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PART II

FEDERAL ENERGY ADMINISTRATION

■

NATIONAL UTILITY RESIDUAL FUEL OIL ALLOCATION

**Supplier Percentage Notice for
August 1975**

**FEDERAL ENERGY
ADMINISTRATION
NATIONAL UTILITY RESIDUAL FUEL OIL
ALLOCATION**

**Supplier Percentage Notice for August
1975**

Pursuant to the provisions of 10 CFR 211.163(b)(2), 211.165 and 211.166(d)(2), the Federal Energy Administration (FEA) hereby provides notice of the volumes of residual fuel oil allocated to each utility and the percentage of such volumes required to be supplied by each supplier for delivery in August 1975. This information is set forth in the Appendix to this notice. Adjustments of certain supplier base period percentages have been made at the request of affected utilities and suppliers, pursuant to the criteria of 10 CFR 205.25 and are reflected in the Appendix.

The utility allocations were determined after review of the relative availability of supplies of residual fuel oil for allocation to both utility and non-utility uses. In calculating the allocation level for each utility the FEA considered all of the factors enumerated in 10 CFR 211.163(b)(2) and also the following other factors:

1. The data contained in the Federal Power Commission (FPC) Forms 23 and 23A submitted by utilities;
2. Natural gas curtailments;
3. FEA's prediction that the supply level of residual fuel oil is expected to generally equate to the total demand.

The amounts shown in the Appendix are the quantities of residual fuel oil to be delivered to the utilities listed during the month of August 1975. Some utilities will not receive any allocation for this month for various reasons including the fact that these utilities burn other fuels primarily and use residual fuel oil only for standby purposes.

The Appendix provides the names of the suppliers obligated to supply each utility and each supplier's percentage and volume of each month's allocation to a utility. The first column of the Appendix lists each utility with its suppliers. The second column sets forth the recommended FEA burn level. The third and fourth columns provide each supplier's respective percentage and volume share of a utility's allocated volume of residual fuel oil. The fifth column provides the total volume of residual fuel oil for each utility from all suppliers. Following the name of certain suppliers, an additional supplier is shown in parentheses. The supplier in parentheses is presumed, on the basis of the best information available, to be the supplier of the utility's supplier. This information is provided for the convenience of such suppliers and the FEA requests that any additions or corrections in this regard be forwarded to FEA Electrical Utilities Reports, Code 47, Washington, D.C. 20461.

It is contemplated that corrections or adjustments to delivery levels for certain utilities may be required during the month of August to avoid undue hard-

ship. FEA will consider special circumstances such as unexpected outages which cause fuel consumption to exceed FEA burn levels in any month. Such corrections or adjustments shall be made pursuant to Subparts B and C of 10 CFR Part 205.

FEA expects the utilities to consume supplies at or below FEA burn levels, which are based on the utilities' proposed burn levels.

The utility residual fuel oil allocation program is based in part on the data

derived from utilities' filings of FPC Forms 23 and 23A. Thus, the timely submission of these forms will be a necessary prerequisite to receiving future allocations.

Reports should be addressed to FEA Electrical Utilities Reports, Code 47, Washington, D.C. 20461.

Issued in Washington, D.C., July 16, 1975.

**ROBERT E. MONTGOMERY, Jr.,
General Counsel.**

APPENDIX—Residual fuel allocations to utilities for August 1975

	Recommended FEA burn	By supplier		Total (Barrels)
		Percent	Barrels	
1. NORTHEAST POWER COORDINATING COUNCIL AREA (NPCC)				
Connecticut:				
United Illuminating Co.	691,000			691,000
Wyatt, Inc. (Exxon)		13.00	89,830	
Texaco		87.00	601,170	
Northeast Utilities	1,255,666			1,255,666
Tad Jones Co. (Gulf)		21.00	263,668	
Wyatt, Inc. (Exxon)		10.00	125,568	
H. N. Hartwell & Son, Inc.		1.00	12,557	
Amerada Hess Corp.		66.00	853,884	
Maine:				
Bangor Hydro Electric Co.	11,547			11,547
Sprague		100.00	11,547	
Central Maine Power Co.	271,000			271,000
Texaco		100.00	271,000	
Maine Public Service Co.	429			429
Dead Riv. O. (Sprague)		100.00	429	
Massachusetts:				
Boston Edison Co.	1,583,000			1,583,000
Sprague		12.00	189,960	
White Fuel (Texaco)		46.00	728,190	
Exxon		42.00	664,860	
Fitchburg Gas & Electric	4,000			4,000
Northeast Petroleum		100.00	4,000	
E. Util. Assoc. (Montaup & BL)	199,000			199,000
Texaco		100.00	199,000	
Brainree Electric Light Department	17,960			17,960
C. K. Smith (Gold, Eagle)		100.00	17,960	
Holyoke Gas & Electric	11,820			11,820
Wyatt Inc (Exxon)		100.00	11,820	
Peabody Electric Light Department	0			0
Taunton Municipal Light	109,844			109,844
Quincy Oil Co. (Exxon)		100.00	109,844	
New England, G&E	755,000			755,000
New England Petro		84.80	640,240	
White Fuel (Texaco)		15.20	114,760	
New England, Electric	1,699,000			1,699,000
Asiatic Petro Corp.		60.00	1,019,400	
Purlease		1.00	1,699	
Gold, Eagle		39.90	677,901	
New Hampshire:				
Public Service of New Hampshire	143,000			143,000
Sprague		24.30	37,609	
Conoco		78.70	105,391	
New York:				
Central Hudson Gas & Electric	1,324,369			1,324,369
Amerada Hess Corp.		100.00	1,324,369	
Consolidated Edison of New York	4,623,000			4,623,000
New England Petro		45.50	2,103,465	
Amerada Hess Corp.		22.30	1,030,929	
Exxon		20.80	961,584	
Texaco		11.40	527,026	
Long Island Light Co.	1,581,000			1,581,000
New England Petro		100.00	1,581,000	
Orange & Rockland Utility	1,068,500			1,068,500
New England Petro		51.50	550,278	
Howard Oil Co.		11.20	119,672	
Amerada Hess Corp.		29.90	319,481	
Asiatic Petroleum		7.40	79,069	
Rochester Gas & Electric	62,609			62,609
Allied Oil		29.70	18,594	
Monoco Oil Co.		70.30	44,014	
Freeport, Village of	24,142			24,142
Burns Bros. O. (Nepco)		100.00	24,142	
Niagara Mohawk Power Co.	769,277			769,277
New England Petro		100.00	769,277	
Rhode Island:				
Newport Electric Corp.	4,710			4,710
C. K. Smith		100.00	4,710	
2. MID-ATLANTIC AREA COORDINATION AGREEMENT (MAAC)				
Delaware:				
Delmarva Power & Light	753,000			753,000
Gulf		8.00	60,240	
Stenart Petroleum Co.		22.00	165,660	
Conoco		65.00	487,100	
Texaco		5.00	37,660	
Dover, City of	92,000			92,000
Texaco		100.00	92,000	
District of Columbia:				
Potomac Electric Power	1,357,000			1,357,000
Stenart Petroleum Co.		21.00	284,970	
Asiatic Petro Corp.		79.00	1,072,030	

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APPENDIX—Residual fuel allocations to utilities for August 1975

	Recommended FEA burn	By supplier		Total (barrels)
		Percent	Barrels	
2. MID-ATLANTIC AREA COORDINATION AGREEMENT (MAAC)—Continued				
Maryland:				
Baltimore Gas & Electric.....	1,018,105			1,018,105
Amerada Hess Corp.....		52.70	536,541	
Exxon.....		47.30	481,563	
New Jersey:				
Public Service Electric.....	1,684,194			1,684,194
Amerada Hess Corp.....		78.00	1,313,671	
Exxon.....		22.00	370,522	
Vineyard, City of Electric.....	49,777			49,777
British Petroleum.....		100.00	49,777	
Atlantic City Electric Co.....	576,531			576,531
Amerada Hess Corp.....		60.00	345,919	
Conoco.....		40.00	230,612	
GPU Integrated System.....	422,540			422,540
Shipley-Humble.....		1.00	4,225	
Amerada Hess Corp.....		94.00	397,187	
Swann Oil, Inc.....		5.00	21,127	
Pennsylvania:				
Pennsylvania Power & Light.....	428,500			428,500
Amerada Hess.....		100.00	428,500	
Philadelphia Electric Co.....	1,023,200			1,023,200
New England Petro.....		2.10	21,487	
Amerada Hess Corp.....		21.50	219,988	
Arco.....		28.50	291,612	
Gulf.....		9.00	92,088	
Conoco.....		14.90	152,456	
Texaco.....		24.00	245,568	
3. SOUTHEASTERN ELECTRIC RELIABILITY COUNCIL (SERC)				
Florida:				
Florida Power & Light.....	3,383,000			3,383,000
Exxon.....		15.00	507,450	
Becher Oil (Exxon).....		85.00	2,875,550	
Florida Power Corporation.....	1,818,000			1,818,000
Amerada Hess Corp.....		40.00	727,200	
Exxon.....		60.00	1,090,800	
Gulf Power Co.....	0			0
Tampa Electric Co.....	163,624			163,624
Western (New England Petroleum).....		100.00	163,624	
Fort Pierce, City of.....	65,000			65,000
Becher.....		100.00	65,000	
Gainesville, City of.....	109,164			109,164
Eastern Seaboard.....		100.00	109,164	
Jacksonville Electric Authority.....	875,000			875,000
Ven Fuel, Inc.....		82.60	722,750	
New England Petro.....		8.70	76,125	
Amerada Hess Corp.....		8.70	76,125	
Key West Utilities.....	14,844			14,844
Standard Oil-Kentucky.....		100.00	14,844	
Lake Worth Utility Authority.....	0			0
Lakeland Light & Water Department.....	142,496			142,496
Becher (Standard Oil-Kentucky).....		100.00	142,496	
New Smyrna Beach.....	0			0
Orlando Utilities Commission.....	449,000			449,000
Becher.....		100.00	449,000	
Sebring Utilities Commission.....	5,305			5,305
Union Oil of California.....		100.00	5,305	
Tallahassee, City of.....	78,021			78,021
Union Oil of California.....		100.00	78,021	
Vero Beach Municipal Power.....	41,416			41,416
Becher Oil (Exxon).....		100.00	41,416	
Florida Keys Electric Coop.....	0			0
Georgia:				
Georgia Power Co.....	91,602			91,602
New England Petro.....		100.00	91,602	
Savannah Electric & Power.....	231,258			231,258
Colonial Oil (Exxon).....		100.00	231,258	
Mississippi:				
Mississippi Power Co.....	28,000			28,000
Baker Service (Exxon).....		55.00	15,400	
Ergon (International Trading).....		45.00	12,600	
South Mississippi Electric.....	95,174			95,174
Southland Oil.....		83.00	78,994	
Amerada Hess Corp.....		17.00	16,179	
North Carolina:				
Carolina Power & Light.....	0			0
South Carolina:				
South Carolina Public Service Authority.....	0			0
South Carolina Electric & Gas Co.....	510,000			510,000
Exxon.....		100.00	510,000	
Virginia:				
Virginia Electric Power.....	2,024,700			2,024,700
Amerada Hess Corp.....		18.60	336,100	
Exxon.....		47.30	957,683	
Amoco.....		20.50	415,084	
New England Petroleum.....		15.60	315,853	
4. SOUTHWEST POWER POOL COORDINATION COUNCIL (SPP)				
Arkansas:				
Jonesboro Water & Light.....	2,604			2,604
E. L. Bride (Midland).....		17.00	442	
Delta Refining Co.....		83.00	2,161	
Arkansas Elec Coop.....	64,183			64,183
Logicon Inc (Shell).....		80.00	51,346	
E. L. Bride (Texaco).....		20.00	12,836	

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APPENDIX—Residual fuel allocations to utilities for August 1975

	Recommended FEA burn	By supplier		Total (barrels)
		Percent	Barrels	
4. SOUTHWEST POWER POOL COORDINATION COUNCIL (SPP)—Continued				
Colorado:				
CT&U, South Colorado Power Division.....	0			0
Kansas:				
Central Kansas Power.....	13,279			13,279
GR. PLS(CRA-Farmland).....		100.00	13,279	
Kansas Gas & Electric.....	252,179			252,179
Asph & Petro Indust.....		84.70	213,695	
Frontier production.....		15.30	38,583	
Kansas Power & Light.....	176,059			176,059
GR PLS.....		38.40	67,606	
National Coop Refinery.....		15.50	27,289	
Phillips Petroleum.....		46.10	81,163	
CT&U, Western Power Division.....	13,642			13,642
Amoco.....		73.00	9,959	
North American Petroleum.....		23.00	3,137	
Carter Water.....		4.00	546	
Chanute, city of.....	1,640			1,640
Mid Amer. Refining.....		100.00	1,640	
Clay Center Light & Water.....	0			0
Coffeyville Light & Power.....	0			0
Larned Water & Electric.....	0			0
McPherson Board of Public Utilities.....	4,600			4,600
National Coop Refinery.....		100.00	4,600	
Ottawa Water & Light.....	0			0
Louisiana:				
Central Louisiana Electric.....	0			0
Jonesboro Power & Light.....	0			0
Southwestern Electric Power.....	16,032			16,032
Falco.....		100.00	16,032	
Middle South Services.....	2,183,000			2,183,000
E. L. Bride (OKC Ref.).....		1.70	37,111	
Tauber Oil Co.....		20.50	447,515	
Ergon Inc (Exxon).....		3.80	82,954	
Reese Oil (Sun Oil).....		.30	6,549	
Shell.....		21.30	464,979	
Exxon.....		12.90	281,607	
Texaco.....		9.50	207,385	
Murphy Oil Corp.....		30.00	654,900	
Mississippi:				
Clarksdale Water & Light.....	11,111			11,111
Southland Oil.....		100.00	11,111	
Yazoo City Public Service.....	0			0
Missouri:				
St. Joseph Light & Power.....	0			0
Empire Dist. Elec.....	0			0
Oklahoma:				
Oklahoma Gas & Electric.....	0			0
Blackwell Water & Light.....	0			0
Western Farmers Electric Coop.....	0			0
Texas:				
Gulf States Utilities.....	0			0
5. ELECTRIC RELIABILITY COUNCIL OF TEXAS (ERCOT)				
Dallas Power & Light.....	0			0
Houston Light & Power.....	0			0
Texas Electric Service.....	0			0
Texas Power & Light.....	0			0
West Texas Utilities.....	94,896			94,896
Pride Refining Inc.....		100.00	94,896	
Austin City Electric Department.....	0			0
Bryan, City of.....	0			0
Garland, City of.....	0			0
Lower Colorado River Authority.....	0			0
San Antonio Public Service.....	499			499
Tesoro.....		100.00	499	
Brazos Electric Coop.....	0			0
Medina Electric Coop.....	0			0
6. MID-AMERICA INTERPOOL NETWORK (MAIN)				
Illinois:				
Commonwealth Edison Co.....	340,000			340,000
Allied O.....		98.00	333,200	
Clark Oil & Ref. Corp.....		2.00	6,800	
Illinois Power Co.....	26,000			26,000
Allied O.....		100.00	26,000	
Missouri:				
Union Electric.....	0			0
Wisconsin:				
Superior Water & Light.....	9,524			9,524
Murphy Oil Corp.....		100.00	9,524	
Wisconsin Electric Power.....	1,235			1,235
Industrial Fuel & Asphalt.....		100.00	1,235	
7. MID-CONTINENT AREA RELIABILITY COORDINATION AGREEMENT (MARCA)				
Iowa:				
Atlantic Municipal Utility.....	0			0
Lamoni Municipal.....	0			0
Interstate Power.....	9,473			9,473
Northwestern Ref.....		100.00	9,473	

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APPENDIX—Residual fuel allocations to utilities for August 1975

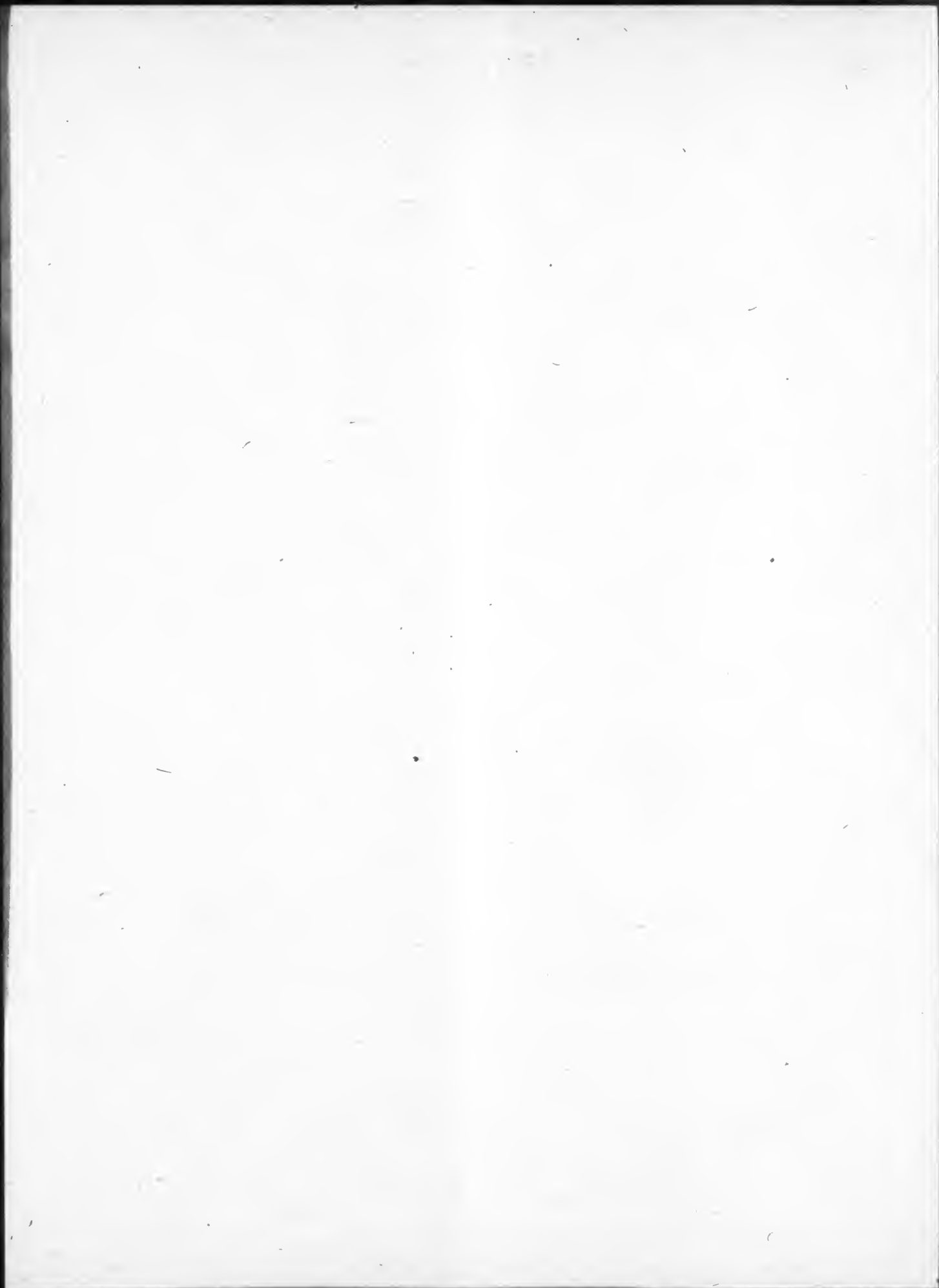
	Recommended FEA burn	By supplier		Total (barrels)
		Percent	Barrels	
7. MID-CENTRINE AREA RELIABILITY COORDINATION AGREEMENT (MARCA)—Continued				
Minnesota:				
Minnesota Power & Light	30,700			30,700
Murphy Oil		100.00	30,700	
Austin Utilities	0			0
Fairmont Water & Light	0			0
Marshall Municipal Utility	0			0
Owatonna Municipal Utility	0			0
Worthington, City of	0			0
Northern States Power	0			0
Nebraska:				
Central Nebraska Public	66,316			66,316
Farmiland Industries		100.00	66,316	
Fairbury Light & Water	0			0
Grand Island Electric	25,331			25,331
F. L. Bride		100.00	25,331	
Hastings Utilities Department	423			423
Carter Water		100.00	423	
Lincoln Electric System	0			0
Nebraska Public Power Dist.	0			0
Omaha Public Power Dist.	0			0
Wisconsin:				
Lake Superior Dist. Power	15,500			15,500
Dome Petroleum		100.00	15,500	
8. EAST CENTRAL AREA RELIABILITY COORDINATION AGREEMENT (ECAR)				
Michigan:				
Clinton Light & Water	504			504
Crystal Refining Co.		100.00	504	
Grand Haven Bd. Pub.	462			462
Osceola Ref.		100.00	462	
Hillsdale Board of Public Works	344			344
Lewis (Gladieux Ref.)		100.00	344	
Consumers Power	589,260			589,260
Murphy Michigan Division Amoco		6.00	35,355	
Enterprise Oil Co.		6.00	35,355	
Indust Fuel & Asphalt		2.00	11,785	
Rupp Oil Co.		2.00	11,785	
Consumers Power-Crude		54.00	318,200	
Boron Oil (Standard)		3.00	17,677	
Gladieux Ref.		1.00	5,892	
Lakeside Refining Co.		14.00	82,496	
Total Leonard Inc.		4.00	23,570	
Osceola Refining Co.		8.00	47,140	
Detroit Edison Co.	610,392			610,392
Enterprise Oil Co.		4.80	29,298	
Canadian Fuel Marketers		9.90	60,428	
Petro Products		5.40	32,961	
Sun Oil Ltd.		70.00	427,274	
Marathon Oil		9.90	60,428	
Ohio:				
Cleveland Electric Illumin.	25,095			25,095
Allied O. (Ashland)		100.00	25,095	
Toledo Edison	11,335			11,335
Sun Oil		100.00	11,335	
Pennsylvania:				
Allegheny Power Service	21,210			21,210
Allied O. (Nepco)		100.00	21,210	
9. WESTERN SYSTEMS COORDINATING COUNCIL (WSCC)				
Arizona:				
Tucson Gas & Electric	240,485			240,485
Golden Gate Petro.		22.00	52,906	
Tosco		43.00	103,408	
Holland Oil (Tosco)		5.00	12,024	
Union Oil of California		25.00	60,121	
Navajo Refining		5.00	12,024	
Salt River Project	174,000			174,000
Gustafson Oil Co.		.90	1,566	
Douglas Oil Co.		2.80	4,872	
Little America		19.70	34,278	
Tesoro		12.40	21,576	
Macmillan		17.00	29,580	
Powerline Oil Co.		18.10	31,494	
San Joaquin Ref.		29.10	50,634	
Arizona Public Service Co.	302,368			302,368
Pacific Southwest		16.50	49,890	
Basin Fuels		4.00	12,094	
Union Oil of California		63.00	190,491	
San Joaquin Ref.		16.50	49,890	
California:				
Pacific Gas & Electric Co.	1,134,000			1,134,000
ARCO		71.30	808,542	
Phillips Petroleum		24.00	272,160	
Union Oil of California		4.70	53,298	
San Diego Gas & Electric	386,018			386,018
Hiri		16.20	62,634	
Tesoro		32.70	126,227	
Union Oil of California		29.80	115,083	
Edgington Oil Co.		21.30	82,221	

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APPENDIX—Residual fuel allocations to utilities for August 1975

	Recommended FEA burn	By supplier		Total (barrels)
		Percent	Barrels	
9. WESTERN SYSTEMS COORDINATING COUNCIL (WSCC)—Continued				
Burbank City Public Service.....	79,736			79,736
Arco.....		100.00	79,736	
Glendale Public Services.....	107,358			107,358
Powerline Oil Co.....		100.00	107,358	
Imperial Irrigation Dist.....	59,500			59,500
Crescent Ref&O (Gulf).....		100.00	59,500	
Los Angeles Department of Water.....	1,479,363			1,479,363
Petrobay.....		7.60	112,431	
Arco.....		59.80	884,659	
Edgington Oil Co.....		20.90	309,186	
Newhall Refining Co.....		5.00	73,968	
Powerline Oil Co.....		3.20	47,339	
San Joaquin Ref.....		3.50	51,777	
Southern Calif. Edison.....	3,187,000			3,187,000
Exxon.....		20.40	650,148	
Arco.....		7.80	248,586	
Conoco.....		2.20	70,114	
Texaco.....		9.70	309,139	
Standard Oil-California.....		50.10	1,596,687	
MacMillan R. F. Oil.....		3.00	95,610	
Pacific Resources.....		6.80	216,716	
Pasadena Power Co.....	125,073			125,073
Gold. Eagle.....		100.00	125,073	
Colorado:				
Public Service Colorado.....	0			0
Colorado Springs Light & Power.....	0			0
Lamar Light & Power.....	0			0
Montana:				
Montana Power.....	0			0
Nevada:				
Nevada Power Co.....	52,000			52,000
Gustafson Oil Co.....		54.00	28,080	
Husky Oil Co.....		46.00	23,920	
Sierra Pacific Power.....	0			0
New Mexico:				
Public Service of New Mexico.....	0			0
Plains Electric Generation & Transmission.....	0			0
Oregon:				
Pacific Power & Light Co.....	204			204
Standard Oil (Ind.).....		100.00	204	
Texas:				
Community Public Service.....	0			0
El Paso Electric.....	100,622			100,622
Southern Union.....		74.50	74,963	
Tesoro.....		25.50	25,658	
Utah:				
Utah Power & Light Co.....	0			0
Washington:				
Fuget Sound Power & Light.....	0			0
Seattle Department of Light.....	0			0
Tacoma Department of Public Utilities.....	0			0
10. ALASKA SYSTEMS COORDINATING COUNCIL (ASCC)				
Alaska:				
Cordova, Town of.....	0			0
Hawaii:				
Hawaiian Electric Co.....	767,291			767,291
Standard Oil-California.....		100.00	767,291	
Hilo Electric Light.....	34,370			34,370
Standard Oil-California.....		100.00	34,370	
Kaunoi Electric.....	13,045			13,045
Standard Oil-California.....		100.00	13,045	
Maul Electric.....	37,217			37,217
Standard Oil-California.....		100.00	37,217	
11. NOT OTHERWISE CLASSIFIED (NOC)				
Unknown:				
Guam Power Authority.....	151,019			151,019
U.S. Navy.....		100.00	151,019	
Unknown:				
Puerto Rico Water Resources.....	1,869,208			1,869,208
Commonwealth Oil.....		50.00	934,604	
Puerto Rico Sun Oil.....		30.00	560,762	
Caribbean Gulf Ref.....		20.00	373,841	
Unknown:				
St. Croix, V. I. Water Power.....	47,718			47,718
Amerada Hess Corp.....		100.00	47,718	
St. Thomas, V.I. Water Power.....	34,947			34,947
Amerada Hess Corp.....		100.00	34,947	

[FR Doc.75-18883 Filed 7-17-75;9:32 am]



Public Papers of the Presidents of the United States

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1946..... \$10.80	1950..... \$13.85
1947..... \$11.15	1951..... \$12.65
1948..... \$15.95	1952-53..... \$18.45

DWIGHT D. EISENHOWER

1953..... \$14.60	1957..... \$14.50
1954..... \$17.20	1958..... \$14.70
1955..... \$14.50	1959..... \$14.95
1956..... \$17.30	1960-61..... \$16.85

JOHN F. KENNEDY

1961..... \$14.35	1962..... \$15.55
1963..... \$15.35	

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