regulation, Materials Transportation Bureau.

[FR Doc. 81-1747 Filed 1-16-81; 8:45 am]

BILLING CODE 4910-60-M

Urban Mass Transportation Administration

Innovation in Operating Procedures

AGENCY: Urban Mass Transportation Administration.

ACTION: Notice of Pilot Program.

SUMMARY: The Urban Mass Transportation Administration (UMTA) has established a Pilot Program to Test Innovation in UMTA Operating Procedures. This is one element of UMTA's ongoing effort to streamline operating procedures. The Pilot Program will test procedures which, UMTA believes, will reduce the paperwork required of grantees and will expedite the obligation of grant funds.

FOR FURTHER INFORMATION CONTACT: William Hannan, Office of Transit Assistance, Urban Mass Transportation Administration, Washington, D.C. 20590, 202-472-6997.

SUPPLEMENTARY INFORMATION:

Background

The Urban Mass Transportation Administration is currently examining its internal and external operating procedures in an effort to determine where revisions can be made that would expedite the grantmaking process. A principal element of this effort has been the establishment of a Steering Committee, which was assigned the task of developing and implementing a Pilot Program to Test Innovation in UMTA Operating Procedures. As an initial effort, the Steering Committee addressed approval procedures for routing grants made pursuant to Section 5 of the Urban Mass Transportation Act of 1964, as amended. The Steering Committee has developed a process

which offers potential for reducing the amount of time needed to satisfy procedural requirements and actually to obligate funds. The process would also reduce paperwork requirements for UMTA grantees. As experience is gained in this initial effort, additional innovative procedures, designed to reduce paperwork and streamline processes, will be tested for implementation.

Procedural Changes

The procedural changes to be tested in this Pilot Program involve UMTA's review of the annual element of each urbanized area's transportation improvement program (TIP/AE) to allow UMTA to declare its "willingness to fund" routine Section 5 projects included therein. Declaration of "willingness to fund" will imply that the proposed project is fully justified and that it will be approved provided sufficient funds are available and program requirements are met. Participating Metropolitan Planning Organizations (MPO's) will be encouraged to work with transit authorities in their areas to identify a subset of proposed projects as candidates for the declaration of "willingness to fund."

Accordingly, the contents of the TIP/AE will have to be augmented so as to permit UMTA to determine its "willingness to fund" routine projects. Information contained in two Exhibits, which are currently submitted with a capital project application, will—under the Pilot Program—be submitted with the TIP/AE. They are Exhibit A, "Project Description," including budgetary information, and Exhibit C, "Project Justification." In cases where a project justification has been previously submitted to UMTA, that justification need only be referenced in the TIP/AE, with an indication of which previously submitted document wherein the justification can be found.

Once the TIP/AE has been submitted to UMTA for review and approval, the entire program of projects will be forwarded to the Department of Labor (DOL) for review and certification of routing projects contained therein, pursuant to Section 13(c) of the UMT Act. DOL will review each project individually for certification purposes. Concurrently, public hearings can be held, if appropriate, on the entire program of projects.

UMTA will still not obligate funds for a specific project until an application is received and approved. The application will not require a project justification, however, since that will have been submitted with the TIP/AE.

Consequently, only the following exhibits will accompany applications for routine capital grants:

- Exhibit A, Project Description (for identification purposes);
- Exhibit D, Revenue Financing;
- Exhibit H, Use of Project Facilities;
- Exhibit J, Public Hearing;
- Exhibit L, Protection of the Environment;
- Exhibit O, Evaluation of Flood Hazards;
- Opinion of Counsel; and
- Resolution.

In addition, the following Exhibits must be on file with UMTA at the time of project approval:

- Exhibit B, Public Transportation System;
- Exhibit I, Labor; and
- Charter and School Bus.

Anticipated benefits from these Pilot Program procedures will accrue primarily from the revised staging of procedural elements. With Department of Labor review and public hearings being held concurrently with UMTA's project review efforts, considerable time should be saved in the project approval process. Under current procedures, DOL does not receive a project description, and cannot begin its certification review, until a project application is submitted. An ancillary benefit is the reduction in paperwork that will be experienced by grantees, DOL, and UMTA, as multiple routine projects advance through the approval process collectively, rather than individually.

Eligible Projects

The new procedures will apply, for a two-year experimental period, to "routine" Section 5 projects for select Metropolitan Planning Organizations served by Regional offices in Philadelphia (Region III), Chicago (Region V), Kansas City (Region VIII), and San Francisco (Region IX). Participation will be voluntary. For the purpose of this Pilot Program, eligible routine projects are general purpose operating grants (not paratransit), routine bus replacement, and small support equipment and shelters.

Evaluation

Pilot Program procedures will be tested through September 30, 1982. At that time, the program will be evaluated to determine the feasibility and desirability of implementing the procedures nationally.

Dated: January 14, 1981.

Theodore C. Lutz,
Administrator.

[FR Doc. 81-1790 Filed 1-16-81; 8:45 am]

BILLING CODE 4910-57-M

DEPARTMENT OF THE TREASURY

Customs Service

Decision Denying American Manufacturer's Petition Requesting Reclassification of Radio Remote Control Apparatus: Petitioner's Desire To Contest This Decision

AGENCY: U.S. Customs Service, Department of the Treasury.

ACTION: Notice of (1) decision on American manufacturer's petition, and (2) receipt of notice of petitioner's desire to contest the decision.

SUMMARY: In response to an American manufacturer's petition requesting that radio remote control apparatus designed to be used with toy and model airplanes, boats, tanks, and similar articles, be reclassified under the provision for toys, and parts of toys, not specially provided for, other, in item 737.95, Tariff Schedules of the United States (TSUS), (19 U.S.C. 1202), Customs advised the petitioner that such radio remote control apparatus would continue to be classified under the provision for radio remote control apparatus in item 685.60, TSUS. Upon being informed that its petition had been denied, the petitioner filed notice of its desire to contest the decision.

FOR FURTHER INFORMATION CONTACT: Donald F. Cahill, Classification and Value Division, U.S. Customs Service, 1301 Constitution Avenue, NW., Washington, D.C. 20229 (202 566-8181).

SUPPLEMENTARY INFORMATION:

Background

A petition was filed under section 516, Tariff Act of 1930, as amended (19 U.S.C. 1516), by Kraft Systems, Inc., of Vista, California, an American manufacturer, requesting that imported radio remote control apparatus, designed to be used with toy and model airplanes, boats, tanks, and similar articles, be reclassified under the provision for toys, and parts of toys, not specially provided for, other, in item 737.95, Tariff Schedules of the United States (TSUS), (19 U.S.C. 1202). Radio remote control apparatus is specifically provided for, and uniformly classified by Customs, under item 685.60, TSUS. Notice of the petition was published in the Federal Register on May 10, 1979 (44 FR 27528).

In support of its contention that the radio remote control apparatus involved is properly classifiable as a toy under item 737.95, TSUS, the petitioner made the following arguments:

(1) The intent of Congress was to include only extremely sophisticated military and scientific radio remote control apparatus in the provision for radio remote control apparatus in item 685.60, TSUS; and

(2) Radio remote control apparatus which is used with toys and model airplanes, boats, tanks, and similar articles, is classifiable according to its chief use, i.e., toys for the amusement of children or adults.

Customs is of the position that the legislative history to item 685.60, TSUS, does not support the petitioner's contention that only sophisticated military and scientific radio remote control apparatus were intended by the Congress to be included under this item of the tariff schedules.

Further, Customs does not believe that the radio remote control apparatus involved can be classified as a toy under item 737.95, TSUS, because it does not provide amusement in and of itself. It amuses only in connection with model airplanes, boats, tanks, and similar articles. See *Mattel Inc. v. United States*, 61 Cust. Ct. 75, C.D. 3531 (1968).

Decision on Petition and Receipt of Petitioner's Notice of Desire to Contest

By letter dated October 2, 1980, file No. 521489, the petitioner was advised that his petition was denied and that Customs would adhere to its practice of classifying radio remote control apparatus designed to be used with toy and model airplanes, boats, tanks, and similar articles under the provision for radio remote control apparatus in item 685.60, TSUS.

In response, by letter dated October 30, 1980, the petitioner filed notice of its desire to contest this decision in accordance with section 516(c), Tariff Act of 1930, as amended (19 U.S.C. 1516(c)), and section 175.23, Customs Regulations (19 CFR 175.23). However, under section 516(d), Tariff Act of 1930, as amended (19 U.S.C. 1516(d)), the current Customs practice of classifying this type of radio remote control apparatus under item 685.60, TSUS, will continue so long as no decision of the United States Court of International Trade or the United States Court of Customs and Patent Appeals not in harmony with this practice is published.

Authority

This notice is being published in accordance with section 516(c), Tariff Act of 1930, as amended (19 U.S.C.

1516(c)), and § 175.24, Customs Regulations (19 CFR 175.24).

Drafting Information

The principal author of this document was Barbara E. Whiting, Regulations and Information Division, Office of Regulations and Rulings, U.S. Customs Service. However, personnel from other Customs offices participated in its development.

Dated: January 8, 1981.

William T. Archey,

Acting Commissioner of Customs.

[FR Doc. 81-1857 Filed 1-16-81; 8:45 am]

BILLING CODE 4810-22-M

Fiscal Service

[Dept. Circ. 570, 1980 Rev., Supp. No. 17]

Surety Companies Acceptable on Federal Bonds

A certificate of authority as an acceptable surety on Federal bonds is hereby issued to the following company under Sections 6 to 13 of Title 6 of the United States Code. An underwriting limitation of \$234,000 has been established for the company.

Name of Company: New South Insurance Company

Business Address: P.O. Box 3199

Winston-Salem, North Carolina 27102

State of Incorporation: North Carolina

Certificates of authority expire on June 30 each year, unless renewed prior to that date or sooner revoked. The certificates are subject to subsequent annual renewal so long as the companies remain qualified (31 CFR, Part 223). A list of qualified companies is published annually as of July 1 in Department Circular 570, with details as to underwriting limitations, areas in which licensed to transact surety business and other information. Federal bond-approving officers should annotate their reference copies of the Treasury Circular 570, 1980 Revision, at page 44509 to reflect this addition. Copies of the circular, when issued, may be obtained from the Audit Staff, Bureau of Government Financial Operations, Department of the Treasury, Washington, D.C. 20226.

Dated: January 13, 1981.

W. E. Douglas,

Commissioner, Bureau of Government Financial Operations.

[FR Occ. 81-1924 Filed 1-16-81; 8:45 am]

BILLING CODE 4810-35-M

VETERANS ADMINISTRATION

Station Committee on Educational Allowances; Meeting

Notice is hereby given pursuant to Section V, Review Procedure and Hearing Rules, Station Commission on Educational Allowances that on February 10, 1981, at 1:00 p.m., the Veterans Administration Regional Office Station Committee on Educational Allowances shall at Estes Kefauver Federal Building—U.S. Courthouse, Room A-220, 110 Ninth Avenue, South, Nashville, Tennessee, conduct a hearing to determine whether Veterans Administration benefits to all eligible persons enrolled in Manchester Police Department, City Hall, Manchester, Tennessee, should be discontinued, as provided in 38 CFR 21.4134, because a requirement of law is not being met or a provision of the law has been violated. All interested persons shall be permitted to attend, appear before, or file statements with the Committee at the time and place.

Dated: January 8, 1981.

R. S. Bielak,

Director.

[FR Occ. 81-1872 Filed 1-16-81; 8:45 am]

BILLING CODE 8320-01-M

WATER RESOURCES COUNCIL

Yadkin-Pee Dee Level B Study; Intent To Prepare an Environmental Impact Statement

Pursuant to Section 102(2)(c) of the National Environmental Policy Act of 1969, and the Water Resources Council Rules for Compliance with NEPA (18 CFR Part 707), the Water Resources Council as a joint lead agency with the States of North and South Carolina will prepare an environmental impact statement on the Yadkin-Pee Dee River Basin Level B Plan. The final recommended plan for development, conservation and management of water and related land resources in the Yadkin-Pee Dee River Basin will be submitted to the Water Resources Council for its review under Section 104 of Pub. L. 89-80. Council recommendations for Federal implementation actions along with the plan will be sent to the President and to the Congress. The plan, if adopted by the participating States as an approved regional plan, will be subject to application of the Water Resources Council's Consistency Policy.

The Yadkin-Pee Dee Basin covers an 18,000 square mile area in central North Carolina and northeastern South Carolina. The Plan will make

recommendations for solving water resource problems expected in the Basin through the year 2010. Focal problems concern water supply, water quality, flood damage reduction, water management and legal issues. Plan recommendations will apply to Federal and State agencies and local governments. In order for Federal agencies to implement of fund some of the recommendations, project-specific Environmental Impact Statements may be required.

The Preliminary Draft Recommended Plan has been completed. Public meetings to discuss this plan are scheduled for late January and early February 1981. For copies of the Preliminary Draft Recommended Plan and specific meeting times and locations please contact: North Carolina—Reba Gettys Hill, Office of Water Resources, North Carolina Department of Natural Resources and Community Development, P.O. Box 27687 Raleigh, NC 27611, telephone (919) 733-7856 or South Carolina—Thomas Cullinan, South Carolina Department of Health and Environmental Control, 2600 Bull Street, Columbia, SC 29201, telephone (803) 758-7921.

The draft environmental impact statement is tentatively scheduled to be transmitted to the Environmental Protection Agency in April 1981. A 90-day period for public review and comment will follow. The final environmental impact statement is tentatively scheduled to be transmitted to the EPA in August 1981. Further notice of meetings or publications available will be made only through the regional media.

For further information please contact either: Thomas W. Nelson, Study Manager, 8001 Silas Creek Parkway Extension, Winston-Salem, NC 27016, telephone (919) 761-2222 or Joel Frisch, Acting Director of Regional Programs Division, Water Resources Council, Washington, DC 20037, telephone (202) 254-6442.

Dated: January 13, 1981.

Gerald D. Seinwill,

Acting Director.

[FR Doc. 81-1826 Filed 1-16-81; 8:45 am]

BILLING CODE 8410-01-M

Sunshine Act Meetings

Federal Register

Vol. 46, No. 12

Monday, January 19, 1981

This section of the FEDERAL REGISTER contains notices of meetings published under the "Government in the Sunshine Act" (Pub. L. 94-409) 5 U.S.C. 552b(e)(3).

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CHRYSLER CORPORATION LOAN GUARANTEE BOARD.

The Chrysler Corporation Loan Guarantee Board will hold a meeting closed to the public on January 16, 1981 at 2:30 p.m., in Room 4426, Main Treasury Building, 15th Street and Pennsylvania Avenue, N.W., Washington, D.C.

The Board will continue its discussion of Chrysler Corporation's new Operating and Financing Plans and related documents and its request for additional guarantees. On Wednesday, January 14, the Board approved a summary of the terms on which it is expected to be able to grant formal approval later in the week. At the January 16 meeting the Board expects to take formal action on Chrysler's application for up to an additional \$400 million of guarantees.

Discussions of the above matters are closed to the public pursuant to applicable exemptions under the Government in the Sunshine Act. The discussions at the meeting will involve significant amounts of non-public financial and commercial information received from Chrysler Corporation, relating to anticipated profitability, market positions, capital expenditures and cost reduction actions.

An open meeting is likely to disclose (1) confidential commercial and financial information, which is exempt under 5 U.S.C. § 552b(c)(4); and (2) information the premature disclosure of

which would be likely to significantly frustrate implementation of Board action, which is exempt under 5 U.S.C. § 552b(c)(9)(B).

The meeting was closed pursuant to a unanimous vote of the Board taken on December 17, 1980 to close all Board meetings held during the thirty days after the Board's December 18, 1980 meeting, at which the same matters are discussed.

Those persons expected to attend the meeting, or portions thereof, include the Board members, the Executive Director, General Counsel, and Secretary of the Board, and members of the respective staffs of each Board member.

Those persons desiring further information should contact Bruce D. Bolander, Secretary of the Board, at (202) 566-2278.

This notice is given as a result of a court order. The position the Board is that it is not subject to the Government in the Sunshine Act.

Dated: January 15, 1981.

Bruce D. Bolander,
Secretary of the Board.

[S-74-81 Filed 1-15-81; 11:51 am]
BILLING CODE 4810-27-M

2

CHRYSLER CORPORATION LOAN GUARANTEE BOARD.

TIME AND DATE: January 16, 1981 at 2:30 p.m.

PLACE: Room 4426, Main Treasury Building, 15th Street and Pennsylvania Avenue NW., Washington, D.C.

STATUS: Closed to the public.

MATTERS TO BE DISCUSSED: The Board will continue its discussion of Chrysler's new Operating and Financing Plans and related documents and its request for additional guarantees. On Wednesday, January 14, the Board approved a summary of the terms on which it is expected to be able to grant formal approval later in the week. At the January 16 meeting the Board expects to take formal action on Chrysler's application for up to an additional \$400 million of guarantees.

CONTACT PERSON FOR MORE INFORMATION: Bruce D. Bolander, Secretary of the Board (202) 566-2278.

This notice is given as a result of a court order. The position of the Board is that it is not subject to the Government in the Sunshine Act.

Dated: January 15, 1981.

Bruce D. Bolander,
Secretary of the Board.

[S-75-81 Filed 1-15-81; 11:51 am]
BILLING CODE 4810-27-M

3

NATIONAL COUNCIL ON EDUCATION RESEARCH.

"FEDERAL REGISTER" CITATION OF PREVIOUS ANNOUNCEMENT: December 19, 1980

DATE AND TIME: 9:30 a.m.-3:30 p.m., January 22, 1981.

PLACE: Room 823, National Institute of Education, 1200 19th Street NW., Washington, D.C.

STATUS: Certification is being sought from the Department of Education Office of General Counsel, that in the opinion of that office, the NCER "would be authorized to close portions of its meeting on January 22, 1981, under 5 U.S.C. 522b(c)(9)(B) and 45 CFR 1440.2(a)(9) for the purposes of reviewing and discussing with the Director of NIE, the executive branch budget for fiscal year 1982, in particular, the sections dealing with the budget and funding priorities of NIE." The certification approval date will be published in the *Federal Register* at a later date. Agenda item *No. 8* will be closed, the rest of the agenda will be open to the public. The public should call to verify the *closing* of this portion of the meeting.

MATTERS TO BE CONSIDERED:

1. Swearing-in Ceremony (9:30 a.m.-9:45 a.m.)
2. Director's Report (9:45 a.m.-10:15 a.m.)
3. Dissemination Policy Implementation (10:15 a.m.-11:15 a.m.)
4. International Education (11:15 a.m.-11:45 a.m.)
5. Early Adolescents (11:45 a.m.-12:15 p.m.)
6. Vocational Education (1:15 p.m.-1:45 p.m.)
7. Teaching (1:45 p.m.-2:30 p.m.)
8. Fiscal year 1982 Budget (closed session-2:30 p.m.-3:30 p.m.)

CONTACT PERSON FOR MORE INFORMATION:

Ella L. Jones, Administrative Coordinator/NCER; telephone: 202/254-7900.

Peter H. Gerber,

Chief, Policy and Administrative Coordination, National Council on Educational Research.

[S-73-81 Filed 1-15-81; 11:40 am]

BILLING CODE 4000-05-M

4

EQUAL EMPLOYMENT OPPORTUNITY COMMISSION.

TIME AND DATE: 9:30 a.m. (eastern time), Wednesday, January 21, 1981.

PLACE: Commission Conference Room No. 5240, fifth floor, Columbia Plaza Office Building, 2401 E Street NW., Washington, D.C. 20506.

STATUS: Part will be open to the public and part will be closed to the public.

MATTERS TO BE DISCUSSED: Open to the public:

1. Combined 12th and 13th EEOC Annual Reports.
2. Final Regulations on Attorney Fees in the Federal Sector.
3. A report on Commission Operations by the Executive Director.

Closed to the Public:

1. Litigation Authorization; General Counsel Recommendations.

Note.—Any matter not discussed or concluded may be carried over to a later meeting.

CONTACT PERSON FOR MORE INFORMATION:

Treva I. McCall, Acting Executive Officer, Executive Secretariat, at (202) 634-6748.

This Notice Issued January 14, 1981.

[S-78-81 Filed 1-15-81; 1:14 pm]

BILLING CODE 6570-06-M

5

FEDERAL DEPOSIT INSURANCE CORPORATION.

Pursuant to the provisions of the "Government in the Sunshine Act" (5 U.S.C. 552b), notice is hereby given that at 12:05 p.m. on Wednesday, January 14, 1981, the Board of Directors of the Federal Deposit Insurance Corporation met in closed session, by telephone conference call, to consider the following matter:

Suspension of trading in the securities of an insured State nonmember bank, pursuant to sections 12(i) and 12(k) of the Securities Exchange Act of 1934.

In calling the meeting, the Board of Directors determined, on motion of Chairman Irvine H. Sprague, seconded by Director William M. Isaac (Appointive), concurred in by Director

John G. Heimann (Comptroller of the Currency), that Corporation business required its consideration of the matter on less than seven days' notice to the public; that no earlier notice of the meeting was practicable; that the public interest did not require consideration of the matter in a meeting open to public observation; and that the meeting was exempt from the open meeting requirements of the "Government in the Sunshine Act" by authority of subsections (c)(8), (c)(9)(A)(i), and (c)(9)(A)(ii) thereof (5 U.S.C. 552b(c)(8), (c)(9)(A)(i), and (c)(9)(A)(ii)).

Dated: January 14, 1981.

Federal Deposit Insurance Corporation.

Hoyle L. Robinson,

Executive Secretary.

[S-77-81 Filed 1-15-81; 1:07 pm]

BILLING CODE 6714-01-M

6

FEDERAL ELECTION COMMISSION.

DATE AND TIME: Thursday, January 22, 1981 at 10 a.m.

PLACE: 1325 K Street NW., Washington, D.C., fifth floor.

STATUS: This meeting will be open to the public.

MATTERS TO BE CONSIDERED:

Setting of dates for future meetings
Correction and approval of minutes
Certification
Advisory opinion 1980-143; Ray Mark,
Courtier for Congress Committee
Appropriations and budget
Pending legislation
Classification actions
Routine administrative matters

DATE AND TIME: Thursday, January 22, 1981 (immediately following the conclusion of the regular open meeting).

PLACE: 1325 K Street, NW., Washington, D.C.

STATUS: This meeting will be closed to the public.

MATTERS TO BE CONSIDERED: Personnel. Compliance. Litigation. Audits.

* * * * *

DATE AND TIME: Tuesday, January 27, 1981 at 10 a.m.

PLACE: 1325 K Street NW., Washington, D.C.

STATUS: This meeting will be closed to the public.

MATTERS TO BE CONSIDERED: Personnel. Compliance. Litigation. Audits.

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PERSON TO CONTACT FOR INFORMATION:

Mr. Fred Eiland, Public Information Officer; telephone: 202-523-4065.

Marjorie W. Emmons,

Secretary of the Commission.

[S-79-81 Filed 1-15-81; 3:36 pm]

BILLING CODE 6715-01-M

7

NATIONAL CREDIT UNION ADMINISTRATION.

TIME AND DATE: 9:30 a.m., Thursday, January 22, 1981.

PLACE: Seventh floor board room, 1776 G Street NW., Washington, D.C.

STATUS: Open.

MATTERS TO BE CONSIDERED:

1. Review of Central Liquidity Facility Lending Rate.
2. Central Liquidity Facility Dividend: First Quarter fiscal year 1981.
3. Consideration of Staff Study on the Feasibility of a Floating or Indexed Loan Interest Rate Ceiling.
4. Merit Pay.
5. Preliminary review of existing Section 701.20, Surety Bond and Insurance Coverage for Federal Credit Unions, of the NCUA Rules and Regulations.
6. Amendment of Part 748, Minimum Security Devices and Procedures, of the NCUA Rules and Regulations.
7. Report of actions taken under delegations of authority.
8. Applications for charters, amendments to charters, bylaw amendments, mergers as may be pending at that time.

RECESS: 10:15 a.m.

TIME AND DATE: 10:30 a.m., Thursday, January 22, 1981.

PLACED: Seventh floor board room, 1776 G Street NW., Washington, D.C.

STATUS: Closed.

MATTERS TO BE CONSIDERED:

1. Proposed Mergers. Closed pursuant to exemptions (8) and (9)(A)(ii).
2. Proposed Conversions. Closed pursuant to exemptions (8) and (9)(A)(ii).
3. Requests from federally insured credit unions for special assistance under Section 208 of the Federal Credit Union Act. Closed pursuant to exemptions (8) and (9)(A)(ii).
4. Administrative Action under Section 208 of the Federal Credit Union Act. Closed pursuant to exemptions (8), (9)(A)(ii) and (10).
5. Administrative Adjudication. Closed pursuant to exemptions (8), (9)(A)(ii) and (10).
6. Proposed changes in the NCUA Regional Office Organization and Operations. Closed pursuant to exemption (2).
7. Proposed Decentralization of Administrative Costs. Closed pursuant to exemption (2).

FOR MORE INFORMATION CONTACT: Joan O'Neill, Program Assistant; telephone (202) 357-1100.

[S-78-81 Filed 1-15-81; 1:05 pm]

BILLING CODE 7535-01-M

8

[1P0401]

PAROLE COMMISSION.

TIME AND PLACE: 9:30 a.m., Wednesday, January 21, 1981.

PLACE: Room 724, 320 First Street, N.W., Washington, D.C. 20537.

STATUS: Closed pursuant to a vote to be taken at the beginning of the meeting.

MATTERS TO BE CONSIDERED: Referrals from Regional Commissioners of approximately 10 cases in which inmates of federal prisons have applied for parole or are contesting revocation of parole or mandatory release.

CONTACT PERSON FOR MORE

INFORMATION: Linda Wines Marble, Case Analyst, National Appeals Board, U.S. Parole Commission (202) 724-3094.

[S60-81 Filed 1-15-81; 3:41 pm]

BILLING CODE 4410-01-M

9

[OP0401]

PAROLE COMMISSION**TIME AND DATE:**

9 a.m.-5:30 p.m., Monday, February 2, 1981.

9 a.m.-1:30 p.m., Tuesday, February 3, 1981.

PLACE: Room 500, 320 First Street NW., Washington, D.C. 20537.

STATUS: Closed pursuant to a vote to be taken at the beginning of the meeting.

MATTERS TO BE CONSIDERED: Appeals to the Commission of approximately 10 cases decided by the National Commissioners pursuant to a reference under 28 CFR § 2.17 and appealed pursuant to 28 CFR § 2.27. These are all cases originally heard by examiner panels wherein inmates of Federal Prisons have applied for parole or are contesting revocation of parole or mandatory release.

CONTACT PERSONS FOR MORE

INFORMATION: Linda Wines Marble, Chief Case Analyst (202) 724-3094.

[S-81-81 Filed 1-15-81; 3:42 pm]

BILLING CODE 4410-01-M

10

[1P0401]

PAROLE COMMISSION.**TIME AND DATE:**

2:30-5:30 p.m., Tuesday, February 3, 1981.

9-5:30 p.m., Wednesday, February 4, 1981.

PLACE: Room 500, 320 First Street NW., Washington, D.C. 20537.

STATUS: Open.

MATTERS TO BE CONSIDERED:

1. Approval of minutes of prior meetings.

2. Reports from Chairman and Commissioners.

3. Early termination of supervision: Evaluation of public comment on interim rule.

4. Proposed Guideline Revision:

a. Reclassifying very large scale heroin offenses.

b. Subdividing Greatest II and setting ranges for Greatest IIa.

5. Proposed pre-hearing record review procedures.

6. Revised initial hearing summary format.

7. Proposals for reduction of work load:

a. Granting parole on the record at pre-hearing record reviews.

b. Use of probation officers as second hearing examiner for state cases.

c. Revised F-3 Form.

8. Correcting factual errors under § 2.24(b)(1).

9. Dispositional revocation hearing procedures:

a. Reevaluation of 18 month concurrency policy.

b. Discussion of procedural problems.

10. Commission recommendations for CTC placement.

11. Issuance of Policy and Procedures Memoranda by the Chairman: Legal certification of IDC hearings.

12. Declassification of Original Jurisdiction cases.

13. *Consent Agenda:* The following Consent Agenda items only if specifically requested to be opened for discussion at the meeting.

Policy and Procedure Memoranda Issued Since Last Meeting:

(a) 80/24: Has been placed on the agenda by request;

(b) 80/26: Concerning ancient prior record implements the discussion at the last meeting and requires no further vote.

(c) 80/23: Correcting Mistaken Executions of Warrants.

(d) 80/25: Clarification of Drug Severity Rating and Additions to Drug Conversion Chart.

14. Research Reports: The following reports are submitted for adoption.

a. Report 24: Work load and Decision Trends (Fiscal Years 1977-1979).

b. Report 25: Reliability in Guideline Application.

c. Report 27: The Effectiveness of Presumptive dates on Institutional Behavior.

15. OPM Opinion re: Confirmation of Examiners.

CONTACT PERSON FOR MORE**INFORMATION:**

Barbara Meierhoefer, Acting Director of Research (202) 724-3095.

[S-82-81 Filed 1-15-81; 3:41 pm]

BILLING CODE 4410-01-M