

federal register

THURSDAY, AUGUST 21, 1975



PART V:

FEDERAL ENERGY ADMINISTRATION

■

NATIONAL UTILITY RESIDUAL FUEL OIL ALLOCATION

Supplier Percentage Notice for
September 1975

**FEDERAL ENERGY
ADMINISTRATION
NATIONAL UTILITY RESIDUAL FUEL
OIL ALLOCATION**

**Supplier Percentage Notice for
September 1975**

Pursuant to the provisions of 10 CFR 211.163(b)(2), 211.165 and 211.166(d)(2), the Federal Energy Administration (FEA) hereby provides notice of the volumes of residual fuel oil allocated to each utility and the percentage of such volumes required to be supplied by each supplier for delivery in September 1975. This information is set forth in the Appendix to this notice. Adjustments of certain supplier base period percentages have been made at the request of affected utilities and suppliers, pursuant to the criteria of 10 CFR 205.25 and are reflected in the Appendix.

The utility allocations were determined after review of the relative availability of supplies of residual fuel oil for allocation to both utility and non-utility uses. In calculating the allocation level for each utility the FEA considered all of the factors enumerated in 10 CFR 211.163(b)(2) and also the following other factors:

1. The data contained in the Federal Power Commission (FPC) Form 23A submitted by utilities;

2. Natural gas curtailments;

3. FEA's prediction that the supply level of residual fuel oil is expected to generally equate to the total demand.

The amounts shown in the Appendix are the quantities of residual fuel oil to be delivered to the utilities listed during the month of September 1975. Some utilities will not receive any allocation for this month for various reasons including the fact that these utilities burn other fuels primarily and use residual fuel oil only for standby purposes.

The Appendix provides the names of the suppliers obligated to supply each utility and each supplier's percentage and volume of each month's allocation to a utility. The first column of the Appendix lists each utility with its suppliers. The second column sets forth the recommended FEA burn level. The third and fourth columns provide each supplier's respective percentage and volume share of a utility's allocated volume of residual fuel oil. The fifth column provides the total volume of residual fuel oil for each utility from all suppliers. Following the name of certain suppliers, an additional supplier is shown in parentheses. The supplier in parentheses is presumed, on the basis of the best information available, to be the supplier of

the utility's supplier. This information is provided for the convenience of such suppliers and the FEA requests that any additions or corrections in this regard be forwarded to FEA Electrical Utilities Reports, Code 47, Washington, D.C. 20461.

It is contemplated that corrections or adjustments to delivery levels for certain utilities may be required during the month of September to avoid undue hardship. FEA will consider special circumstances such as unexpected outages which cause fuel consumption to exceed FEA burn levels in any month. Such corrections or adjustments shall be made pursuant to Subparts B and C of 10 CFR Part 205.

FEA expects the utilities to consume supplies at or below FEA burn levels,

which are based on the utilities' proposed burn levels.

The utility residual fuel oil allocation program is based in part on the data derived from utilities' filings of FPC Form 23A which is expected to be replaced by FPC Form 23B. Thus, the timely submission of FPC Form 23B will be a necessary prerequisite to receiving future allocations if the Mandatory Petroleum Allocation Program is extended beyond its August 31, 1975, expiration date.

Reports should be addressed to FEA Electrical Utilities Reports, Code 47, Washington, D.C. 20461.

Issued in Washington, D.C., August 16, 1975.

ROBERT E. MONTGOMERY, Jr.,
General Counsel.

APPENDIX

RESIDUAL FUEL ALLOCATIONS TO UTILITIES FOR SEPTEMBER 1975

	RECOMMENDED FEA BURN	BY SUPPLIER PCT	BARRELS	TOTAL (BARRELS)
1. NORTHEAST POWER COORDINATING COUNCIL AREA (NPCC)				
CONNECTICUT -----				
UNITED ILLUMINATING CO	799,000			799,000
WYATT INC (EXXON)		13,00	103,870	
TEXACO		87,00	695,130	
NORTHEAST UTILITIES	1,627,000			1,627,000
HN-HARTWELL&SONS-INC		1,00	16,270	
WYATT-INC-(EXXON)		10,00	162,700	
AMERADA-HESS		68,00	1,106,360	
TAD-JUNES-CO-(GULF)		21,00	341,670	
MAINE -----				
BANGOR HYDRO ELEC. CO.	24,286			24,286
SPRAGUE		100,00	24,286	
CENTRAL MAINE POWER CO.	232,000			232,000
TEXACO		100,00	232,000	
MAINE PUBLIC SERVICE CO.	4,595			4,595
DEAD RIV.O.(SPRAGUE)		100,00	4,595	
MASSACHUSETTS -----				
BOSTON EDISON CO.	1,537,000			1,537,000
SPRAGUE		12,00	184,440	
WHITE FUEL (TEXACO)		46,00	707,020	
EXXON		42,00	645,540	
FITCHBURG GAS & EL.	6,000			6,000
NORTHEAST PETROLEUM		100,00	6,000	
E.UTIL.ASSOC.(MONTAUP&BL)	164,000			164,000
TEXACO		100,00	164,000	
BRAINTREE ELEC. LT. DEPT	16,138			16,138
CK SMITH(GULD,EAGLE)		100,00	16,138	
HOLYOKE GAS AND ELECTRIC	3,338			3,338
WYATT INC (EXXON)		100,00	3,338	

5

RECOMMENDED FEA BURN	BY SUPPLIER PCT	TOTAL (BARRELS)
0	0	0
110,044	100.00	110,044
861,000	85.80 15.20	861,000
1,618,000	60.00 .10 39.90	1,618,000
370,000	26.30 73.70	370,000
1,221,410	100.00	1,221,410
4,024,000	45.50 22.30 20.80 11.40	4,024,000
1,596,000	100.00	1,596,000
988,028	51.50 11.20 29.90 7.40	988,028
65,997	29.70 70.30	65,997
22,600	100.00	22,600

PEABODY ELECTRIC LT DEPT
 TAUNTON MUN. LT.
 QUINCY OIL CO (EXXON)
 NEW ENG. G & E
 NEW ENGLAND PETRO
 WHITE FUEL (TEXACO)
 NEW ENG. ELEC
 ASIATIC PETRO CORP
 PRULLEASE
 Golden Eagle
 NEW HAMPSHIRE
 PUB SER OF N.H.
 SPRAGUE
 CONOCO
 NEW YORK
 CENTRAL HUDSON GAS & ELE
 AMERADA HESS CORP
 CONSOL EDISON OF NY
 NEW ENGLAND PETRO
 AMERADA HESS CORP
 EXXON
 TEXACO
 LONG ISLAND LIGHT CO.
 NEW ENGLAND PETRO
 ORANGE & ROCKLAND UTILIT
 New England Petro
 HOWARD-FUEL-CORP
 AMERADA-HESS-CORP
 ASIATIC-PETRO-CORP
 WOXHESTER GAS & ELECTRIC
 ALLIED O
 MONOCO OIL COMPANY
 FREEPORT, VILLAGE OF
 BURNS BROS O. (NEPCO)

NOTICES

6

RECOMMENDED FEA BURN	BY SUPPLIER PCT	TOTAL (BARRELS)
816,344	100.00	816,344
4,120	100.00	4,120
562,000	8.00 22.00 65.00 5.00	562,000
71,800	100.00	71,800
855,000	21.00 79.00	855,000
933,764	52.70 47.30	933,764
1,467,000	78.00 22.00	1,467,000
42,135	100.00	42,135

NIAGARA MOHAWK PUMER CO.
 NEW ENGLAND PETRO
 RHODE ISLAND
 NEWPORT ELECTRIC CORP
 CK SMITH
 2. MID-ATLANTIC AREA COORDINATION AGREEMENT (MAAC)
 DELAWARE
 DELMARVA PWR & LT
 GULF
 STEUART PETROLEUM CO
 CONOCO
 TEXACO
 DUNVER, CITY OF
 TEXACO
 DISTRICT OF COLUMBIA
 POTOMAC ELEC. PWR.
 STEUART PETROLEUM CO
 ASIATIC PETRO CORP
 MARYLAND
 BALTIMORE GAS & ELECTRIC
 AMERADA HESS CORP
 EXXON
 NEW JERSEY
 PUBLIC SERVICE ELECTRIC
 AMERADA HESS CORP
 EXXON
 VINELAND, CITY OF ELEC.
 BRITISH PETROLEUM

7		8	
RECOMMENDED FEA BURN	BY SUPPLIER PCT	RECOMMENDED FEA BURN	BY SUPPLIER PCT
TOTAL (BARRELS)	BARRELS	TOTAL (BARRELS)	BARRELS
ATLANTIC CITY ELECTRIC C AMERADA HESS CORP CONOCO	60.00 40.00	JACKSONVILLE ELEC. AUTH. VEN FUEL INC NEW ENGLAND PETRO AMERADA HESS CORP	82.60 8.70 8.70
434,845	260,907 173,938	836,667	691,086 72,790 72,790
GPU INTEGRATED SYSTEM SHIPLEY-HUMBLE AMERADA HESS CORP SWANN OIL INC	1.00 94.00 5.00	KEY WEST UTILITIES STD.OIL-KY	100.00
403,098	4,030 378,912 20,154	67,000	67,000
PENNSYLVANIA		LAKE WORTH UTIL AUTHORITY BELCHER OIL(EXXON)	100.00
395,200	395,200	1,650	1,650
PENNSYLVANIA PWR & LT AMERADA-HESS-CORP	100.00	LAKELAND LIGHT & WTR DEP BELCHER(STD.OIL-KY)	100.00
395,200	395,200	158,900	158,900
PHILADELPHIA ELECTRIC CO NEW ENGLAND PETRO AMERADA HESS CORP ARGO GULF CONOCO TEXACO	2.10 21.50 28.50 9.00 14.90 24.00	NEW SMYRNA BEACH ORLANDO UTILITIES COMM. BELCHER	0 100.00
1,035,800	21,751 222,697 295,203 93,222 154,334 248,592	403,000	403,000
3, SOUTH EASTERN ELECTRIC RELIABILITY COUNCIL (SERC)		SEBRING UTILITIES COMM. UNION OIL OF CA	100.00
FLORIDA		5,577	5,577
FLORIDA P & L EXXON BELCHER OIL(EXXON)	15.00 85.00	TALLAHASSEE, CITY OF UNION OIL OF CA	100.00
3,381,000	507,150 2,873,850	82,171	82,171
FLORIDA POWER CORPORATIO AMERADA HESS CORP EXXON	40.00 60.00	VERO BEACH MUNICIPAL PUM BELCHER OIL(EXXON)	100.00
1,696,000	678,400 1,017,600	45,671	45,671
GULF POWER CO. BAKER SERVICE(EXXON)	100.00	FLORIDA KEYS ELEC COOP GEORGIA	0
22,668	22,668	88,752	88,752
TAMPA ELECTRIC CO, WESTERN (NEW ENG PET	100.00	MISSISSIPPI	
145,172	145,172	MISSISSIPPI POWER CO, BAKER SERVICE(EXXON) ERCON(INTL TRADING)	55.00 45.00
FORT PIERCE, CITY OF BELCHER-OIL-(EXXON)	100.00	29,100	16,005 13,095
68,200	68,200	SOUTH MISSISSIPPI ELEC SOUTHLND OIL AMERADA HESS CORP	83.00 17.00
GAINESVILLE, CITY OF EASTERN SEABOARD	100.00	58,320	48,405 9,914
112,875	112,875		

RECOMMENDED FEA BURN	BY SUPPLIER PCT	TOTAL (BARRELS)
NORTH CAROLINA		
0		0
SOUTH CAROLINA		
0		0
S. CAROLINA PUB SERV AUTH		
426,700	100.00	426,700
S. CAROLINA ELEC & GAS CO EXXON		
VIRGINIA		
1,822,300		1,822,300
VIRGINIA ELECTRIC POWER ASIATIC PETRO CORP NEW-ENGLAND-PETRO EXXON AMOCO		
302,501	16.60	
284,278	15.60	
861,947	47.30	
373,571	20.50	
4. SOUTHWEST POWER POOL COORDINATION COUNCIL (SPP)		
ARKANSAS		
JONESBORO WATER AND LIGH		
0		0
ARKANSAS ELEC COOP		
166,382	80.00	166,382
	20.00	
LOGICON INC (SHELL) E L BRIDE (TEXACO)		
COLORADO		
CTS&U, S. COLO PWR DIV.		
0		0
KANSAS		
CENTRAL KANSAS PWR		
8,600		8,600
GR, PLS (CRA-FARLAND)		
CTS&U, WESTERN PWR DIV		
46,350		46,350
CARTER-WTR AMOCO NU-AMER-PETRO		
4,000		4,000
73,000		73,000
23,000		23,000
1,854		1,854
33,835		33,835
10,660		10,660

RECOMMENDED FEA BURN	BY SUPPLIER PCT	TOTAL (BARRELS)
KANSAS GAS & ELEC		
77,300		77,300
ASPHETRO INOUST FRONTIER PRODUCTION		
84,70		84,70
15,30		15,30
65,473		65,473
11,826		11,826
KANSAS POWER & LIGHT GR, PLS		
300,000		300,000
NTL COOP REFINERY PHILLIPS PETROLEUM		
38,40		38,40
15,50		15,50
46,500		46,500
138,300		138,300
CHANUTE, CITY OF MID AMER. REFINING		
1,367		1,367
CLAY CENTER LT&WTR		
0		0
CUFFEYVILLE LT & PWR		
0		0
LARNED MTR & ELEC		
0		0
MCPHERSON BD OF PUB UTIL NTL COOP REFINERY		
4,000		4,000
OTTAWA MTR & LT		
0		0
LOUISIANA		
CENTRAL LOUISIANA ELECTR		
1,000		1,000
FALCO ATLAS (PENNZOIL)		
66,70		66,70
33,30		33,30
667		667
333		333
JONESBORO POWER & LIGHT		
0		0
SOUTHWESTERN ELECTRIC PD FALCO		
50,000		50,000
MIDDLE SOUTH SERVICES		
1,713,000		1,713,000
E L BRIDE (OKC REF.) TAUBER OIL CO ERSON INC (EXXON) REESE OIL (SUN OIL) SHELL EXXON		
1,70		1,70
20,50		20,50
3,80		3,80
50		50
21,50		21,50
12,90		12,90
30,00		30,00
9,50		9,50
MURPHY OIL CORP TEXACO		
29,121		29,121
351,165		351,165
65,094		65,094
5,139		5,139
364,869		364,869
220,977		220,977
513,900		513,900
162,735		162,735

NOTICES

NOTICES

11		12		TOTAL	
RECOMMENDED FEA BURN	BY SUPPLIER PCT	BY SUPPLIER PCT	RECOMMENDED FEA BURN	BY SUPPLIER PCT	TOTAL (BARRELS)
MISSISSIPPI					
CLARKSDALE WTR & LT	8,828	100.00	67,300	100.00	67,300
SOUTHLAND OIL					
YAZOO CITY PUB SERV	0		11,905	100.00	11,905
MISSOURI					
ST JOSEPH LT & PWR	0		0	0	0
EMPIRE DIST ELEC	0		330	100.00	330
OKLAHOMA					
OKLAHOMA GAS & ELEC	0		0	0	0
BLACKWELL WTR & LT	0		0	0	0
WESTERN FARMERS ELEC COO	0		0	0	0
TEXAS					
GULF STATES UTILITIES					
5. ELECTRIC RELIABILITY COUNCIL OF TEXAS (ERCOT)					
DALLAS POWER & LT.	3,333		340,000	98.00	340,000
WINSTON REF CO	18.20	606			
MEE OIL&REFINING	15.60	519			
KERR MCGEE OIL CO	18.90	629			
J&W REFINING	47.20	1,573			
MISSOURI					
ILLINOIS POWER CO	0		32,000	100.00	32,000
MISSOURI					
UNION ELECTRIC			29,750	100.00	29,750
APEX OIL CO					
WISCONSIN					
6. MID-AMERICA INTERPOOL NETWORK (MAIN)					
ILLINOIS					
COMMONWEALTH FDISON CO.			340,000	98.00	340,000
ALLIED O.				2.00	6,800
CLARK OIL&REF.CORP					
ILLINOIS					
ILLINOIS POWER CO			32,000	100.00	32,000
MISSOURI					
WISCONSIN					
SUPERIOR WTR & LT			9,524	100.00	9,524
MURPHY OIL CORP					
WISCONSIN ELEC PWR			10,640	100.00	10,640
INDUST FUEL&ASPHALT					

NOTICES

14

RECOMMENDED FEA BURN	BY SUPPLIER PCT	SUPPLIER BARRELS	TOTAL (BARRELS)
0	0		0
0	0		0
NEBRASKA PUBLIC POWER DIST			
OMAHA PUB PWR DIST			
WISCONSIN			
0	0		0
LAKE SUPERIOR DIST PWR			
8. EAST CENTRAL AREA RELIABILITY COORDINATION AGREEMENT (ECAR)			
MICHIGAN			
692	100.00	692	692
183	100.00	183	183
935	100.00	935	935
634,046			634,046
CONSUMERS POWER			
6.00		6.00	38,042
6.00		6.00	38,042
2.00		2.00	12,660
5.00		5.00	12,660
3.00		3.00	342,364
1.00		1.00	19,021
1.00		1.00	6,340
14.00		14.00	88,766
4.00		4.00	25,361
8.00		8.00	50,723
587,886			587,886
DETROIT EDISON CO.			
4.80		4.80	28,218
9.90		9.90	58,200
5.40		5.40	31,745
70.00		70.00	411,520
9.90		9.90	58,200

13

RECOMMENDED FEA BURN	BY SUPPLIER PCT	SUPPLIER BARRELS	TOTAL (BARRELS)
0	0		0
0	0		0
16,152	100.00	16,152	16,152
INTERSTATE POWER NORTHWESTERN REF			
MINNESOTA			
30,700	100.00	30,700	30,700
MINNESOTA PWR & LT MURPHY OIL			
0	0		0
0	0		0
0	0		0
1,488	40.00	595	1,488
60.00		892	
0	0		0
0	0		0
5,100	100.00	5,100	5,100
5,714	100.00	5,714	5,714
0	0		0
1,487	100.00	1,487	1,487

NOTICES

15		16	
RECOMMENDED FEA BURN	BY SUPPLIER PCT	RECOMMENDED FEA BURN	BY SUPPLIER PCT
TOTAL (BARRELS)	TOTAL (BARRELS)	TOTAL (BARRELS)	TOTAL (BARRELS)
OHIO			

CLEVELAND FLEC ILLUMIN ALLIED O. (KASHLAND)	100.00	328,615	16.20
TOLEDO EDISON SUN OIL	100.00	95,900	100.00
PENNSYLVANIA			

ALLEGHENY POWER SERVICE ALLIED O. (NEPCO)	100.00	118,000	100.00
9. WESTERN SYSTEMS COORDINATING COUNCIL (WSCC)			
ARIZONA			

TUCSON GAS & ELEC GOLDEN GATE PETRO HOLLAND OIL (TOSCO) Union Oil of Ca. NAVAJO-REFINING TOSCO	22.00 5.00 25.00 5.00 43.00	1,549,000	7.60 59.80 20.90 5.00 3.20 3.50
SALT RIVER PROJECT GUSTAFSON OIL CO DOUGLAS OIL CO LITTLE AMERICA TESORO MACHILLAN POWERINE OIL CO SAN JOAQUIN REF	.90 2.80 19.70 12.40 17.00 18.10 29.10	4,234,000	20.40 7.80 2.20 9.70 50.10 3.00 6.80
ARIZONA PUBLIC SERVICE C			

PACIFIC SOUTHWEST BASIN FUELS UNION OIL OF CAL SAN JOAQUIN REF	16.50 4.00 63.00 16.50	17,245	36.40 43.50 20.10
CALIFORNIA			

PACIFIC GAS & ELECTRIC C ARCO PHILLIPS PETROLEUM UNION OIL OF CA	71.30 24.00 4.70	0	0
COLORADO			

PUB SERV COLORADO COMOCO REF. CORP PLATEAU INC		17,245	6,277 7,501 3,466
COLORADO SPRINGS LT & PW			

LAMAR LT & PWR		0	0

17

RECOMMENDED FEA BURN	BY SUPPLIER PCT	TOTAL (BARRELS)
0	0	0
MONTANA POWER		
NEVADA		
55,000	54,00	55,000
	46,00	29,700
		25,300
39,154	100,00	39,154
SIERRA PACIFIC PIMER		
GOLDEN GATE PETRU		
NEW MEXICO		
0		0
PUB SERV NEW MEXICO		
0		0
PLAINS ELEC GEN & TRANSH		
OREGON		
197	100,00	197
PACIFIC POWER & LIGHT CO		
STD,OIL(IND)		
TEXAS		
23,152	100,00	23,152
COMMUNITY PUB SERV		
STD,OIL-TEXAS		
50,251	74,50	50,251
	25,50	12,814
UTAH		
0		0
UTAH POWER-BLIGHT CO.		

18

RECOMMENDED FEA BURN	BY SUPPLIER PCT	TOTAL (BARRELS)
WASHINGTON		
0	0	0
PUGET SOUND POWER & LIGHT		
8,640	100,00	8,640
SEATTLE DEPT OF LI		
SHELL		
0		0
TACOMA DEPT OF PUBLIC UT		
10. ALASKA SYSTEMS COORDINATING COUNCIL (ASCC)		
ALASKA		
0		0
CORDOVA, TOWN OF		
HAWAII		
742,603	100,00	742,603
HAWAIIAN ELECTRIC COMPAN		
STD,OIL-CA		
35,043	100,00	35,043
HILO ELEC LT		
STD,OIL-CA		
13,947	100,00	13,947
KAUAI ELECTRIC		
STD,OIL-CA		
30,942	100,00	30,942
MAUI ELECTRIC		
STD,OIL-CA		
11. NOT OTHERWISE CLASSIFIED (NOC)		
UNKNOWN		
163,014	100,00	163,014
GUAM. PHR AUTH		
U.S.NAVY		
UNKNOWN		
1,744,307	50,00	872,153
	30,00	523,292
	20,00	348,861
PUERTO RICO WATER RESOUR		
COMMONWEALTH OIL		
PUERTO RICO SUN OIL		
CARIBBEAN GULF REF		

NOTICES

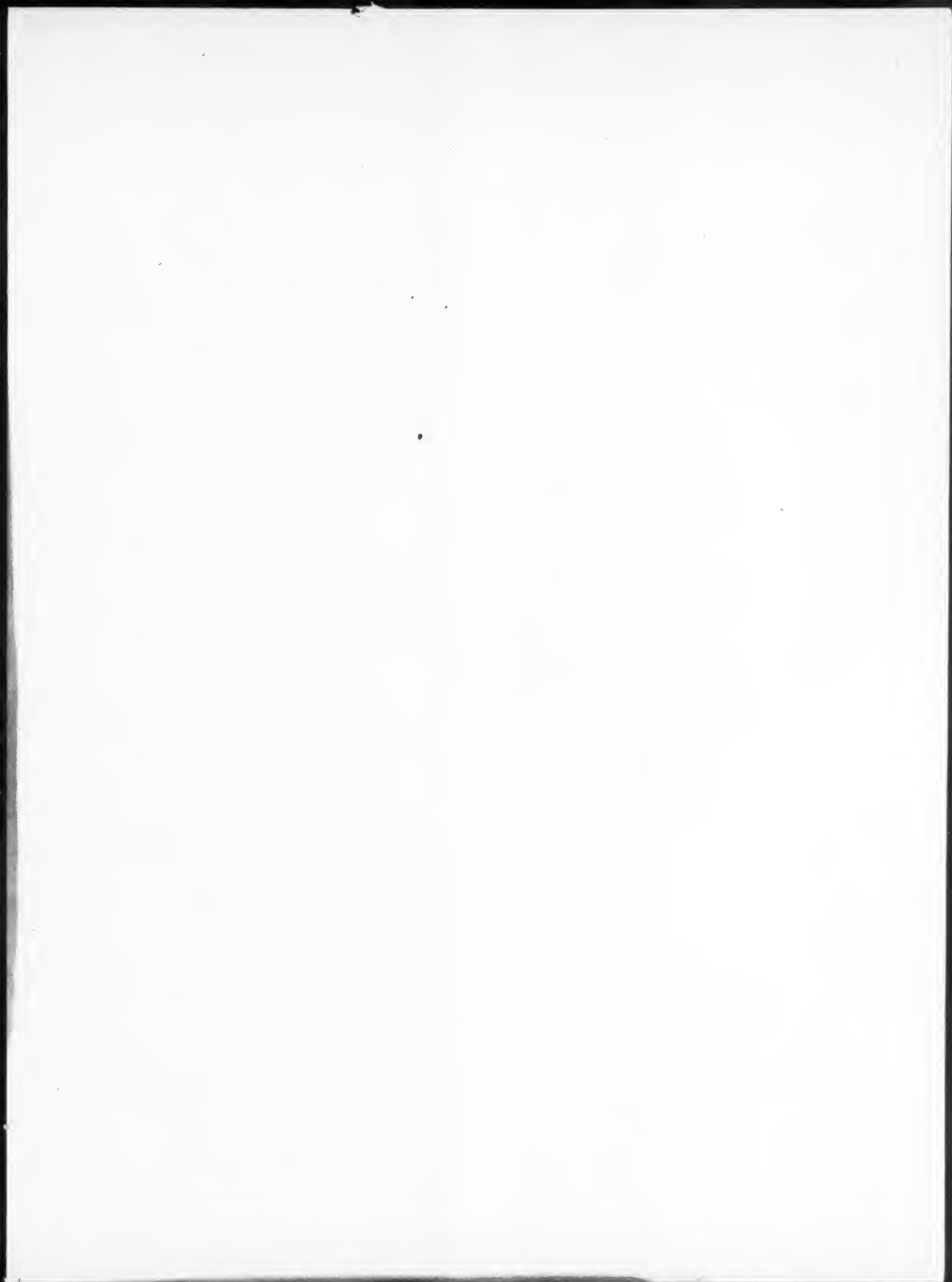
36757

PROPOSED RULES

19

	RECOMMENDED FEA BURN	BY SUPPLIER PCT	SUPPLIER BARRELS	TOTAL (BARRELS)
UNKNOWN -----				
ST CROIX, V.I. WTR PWR AMERADA HESS CORP	46,202	100.00	46,202	46,202
UNKNOWN -----				
ST THOMAS, V.I. WTR PWR AMERADA HESS CORP	33,937	100.00	33,937	33,937

[FR Doc.75-22097 Filed 8-18-75;3:20 pm]



NOTICE TO FEDERAL REGISTER READERS

As part of its continuing program to improve the quality of the daily FEDERAL REGISTER and CODE OF FEDERAL REGULATIONS, the Office of the Federal Register is soliciting the views of interested persons on the effectiveness of individual Federal Register documents and on regulations contained in the CODE OF FEDERAL REGULATIONS.

Our goal is twofold:

- First—to make each document published in the FEDERAL REGISTER easily understandable, thus making compliance easier, more efficient, and less costly; and
- Second—to identify and correct any existing Federal regulations which are obsolete, unnecessarily wordy, or unclearly stated.

We believe this effort is consistent with the objectives stated by President Ford in his October 8th speech on the economy in which he announced "a joint effort by the Congress, the executive branch and the private sector to identify and eliminate existing Federal rules and regulations that increase costs to the consumer without any good reason in today's economic climate."

The Office of the Federal Register welcomes your comments and suggestions. The survey blank below is provided for that purpose. All comments received will be maintained in a public docket and will be available for inspection in the Office of the Federal Register to any interested persons or agencies. Comments which point out the need for substantive changes in existing regulations also will be forwarded to the responsible agency.

I. For the following reasons I found it difficult to understand the document from _____ in column _____, page _____ of the _____ issue of the _____
(agency) (date)

FEDERAL REGISTER:

- only technical language was used; document contained long and difficult sentences;
- preamble did not contain a clear and concise explanation of the document's purpose;
- other (explain) _____

II. I believe that the requirement(s) contained in:

A. The document from _____ in column _____, page _____ of the _____
(agency) issue of the FEDERAL REGISTER, or
(date)

B. Section(s) _____ of Title _____ of the CODE OF FEDERAL REGULATIONS impose(s) an: unnecessary; unreasonable; impractical; or obsolete requirement on those persons subject to that regulation.

My reasons are: _____

III. (Optional) I suggest that the provision(s) mentioned above be rewritten as follows:

Please mail to:

Office of the Federal Register
National Archives and Records Service
General Services Administration
Washington, D.C. 20408

Name and address (optional)

