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PART I

(Part II begins on page 7413)

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MAY : '989

REFERENCE





Up-to-date Revision

PRINCIPAL OFFICIALS IN THE EXECUTIVE BRANCH

Appointed January 20-April 20, 1969

A listing of about 350 appointments of key officials made after January 20, 1969. Serves as a supplement to the 1968-69 edition of the U.S. Government Organization Manual.

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A cumulative guide is published separately at the end of each month. The guide lists the parts and sections affected by documents published since January 1, 1969, and specifies how they are affected.

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Title 10-ATOMIC ENERGY

Chapter I—Atomic Energy
Commission

PART 150—EXEMPTIONS AND CON-TINUED REGULATORY AUTHORITY IN AGREEMENT STATES UNDER SECTION 274

Transfer of Products Containing Byproduct Material and Source Material Exempted From Licensing and Regulatory Requirements

On February 24, 1968, the Atomic Energy Commission published in the Federal Register (33 F.R. 3346) a proposed amendment to 10 CFR Part 150 which would redefine the category of products containing radioactive materials over whose transfer by the manufacturer, processor, or producer in an Agreement State the Commission retains jurisdiction. The notice of proposed rule making was published in the Federal Register once each week for four consecutive weeks, allowing 60 days for public comment after initial publication.

After consideration of the comments and other factors involved, the Commission has adopted the proposed amendment. The text of the effective rule is the same as the proposed rule except for clarifying changes of language.

Subsection 274c of the Atomic Energy Act of 1954, as amended, provides that notwithstanding any agreement between the Atomic Energy Commission and any State, the Commission is authorized to require that the manufacturer, processor, or producer of any equipment, device, commodity, or other product containing source, byproduct, or special nuclear material shall not transfer possession or control of such product except pursuant to a license issued by the Commission.

In issuing 10 CFR Part 150, which implemented certain provisions of section 274 of the Act, in 1962, the Commission exercised its authority under subsection 274c of the Act by providing (§ 150.15(a) (6)) that persons in Agreement States are not exempt from the Commission's licensing requirements with respect to * * *

(6) The transfer of possession or control by the manufacturer, processor, or producer of any equipment, device, commodity, or other product containing source, byproduct, or special nuclear material, intended for use by the general public.

In retaining regulatory authority over transfer of products "intended for use by the general public", the Commission was seeking to maintain surveillance over the safety of products containing radioactive materials, without the imposition of regulatory controls, and to be able to assess

the effect of the attendant uncontrolled addition of these radioactive materials to the environment.

In view of the increasing difficulty in determining whether or not such products are intended for use by the general public, the Commission has adopted the amendment of Part 150 set out below, which changes § 150.15(a) (6) by deleting the phrase "product * * * intended for use by the general public" and substituting therefor the phrase "product * * * whose subsequent possession, use, transfer and disposal by all other persons are exempted from licensing and regulatory requirements of the Commission under Parts 30 and 40 of this chapter."

Under Part 150 as amended below the transfer of possession or control by a manufacturer, processor, or producer of any equipment, device, commodity, or other product containing byproduct material or source material whose subsequent possession, use, transfer, and disposal by all other persons are exempted from Commission licensing and regulatory requirements under Parts 30 and 40. is not subject to the licensing and regulatory authority of an Agreement State even though the product is manufactured, processed, or produced pursuant to an Agreement State license. The manufacturer of such products in an Agreement State is subject to the Commission's regulatory authority with respect to transfer of any product which has been so exempted from the Commission's licensing and regulatory requirements. The Commission has confined its regulation of the transfer of exempt products to specifications for the products, quality control procedures, requirements for testing, and labeling. The authority of Agreement States to regulate any radiation hazards that might arise during manufacture of such products is not affected by the amendment. Accordingly, dual regulation will continue to be avoided.

Pursuant to the Atomic Energy Act of 1954, as amended, and sections 552 and 553 of title 5 of the United States Code, the following amendment to Title 10, Chapter I, Code of Federal Regulations, Part 150, is published as a document subject to codification effective thirty (30) days after publication in the FEDERAL REGISTER.

Section 150.15(a)(6) is amended to read as follows:

§ 150.15 Persons not exempt.

(a) Persons in Agreement States are not exempt from the Commission's licensing and regulatory requirements with respect to the following activities:

(6) The transfer of possession or control by the manufacturer, processor, or producer of any equipment, device, com-

modity, or other product containing source material or byproduct material whose subsequent possession, use, transfer, and disposal by all other persons are exempted from licensing and regulatory requirements of the Commission under Parts 30 and 40 of this chapter.

(Sec. 161, 68 Stat. 948; 42 U.S.C. 2201; sec. 274, 73 Stat. 688; 42 U.S.C. 2021)

Dated at Washington, D.C., this 9th day of April 1969.

For the Atomic Energy Commission.

W. B. McCool, Secretary.

[F.R. Doc. 69-4519; Filed, Apr. 15, 1969; 8:51 a.m.]

Title 7—AGRICULTURE

Chapter VII—Agricultural Stabilization and Conservation Service (Agricultural Adjustment), Department of Agriculture

SUBCHAPTER D-PROVISIONS COMMON TO MORE THAN ONE PROGRAM

[Amdt. 6]

PART 792—CONSERVING BASE AND DESIGNATED DIVERTED ACREAGE

Restriction on Grazing

Section 792.3 of the regulations governing conserving base and designated diverted acreage, 31 F.R. 5783, as amended, is further amended by changing paragraph (d) to read as follows:

§ 792.3 Designation, use, and care of diverted acreage under the feed grain, upland cotton, wheat diversion, and wheat certificate programs; approved conservation uses.

(d) Restriction on grazing. The designated diverted acreage shall not be grazed during the period between April 30 and October 1 of the current year, or at the election of the State committee with advance notice to the operator and the Director, Farmer Programs Division, between March 31 and September 1 or between April 14 and September 15 or, for 1969 only, between May 14 and October 15, except where the Secretary considers it necessary to permit the diverted acreage to be grazed in order to alleviate a shortage in the area resulting from severe drought, flood, or other natural disaster and consents to such grazing subject to an appropriate reduction in the payment rate.

(Titles III, IV, V, and VI of the Food and Agriculture Act of 1965, 79 Stat. 1187; Public Law 90-475, 82 Stat. 701) Effective date. This amendment shall become effective on the date of its publication in the FEDERAL REGISTER.

Signed at Washington, D.C., on May 1, 1969.

KENNETH E. FRICK, Administrator, Agricultural Stabilization and Conservation Service.

[F.R. Doc. 69-5431; Filed, May 6, 1969; 8:47 a.m.]

Chapter XIV—Commodity Credit Corporation, Department of Agriculture

SUBCHAPTER B—LOANS, PURCHASES, AND OTHER OPERATIONS

[CCC Grain Price Support Regs., 1969 Crop Rice Supp.]

PART 1421—GRAINS AND SIMILARLY HANDLED COMMODITIES

Subpart—1969 Crop Rice Loan and Purchase Program

The General Regulations Governing Price Support for the 1964 and Subsequent Crops (Revision 1) (31 F.R. 5941) and the 1968 and Subsequent Crops Rice Loan and Purchase Program regulations (33 F.R. 8430) which contain regulations of a general nature with respect to price support operations are further supplemented for the 1969 crop of rice as follows:

Sec. 1421.325 Purpose. 1421.326 Availability. 1421.327 Maturity of loans. 1421.328 Support rates.

AUTHORITY: The provisions of this subpart issued under sec. 4, 62 Stat. 1070, as amended; 15 U.S.C. 714b. Interpret or apply sec. 5, 62 Stat. 1072, secs. 101, 401, 62 Stat. 1051, as amended, 1054, sec. 302, 72 Stat. 988; 15 U.S.C. 714c, 7 U.S.C. 1421, 1441.

§ 1421.325 Purpose.

This subpart contains additional program provisions which, together with the applicable provisions of the regulations specified in § 1421.300 of the 1968 and Subsequent Crop Rice Loan and Purchase Program regulations, and any amendments thereto, apply to loans and purchases for the 1969 crop rice.

§ 1421.326 Availability.

(a) Loans. Producers must request a loan on 1969 crop eligible rice on or before March 31, 1970.

(b) Purchases. Producers desiring to offer eligible rice not under loan for purchase must execute and deliver to the county office prior to April 30, 1970, a Purchase Agreement (Form CCC-614) indicating the approximate quantity of rice they will sell to CCC.

8 1421.327 Maturity of loans.

Unless demand is made earlier, loans on rice will mature on April 30, 1970.

§ 1421.328 Support rates.

The loan rate for rice placed under a loan other than a loan on rice stored commingled in an approved warehouse shall be the applicable tasic support rate specified in paragraph (a) of this section adjusted as provided in paragraphs (c) and (d) of this section. The support rate for loans on rice stored commingled in an approved warehouse and for settlement of all loans and purchases shall be the applicable basic support rate specified in paragraph (a) of this section, adjusted in accordance with the provisions of this section and §§ 1421.310 and 1421.72.

(a) Basic rates. The basic support rate per 100 pounds of rice shall be computed as follows: Multiply the yield (in pounds per hundredweight) of head rice by the applicable value factor for head rice (as shown in the table below according to class) and round the result to the nearest hundredth. Similarly, multiply the difference between the total yield and the head rice yield (in pounds per hundredweight) by the applicable value factor for broken rice and round the result to the nearest hundredth. Add the results (as rounded) of these two computations to obtain the basic loan or purchase rate per 100 pounds of rice and express such rate in dollars and cents.

VALUE FACTORS FOR HEAD AND BROKEN RICE 1

Rough rice class	Head rice	Broken rice
	Cents per	
Long grains	8. 08 7. 08	4.00
Short grains	7. 03	4. 00

 $^{\rm I}$ These value factors may be changed. Such changes, if any, will be made by an amendment to this section issued shortly after Aug. 1, 1969.

(b) Premium. The basic support rate determined under paragraph (a) of this section shall be adjusted by the following premium:

Cents per 100 pounds
Grade U.S. No. 1 10

(c) Discounts. The basic support rate determined under paragraph (a) of this section shall be adjusted by the following discount.

Cents per 100

 pounds

 Grade U.S. No. 3
 15

 Grade U.S. No. 4
 30

 Grade U.S. No. 5
 50

(d) Location differentials. For rice produced in the areas specified below discounts for location (to adjust for transportation costs of moving the rice to an area where competitive milling facilities are available) shall be applied to the basic support rate determined under paragraph (a) of this section and shall be in addition to any adjustment under paragraph (b) or (c) of this section: Provided, however, That if such rice is transported and stored in a rice producing area where no location differential is ap-

plicable, no discount for location shall be applied.

DIFFERENTIAL TABLE

	Area	Discour	nt per
State of Florida Imperial County,			\$1.06
counties in Ari	zona and Ca		1.05
South Carolina Counties of Holt.			1.02
Marion, Pike, a Missouri and A	nd St. Charl	es in	.68
Counties of Lafay Miller in Arkan	ette, Little	River, and	.00
McCurtain in C	oklahoma ar	nd Bossier	
Parish in Louis	siana		.47

Effective upon publication in the Federal Register.

Signed at Washington, D.C., on May 1, 1969.

KENNETH E. FRICK, Executive Vice President, Commodity Credit Corporation.

[F.R. Doc. 69-5452; Filed, May 6, 1969; 8:49 a.m.]

[CCC Grain Price Support Reseal Loan Regs., 1965 and Subsequent Storage Periods (1969-70 Supp. Amdt. 1)]

PART 1421—GRAINS AND SIMILARLY HANDLED COMMODITIES

Subpart—Farm Storage Reseal Loan Program (1969–70 Storage Period Supplement)

1969-70 STORAGE PAYMENT RATES

The regulations issued by CCC and published at 34 F.R. 6 and containing provisions applicable to the 1969-70 Reseal Storage Period are hereby amended as follows:

In § 1421.3535, paragraph (a) is amended to include storage payment rates for the 1969-70 storage period. The amended paragraph reads as follows:

§ 1421,3535 Storage payment rates.

(a) 1969-70 storage period. Storage payments for the 1969-70 storage period will be computed as provided in § 1421.-3488 using the following rates:

Crop	Unit	Rate per month	Rate per year
1968 corn, wheat, barley,			
and soybeans (bushel) 1968 grain sorghum (hun-	100	\$1.095	\$13.14
dredweight)	100	1.96	23. 52
1968 oats (bushel)	100	. 821	9, 85
(bushel)	100	1.004	12.04
(bushel) 1967, 1966, 1965, and 1964 grain sorghum (hundred-	100	.73	8. 76
weight)	100	1. 797	21. 56

Effective date: Upon publication in the FEDERAL REGISTER.

Signed at Washington, D.C., on May 1, 1969.

KENNETH E. FRICK, Executive Vice President, Commodity Credit Corporation.

[F.R. Doc. 69-5453; Filed, May 6, 1969; 8:49 a.m.]

Title 14—AERONAUTICS AND SPACE

Chapter I-Federal Aviation Administration, Department of Transpor-

[Docket No. 69-EA-39; Amdt. 39-761]

PART 39-AIRWORTHINESS **DIRECTIVES**

Sensenich Propellers

The Federal Aviation Administration is amending § 39.13 of Part 39 of the Federal Aviation Regulations so as to issue an airworthiness directive which will restrict the time of operation in a portion of the rnm ranges of certain Sensenich type propellers in combination with certain Lycoming 0-360 type engines.

There have been reports of several incidents of propeller blade tip failures. Data gathered during Sensenich and Lycoming vibration surveys indicated the presence of marginally high blade stresses at 2,260 r.p.m. for the subject propeller-engine combination. The stresses, which are within allowable stress limits under normal operation, are thereby increased to unacceptable levels by the presence of stress risers such as nicks due to stone damage in the propeller blade tip area. It has therefore been concluded that tip failures of this type can be prevented by restricting operation in the critical r.p.m. range of the propeller. Since this is a condition which may exist or can develop in propellers of similar type design, an airworthiness directive is being issued to require marking of the aircraft tachometer to designate the critical area.

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Since a condition exists which requires the expeditious adoption of this amendment, it is found that notice and public procedure herein are impractical and good cause exists for making it effective in less than 30 days.

In consideration of the foregoing and pursuant to the authority delegated to me by the Administrator, 14 CFR 11.85 (31 F.R. 13697), § 39.13 of Part 39 of the Federal Aviation Regulations is amended by adding the following new airworthiness directive.

SENSENICH. Applies to models M76EMM-0. M76EMMS-0, 76EM8-0, and 76EM8S5-0 Propellers installed on Lycoming Models 0-360 series engines, except Model 0-360-

Compliance required within the next 25 hours' time in service after the effective date of this AD, unless already accomplished.

(a) To prevent propeller blade tip failwes avoid continuous operation between 2,150 and 2,350 r.p.m.

(b) Mark engine tachometer with a red tion of the Dubois, Idaho, transition arc from 2,150 to 2,350 r.p.m.

(Sensenich Propeller Bulletin No. R-13 dated Apr. 11, 1969 pertains to this subject.)

This amendment is effective May 9, 1969.

(Secs. 313(a), 601, 603, Federal Aviation Act of 1958; 49 U.S.C. 1354(a), 1421, 1423; sec. 6(c), DOT Act; 49 U.S.C. 1655(c))

Issued in Jamaica, N.Y., on April 25, 1969.

WAYNE HENDERSHOT, Acting Director, Eastern Region.

[F.R. Doc. 69-5419; Filed, May 6, 1969; 8:46 a.m.]

[Airspace Docket No. 69-CE-17]

PART 71—DESIGNATION OF FEDERAL AIRWAYS, CONTROLLED AIRSPACE. AND REPORTING POINTS

Alteration of Transition Area

The purpose of this amendment to Part 71 of the Federal Aviation Regulations is to alter the Ann Arbor, Mich.; 700-foot floor transition area.

The instrument approach procedure for Young Field at Ann Arbor, Mich., has been canceled with the result that the portion of the transition area which provided controlled airspace protection for aircraft executing this procedure is no longer required. Consequently, it is necessary to alter the Ann Arbor, Mich., 700-foot floor transition area to delete this airspace from the designation.

Since this alteration will reduce the existing designated Ann Arbor, Mich., transition area, it will not impose any additional burden on any person. Therefore, notice and public procedure hereon are unnecessary.

In consideration of the foregoing, Part 71 of the Federal Aviation Regulations is amended effective immediately as hereinafter set forth:

In § 71.181 (34 F.R. 4637), the following transition area is amended to read:

ANN ARBOR, MICH.

That airspace extending upward from 700 feet above the surface within a 5-mile radius of Ann Arbor Municipal Airport (latitude 42°13'25" N., longitude 83°44'30" W.); excluding the portion which overlies the cluding the portion which overlies the Detroit, Mich., 700-foot floor transition area. (Sec. 307(a), Federal Aviation Act of 1958; 49 U.S.C. 1348; sec. 6(c), Department of Transportation Act; 49 U.S.C. 1655(c))

Issued in Kansas City, Mo., on April 22,

JOHN A. HARGRAVE. Acting Director, Central Region.

[F.R. Doc. 69-5413; Filed, May 6, 1969; 8:45 a.m.]

[Airspace Docket No. 69-WE-331

PART 71—DESIGNATION OF FEDERAL AIRWAYS, CONTROLLED AIRSPACE, AND REPORTING POINTS

Alteration of Transition Area

The purpose of this amendment to Part 71 of the Federal Aviation Regulations is to revoke the 700-foot ACL por-

The AL-124-VOR-1 Standard Instrument Approach for Dubois Airport no longer meets criteria for retention and will be canceled on May 8, 1969. Cancellation of the approach procedure will eliminate the requirement for the 700foot AGL portion of the transition area and action is taken herein to reflect this change. The 1,200-foot portion of the transition area will be retained to provide controlled airspace for aircraft executing holding procedures on the 152° M (170° T) radial.

Since this action is less restrictive in nature and imposes no additional burden on any person, notice and public procedure hereon are unnecessary.

In consideration of the foregoing in 71.181 (34 F.R. 4637) the Dubois, Idaho, transition area is amended to read as follows:

DUBOIS, IDAHO

That airspace extending upward from 1,200 feet above the surface within 11 miles east and 7 miles west of the Dubois VOR 170° and 350° radials, extending from 10 miles north to 20 miles south of the VOR.

Effective date. This amendment shall be effective 0901 G.m.t., June 26, 1969.

Issued in Los Angeles, Calif., on April 28, 1969.

LEE E. WARREN, Acting Director, Western Region.

[F.R. Doc. 69-5414; Filed, May 6, 1969; 8:45 a.m.]

[Airspace Docket No. 69-WE-341

PART 71—DESIGNATION OF FEDERAL AIRWAYS, CONTROLLED AIRSPACE, AND REPORTING POINTS

Alteration of Transition Area

The purpose of this amendment to Part 71 of the Federal Aviation Regulations is to alter the description of the Montague, Calif., transition area.

A recent review of the controlled airspace for Siskiyou County Airport, Calif., has revealed that a discrepancy exists in one geographical coordinate in the description of the transition area. Corrective action is taken herein.

Since this change is minor in nature. and imposes no additional burden on any person, notice and public procedures hereon are unnecessary.

In consideration of the foregoing the Part 71 of the Federal Aviation Regulations is amended as hereinafter set forth.

In § 71.181 (34 F.R. 4637) the description of the Montague, Calif., transition area is amended by deleting "* * *, longitude 122°20'00' W. * * *," in the fifth line and substituting "* * *, 122°-10'00" W. * * *," therefor.

Effective date. This amendment shall be effective 0901 G.m.t., June 26, 1969.

Issued in Los Angeles, Calif., on April 28, 1969.

LEE E. WARREN, Acting Director, Western Region. [F.R. Doc. 69-5415; Filed, May 6, 1969; 8:45 a.m.]

[Airspace Docket No. 68-CE-76]

PART 71—DESIGNATION OF FEDERAL AIRWAYS, CONTROLLED AIRSPACE, AND REPORTING POINTS

Designation of Transition Area

On page 12917 of the FEDERAL REG-ISTER dated September 12, 1968, the Federal Aviation Administration published a notice of proposed rule making which would amend § 71.181 of Part 71 of the Federal Aviation Regulations so as to designate a transition area at Grand Marais, Minn.

Interested persons were given 45 days to submit written comments, suggestions, or objections regarding the proposed amendment.

No objections have been received and the amendment as so proposed is hereby adopted, subject to the following change: The Devils Track Airport latitude coordinate recited in the Grand Marais. Minn., transition area designation as "latitude 47°49'40" N." is changed to read "latitude 47°49'35" N..'

This amendment shall be effective 0901 G.m.t., June 26, 1969.

(Sec. 307(a), Federal Aviation Act of 1958; 49 U.S.C. 1348; sec. 6(c), Department of Transportation Act; 49 U.S.C. 1655(c))

Issued in Kansas City, Mo., on April 22, 1969.

> JOHN A. HARGRAVE, Acting Director, Central Region.

In § 71.181 (33 F.R. 2137), the following transition area is added:

GRAND MARAIS. MINN.

That airspace extending upward from 700 feet above the surface within a 6-mile radius of Devils Track Airport (latitude 47°49'35" N., longitude 90°22'45" W.); and within 2 miles each side of the 103° bearing from Devils Track Airport, extending from the 6-mile radius area to 8 miles east of the and that airspace extending upward from 1,200 feet above the surface within 8 miles south and 5 miles north of the 103° bearing from Devils Track Airport, extending from the airport to 12 miles east of the airport; and within 5 miles each side of the 273° bearing from Devils Track Airport, extending from the airport to 12 miles west of the airport.

[F.R. Doc. 69-5416; Filed, May 6, 1969; 8:46 a.m.]

[Airspace Docket No. 68-CE-90]

PART 71—DESIGNATION OF FEDERAL AIRWAYS, CONTROLLED AIRSPACE, AND REPORTING POINTS

Designation of Transition Area

On page 16285 of the FEDERAL REGISTER dated November 6, 1968, the Federal Aviation Administration published a notice of proposed rule making which would amend § 71.181 of Part 71 of the Federal Aviation Regulations so as to designate a transition area at Freeport, Ill.

Interested persons were given 45 days to submit written comments, suggestions or objections regarding the proposed amendment. No objections have been received to the proposal. However, subse-

quent to the issuance of the notice the agency has determined that the coordinates for Albertus Airport, Freeport, Ill.,

have been slightly changed. Action is taken herein to effect this change. Since this change is minor in nature

and imposes no additional burden on any person, notice and public procedure hereon are unnecessary.

In consideration of the foregoing, Part 71 of the Federal Aviation Regulations is amended effective 0901 G.m.t., June 26, 1969, as hereinafter set forth:

In § 71.181 (34 F.R. 4637), the following transition area is added:

FREEPORT, ILL.

That airspace extending upward from 700 feet above the surface within a 6-mile radius of Albertus Airport (latitude 42°14′50" N., longitude 89°34′45" W.); and within 2 miles each side of the 065° bearing from Albertus Airport, extending from the 6-mile radius area to 8 miles northeast of the airport.

(Sec. 307(a), Federal Aviation Act of 1958; 49 U.S.C. 1348; sec. 6(c), Department of Transportation Act (1655(c)))

Issued in Kansas City, Mo., on April 22, 1969

> JOHN A. HARGRAVE, Acting Director, Central Region.

[F.R. Doc. 69-5417; Filed, May 6, 1969; 8:46 a.m.]

[Airspace Docket No. 68-CE-105]

PART 71—DESIGNATION OF FEDERAL AIRWAYS, CONTROLLED AIRSPACE, AND REPORTING POINTS

Designation of Transition Area

On page 18940 of the FEDERAL REGISTER dated December 19, 1968, the Federal Aviation Administration published a notice of proposed rule making which would amend § 71.181 of Part 71 of the Federal Aviation Regulations so as to designate a transition area at West Bend, Wis.

Interested persons were given 45 days to submit written comments, suggestions, or objections regarding the proposed amendment.

No objections have been received and the proposed amendment is hereby adopted without change and is set forth

This amendment shall be effective 0901 G.m.t., June 26, 1969.

(Sec. 307(a), Federal Aviation Act of 1958: 49 U.S.C. 1348; sec. 6(c), Department of Transportation Act; 49 U.S.C. 1655(c))

Issued in Kansas City, Mo., on April 22,

JOHN A. HARGRAVE, Acting Director, Central Region.

In § 71.181 (33 F.R. 2137), the following transition area is added:

WEST BEND, WIS.

That airspace extending upward from 700 feet above the surface within a 7-mile radius of West Bend Municipal Airport (latitude 43°25'20" N., longitude 88°07'45" W.); and within 2 miles each side of the 136° bearing from Great Bend Municipal Airport, extending from the 7-mile radius area to 8 miles southeast of the airport.

[F.R. Doc. 69-5418; Filed, May 6, 1969;

Title 21—FOOD AND DRUGS

Chapter I—Food and Drug Adminis-tration, Department of Health, Education, and Welfare

SUBCHAPTER B-FOOD AND FOOD PRODUCTS

PART 121-FOOD ADDITIVES

Subpart C-Food Additives Permitted in Feed and Drinking Water of Animals or for the Treatment of Food-**Producing Animals**

Subpart D-Food Additives Permitted in Food for Human Consumption

Subpart F-Food Additives Resulting From Contact With Containers or **Equipment and Food Additives** Otherwise Affecting Food

POLYSORBATES 20, 40, 60, 65, 80, 85

Acting upon a petition (FAP 9L2340) filed by Atlas Chemical Industries, Inc., Wilmington, Del. 19899, the Commissioner of Food and Drugs concludes that:

1. The names "polysorbate 20," "polysorbate 40," "polysorbate 65," and "polysorbate 85," having been established by universal usage over a long period of time as the common or usual names for polyoxyethylene (20) sorbitan monolaurate, polyoxyethylene (20) sorbitan monopalmitate, polyoxyethylene (20) sorbitan tristearate, and polyoxyethylene (20) sorbitan trioleate, respectively, may be used in the food additive regulations without reference to the chemical name. except where it is desirable for informational purposes to include initially the chemical name as a synonym.

2. Since polysorbate 60 and polysorbate 80 are presently recognized as the common or usual names for polyexy-ethylene (20) sorbitan monostearate in § 121.1030 and for polyoxyethylene (20) sorbitan monooleate in § 121.1009, respectively, editorial changes should be made throughout the food additive regulations for consistency in nomenclature.

3. References to the above-identified substances, sorbitan monooleate, and sorbitan monostearate should be deleted from §§ 121.2507, 121.2526, 121.2531, 121.2535, 121.2536, 121.2550, 121.2553, 121.2557, 121.2566, and 121.2590 because § 121,2541 currently provides for use of these additives as contemplated.

Therefore, pursuant to the provisions of the Federal Food, Drug, and Cosmetic Act (sec. 409(c)(1), 72 Stat. 1786; 21 U.S.C. 348(c)(1)) and under the authority delegated to the Commissioner (21 CFR 2.120), Part 121 is amended as fol-

1. Section 121.235 is revised to read as follows:

§ 121.235 Polysorbate 80.

The food additive polysorbate 80 (polyoxyethylene (20) sorbitan monooleate) may be safely used as an emulsifier in milk-replacer formulations for calves.

2. Section 121.236 is amended by changing the section heading to read as follows:

§ 121.236 Polysorbate 60.

3. Section 121.272 is revised to read as follows:

§ 121.272 Sorbitan monostearate.

The food additive sorbitan monostearate may be safely used alone or in combination with polysorbate 60 as an emulsifier in mineral premixes and dietary supplements for animal feeds.

4. Section 121.1008 is amended by revising the section heading, the introductory text, and paragraph (c) (2), (3) (ii), (4) (ii), and (5) to read as follows:

§ 121.1008 Polysorbate 65.

The food additive polysorbate 65 (polyoxyethylene (20) sorbitan tristearate), which is a mixture of polyoxyethylene ethers of mixed stearic acid esters of sorbitol anhydrides and related compounds, may be safely used in food in accordance with the following prescribed conditions:

(c) * * *

(2) As an emulsifier in cakes and cake mixes, with or without one or a combination of the following:

(i) Sorbitan monostearate.

(ii) Polysorbate 60.

When used alone, the maximum amount of polysorbate 65 shall not exceed 0.32 percent of the cake or cake mix, on a dry-weight basis. When used with sorbitan monostearate and/or polysorbate 60, it shall not exceed 0.32 percent, nor shall the sorbitan monostearate exceed 0.61 percent or the polysorbate 60 exceed 0.46 percent, and no combination of these emulsifiers shall exceed 0.66 percent of the cake or cake mix, all calculated on a dry-weight basis.

(ii) Polysorbate 60.

. (4) * * *

(ii) Polysorbate 60.

(5) As an emulsifier in cake icings and cake fillings, with or without one or a combination of the following:

(i) Sorbitan monostearate.

(ii) Polysorbate 60.

When used alone, the maximum amount of polysorbate 65 shall not exceed 0.32 percent of the weight of the cake icing or cake filling. When used with sorbitan monostearate and/or polysorbate 60, it shall not exceed 0.32 percent, nor shall the sorbitan monostearate exceed 0.7 percent or the polysorbate 60 exceed 0.46 percent, and no combination of these emulsifiers shall exceed 1 percent of the weight of the cake icing or cake filling.

. . 5. In § 121.1009(c), subparagraphs (1) and (9) (ii) and (iii) are revised to read as follows:

§ 121.1009 Polysorbate 80.

(c) * * *

(1) An emulsifier in ice cream, frozen custard, ice milk, fruit sherbet, and non-

standardized frozen desserts, when used alone or in combination with polysorbate 65 whereby the maximum amount of the additives, alone or in combination, does not exceed 0.1 percent of the finished frozen dessert.

(9) * * *

(ii) Polysorbate 60.

(iii) Polysorbate 65.

6. Section 121.1029(c) is amended by revising the introductory text and subparagraphs (1) through (5) to read as follows:

§ 121.1029 Sorbitan monostearate.

. (c) It is used or intended for use. alone or in combination with polysorbate 60 as follows:

(1) As an emulsifier in whipped vegetable oil topping with or without one or a combination of the following:

(i) Polysorbate 60; (ii) Polysorbate 65:

(iii) Polysorbate 80:

whereby the maximum amount of the additive or additives used does not exceed 0.4 percent of the weight of the finished whipped vegetable oil topping: except that a combination of the additive with polysorbate 60 may be used in excess of 0.4 percent: Provided, That the amount of the additive does not exceed 0.27 percent and the amount of polysorbate 60 does not exceed 0.77 percent of the weight of the finished whipped vegetable oil topping.

(2) As an emulsifier in cakes and cake mixes, with or without one or a combina-

tion of the following:

(i) Polysorbate 65. (ii) Polysorbate 60.

When used alone, the maximum amount of sorbitan monostearate shall not exceed 0.61 percent of the cake or cake mix. on a dry-weight basis. When used with polysorbate 65 and/or polysorbate 60, it shall not exceed 0.61 percent, nor shall the polysorbate 65 exceed 0.32 percent or the polysorbate 60 exceed 0.46 percent. and no combination of the emulsifiers shall exceed 0.66 percent of the weight of the cake or cake mix, calculated on a dry-weight basis.

(3) As an emulsifier, alone or in combination with polysorbate 60 in nonstandardized confectionery coatings and standardized cacao products specified in §§ 14.6, 14.7, 14.8, 14.9, 14.10, and 14.12 of this chapter, as follows:

(i) It is used alone in an amount not to exceed 1 percent of the weight of the finished nonstandardized confectionery coating or standardized cacao product.

(ii) It is used with polysorbate 60 in any combination of up to 1 percent sorbitan monostearate and up to 0.5 percent polysorbate 60 provided that the total combination does not exceed 1 percent of the weight of the finished nonstandardized confectionery coating or standardized cacao product.

(4) As an emulsifier in cake icings and cake fillings, with or without one or a

combination of the following:

(i) Polysorbate 65.

(ii) Polysorbate 60.

When used alone, the maximum amount of sorbitan monostearate shall not exceed 0.7 percent of the weight of the cake icing or cake filling. When used with polysorbate 65 and/or polysorbate 60, it shall not exceed 0.7 percent, nor shall the polysorbate 65 exceed 0.32 percent or the polysorbate 60 exceed 0.46 percent, and no combination of these emulsifiers shall exceed 1 percent of the weight of the cake icing or cake filling.

(5) As an emulsifier in solid-state, edible vegetable fat-water emulsions intended for use as substitutes for milk or cream in beverage coffee, with or without one or a combination of the

following:

(i) Polysorbate 60.

(ii) Polysorbate 65.

The maximum amount of the additive or additives shall not exceed 0.4 percent by weight of the finished edible vegetable fat-water emulsion.

7. In § 121.1030(c), subparagraphs (1) (ii), (2), (5), and (9) (i) are revised to read as follows:

§ 121.1030 Polysorbate 60.

. . (c) * * *

(1) * * *

(ii) Polysorbate 65.

. . . (2) As an emulsifier in cakes and cake mixes, with or without one or a combination of the following:

.

(i) Polysorbate 65.

(ii) Sorbitan monostearate.

When used alone, the maximum amount of polysorbate 60 shall not exceed 0.46 percent of the cake or cake mix, on a dry-weight basis. When used with polysorbate 65 and/or sorbitan monostearate, it shall not exceed 0.46 percent, nor shall the polysorbate 65 exceed 0.32 percent or the sorbitan monostearate exceed 0.61 percent, and no combination of these emulsifiers shall exceed 0.66 percent of the cake or cake mix, all calculated on a dry-weight basis.

(5) As an emulsifier in cake icings and cake fillings, with or without one or a combination of the following:

(i) Polysorbate 65.

(ii) Sorbitan monostearate.

When used alone, the maximum amount of polysorbate 60 shall not exceed 0.46 percent of the weight of the cake icings and cake fillings. When used with polysorbate 65 and/or sorbitan monostearate. it shall not exceed 0.46 percent, nor shall the polysorbate 65 exceed 0.32 percent or the sorbitan monostearate exceed 0.7 percent, and no combination of these emulsifiers shall exceed 1 percent of the weight of the cake icing or cake filling.

(9) * * * (i) Polysorbate 65.

8. In § 121.1099(a) (2), the items "Poly-kyethylene (20) sorbitan monostearate" the items: "Polyoxyethylene (20) sorbitan tri-tan monolaurate" and "Polysorbate 80." oxyethylene (20) sorbitan monostearate" and "Polyoxyethylene (20) sorbitan tristearate" are deleted and two new items therefor are alphabetically inserted in the list of substances, as follows:

§ 121.1099 Defoaming agents.

. (a) * * * (2) * * *

Substances Polysorbate 60---- As defined in § 121.1030. Polysorbate 65_____ As defined in § 121.1008. . . .

9. In § 121.1164(b), the item "Polysorbate 80" is revised to read as follows:

§ 121.1164 Synthetic flavoring substances and adjuvants.

(b) * * *

Polysorbate 80; polyoxyethylene (20) sorbitan monooleate.

§ 121.2507 [Amended]

10. Section 121.2507 Cellophane is amended by deleting from paragraph (c) the items: "Polysorbate 60 (polyoxyethylene (20) sorbitan monostearate) conforming to the identity prescribed in § 121.1030" and "Sorbitan monostearate conforming to the identity prescribed in § 121.1029.'

§ 121.2520 [Amended]

11. Section 121,2520 Adhesives amended in the list of substances by revising the following items in paragraph (c) (5) as indicated and by alphabetically repositioning them accordingly:

a. The item "Polyoxyethylene mols) sorbitan monolaurate" is changed to read "Polysorbate 20 (polyoxyethylene (20 mols) sorbitan monolaurate)."

b. The item "Polyoxyethylene mols) sorbitan monooleate" is changed to read "Polysorbate 80."

c. The item "Polyoxyethylene mols) sorbitan monopalmitate" is changed to read "Polysorbate 40 (polyoxyethylene (20 mols) sorbitan monopalmitate)."

d. The item "Polyoxyethylene (20 mols) sorbitan monostearate" is changed to read "Polysorbate 60."

§ 121.2526 [Amended]

12. Section 121.2526 Components of paper and paperboard in contact with aqueous and fatty foods is amended by deleting from the list of substances in paragraph (a) (5) the items: "Polyoxyethylene (20) sorbitan monolaurate," "Polyoxyethylene (20) sorbitan tristearate," "Polysorbate 60 (polysoryethy-lene (20) sorbitan monostearate)," "Polysorbate 80," and "Sorbitan monostearate."

§ 121.2531 [Amended]

13. Section 121.2531 Surface lubricants used in the manufacture of metallic articles is amended by deleting from the

§ 121.2535 [Amended]

14. Section 121.2535 Textiles and textile fibers is amended by deleting from the list of substances in paragraph (d) (5) the items: "Polyoxyethylene (20) sorbitan monolaurate" and "Polyoxyethylene (20) sorbitan monostearate.'

§ 121.2536 [Amended]

15. Section 121.2536 Filters, resinbonded is amended by deleting from paragraph (d) (4) the item: "Polysorbate

§ 121.2541 [Amended]

16. Section 121.2541 Emulsifiers and/ or surface-active agents is amended in paragraph (c) by deleting from the item "Polysorbate 60 * * *" the portion reading "(polyoxyethylene (20) sorbitan monostearate)" and by deleting from the item "Polysorbate 65 * * *" the portion reading "(polyoxyethylene (20) sorbitan tristearate)"

§ 121.2550 [Amended]

17. Section 121.2550 Closures with sealing gaskets for food containers is amended by deleting from table 1 in paragraph (b) (5) the items: "Polyoxy-ethylene (20) sorbitan monolaurate," "Polysorbate 80," and "Sorbitan monostearate."

§ 121.2553 [Amended]

18. Section 121.2553 Lubricants with incidental food contact is amended by deleting from the list of substances in paragraph (a) (3) the items: "Polysorbate 60" and "Sorbitan monooleate."

§ 121.2557 [Amended]

19. Section 121.2557 Defoaming agents used in coatings is amended by deleting from the list of substances in paragraph (d)(3) the items: "Polyoxyethylene (20) sorbitan monolaurate." "Polyoxyethylene (20) sorbitan tri-"Polysorbate 60 * * *," e 80," and "Sorbitan stearate." 'Polysorbate 80," monostearate."

§ 121.2566 [Amended]

20. Section 121.2566 Antioxidants and/or stabilizers for polymers is amended by deleting from the list of substances in paragraph (b) the item "Sorbitan monostearate."

21. Section 121.2590(b) is revised to read as follows to delete "Polysorbate 80":

§ 121.2590 Isobutylene polymers.

(b) The polymers identified in paragraph (a) of this section may contain optional adjuvant substances required in the production of the polymers. The optional adjuvant substances required in the production of the polymers may include substances generally recognized as safe in food, substances used in accordance with a prior sanction or approval, and aluminum chloride.

Any person who will be adversely affected by the foregoing order may at any time within 30 days from the date of its publication in the FEDERAL REGISTER file with the Hearing Clerk, Department of Health, Education, and Welfare, Room 5440, 330 Independence Avenue SW., Washington, D.C. 20201, written objections thereto, preferably in quintuplicate. Objections shall show wherein the person filing will be adversely affected by the order and specify with particularity the provisions of the order deemed objectionable and the grounds for the objections. If a hearing is requested, the objections must state the issues for the hearing. A hearing will be granted if the objections are supported by grounds legally sufficient to justify the relief sought. Objections may be accompanied by a memorandum or brief in support thereof.

Effective date. This order shall become effective on the date of its publication in the FEDERAL REGISTER.

(Sec. 409(c)(1), 72 Stat. 1786; 21 U.S.C. 348(c)(1))

Dated: April 30, 1969.

J. K. KIRK. Associate Commissioner for Compliance.

[F.R. Doc. 69-5406; Filed, May 6, 1969; 8:45 a.m.]

Title 39—POSTAL SERVICE

Chapter I—Post Office Department

SUBCHAPTER C-INTERNATIONAL MAIL

APPENDIX-DIRECTORY OF INTERNATIONAL MAIL

In the appendix to Subchapter C the following changes are made:

1. In the country item Ghana, under Parcel Post, delete the following sentence appearing under Insurance. "Insurance is limited to surface parcels".

2. In country item Luxembourg (Grand Duchy), under Parcel Post, amend the first sentence under Insurance to read as follows:

Insurance. The following insurance fees and limits of indemnity apply: * *

3. In country item Macao, under Parcel Post, the paragraph headed Observations is amended to read as follows:

Observations. Macao is a Portuguese colony and parcels addressed for Macao should be addressed to "Macao" and not to "Macao, China."

4. Under Nigeria, Postal Union Mail, in Observations, delete the following post offices from the list of offices where mail service has been suspended: Aback; Bonny; Ikom; Nembe; and Opabo.

5. In country item Outer Mongolia, under Postal Union Mail, add new paragraph Observations following paragraph Money orders to read as follows:

Observations. Mail may be addressed "Mongolia" if desired.

6. In country item Portugal, under Parcel Post, delete the item Observations.

7. In the countries, Portuguese East Africa and Portuguese Timor, under Parcel Post, in the paragraph Observations, delete the following sentence: "Consular invoices are required under the same conditions as for Portugal."

8. In country item Portuguese West Africa, under Parcel Post, delete the

paragraph Observations:

9. In country item South Africa (Republic of) (Including South-West Africa), under Parcel Post, the paragraph Weight limit is amended to read as follows:

Weight limit. 22 pounds.

(5 U.S.C. 301, 39 U.S.C. 501, 505)

DAVID A. NELSON, General Counsel.

[F.R. Doc. 69-5409; Filed, May 6, 1969; 8:45 a.m.]

Title 45—PUBLIC WELFARE

Chapter X—Office of Economic Opportunity

PART 1070—COMMUNITY ACTION PROGRAM GRANTEE OPERATIONS

Chapter X, Part 1070 of Title 45 of the Code of Federal Regulations is revised by deleting § 1070.1 and adding two new subparts, reading as follows:

Subpart—Public Access to Grantee information

Con

1070.1-1 Applicability of this subpart.

1070.1-2 Definitions.

- 1070.1-3 Requirements for inspection and examination.
- 1070.1-4 Classes of public information.

1070.1-5 Additional information.

1070.1-6 Conditions of public inspection and examination.

Subpart—Grantee Public Meetings and Hearings

1070.2-1 Applicability of this subpart.

1070.2-2 Definitions.

- 1070.2-3 Public meetings after grant of assistance.
- 1070.2-4 Time, place, and notice of public meetings.
- 1070.2-5 Conduct of the public meetings.

AUTHORITY: The provisions of this Part 1070 issued under secs. 213 and 602, 81 Stat. 695, 78 Stat. 530; 42 U.S.C. 2796, 2942.

Subpart—Public Access to Grantee Information

§ 1070.1-1 Applicability of this subpart.

This subpart applies to all public agencies and private organizations which receive financial assistance under title I-B, I-D, II, or III-B of the Economic Opportunity Act, as amended, if the assistance is administered by OEO.

§ 1070.1-2 Definitions.

As used in this subpart—

(a) "Agency" when used without qualification means a public agency or private organization which has received assistance under title I-B, title I-D, title

II, or title III-B of the Economic Opportunity Act

tunity Act.

(b) "Applicant agency" means an agency which has filed an application with OEO for direct assistance under title I-B, title I-D, title II, or title III-B of the Economic Opportunity Act.

(c) "Community Action Agency" means an agency that has been recognized as such under section 210 of the Economic Opportunity Act by OFO.

Economic Opportunity Act by OEO.

(d) "Completed audit" means the auditor's final report as transmitted to the audited agency, along with any comments made by the audited agency in response to the audit report. The audit becomes "completed" 30 days after receipt by the audited agency.

(e) "Delegate agency" means an agency to which the development, conduct, or administration of all or part of a project assisted under title I-B, title I-D, title II, or title III-B of the Economic Opportunity Act has been delegated by the direct recipient of the assistance.

(f) "Economic Opportunity Act" means the Economic Opportunity Act of 1964 together with amendments. Citation to any section includes the corresponding section of the Act prior to the 1967 Amendments.

(g) "OEO," unless otherwise indicated in this subpart, refers to the appropriate Regional or Headquarters Office with responsibility for approving the particular grant or contract.

§ 1070.1-3 Requirements for inspection and examination.

(a) Every Community Action Agency and every applicant agency which currently seeks recognition by OEO as a Community Action Agency shall make available to any person for inspection and examination all of those documents described in § 1070.1–4, but this shall not apply if the Community Action Agency or applicant agency is a state, a political subdivision of a State, or a combination of such political subdivisions.

(b) Any State, political subdivision of a State, or combination of such political subdivisions that is or seeks to become a Community Action Agency, any delegate agency, and all other agencies (other than Community Action Agencies) that are recipients of direct assistance under title I-B, title I-D, title II, or title III-B of the Economic Opportunity Act shall make available to any person for inspection and examination those documents described in paragraphs (a) to (i) of § 1070.1-4 and the records described in paragraphs (j) through (n) which pertain to activities assisted by OEO.

§ 1070.1-4 Classes of public information.

The following are the books and records and other classes of public information which an agency shall make available for public inspection and examination to the extent required by § 1070.1–3:

(a) Any application of the agency submitted to and currently pending with OEO for assistance under the Economic Opportunity Act;

(b) Copies of all those written statements and affidavits which are filed with the agency pursuant to the requirements of § 1070.2-5:

(c) Any proposal received by the agency and currently pending before it for inclusion of a certain project in an

application to OEO;

(d) Any proposal approved by the agency for inclusion in an application for assistance under the Economic Opportunity Act but not yet submitted to OEO; however, this requirement shall not apply to proposals for research or demonstration projects in situations where the agency believes disclosure will jeopardize its proprletary interests in the proposal;

(e) All books of account maintained by the agency with respect to its development, conduct, or administration or any program or project assisted by OEO;

(f) All contracts made in connection with the administration of any program or project assisted by OEO, including contracts for conduct and administration of program accounts, contracts for consultant services, and contracts for the purchase of goods and services, as well as all purchase of goods and services, as well as all purchase orders, invoices, and other documents evidencing the expenditure of project funds;

(g) With respect to any assistance which has been received by the agency from OEO under title I-B, title I-D, title II, or title III-B of the Economic Opportunity Act, the application for such assistance, the statement of grant or similar document indicating approval of the application and extension of assistance by OEO, and all documents accompanying such a statement of grant or similar document, or authorizing changes in the grant as originally approved;

(h) All report forms submitted by the agency to OEO with respect to the development, conduct, or administration of any program assisted by OEO, with the exception that this paragraph shall not apply to reports of data about identifiable persons who are clients of legal services programs or who are beneficiaries of any other programs;

(i) Articles of incorporation and bylaws of any private agency or any official acts governing the creation and operation of a public agency, and any similar documents which provide the basic authority of the agency or the basic rules

of its governance;

(j) Lists of names of all current and past employees of the agency together with their job descriptions and their rate of compensation, but Neighborhood Youth Corps enrollees are not considered employees for purposes of this subsection nor are other persons receiving payments in the form of stipends or otherwise who are intended as the principal and direct beneficiaries of a program.

(k) Statements or records of all actions taken (as distinguished from reports of discussion) at all meetings of the principal representative board, the Board of Directors, Executive Committee, and other boards which have the

power to make decisions on behalf of the agency or to advise the agency on policy;

(1) Lists of the names and addresses of all current and past members of the agency, and of its boards, councils, and committees that have or have had policy making or policy advisory responsibility for the program;

(m) Current and past budgets of the agency, and reports of completed audits of the accounts of the agency required by section 243 of the Economic Opportunity Act and made by a certified public accountant, a duly licensed public accountant, or, in the case of a public agency, the appropriate public financial officer.

(n) Current and past city, State, and Federal tax returns filed by the agency.

§ 1070.1-5 Additional information.

Any agency which is assisted by OEO, or which is seeking such assistance, should make documents relating to such assistance available to the maximum extent possible. Except in cases where disclosure of such documents would involve an invasion of privacy, would impose an undue administrative burden on the agency, or would interfere with the internal decision making processes of the agency, the agency should permit examination and inspection of all such documents requested by any person. The enumeration of books and records and other classes of public information to be made available under § 1070.1-4 should not be considered exhaustive.

§ 1070.1-6 Conditions of public inspection and examination.

(a) In any case in which books and records or other documents are required by this subpart to be made available for public inspection and examination, they shall be made available at the principal office of the disclosing agency at which business related to assistance received under the Economic Opportunity Act is transacted.

(b) They shall be available during regular business hours on each regular workday (Monday through Friday of each week, official local holidays excepted). In the case of documents being used for official purposes at the time request for inspection and ex-amination is made, the documents shall be made available no later than five business days after the receipt of each request. The requirements for public inspection may be satisfied by making available for such inspection either the original or a copy which is both legible and capable of being legibly photocopied. Facsimile copies should also be furnished to any person upon request. If the agency uses its own reproduction equipment, it may charge a fee of 10 cents or less for each page. If other equipment is used, the fee shall not exceed the actual cost of the service to the agency.

(c) In any case in which an agency concludes that notwithstanding the provisions of this subpart a document should not be made public, the agency shall immediately request the approval of OEO in writing, giving a description of the document and a full explanation of

the justification for the agency's conclusion that the document is not of a public nature. OEO will in such cases make a prompt determination as to whether the document should be made public.

Subpart—Grantee Public Meetings and Hearings

§ 1070.2-1 Applicability of this subpart.

This subpart applies to all agencies and organizations covered by § 1070.1-1.

§ 1070.2-2 Definitions

As used in this subpart-

(a) The terms "Community Action Agency," "delegate agency," "Economic Opportunity Act," and "OEO" have the same meaning as set forth in § 1070.1-2.

(b) "Community served" means the most expansive geographic area in which the grantee is authorized to conduct programs or provide benefits under the terms of its grant from OEO.

(c) "Community proposed to be served" means a city, county, multicity, or multicounty unit, an Indian Reservation or a neighborhood or other area (irrespective of boundaries or political subdivisions) which provides a suitable organizational base and possesses the commonality of interest needed for a community action program.

(d) "Designation" means the selection of a proposed Community Action Agency by a State, a political subdivision (including the Tribal Government of an Indian Reservation) or a combination of political subdivisions in accordance with regulations issued under section 210 of

the Economic Opportunity Act.

(e) "Principal Representative Board" in the case of Community Action Agencies refers to that body which is designed to meet the composition requirements of section 211 (b) of the Economic Opportunity Act. In the case of all other agencies, "Principal Representative Board" refers to the agency's "governing body" or "advisory board or committee" which meets the requirements of \$ 1060.1-2 (b) (5) and (c) of this chapter (Subpart—Participation of the Poor in the Planning, Conduct, and Evaluation of Community Action Programs).

§ 1070.2-3 Public meetings after grant of assistance.

(a) This subpart implements the requirement for public meetings in section 213(a) of the Economic Opportunity Act. This requirement is applicable throughout the period of assistance to an agency which has received a grant under section 213, section 221, section 222(a) or section 312 of the Economic Opportunity Act and any Community Action Agency which has received a grant under title I-D or the remaining sections of title II of the Economic Opportunity Act. An agency may satisfy this requirement either by holding regular meetings as specified in subparagraph (1) of this paragraph or by holding special public meetings as specified in subparagraph (2) of this paragraph.

(1) The agency may establish a procedure whereby regularly scheduled meetings of the principal representative

board will be held not less often than one meeting every 10 weeks for the purpose of discussing past, present, or future policies or programs of the agency; and persons who are not members of the board may attend and will be offered a reasonable opportunity to be heard whether or not on the agenda.

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(2) Any such agency shall hold a public meeting in response to a written request for such a meeting by any person or group. The meeting shall be held within 30 days of the receipt of the request by the agency. A request for a meeting shall include a statement of the basic issue or issues which the requesting party particularly wishes considered at the meeting. A request may be denied if, by a vote of at least three-fourths of the members of the principal representative board of the agency who are present at a lawful meeting, the board determines either that the request raises only frivolous issues or that the proposed meeting would merely be repetitive of previous public meetings. Notice of such board decision must be sent within 30 days to OFO.

(b) The public hearing requirements of this section are in addition to the requirements of CA Memo 80, Part C(4) for public meetings prior to designation of a community action agency and Part I of OEO Instruction 6710-1 for open board meetings as part of the grant prereview process.

§ 1070.2-4 Time, place and notice of public meetings.

All public meetings required under paragraphs (a) and (b) of § 1070.2–3 shall be held at a time and place convenient to the public. Public notice of each meeting shall state the time and place at which the meeting shall be held and the agenda for the meeting, and shall be given not less than 10 days before the day of the meeting. Notice of a meeting shall be given by:

(a) Publishing a formal notice as a legal notice in at least one newspaper generally circulated within the community served or proposed to be served by the agency; and

(b) Posting a formal notice in a prominent place at the principal office of the agency, at the county courthouse, at the city hall of each major city within the area, at each other place where official notices are regularly posted, and at such appropriate other places within the community served or proposed to be served as may be designated by the representatives of the poor on the principal representative board; and

(c) Forwarding a formal notice of the meeting:

(1) To every newspaper with a dally or weekly circulation of more than 5,000 copies within the community served by the agency, or if there is no newspaper having circulation of that size then to every newspaper with a dally or weekly circulation of more than 2,500 copies in such community,

(2) To every radio and television station which regularly broadcasts local news or announcements of meetings in the community served, or proposed to be served.

served,
(3) To any community newspaper or journal primarily serving a neighborhood or area in which the agency runs or is preparing to run a program under the Economic Opportunity Act,

(4) To each person who has submitted written request for copies of such

notices,

(5) To the State Economic Opportunity Office for the State in which the agency is located,
(6) To OEO,

(7) To every member of the principal representative board of the agency, and

(8) To the chief elected officials in the community served or proposed to be served and other appropriate public officials.

However, agencies which serve an area larger than a single county shall consult OEO concerning the place or places where meetings shall be held and what notice shall be required. Procedures approved by OEO shall, to the extent specified by OEO, satisfy the requirements of this section.

§ 1070.2-5 Conduct of the public meetings.

(a) Each meeting shall be held before the principal representative board. It shall be held at the time and place set forth in the notice of meeting. In the event the meeting cannot be completed on that date, it may be continued from day-to-day or adjourned to a later day without notice other than the announcement of the place, day, and time by the presiding officer, and the posting of that information on the door of the originally publicized meeting place for the benefit of late arrivals.

(b) Each meeting shall be open to all members of the public. Every person expressing a desire to speak shall be heard, although the presiding officer may establish reasonable limits on the length of the statement of any one person. Should the presiding officer determine that the opportunity to be heard is being utilized for purposes of delay, he may exclude statements essentially repetitious

of statements already heard.

(c) Although meetings may be conducted in an informal manner, minutes shall be kept which fairly and accurately reflect the business of the meeting, and the basic sides of any disputed questions or issues which arise. Written statements and affidavits shall be accepted for the record of the meeting. Such statement and affidavits should preferably be submitted in triplicate, but shall be accepted even if offered in a single copy or in duplicate. Such statements shall be made public at the office of the agency.

Effective date. This revision, and these two subparts, shall become effective 30 days after the date of publication in the FEDERAL REGISTER.

THEODORE M. BERRY,
Director,
Community Action Program.

[F.R. Doc. 69-5434; Filed, May 6, 1969; 8:47 a.m.]

Title 32—NATIONAL DEFENSE

Chapter I—Office of the Secretary of Defense

SUBCHAPTER H-MISCELLANEOUS

[DoD Instruction 4160.23, Jan. 31, 1969]

PART 201—SALE OF SURPLUS MILI-TARY EQUIPMENT TO STATE AND LOCAL LAW ENFORCEMENT AND FIREFIGHTING AGENCIES

The Assistant Secretary of Defense (Installations and Logistics) has approved the following:

Sec.

201.1 Purpose.

201.2 Applicability and scope. 201.3 Policy and procedures.

201.4 Reporting requirement.

201.5 Procedures for the sale of surplus weapons, ammunition, gas masks, and protective body armor to State and local law enforcement and firefighting agencies

fighting agencies.

201.6 Description, standard unit and sale price for weapons.

201.7 Description, standard unit and sale price for ammunition.

201.8 Description, standard unit and sale price for gas masks, filters and cannisters.

201.9 Description, standard unit and sale price for protective body armor.

201.10 Request for surplus military equipment.

AUTHORITY: The provisions of this Part 201 issued under sec. 2576, title 10, United States Code (Public Law 90-500).

§ 201.1 Purpose.

This part establishes uniform policy and procedures for the sale of certain Department of Defense (DoD) surplus military equipment to State and local law enforcement and firefighting agencies, pursuant to section 2576, title 10, United States Code (Public Law 90–500).

§ 201.2 Applicability and scope.

(a) The provisions of this part apply to all DoD Components in the fifty (50) States of the United States.

(b) They cover sales of certain surplus military equipment to State and local law enforcement and firefighting agencies only.

§ 201.3 Policy and procedures.

(a) Notwithstanding the demilitarization requirements of Chapter XIV of Defense Disposal Manual DoD 4160.21–M,¹ DoD may sell to State and local law enforcement and firefighting agencies pistols, revolvers, shotguns, rifles (of a caliber not exceeding .30) and ammunition therefor; gas masks; and protective body armor (see §§ 201.5, 201.6–201.9) that have survived donation screening (see Federal Property and Administrative Services Act of 1949 (63 Stat. 377), as amended). Such sales will be consummated only after:

¹ Not filed as part of the original document. Copies available from the Defense Supply Agency, Room 4C572, Cameron Station, Alexandria, Va. 22314.

(1) It has been determined that such items are operationally safe and suitable for use by such agencies:

(2) The type and amount of equipment requested has been certified by the Governor of the State in which the requesting agency is located (or such State official as he may designate) as being necessary to the agency's operation; and

(3) The Law Enforcement Assistance Administration (LEAA) of the Department of Justice has determined that the request is valid and appropriate.

(b) Sales will be made in accordance with the procedures set forth in § 201.5.

§ 201.4 Reporting requirement.

The reporting requirement for this part will be satisfied by the inclusion of additional data in the Program Administrators Progress Report prescribed by subsection VII, B of DoD Instruction 4160.21, "DoD Personal Property Disposal Program," dated April 28, 1967 (RCS: DD—1&L(Q)891). The data will be segregated by category of materiel (weapons, ammunition, gas masks, body armor) and will set forth the aggregate standard line item price value of materiel sold and the proceeds from sale at fair market value.

§ 201.5 Procedures for the sale of surplus weapons, ammunition, gas masks, and protective body armor to State and local law enforcement and firefighting agencies.

(a) General. Notwithstanding the demilitarization requirements in Chapter XIV, Defense Disposal Manual, 4160.21-M, surplus pistols, revolvers, shotguns, rifles, ammunition, gas masks, and protective body armor, listed in §§ 201.6-201.9, which are operationally safe and have survived donation screening, are authorized for sale to State or local law enforcement and firefighting agencies (pursuant to section 2576 of title 10 United States Code, Public Law 90-500), in accordance with the procedures set forth in paragraph (d) of this section.

(b) Prices. Sales will be made at "Fair Market Value." For purposes of this procedure, "Fair Market Value" is defined as (1) 50 percent of the standard unit prices for weapons shown in § 201.6: (2) 100 percent of the standard unit prices for ammunition shown in § 201.7; (3) 10 percent of the standard unit prices for gas masks and protective body armor shown in §§ 201.8 and 201.9. Expenses of packing, handling, crating, and transportation (accessorial costs) will be included in the billing prices to the purchaser in accordance with DoD Instruction 7510.4. "Uniform Policy for Charging Accessorial and/or Administrative Costs Incident to Issues, Sales, and Transfers of Materials, Supplies and Equipment," dated April 7, 1967.3

(c) Spare parts. The Department of Defense will not stock spare parts for weapons and/or equipment which may

² Copies available at the U.S. Naval Publications and Forms Center, 5801 Tabor Avenue, Philadelphia, Pa. 19120.

be sold under the authority of these Instructions.

(d) Procedures. (1) Small Arms Weapons listed in § 201.6, which are available for sale under the conditions prescribed in paragraph (a) of this section, will be reported by the Army Weapons Command (WECOM) to the Defense Logistics Services Center (DLSC), Attention: DLSC-M. Reports will be submitted quarterly and will include quantities by type and location(s).

(2) Ammunition listed in § 201.7, which is available for sale under the conditions prescribed in paragraph (a) of this section, will be reported by the Army Ammunition Procurement and Supply Agency (APSA) to DLSC-M. Reports will be submitted quarterly and will include quantities by type, caliber, unit of

pack and location(s).

(3) Gas masks listed in § 201.8 and protective body armor listed in § 201.9, which are available for sale under the conditions prescribed in paragraph (a) of this section, will be reported by the Property Disposal Officer (PDO) concerned to the servicing Sales Office. The Sales Office will report the items to DLSC-M for sale purposes. The reports will be submitted quarterly and will include the types and quantities of items and location(s).

(4) When ordering equipment, State and local law enforcement and firefighting agencies will submit purchase requests (one item per request), in the format prescribed in § 201.10 to the Governor (or such State official as he may designate) of the State in which the agency is located. The Governor (or his designee) will forward to DLSC-M only those requests which he has certified as necessary and suitable for the operation

of such agencies.

(5) DLSC-M will match requests against available assets. Based on availability of items, DLSC-M will submit requests to the Department of Justice, Attention: Law Enforcement Assistance Administration (LEAA), for certification as to appropriateness and validity (type, quantity, and priority). Upon return of appropriately certified by the requests, LEAA, DLSC-M will conduct sales at fair market value. DD Form 1427, "Notice of Award, Statement and Release Document," will be used to consummate sales and payment will be made in accordance with DLSC instructions. DLSC-M will forward a properly executed DD Form 1427 to the holding activity thus authorizing release of the property to the purchaser. When consummating sales of small arms weapons listed in § 201.6, the DLSC will forward the executed DD Form 1427 to the WECOM authorizing the release of the property to the purchaser. WECOM will indicate on the DD Form 1427 the serial numbers of the weapons sold and forward the necessary copies to the holding activity for shipment. WECOM will furnish DLSC and the Army Provost Marshal General a copy of the DD Form 1427 containing the serial numbers of the weapons sold.

(6) Receipt of requests for which no assets are available will be acknowledged by DLSC-M within ten (10) days. The acknowledgment will indicate that the re-

quest will be retained for a period of ninety (90) days from date of acknowledgment. If at the expiration of this period the items requested have not become available, the request will be returned to the requestor by covering letter stating that the items requested are not available and that no further action will be taken on the request.

(e) Priorities. The Department of Justice (Law Enforcement Assistance Administration (LEAA)) will review requests received from DLSC-M, determine and order of priority for those requests considered to be valid and appropriate, and return requests appropriately annotated to DLSC-M.

(f) Turn-in or control. Items sold in accordance with the foregoing procedures may not be resold or otherwise transferred, by the owning agency to any individual or public or private organization or agency. Items which are no longer serviceable or operable will be destroyed in a manner to preclude reconstruction. The serial numbers of destroyed firearms together with certificates of destruction

by the owning agency, the items may be turned in to the PDO of the nearest military actviity. The agency will furnish the Army Provost Marshal General the type and serial numbers of firearms turned in to the PDO.

(g) Proceeds from sales. Proceeds from sales will be deposited to Deposit Fund Account 97-6460.5191 in accordance with DoD Instruction 7310.1, "Accounting and Reporting for Property Disposal and Proceeds from Sale of Disposable Personal Property, Lumber and Timber Products," dated April 15, 1968. The DoD expenses for these disposals are reimbursable from the sales of disposable property as set forth in DoD Instruction 7310.1, "Accounting and Reporting for Property Disposal and Proceeds from Sale of Disposable Personal Property, Lumber and Timber Products," dated April 15, 1968.

³ Copies available at the U.S. Naval Publications and Forms Center, 5801 Tabor Avenue, Philadelphia, Pa. 19120.

§ 201.6 Description, standard unit and sale price for weapons.

Stock No.	Nomenclature	Standard unit price	Sale
1005-000-0974	Rifle, Cal 30-06, KRAG, M1898 Revolver, Cal .38, Coit, OFF Pol 5" bbl. Revolver, Cal .38, Coit, OFF Pol 6" bbl. Revolver, Cal .38, S&W Spec, M15 Cbt Masterpiece	\$50.00	\$25.00
1005 -000-0993	Revolver, Cal .38, Coit, OFF Pol 5" bbl	40.00	20.00
1005-000-0994	Revolver, Cal 38, Colt, OFF Pol 6" bbl.	40.00	20.00
1005-052-7452	Revoiver, Cai .38, S&W Spec, M15 Cbt Masterplece	74.00	37.00
1005-087-0111	Pistoi, Auto, 9mm, Mdl 39, S&W Revolver, Cal 45, Coit, M1917	55.00 60.10	27.50
1005-214-0935	Revolver, Lt St Cai .38, SP M13, Colt (Aluminum)	45.60	30.05 22.80
1005-317-2468	Pistol Colt Cai 380	28.00	14.00
1005-317-2469	Pistol, Colt, Cai 380. Pistol, Auto, Cal 32, Colt.	27.00	13.50
1005-317-2470	Riffe, Cal. 22, Stevens, M416-2 Riffe, Cal. 22, Winchester, Model 75. Riffe, Cal. 22, Winchester, Model 52	42.00	21.00
1005-317-2471	Rifle, Cal .22, Winchester, Model 75	42.00	21.00
1005-317-2473	Rifle, Cal .22, Winchester, Model 52	92.00	46.00
1005-217-2475	Pistoi Auto Cal 22 lii-Std Supermatic	44.00	22.0
1005-322-9736	Rifle, Cal. 30, Winchester, Model 70. Pistol, Auto, Cal. 45, Mi911A1 (National Match) w/61 IMP	157.00	88.5
1005-345-6124	Pistol, Auto, Cal .45, M1911A1 (National Match) w/61 IMP	80.00	40.0
1005-508-7874	Pistol, Auto, Cal .22, Ruger, Mark I	33.50	16.7
1005-516-7968	Rifle, Survival Revolver, Cal 38, S&W, Spec K-38. Rifle, Carbine, Cai 30, M1 Rifle, Survival Rifle, Survival Rifle, Cal 32, M1 Rifle, Cal 32, M1 Rifle, US, Cal 32, M2 Pistol, Auto Cal 45 (National Match) w/58 IMP	39.00	19.5
1005-568-8704	Revolver, Cal. 38, Saw, Spec K-38.	53 .50	26.7
1005-575-0045	Rifle, Caroline, Cai .30, Mi	94.00	47.0
1005-575-0070	Rifle, Survival	40.00 39.00	20.0
1005-575-0007	Kille, Survival	99.70	19.5 49.8
1000-010-0000	Diff. II C Col 29 M2	99.70	49.8
1005-670-2114	Pictol Auto Col 45 (National Match) w/58 IMP	143.00	71.5
1005-070-3114	Carbine, Cal .30, M1	76.90	38.4
1005-670-7679	Carbine, Cal. 30, M1 Carbine, Cal. 30, M1A1 (Folding Stock)	86.90	43.4
1005-673-7955	Pistoi, Cal .45, Auto, M1911 Std.	53.70	26.8
1005-673-7965	Pistol Cal 45, Auto, M1911A1 w/Hip Holster	57.00	28.5
1005-674-1425	Rifle, Cal. 30, M1, Std	94.30	47.1
1005-674-1518	· Rifle, U.S. Cal .30, M1903A3.	107.00	53 .5
1005-674-1521	Riffe, U.S. Cal .30, M1903A4, Snipers	239.00	119.5
1005-677-9108	Pistol, Cal. 45, Auto, Mi911 Std. Pistol, Cal. 45, Auto, Mi911A1 w/Hip Holster Rifle, Cal. 30, M1, Std. Rifle, U.S. Cal. 30, M1903A3. Rifle, U.S. Cal. 30, M1903A4, Snipers. Shotgun, 12GA, Savage, M720, Skeet-Type, 26" bbl. Shotgun, 12GA, Savenge, M720, Skeet-Type, 26" bbl. Shotgun, 12GA, Stevens, M520-30, Riot Type 20" bbl. Shotgun, 12GA, Stevens, M520-30, Riot Type 20" bbl. Shotgun, 12GA, Stevens, M620, Riot Type, 20" bbl. Shotgun, 12GA, Stevens, M620A, Riot Type, 20" bbl. Shotgun, 12GA Winchester, M1897, Riot Type, 20" bbl. Shotgun, 12GA Winchester, M1897, Skeet-Type, 28" bbl. Pistol, Auto, Cal. 22, Ili-Std TN G Grade, Commercial Revolver, Cal. 38, Colt, Off Model (National Match)	78.90	39.4
1005-677-9125	Shotgun, 12GA Remington, M31 Riot Type 20" bbl	67.90	33.9
1005-677-9130	Shotgun, 12GA, Stevens, M520-30, Riot Type 20" bbl	76.90	38.4
1005-677-9135	Shotgun, 12GA, Stevens, M620, Riot Type 20" bbl	92.90	46.4
1005-677-9140	Shotgun, 12GA Stevens, M620A, Riot Type, 20" bbl.	81.90	40.9
1005-677-9145	Shotgun, 12GA Winchester, M1897, Riot Type 20' bbl	83.90	41.9
1005-677-9151	. Shotgun, 12GA Winchester, M1912, Skeet-Type, 25" bbl	59.80	29.9
1005-690-3220	Pistol, Auto, Cal .22, Ili-Std TNG Grade, Commercial	29.80	14.9
1005-690-3762	Revolver, Cal .38, Colt, Off Model (National Match)	96.00	48.0
1005-694-4123	Rifle, Cal. 22, Mdi 12 w/equip (Commercial Match)	115.00 175.00	57.5
1005-094-4257	Daniel Cal 30, Target, Winthester, Model 70	46.00	87.8 23.0
1005 716 0011	Rifle, Survival, M4	38.00	19.0
1005-716-2911	Pietol Auto Col 22 Hi-Std Mdi	22.60	11.3
1005-726-5650	Revolver Cal 38 S&W Sal 4" hbi	37.50	18.3
1005-726-5662	Pistol, Auto, Cal 22, 11i-Std Mdi. Revolver, Cal 33, S&W, Spl, 4" bbi. Pistol, Auto, Colt, Cal 22 A CE.	40.00	20.
1005-726-5664	Pistol, Auto, Cal. 22, Woodsman Pistol, Auto, Cal. 22, Woodsman Pistol, Auto, Cal. 22, 11-Std, Mdl 111 Shotgun, 120A, Winchester, Mgr, 20" bbl. Rifle, Cal. 22, Remington, Ms13T.	61.00	30 .
1005-726-5665	l'istoi, Auto, Cai 22, 11j-Std, Mdi 111)	33.50	16.
1005-726-5672	Shotgun, 12GA, Winchester, M97, 20" bbl.	60.30	30.
1005 726 5684	Rifle, Cal. 22, Remington, M513T.	43.25	21.
1005-726-5686	Rife, U.S. Cal. 22 Mossberg Shotgun, 12GA, Remington, M11, Riot Type Shotgun, 12GA, Winchester, M12, Spt Type Pile, Cal. 20, M1 (National Match)	30.00	15.
1005-726-5806	Shotgun, 12GA, Remington, M11, Riot Type	53.00	26.
1005-726-5816	Shotgun, 12GA, Winchester, M12, Spt Type	60.00	30.
		148.00	74.0
1005-731-2036	Shotgun, 12GA, Winchester, M1912, Riot Type. Pistoi, Auto, Cal. 22, Ruger, Mark I	68.00	34.
1005-736-7841	Pistoi, Auto, Cal .22, Ruger, Mark I	31.87	15.
		84.70	42.
1005-738-8042	Pistol. Auto, Cal .22, Hi-Std Sup Tourn	75.00	37.
1005-830-2497	Pistol. Auto, Cal. 22, III-8td Sup Tourn Revolver, Cal. 38, 8&W, K-38, Master Piece Revolver, Cal. 22, 8&W, K-22, Master Piece	81.00	40.
1005-831-0234	Revolver, Cal. 22, S&W, K-22, Master Piece	81.00	40.
1005-834-4738	Revolver, Cal 38, 4" bbl.	46.00	23.
1005 834 4739	Develves Col 20 M15	47.00	23.
1005 040 2750	Diff. Col 22 Deminsten Mr12T	49.00 43.25	24 .: 21 .
1005 940 7205	Revolver, Cal. 38, 4" bbl. Revolver, Cal. 38, 2" bbl. Revolver, Cal. 38, M15 Rifle, Cal. 22, Remington, M513T Revolver, Cal. 38, S&W, Mil & Police, Reg, 8" bbl 38/200. Rifle, Cal. 22 (Match Grade)	46.00	23.
1000-040-(000 - cccccc	- Revulvel, Cal. 35, Daw, Mill of Culco, Rex, 9 DDI 35/200	20.00	62.

Stock No.	Nomenciature	Standard unit price	Sale	FSN (Note 1)	4
1006-853-7079 Rifle, C 1006-853-0437 Pistol, 1 1006-853-0437 Shorgun 1006-952-0438 Shorgun 1006-952-0438 Shorgun 1006-952-9438 Shorgun 1006-952-9438 Shorgun	Rifle, Cal. 22 (Match Grade). Rifle, Cal. 22, Remington (Match Grade). Fistol, Auto. Cal. 22 old Woodsman, TAT Fistol, Auto. Cal. 22 old Woodsman, TAT Fistol, Rifle Type, 30' bbl. Shorgun, 12GA, Stevens, Riof Type. Rifle, Cal. 30, 38, & W, z', bbl. Rifle, Cal. 30.	\$142.00 142.00 74.75 74.75 50.00 47.00 65.00	17. 17. 17. 17. 17. 17. 17. 17. 17. 17.	4240-878-6032 4240-678-8414 4240-624-7854 4240-127-7186	Filter, XM38. Used with M Filter, Mi3. Used with M Filter, Mi3. Used with Canister, Mi0A1. Used with Msks. Canister, Mil. Used with Canister, Mil. Used with Msks.
	Auto, Cal. 22, HI-Std Sup Tourn	CA. AQ	24.40		

§ 201.7 Description, standard unit and sale price for ammunition.

		standard unit price	price
1305-A350	Cart. Cal .32; ball, Coit Auto	0.05	Same
5-A400	Cart. Cal .38 Special: ball, M41	90°	Do.
5-A401	Cart, Cal .38 Special: ball, lead bullet	.05	Do.
5-A402	Cart. Cal .38 Special: ball, 158 Gr. Steel Jacket	.07	Do.
5-A408	Cart. Cal. 38; ball, Kevolver, Short Colt.	3	Do.
5-A40"	Cart. Cal. 38: Dall, Super Auto Colt.	3.3	000
5-A416	Cart, Cal. 30: Dall, Kevolver, 30.W	8.8	9,0
5 A 475	Cart Cal 46 hall Might	3.8	
5-A011	Cart 12 Ga Shotom: paper #0 Ruckshot	3=	Do
6-A011	Cart. 12 Ga. Shotzun: all brass. #00 Buckshot. M19.	.17	Do.
5-A013	Cart. 12 Ga. Shotgun: paper #0 Buckshot.	11.	Do.
5-A013	Cart. 12 Ga. Shotgun: paper #6 chilled shot.	90.	Do.
5-A016	Cart. 12 Ga. Shotgun: paper #8 chilled shot.	11.	Do.
6-A031	Cart, 12 Ga, Shotgun: paper #1 Buckshot.	.10	Do.
5-A086	Cart, Cal. 22: ball, long rifle.	.01	Do.
K5-A089	Cart. Cal .22 Hornet: bali, soft point	.02	Do.
5-A181	Cart. Cal. 30 Carbine: ball, M1, ctn pack.	7 0.	Do.
5-A182.	Cart, Cal. 30 Carbine: ball M1, 10/clip pack	.05	Do.
5-A201	Cart, Cal .30: AP, M2, ctn pack	80.	Do.
5-A 203	Cart, Cal .30: AP, M2, 5/clip pack	60.	Do.
5-A 205	Cart, Cal. 30: AP, M2, 8/clip pack	60.	Do.
5-A212	Cart. Cal .30: ball, M2, ctn pack.	89.	Do.
5-A214	Cart, Cal. 30: bail, M2, 5/clip pack	60.	Do.
15-A216	Cart Cal 20: hall My shalf noah	00	Do

§ 201.8 Description, standard unit and sale price for gas masks, filters and

(240-880-0010(S)) (240-880-0010(S)) (240-880-0000(L)) (240-880-8000(M)) (240-840-4450(S)) (240-840-4451(M)) (240-840-4451(M)) (240-840-4451(M)) (240-840-4451(M)) (240-840-4451(M)) (240-840-840(M)) (All mask, Protect the State St		unit price	price
	Mask, Riot Control Agent, XM28E4. A lightweight protective mask developed to meet SEA requirements. Sultable only for riot con-	\$18.77	\$1.88
	frol agents. Mask, Projective, Field, ABC-M17. A combat mask designed to protect the face, eyes, and respiratory tract against CBR Agents.	16.03	1.60
	Mask, Protective, Field, ABC-Mi7A1. An improved version of the MI7 mask. The MIAM incorporates a capability to drink and perform another towards a supplicition while mostly to most a most and the most	22.92	2.29
	And Interesting the Assaultant with the about the Assaultant with the Assaultant with the Assaultant with the Assaultant protection against CBR Agents both in the provide respiratory protection against CBR Agents both in	44.07	4.41
	uigtrand on the ground. Mask, Proceedt ank Mask, Protective, Tank, ABC-Mi4A1, Designed to protect tank crewmen against CBR Agents both inside and outside the tank.	20.85	2.09
	Mask, Protective, Tank, ABC-Mi4A2. Improved version of the Mi4A1.	25.36	2.54
3683	Mask, Protective, Tank, M25 and M25A1. Same protective capability as the M14A2. Has improved communication capability when	25.01	2.50
240-388-6096 (3R) dusku y 1240-388-6097 (SL) design 1240-388-6096 (MR) CBR, 1240-388-6096 (MR) CBR, 1240-388-6096 (ML)	used within a table, M9A1. The M9A1 field protective mask is designed to protect the face, eyes, and respiratory tract against CB K Agents.	13.94	1.39

FSN (Note 1)	Nomenclature	Standard unit price	Sale
10-878-6032 10-678-8474 10-034-7854 10-127-7186	Filter, XMS8. Used with XM284E, Protective Mask. Filter, M31. Used with M17 Protective Mask. Filter, M31. Used with M17 Protective Masks. Canister, M10A1. Used with M14, M25 and M32 series. Protective	\$2.00 2.64 2.45	8.8.52
0-112-9365	Masks. Canister, M11, Used with M9 series Protective Masks	2.06	.21

di-it it it e e

(Norz 1) Letters appearing in parentheses are not part of FSNs. Meaning is as follows:

S=Small
M=Medium.

L=Large Right.
SR=Small Left (Canister is mounted on right-hand side of mask).
SR=Small Left (Canister is mounted on left-hand side of mask).

MR=Medium Right.
LR=Large Right.
LL=Large Right.
LL=Large Right.

1.9 Description, standard unit and sale price for protective body armor.

		Standard unit price	Sale	Coverage
(8)	(a) Body Armor, Small Arms Protective (Aircrewman):			Front (Shoulder to
9	8470-929-1579 (Short). 8470-929-1580 (Med). 8470-929-1581 (Long). (b) Body Armor, Small Arms Protective (Aircrewman):	\$210.00 210.00 210.00	\$21.00 21.00 21.00	Front and Back
9	8470-928-1573 (Short) 8470-928-1575 (Long) 8470-928-1575 (Long) Armor Body Fragmentation Protective:	385.00 385.00 385.00	38.50 38.50 38.50 38.50	(Shoulder to waist). Front and Back
Ð	8470-822-7370 (Small) 8470-822-7371 (Med) 8470-822-7373 (Med) 8470-822-7373 (X Lg) (d) Armor Body Fregmentistion Protective:	32.20 32.20 32.20 32.20	8888 8888 8888 8888 8888 8888 8888 8888 8888	Liveek to maisty.
	8470-281-6637 (Small) 8470-281-6636 (Med) 8470-281-6635 (Lg) 8470-281-6634 (Kg)	27.75 27.75 27.75 27.75	22278	(Torso Only).
©	Ins	334.00 334.00 334.00	. 88 88 3.66 3.66	

§ 201.10 Request for surplus military equipment.

Subject: Request for Surplus Military Equipment.

To: Commander, Defense Logistics Services Center, Attention: DLSC-M, Federal Center, Battle Creek, Mich. 49016.

certified as necessary and suitable for operations in the performance of the duties The request in the basic correspondence has been duly authenticated and is of the ----

(Agency)

Signature Title

State Seal

FEDERAL REGISTER, VOL. 34, NO. 87-WEDNESDAY, MAY 7, 1969

RULES AND REGULATIONS

Subject: Request for To: Honorabie (a) It is requested the	at	, Governor of	the State of .	of the	State of	
be authorized to purch Code, (Public Law 90- (b) The area of respo There are perma	500). Onsibility for this .	ry equipment Agency is app	under the proximately	rovisions of se	niles, with a	population of2
(Number) sonnel) and (patrolmer				or (2242)	(Nu	nber)
(c) The current inve	(Number)					
(c) The current live	ntory or equipmen	it on hand is a	is tollows.			
(1) Weapons		Make	Model	Calib	er/Gauge	Quantity
(i) Rifles (ii) Pistols (iii) Revolvers (iv) Shotguns (v) Automatic (MG/S	MG)			•		
(2) Ammunit	ion	Calibe	r/Gauge		Quanti	ty (Rds)
(3) Vehicle	8	Ту	7pe ¹	-	Qua	ntity
Administrative Other						
¹ Sedan, Pickup, Tra	uck, Van, Patrol C	Car, Ambulan	ce, Fire Truc	k, Rescue Vel	nicle, etc.	
(4) Protective	Gear	Т	уре		Qua	ntity
Gas Mask Protective Body Armo	or					
(d) The following it	em, in quantities a	s indicated, is	hereby reque	sted:		
Item	Make/Model	Calibe	er/Gauge	Unit price	Quantit	y Total price
(e) Justification: (f) I certify that the assigned to this Agenc and will not be sold of	y. I further certify	that the mate	eriei requested	is for the excate organizati (Name (T (City) (Day)	lusive use of on, or agency (Signature) — Print or T (Sittle/Position) (Signature) (Signature)	ype) s) Zip) Year)
		Director, (Correspon		LAURICE W	es Division,

OASD (Administration).

[F.R. Doc. 69-5401; Filed, May 6, 1969; 8:45 a.m.]

Proposed Rule Making

DEPARTMENT OF THE INTERIOR

Geological Survey
[30 CFR Part 250]

OUTER CONTINENTAL SHELF

Oil and Gas and Sulphur Operations

Notice is hereby given that pursuant

to the authority vested in the Secretary of the Interior by section 5 of the Outer Continental Shelf Lands Act of August 7, 1953 (67 Stat. 462, 464; 43 U.S.C. 1334) it is proposed to amend certain regulations in Part 250 of Title 30 as set forth

below.

The purpose of the proposed amendments is to clarify and prescribe specific standards of compliance with the general operating regulations applicable to oil and gas and sulphur operations on all Outer Continental Shelf areas. Among other things, the proposed amendments (1) describe in greater detail the precautions to be taken by all lessees to maintain control of wells and (2) revise notice and reporting requirements so as to develop more timely and adequate information necessary to more effective supervision of operations.

It is the policy of the Department of the Interior, whenever practicable, to afford the public an opportunity to participate in the rule-making process. Accordingly, interested parties may submit written comments, suggestions, or objections with respect to the proposed amendments to the Director, U.S. Geological Survey, Washington, D.C. 20240, within 30 days of the date of publication of this notice in the FEDERAL REGISTER.

Russell E. Train, Under Secretary of the Interior.

MAY 2, 1969.

Part 250 of Chapter II of Title 30 of the Code of Federal Regulations is amended as follows:

1. The last sentence of § 250.1 is revised. As amended, § 250.1 reads as follows:

§ 250.1 Purpose and authority.

The Outer Continental Shelf Lands Act enacted on August 7, 1953 (67 Stat. 462), referred to in this part as "the act," authorizes the Secretary of the Interior at any time to prescribe and amend such rules and regulations to be applicable to all operations conducted under a lease issued or maintained under the provisions of the act as he determines to be necessary and proper to provide for the prevention of waste and conservation of the natural resources of the Outer Continental Shelf, and the protection of correlative rights therein. Subject to the supervisory authority of the Secretary of the Interior, the regulations in this part shall be administered by the Director of

the Geological Survey through the Chief, Conservation Division.

2. Section 250.2, paragraph (c) is revised and paragraph (j) is added to read as follows:

§ 250.2 Definitions.

(c) Supervisor. A representative of the Secretary, under administrative direction of the Director, through the Chief, Conservation Division, Geological Survey, authorized and empowered to regulate operations and to perform other duties prescribed in the regulations in this part, or any subordinate of such representative acting under his direction.

(j) OCS Order. A formal numbered order issued by the supervisor and available in his office, with the prior approval of the Chief, Conservation Division, Geological Survey, that amplifies the regulations in this part and applies to operations in a region or a major portion thereof.

3. Section 250.10 is revised to read as follows:

§ 250.10 Jurisdiction.

Subject to the supervisory authority of the Secretary and the Director, drllling and production operations, handling and measurement of production, determination and collection of rental and royalty, and, in general, all operations conducted on a lease by or on behalf of a lessee are subject to the regulations in this part, and are under the jurisdiction of the supervisor for any region as delineated by the Director.

4. Section 250.11 is revised to read as follows:

§ 250.11 General functions.

The supervisor is authorized and directed to act upon the requests, applications, and notices submitted under the regulations in this part and to require compliance with applicable laws, the lease terms, applicable regulations, and OCS orders to the end that all operations shall be conducted in a manner which will protect the natural resources of the Outer Continental Shelf and result in the maximum economic recovery of the mineral resources in a manner compatible with sound conservation practices. Subject to the approval of the Chief, Conservation Division, Geological Survey, the supervisor may issue OCS orders amplifying the requirements of the regulations of this part when such amplifications apply to an entire region or a major portion thereof. The supervisor may issue other orders and rules to govern the development and method of production of a pool, field, or area. Before permitting operations on the leased land, the supervisor may require evidence that a lease is in good standing, that the lessee

is authorized to conduct operations, and that an acceptable bond has been filed.

5. Section 250.12 is revised to read as follows:

§ 250.12 Regulation of operations.

(a) Duties of supervisor. The supervisor in accordance with the regulations in this part shall inspect and regulate all operations and is authorized to issue OCS orders and other orders and rules necessary to provide effective supervision of operations and to prevent damage to or waste of any natural resource, or injury to life or property. The supervisor shall receive, and shall, when in his judgment it is necessary, consult with or solicit advice from field officials of interested Departments and agencies, including the Fish and Wildlife Service, Federal Water Pollution Control Administration, Bureau of Land Management, Coast Guard, Department of Defense, Corps of Engineers, and from representatives of State and local governments.

(b) Modification of orders. (1) The supervisor may prescribe or approve in writing minor departures from the requirements of OCS orders and other orders and rules issued pursuant to paragraph (a) of this section, when such modifications are necessary for the proper control of a well, conservation of natural resources, protection of aquatic life, protection of human health and safety, property, or the environment.

(2) All requests or recommendations for major departures from the requirements of OCS orders, whether on an individual well or field basis, shall be approved by the Chief, Conservation Division

(c) Emergency suspensions. The supervisor is authorized either orally or in writing to suspend any operation which, in his judgment, threatens immediate, serious or irreparable harm or damage to life, including aquatic life, to property, to the leased deposits, to other valuable mineral deposits or to the environment. Such emergency suspension shall continue until in his judgment the threat or danger has terminated.

(d) Other suspensions. The supervisor is authorized by written notice to the lessee to suspend any operation for failure to comply with applicable laws, the lease terms, the regulations in this part, OCS orders, or any other written order or rule including orders for filing of reports and well records or logs within the time specified therein.

6. Section 250.17 is revised to read as follows:

§ 250.17 Well locations and spacing.

The supervisor is authorized to approve well locations and well spacing programs necessary for proper development giving consideration to such factors as the location of drilling platforms, the geological and reservoir characteristics of the field, the number of wells that can be economically drilled, the protection of correlative rights, and minimizing unreasonable interference with other uses of the Outer Continental Shelf area.

7. In § 250.18, paragraph (c) is revised and paragraph (d) is added to read as follows:

§ 250.18 Rights of use and easement.

(c) In addition to the rights and privileges granted to a Federal lessee under any lease issued or maintained under the act, the supervisor upon proper application may grant to a holder of a Federal lease or State lease issued by a State which extends the same rights to holders of Federal leases, subject to such conditions as the supervisor may prescribe, the right of use or an easement to construct and maintain pipelines on areas of the Outer Continental Shelf which are constructed, owned, and maintained by the lessee and used for purposes such as (1) moving production to a central point for gathering, treating, storing, or measuring; (2) delivery of production to a point of sale; (3) delivery of production to a pipeline operated by a transportation company, or (4) moving fluids in connection with lease operations, such as for injection purposes. The supervisor is authorized, among the conditions he may prescribe, to designate any reasonable offshore or onshore location as the central or delivery point. Rights of use or easement across areas covered by a mineral lease issued or maintained under the act shall be granted only after the lessee under such lease has been notified and afforded an opportunity to express its views with respect thereto, and any such rights shall be exercised only in a manner so as not to interfere unreasonably with operations of the lessee under such lease. The foregoing right of use and easement shall not apply to pipelines used for transporting oil, gas, or other production after custody has been transferred to a purchaser or carrier as provided for in section 5(c) of the Outer Continental Shelf Lands Act and regulations in 43

(d) Once a right of use or easement has been exercised by the erection of platforms, fixed structures, artificial islands, or pipelines, the right shall continue only so long as they are maintained and used for the purpose specified therein, as determined by the supervisor, even beyond the termination of any lease on which they may be situated, and the rights of all subsequent lessees shall be subject to such rights of use and easement by prior lessees. Upon termination by the supervisor of the right of use and easement, the lessee shall remove or otherwise dispose of all platforms, fixed structures, artificial islands, pipelines, and other facilities and restore the premises to the satisfaction of the supervisor.

CFR 2234.5-3.

§§ 250.20, 250.21 [Redesignated]

8. Sections 250.19 and 250.20 are redesignated §§ 250.20 and 250.21, respec-

tively, and a new § 250.19 is added to read as follows:

§ 250.19 Platforms and pipelines.

(a) The supervisor is authorized to approve the design, other features and manner and means of installation of all platforms, fixed structures, and artificial islands as a condition of the granting of a right of use or easement under paragraph (a) or (b) of § 250.18 or authorized under any lease issued or maintained under the act.

(b) The supervisor is authorized to approve the design, other features, and installation of all pipelines for which a right of use or easement has been granted under paragraph (c) of § 250.18 or authorized under any lease issued or maintained under the act, including those portions of such lines which extend onto or traverse areas other than the Outer Continental Shelf.

9. Section 250.21 (as redesignated) is revised to read as follows:

§ 250.21 Relief from drilling and producing obligations.

The supervisor is authorized to approve applications for temporary relief from any requirement to drill or to produce under a lease, regulation, or order. Such approval shall not be construed as the granting of a suspension pursuant to paragraph (a) of 43 CFR 3383.5.

10. The first sentence of § 250.30 is revised. As amended, § 250.30 reads as follows:

§ 250.30 Lease terms, regulations, waste, damage, and safety.

The lessee shall comply with the terms of applicable laws and regulations, the lease terms, OCS orders and other written orders and rules of the supervisor, and with oral orders of the supervisor. The lessee shall take all precautions required by applicable laws and regulations, OCS orders, and orders of the supervisor and such other additional precautions or plans as may be required to prevent damage to or waste of any natural resource or injury to life, or property, or the aquatic life of the seas.

11. Section 250.34 is revised to read as follows:

§ 250.34 Drilling and development programs.

(a) Exploratory plan. Prior to commencing exploratory programs on a lease, including the construction of platforms, the lessee shall submit a plan to the supervisor for approval. The plan shall include (1) a description of drilling vessels, platforms, or other structures showing the location, the design, and the major features thereof, including features pertaining to pollution prevention and control; (2) the general location of each well including surface and projected bottom hole location for directionally drilled wells; (3) structural interpretations based on available geological and geophysical data; and (4) such other pertinent data as the supervisor may prescribe.

(b) Development plan. Prior to commencing each development program on a lease, the lessee shall submit a plan to the supervisor for approval. The planshall include all information specified in paragraph (a) of this section in detail.

(c) Drilling applications. Prior to commencing drilling operations either under an exploratory or development plan, the lessee shall submit an Application for Permit to Drill (Form 9-331C) to the supervisor for approval. The application shall include the integrated blowout prevention, mud, casing, and cementing program for the well, and shall meet the requirements specified in § 250.41(a), and contain the information specified in § 250.91(a), and shall conform with the approved exploratory or development plan.

(d) Modifications. The lessee shall submit: (1) All requests for modifications of an approved exploratory or development plan in writing to the supervisor for approval; and (2) all notices of changes to plans set forth in the approved Application for Permit to Drill on Sundry Notices and Reports on Wells (Form 9-331), except that these requirements shall not relieve the lessee from taking responsibility for appropriate action to prevent or abate damage, waste, or pollution of any natural resource or injury to life or property.

§§ 250.35-250.49 [Redesignated]

12. Sections 250.34a through 250.48 are redesignated §§ 250.35 through 250.49, respectively, and § 250.36 (as redesignated) is revised to read as follows:

§ 250.36 Subsequent well operations.

Prior to commencing deepening, plugging-back, repairing (other than work incidental to ordinary well operations), acidizing or stimulating production by other methods, perforating, sidetracking, squeezing with mud or cement, abandoning, and any similar operation which will alter the condition of a well, the lessee shall submit an application or notice as specified in §§ 250.91 and 250.92 to the supervisor for approval. This requirement shall not relieve the lessee from responsibility for taking appropriate action to prevent or abate damage or waste of any natural resource, or injury to life or property.

13. Section 250.38 (as redesignated) is revised to read as follows:

§ 250.38 Well records.

(a) The lessee shall keep for each well at his field headquarters or at other locations conveniently available to the supervisor, accurate and complete records of all well operations including production, drilling, logging, directional well surveys, casing, perforating, safety devices, redrilling, deepening, repairing, cementing, alterations to casing, plugging, and abandoning. The records shall contain a description of any malfunction. unusual condition or problem; all the formations penetrated; the content and character of oil, gas, and other mineral deposits, and water in each formation; the kind, weight, size, grade, and setting depth of casing; and any other pertinent information.

(b) The lessee shall, within 15 days after the completion of each well operation specified in paragraph (a) of this section, transmit to the supervisor copies of records of such operation in triplicate on or attached to Form 9-331.

(c) The lessee shall, as soon as available but not later than 7 days after the completion of each logging operation, transmit to the supervisor duplicate copies (field or final prints of individual runs) of logs or charts of electrical, radioactive, sonic, and other well logging operations and directional well surveys. Composite logs of multiple runs shall be filed with the supervisor in duplicate as soon as available, but not later than 30 days after completion of all logging operations for each well.

(d) The lessee shall furnish copies of the daily drilling report, a plat showing the location, designation, and status of all wells on the leased lands, and other pertinent information when required and in the manner and form prescribed by the supervisor.

(e) The lessee shall require each service company to furnish legible, exact copies of reports on cementing, perforating, acidizing, analyses of cores, or other similar services when required and in the manner and form prescribed by the supervisor.

(f) The lessee shall submit any other reports and records of operations when required and in the manner and form prescribed by the supervisor.

14. Section 250.41 (as redesignated) is revised to read as follows:

§ 250.41 Control of wells.

(a) Drilling wells. The lessee shall keep all wells under control at all times, shall utilize only personnel trained and competent to drill and operate such wells, and shall utilize and maintain materials and high-pressure fittings and equipment necessary to insure the safety of operating conditions and procedures and shall conform to such higher standards as the supermay prescribe. The design of visor the integrated casing, cementing, drilling mud, and blowout prevention program shall be based upon sound engineering principles, and must take into account the depths at which various fluid or mineral-bearing formations are expected to be penetrated, and the formation fracture gradients and pressures expected to be encountered, and other pertinent geologic and engineering data and information about the area.

(1) Well casing and cementing. The lessee shall case and cement all wells with a sufficient number of strings of casing in a manner which will: (i) Prevent release of fluids from any stratum through the well bore (directly or indirectly) into the sea; (ii) prevent communication between separate fluid-bearing strata of oil, gas, or water; (iii) support unconsolidated sediments; and (iv) otherwise provide a means of control of the formation pressures and fluids. The lessee shall in-

stall casing adequate to withstand collapse, bursting, tensile, and other stresses and the casing shall be cemented in a manner which will anchor and support the casing. Safety factors in casing program design shall be of sufficient magnitude to provide optimum well control while drilling and to assure safe operations for the life of the well. When directed by the supervisor, the lessee shall install structural or drive casing to provide hole stability for the initial drilling operation. A conductor string of casing (the first string run other than any structural or drive casing) must be cemented with a volume of cement sufficient to circulate back to the sea floor, and all subsequent strings must be securely cemented.

(2) Drilling mud. The lessee shall maintain readily accessible for use quantities of mud sufficient to insure well control. The testing procedures, characteristics, and use of drilling mud and the conduct of related drilling procedures shall be such as will prevent blowouts. Mud testing equipment and mud volume measuring devices shall be maintained at all times, and mud tests shall be performed frequently and recorded on the driller's log as prescribed by the supervisor.

(3) Blowout prevention equipment. The lessee shall install, use, and test blowout preventers and related well-control equipment in a manner which will prevent blowouts. Such installation, use, and testing must meet the standards or requirements prescribed by the supervisor, provided, however, in no event shall the lessee conduct drilling below the conductor string of casing until the installation of at least one remotely controlled blowout preventer and equipment for circulating drilling fluid to the drilling structure or vessel. Blowout preventers and related well-control equipment shall be pressure tested when installed, after each string of casing is cemented, and at such other times as prescribed by the supervisor. Blowout preventers shall be activated frequently to test for proper functioning as prescribed by the supervisor. All blowoutpreventer tests shall be recorded on the driller's log.

(b) Completed wells. The lessee shall conduct all its operations in a manner which will prevent blowouts and shall immediately take whatever action is required to bring under control any well over which control has been lost. The lessee shall: (1) In wells capable of flowing oil or gas, when required by the supervisor, install and maintain in operating condition storm chokes or similar subsurface safety devices; (2) for producing wells not capable of flowing oil or gas, install and maintain surface safety valves with automatic shutdown controls; and (3) periodically test or inspect such devices or equipment as prescribed by the supervisor.

15. Section 250.43 (as redesignated) is revised to read as follows:

§ 250.43 Pollution and waste disposal.

or water or damage the aquatic life of the date thereof copies of all contracts for

sea or allow extraneous matter to enter and damage any mineral- or water-bearing formation. The lessee shall dispose of all liquid and nonliquid waste materials as prescribed by the supervisor. All spills or leakage of oil or waste materials shall be recorded by the lessee and reported to the supervisor. All spills or leakage of a size or quantity which cannot be immediately controlled shall also be re-ported by the lessee without delay to the supervisor and to the Coast Guard and the Federal Water Pollution Control Administration.

(b) If the waters of the sea are polluted by the drilling or production operations of the lessee, and such pollution damages or threatens to damage aquatic life, wildlife, or public or private property, the control and removal of the pollutant and the reparation of any damage, to whomsoever occurring, proximately resulting therefrom shall be at the expense of the lessee, and on failure of the lessee to control and remove the pollutant the supervisor, in cooperation with other appropriate agencies of the Federal, State, and local governments, or in cooperation with the lessee, or both, shall have the right to accomplish the control and removal of the pollutant in accordance with any established contingency plan for combatting oil spills or by other means at the cost of the lessee, but such action shall not relieve the lessee of responsibility for reparation of damages as provided herein.

16. Section 250.45 (as redesignated) is revised to read as follows:

§ 250.45 Accidents, fires, and malfunctions.

The lessee shall conduct all its operations in a manner which will prevent accidents and fires and shall immediately notify the supervisor of all lost-time accidents and all fires on the lease, and shall submit in writing a full report thereon within 10 days. The lessee shall notify the supervisor within 24 hours of any other unusual condition, problem, or malfunction.

17. Section 250.46 (as redesignated) is revised to read as follows:

§ 250.46 Workmanlike operations.

The lessee shall perform all operations in a safe and workmanlike manner unless a higher standard is required by applicable laws or regulations, Outer Continental Shelf or other orders, or industry practices, and shall maintain equipment for the protection of the lease, its improvements, for the health and safety of all persons, and for the preservation and conservation of the property and the environment. The lessee shall prevent or immediately remove any hazardous oil and gas accumulations or other health, safety or fire hazards.

18. Section 250.47 (as redesignated) is revised to read as follows:

§ 250.47 Sales contracts.

The lessee shall file with the supervi-(a) The lessee shall not pollute land sor within 30 days after the effective the disposal of lease products. Nothing in any such contract shall be construed or accepted as modifying any of the provisions of the lease, including provisions relating to gas waste, taking royalty in kind, and the method of computing royalties due as based on a minimum valuation and in accordance with the regulations applicable to the lands covered by the contract.

§ 250.48 [Amended]

19. In § 250.48 (as redesignated), the words "not less than 30 days" are changed to read "within 30 days".

§ 250.60 [Amended]

- 20. In the second sentence of § 250.60 (as redesignated), the words "positive copies" are changed to read "exact copies".
- 21. In § 250.65, paragraph (a) is revised to read as follows:

§ 250.65 Royalty on oil.

- (a) The royalty on crude oil, including condensates separated from gas without the necessity of a manufacturing process, shall be the percentage of the value or amount of the crude oil produced from the leased lands established by law, regulation, or the provisions of the lease. No deduction shall be made for actual or theoretical transportation losses.
- 22. Section 250.67 is revised to read as follows:

§ 250.67 Royalty on processed gas and constituent products.

- (a) If gas is processed for the recovery of constituent products, a royalty as provided in the lease will accrue on the value or amount of:
- (1) All residue gas remaining after processing; and
- (2) All natural gasoline, butane, propane, or other products extracted therefrom, subject to deduction of such portion thereof as the supervisor determines to be a reasonable allowance for the cost of processing based upon regional plant practices and costs and other pertinent factors: Provided, however, That such reasonable allowance shall not exceed two-thirds of the products extracted unless the Director determines that a greater allowance is in the interest of
- conservation.

 (b) Under no circumstances shall the amount of royalty on the residue gas and extracted products be less than the amount which the supervisor determines would be payable if the gas had been sold without processing.
- (c) In determining the value of natural gasoline, the volume of such gasoline shall be adjusted to a standard by a method approved by the supervisor when necessary to adjust volumetric differences between natural gasolines of various specifications.
- (d) No allowance shall be made for boosting residue gas or other expenses incidental to marketing.
- (e) The lessee, with the approval of the supervisor, may establish a gross

value per unit of 1,000 cubic feet of gas on the lease or at the wellhead for the purpose of computing royalty on gas processed for the recovery of constituent products, provided that the royalty shall not be less than that which would accrue by computing royalties in accordance with the provisions of paragraphs (a) through (d) of this section.

§ 250.80 [Amended]

23. In § 250.80, the words "by registered letter" are changed to read "by registered or certified mail".

§ 250.96 [Revoked]

§§ 250.92, 250.95, 250.96 [Redesignated]

24. Section 250.96 is revoked; §§ 250.91, 250.92, and 250.95 are redesignated 250.92, 250.95, and 250.96, respectively; and a new § 250.91 has been added to read as follows:

§ 250.91 Application for permit to drill, deepen, or plug back.

Applications for permits to drill, deepen, or plug back must be filed in triplicate on Form 9-331C. Prior to commencing such operations approval in writing must be received from the supervisor.

- (a) Application for permit to drill. (1) The application must give the surface location and projected bottom-hole location in feet from the lease boundaries; elevation of the derrick floor; water depth; depth to which the well is proposed to be drilled; estimated depths to the top of significant markers; depths at which water, oil, gas, and mineral deposits are expected; the proposed blowout prevention and casing program, including the size, weight, grade, and setting depth of casing, and the quantity of cement to be used, together with all other information specified on Form 9-Information also shall be furnished relative to the proposed plan for drilling other wells from the same platform, for coring at specified depths, and for electrical and other logging, together with any other information required by the supervisor.
- (2) At least two copies of the application shall be accompanied by: (i) A certified plat drawn to a scale of 2,000 feet to the inch, showing surface and subsurface location of the well to be drilled and all wells theretofore drilled in the vicinity for which information is available, and (ii) information specified in § 250.34 to the extent not included in the application or previously furnished (reference must be made thereto).
- (b) Application for permit to deepen or plug back. The application must describe fully: (1) The present status of the well including the production string or last string of casing, well depth, present productive zones and productive capability, and other pertinent matters; and (2) the details of the proposed work and the necessity therefor.
- 25. Section 250.92 (as redesignated) is revised to read as follows:

§ 250.92 Sundry notices and reports on wells.

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All notices of intention to fracture treat, acidize, repair, multiple complete, abandon, change plans, and for other similar purposes, and all subsequent reports pertaining to such operations shall be submitted on Form 9–331 in triplicate. Prior to commencing such operations approval must be received from the supervisor in writing, and within 15 days after completing such operations a detailed report shall be filed with the supervisor.

(a) Notice of intention to change the condition of a well. Form 9-331 shall contain a detailed statement of the proposed work for repairing (other than work incidental to ordinary well operation), acidizing or stimulating production by other methods, perforating, sidetracking, squeezing with mud or cement, or commencing any operations that will materially change the approved program for drilling a well or alter the condition of a completed well other than those operations covered by § 250.91.

(b) Subsequent report of changing the condition of a well. Form 9-331 shall contain a detailed report of all work done and the results obtained. The report shall set forth the amount and rate of production of oil, gas, and water before and after the work was completed and shall include a complete statement of the dates on which the work was accomplished and the methods employed.

- complished and the methods employed.

 (c) Notice of intention to abandon well. Form 9-331 shall contain a detailed statement of the proposed work for abandonment of any well, including a drilling well, a depleted producing well, an injection well, or a dry hole. The statement as to a producible well shall set forth the reasons for abandonment and the amount and date of last production and, as to all wells, shall describe the proposed work, including kind, location, and length of plugs (by depths), and plans for mudding, cementing, shooting, testing, removing casing, and other pertinent information.
- (d) Subsequent report of abandonment. Form 9-331 shall contain a detailed report of the manner in which the abandonment or plugging work was accomplished, including the nature and quantities of materials used in plugging and the location and extent (by depths) of casing left in the well; and the volume of mud fluid used. If an attempt was made to part any casing, a description of the methods used and results obtained must be included.

§ 250.94 [Amended]

- 26. In § 250.94 the words "in duplicate" are deleted.
- 27. Section 250.95 (as redesignated) is revised to read as follows:

§ 250.95 Well completion or recompletion report and log.

All reports and logs of well completions or recompletions shall be submitted not later than 15 days after the completion or recompletion of each well on Form 9-330 in duplicate. The form shall contain a complete and accurate log and

report of all operations conducted on the well as specified on the form. Duplicate copies of logs that may have been compiled for geologic information from cores or formation samples shall be filed in addition to the regular log. Geologic markers and all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries shall be shown as provided therefor on Form 9-330 or on attachments thereto. If not previously furnished, duplicate copies of composites of multiple runs of all well bore surveys, including electric, radioactive, sonic and other logs, temperature surveys, and directional surveys shall be attached. (Such copies are in addition to field prints filed pursuant to \$ 250.38(c).)

28. A new § 250.97 is added to read as

§ 250.97 Public inspection of records.

Geological and geophysical interpretations, maps, and data required to be submitted under this part shall, upon request of the lessee, not be available for public inspection without the consent of the lessee so long as the lease remains in effect or until such time as it is administratively determined that release of such information is required and necessary for the proper development of the field or area or otherwise in the public interest.

[F.R. Doc. 69-5451; Filed, May 6, 1969; 8:49 a.m.]

DEPARTMENT OF HEALTH, EDU-CATION, AND WELFARE

Public Health Service [42 CFR Part 81]

MINNEAPOLIS-ST. PAUL AIR QUAL-ITY CONTROL REGION

Notice of Proposed Designation and of Consultation With Appropriate State and Local Authorities

Pursuant to authority delegated by the Secretary and redelegated to the Commissioner of the National Air Pollution Control Administration (33 F.R. 9909), notice is hereby given of a proposal to designate the Minneapolis-St. Paul Air Quality Control Region (Minnesota) as set forth in the following new § 81.27 which would be added to Part 81 of Title 42, Code of Federal Regulations. It is proposed to make such designation effective upon republication.

Interested persons may submit written data, views, or arguments in triplicate to the Office of the Commissioner, National Air Pollution Control Administration, Ballston Center Tower II, Room 905, 801 North Randolph Street, Arlington, Va. 22203. All relevant material received not later than 30 days after the publication of this notice will be considered.

Interested authorities of the States of Minnesota and Wisconsin and appropriate local authorities, both within and without the proposed region, who are affected by or interested in the proposed designation, are hereby given notice of an opportunity to consult with representatives of the Secretary concerning such designation. Such consultation will take place at the Auditorium, State Office Building, Park Street and Aurora Avenue, St. Paul, Minn., beginning at 10 a.m., May 21, 1969.

Mr. Doyle J. Borchers is hereby designated as Chairman for the consultation. The Chairman shall fix the time, date, and place of later sessions and may convene, reconvene, recess, and adjourn the sessions as he deems appropriate to expedite the proceedings.

State and local authorities wishing to participate in the consultation should notify the Office of the Commissioner, National Air Pollution Control Administration, Ballston Center Tower II, Room 905, 801 North Randolph Street, Arlington, Va. 22203, of such intention at least 1 week prior to the consultation. A report prepared for the consultation is available upon request to the Office of the Commissioner.

In Part 81 a new § 81.27 is proposed to be added to read as follows:

§ 81.27 Minneapolis-St. Paul Air Quality Control Region.

The Minneapolis-St. Paul Air Quality Control Region (Minnesota) consists of the territorial area encompassed by the boundaries of the following jurisdictions or described area (including the territorial area of all municipalities (as defined in section 302(f) of the Clean Air Act, 42 U.S.C. 1857h(f)) geographically located within the outermost boundaries of the area so delimited):

In the State of Minnesota: Ramsey County. Scott County. Washington County. Anoka County. Carver County. Dakota County. Hennepin County.

This action is proposed under the authority of sections 107(a) and 301(a) of the Clean Air Act, section 2, Public Law 90-148, 81 Stat. 490, 504, 42 U.S.C. 1857c-2(a), 1857g(a).

Dated: April 29, 1969.

JOHN T. MIDDLETON, Commissioner, National Air Pollution Control Administration.

[F.R. Doc. 69-5427; Filed, May 6, 1969; 8:46 a.m.]

[42 CFR Part 81]

METROPOLITAN BALTIMORE INTRA-STATE AIR QUALITY CONTROL REGION

Notice of Proposed Designation and of Consultation With Appropriate State and Local Authorities

Pursuant to authority delegated by the Secretary and redelegated to the Commissioner of the National Air Pollution Control Administration (33 F.R. 9909), notice is hereby given of a proposal to

designate the Metropolitan Baltimore Intrastate Air Quality Control Region (Maryland) as set forth in the following new § 81.28 which would be added to Part 81 of Title 42, Code of Federal Regulations. It is proposed to make such designation effective upon republication.

Interested persons may submit written data, views, or arguments in triplicate to the Office of the Commissioner, National Air Pollution Control Administration, Ballston Center Tower II, Room 905... 801 North Randolph Street, Arlington, Va. 22203. All relevant material received not later than 30 days after the publication of this notice will be considered.

Interested authorities of the State of Maryland and appropriate local authorities, both within and without the proposed region, who are affected by or interested in the proposed designation, are hereby given notice of an opportunity to consult with representatives of the Secretary concerning such designation. Such consultation will take place at the Multipurpose Room, Social Security Headquarters, 6401 Security Boulevard, Woodlawn, Md., beginning at 10 a.m., May 23, 1969.

Mr. Doyle J. Borchers is hereby designated as Chairman for the consultation. The Chairman shall fix the time, date, and place of later sessions and may convene, reconvene, recess, and adjourn the sessions as he deems appropriate to expedite the proceedings.

State and local authorities wishing to participate in the consultation should notify the Office of the Commissioner, National Air Pollution Control Administration, Ballston Center Tower II, Room 905, 801 North Randolph Street, Arlington, Va. 22203 of such intention at least 1 week prior to the consultation. A report prepared for the consultation is available upon request to the Office of the Commissioner.

In Part 81 a new § 81.28 is proposed to be added to read as follows:

§ 81.28 Metropolitan Baltimore Intrastate Air Quality Control Region.

The Metropolitan Baltimore Intrastate Air Quality Control Region (Maryland) consist of the territorial area encompassed by the boundaries of the following jurisdictions or described area (including the territorial area of all municipalities (as defined in section 302(f) of the Clean Air Act, 42 U.S.C. 1857h(f)) geographically located within the outermost boundaries of the area so delimited):

In the State of Maryland:

Anne Arundel Baltimore County. County.
Baltimore City. Harford County. Howard County.

This action is proposed under the authority of sections 107(a) and 301(a) of the Clean Air Act, section 2, Public Law 90-148, 81 Stat. 490, 504, 42 U.S.C. 1857c-2(a), 1857g(a),

Dated: May 1, 1969.

JOHN T. MIDDLETON, Commissioner, National Air Pollution Control Administration.

[F.R. Doc. 69-5428; Filed, May 6, 1969; 8:46 a.m.]

FEDERAL COMMUNICATIONS COMMISSION

[47 CFR Part 74]

[Docket No. 18397]

COMMUNITY ANTENNA TELEVISION SYSTEMS

Communications Technology and Services; Extension of Time for Filing Comments

In the matter of amendment of Part 74, Subpart K, of the Commission's rules and regulations relative to community antenna television systems; and inquiry into the development of communications technology and services to formulate regulatory policy and rulemaking and/or legislative proposals; Docket No. 18397.

1. The National Cable Television Association, Inc. (NCTA), and Columbus Broadcasting Co., Inc., Cosmos Broadcasting Corp., Cox Broadcasting Corp., Newchannels Corp., Mid-America Television, Inc., Radio Medford, Inc., McClatchey Newspapers, Midcontinent Broadcasting Co., Palmer Broadcasting Co., and WOC Broadcasting Co. have requested a 10-day extension of time for filing reply comments on paragraphs 11-20 and 23-25 of Part III and comments on all other matters in Part III and Part IV in the notice of proposed rulemaking and notice of inquiry in this docket. Such reply comments and comments are presently due to be filed on or before May 2, 1969. In view of the shortness of the requested extension and in order to obtain a full record, it appears that the public interest would be served by a grant of this request.

2. Accordingly, it is ordered, Pursuant to § 0.289(c) (4) of the Commission's rules and regulations, that the time for filing reply comments on paragraphs 11-20 and 23-25 and comments on all other

matters in Part III and Part IV, is extended to and including May 12, 1969.

Adopted: May 1, 1969. Released: May 1, 1969.

[SEAL] SO

SOL SCHILDHAUSE, Chief, CATV Task Force.

[F.R. Doc. 69-5448; Filed, May 6, 1969; 8:48 a.m.]

SMALL BUSINESS ADMINISTRATION

[13 CFR Part 121]

SMALL BUSINESS SIZE STANDARDS

Definition of Small Business for Bidding on Government Procurements for Laundry or Cleaning and Dyeing Services; Hearing Notice

Notice is hereby given that the Administrator of the Small Business Administration (SBA) proposes to hold a hearing on the definition of a small business for the purpose of bidding on Government procurements for laundry or cleaning and dyeing services.

On July 21, 1967, there was published in the Federal Register (32 F.R. 10753), a notice that the Administrator of the SBA proposed to increase the then effective \$1 million average annual receipts size standard for the purpose of bidding on Government procurements of laundry or cleaning and dyeing services to \$3 million average annual receipts for the preceding 3 fiscal years. Interested persons were given 15 days in which to comment on the proposal.

No adverse comments were received with respect to the proposal and accordingly on November 30, 1968, there was published in the FEDERAL REGISTER (33 F.R. 17849) an amendment to Part 121 of Chapter I of Title 13 of the Code of Federal Regulations, establishing a new \$3 million size standard as proposed.

Subsequently, several concerns complained that the size standard should not

have been increased and that the currently effective \$3 million standard includes concerns that should not be classified as small business.

Government data with respect to the size of concerns that compete or are potential competitors for Government procurements for laundry or cleaning and dyeing services are scarce. It therefore has been determined that all interested parties should be permitted to attend the proposed hearing and present oral testimony, or to submit for the record written statements in response to the following questions:

1. How large, as measured by average annual receipts, must a concern be in order to compete successfully in your area for award of a typical Government contract for laundry or cleaning and dveing services?

2. Of the laundry or cleaning and dyeing services concerns in your area who compete or are potential competitors for small business set-asides and/or unrestricted procurements, how many have average annual receipts not exceeding \$1 million, and how many have average annual receipts in excess of \$1 million but not exceeding \$3 million?

3. In your opinion, is the currently effective \$3 million average annual receipts size standard satisfactory? If not, what, in your opinion, should the standard be?

The hearing will be held on June 17, 1969, at 9:30 a.m., in Room 214 at 1441 L Street NW., Washington, D.C.

It is requested that all persons wishing to present testimony at the hearing, notify William Murfin, Associate Administrator for Procurement and Management Assistance, Small Business Administration, 1441 L Street NW., Washington, D.C. 20416, on or before June 10, 1969.

Those wishing to file position papers in lieu of giving oral testimony should do so on or before the hearing date.

HILARY SANDOVAL, Jr.,
Administrator.

[F.R. Doc. 69-5412; Filed, May 6, 1969; 8:45 a.m.]

Notices

DEPARTMENT OF THE TREASURY

Office of the Secretary

[Dept. Circular Public Debt Series; No. 3-69]
6 % PERCENT TREASURY NOTES OF
SERIES D-1970

Offering of Notes

MAY 1, 1969.

I. Offering of notes. I. The Secretary of the Treasury, pursuant to the authority of the Second Liberty Bond Act, as amended, offers notes of the United States, designated 6% percent Treasury Notes of Series D-1970, at 99.95 percent of their face value, in exchange for the following securities:

 5% percent Treasury Notes of Series B-1969, maturing May 15, 1969; or
 2½ percent Treasury Bonds of 1964-69, ma-

2½ percent Treasury Bonds of 1964-69, maturing June 15, 1969, in amounts of \$1,000 or multiples thereof.

Interest will be adjusted on the bonds of 1964-69 as of June 15, 1969. Payments on account of accrued interest and cash adjustments will be made as set forth in section IV hereof. The amount of this offering will be limited to the amount of eligible securities tendered in exchange. The books will be open only on May 5 through May 7, 1969, for the receipt of subscriptions.

2. In addition, holders of the securities enumerated in paragraph 1 of this section are offered the privilege of exchanging all or any part of them for 6½ percent Treasury Notes of Series B-1976, which offering is set forth in Department Circular, Public Debt Series—No. 4-69, issued simultaneously with this circular.

II. Description of notes. 1. The notes will be dated May 15, 1969, and will bear interest from that date at the rate of 6% percent per annum, payable on a semiannual basis on August 15, 1969, and on February 15, and August 15, 1970. They will mature August 15, 1970, and will not be subject to call for redemption prior to maturity.

2. The income derived from the notes is subject to all taxes imposed under the Internal Revenue Code of 1954. The notes are subject to estate, inheritance, gift or other excise taxes, whether Federal or State, but are exempt from all taxation now or hereafter imposed on the principal or interest thereof by any State, or any of the possessions of the United States, or by any local taxing authority.

3. The notes will be acceptable to secure deposits of public moneys. They will not be acceptable in payment of taxes.

4. Bearer notes with interest coupons attached, and notes registered as to principal and interest, will be issued in denominations of \$1,000, \$5,000, \$10,000, \$100,000, \$100,000, \$100,000, \$100,000,000, and

\$500,000,000. Provision will be made for the interchange of notes of different denominations and of coupon and registered notes, and for the transfer of registered notes, under rules and regulations prescribed by the Secretary of the Treasury.

5. The notes will be subject to the general regulations of the Treasury Department, now or hereafter prescribed, governing United States notes.

III. Subscription and allotment. 1. Subscriptions accepting the offer made by this circular will be received at the Federal Reserve Banks and Branches and at the Office of the Treasurer of the United States, Washington, D.C. 20220. Banking institutions generally may submit subscriptions for account of customers, but only the Federal Reserve Banks and the Treasury Department are authorized to act as official agencies.

2. Under the Second Liberty Bond Act, as amended, the Secretary of the Treasury has the authority to reject or reduce any subscription, and to allot less than the amount of notes applied for when he deems it to be in the public interest; and any action he may take in these respects shall be final. Subject to the exercise of that authority, all subscriptions will be allotted in full.

IV. Payment. 1. Payment for the face amount of notes allotted hereunder must be made on or before May 15, 1969, or on later allotment, and may be made only in a like face amount of securities of the issues enumerated in paragraph 1 of section I hereof, which should accompany the subscription. Payment will not be deemed to have been completed where registered notes are requested if the appropriate identifying number as required on tax returns and other documents submitted to the Internal Revenue Service (an individual's social security number or an employer identification number) is not furnished. Payments due to subscribers will be made by check or by credit in any account maintained by a banking institution with the Federal Reserve Bank of its District following acceptance of the securities surrendered. In the case of registered securities, the payment will be made in accordance with the assignments thereon.

2. 5% percent notes of Series B-1969: When payment is made with notes in bearer form, coupons dated May 15, 1969, should be detached and cashed when due. When payment is made with registered notes, the final interest due on May 15, 1969, will be paid by issue of interest checks in regular course to holders of record on April 15, 1969, the date the transfer books closed. A cash payment of \$0.50 per \$1,000 on account of the issue price of the new notes will be made to subscribers.

3. 2½ percent bonds of 1964–69: When payment is made with bonds in bearer form, coupons dated June 15, 1969, must be attached to the bonds when surrendered. Accrued interest from December 15, 1968, to June 15, 1969 (\$12.50 per \$1,000), plus the payment on account of the issue price of the new notes (\$0.50 per \$1,000) will be credited and accrued interest from May 15 to June 15, 1969 (\$5.45925 per \$1,000) on the new notes will be charged and the difference (\$7.54075 per \$1,000) will be paid to subscribers.

V. Assignment of registered securities. 1. Treasury securities in registered form tendered in payment for notes offered hereunder should be assigned by the registered payees or assignees thereof, in accordance with the general regulations of the Treasury Department governing assignments for transfer or exexchange, in one of the forms hereafter set forth, and thereafter should be surrendered with the subscription to a Federal Reserve Bank or Branch or to the Office of the Treasurer of the United States, Washington, D.C. 20220. The maturing securities must be delivered at the expense and risk of the holder. If the new notes are desired registered in the same name as the securities surrendered. the assignment should be to "The Secretary of the Treasury for exchange for 6% percent Treasury Notes of Series D-1970"; if the new notes are desired registered in another name, the assign-ment should be to "The Secretary of the Treasury for exchange for 6% percent Treasury Notes of Series D-1970 in the name of if new notes in coupon form are desired, the assignment should be to "The Secretary of the Treasury for exchange for 63/8 percent Treasury Notes of Series D-1970 in coupon form to be delivered

VI. General provisions. 1. As fiscal agents of the United States, Federal Reserve Banks are authorized and requested to receive subscriptions, to make such allotments as may be prescribed by the Secretary of the Treasury, to issue such notices as may be necessary, to receive payment for and make delivery of notes on full-paid subscriptions allotted, and they may issue interim receipts pending delivery of the definitive notes.

2. The Secretary of the Treasury may at any time, or from time to time, prescribe supplemental or amendatory rules and regulations governing the offering, which will be communicated promptly to the Federal Reserve Banks.

[SEAL] DAVID M. KENNEDY,
Secretary of the Treasury.

[F.R. Doc. 69-5450; Filed, May 6, 1969; 8:48 a.m.]

DEPARTMENT OF DEFENSE

Department of the Army
CAVE RUN DAM AND RESERVOIR,
KY.

Joint Order Interchanging Administrative Jurisdiction of Department of the Army Lands and National Forest Lands

By virtue of the authority vested in the Secretary of the Army and the Secretary of Agriculture by the Act of July 26, 1956 (70 Stat. 656; 16 U.S.C. 505a, 505b) it is

ordered as follows:

(1) The lands under the jurisdiction of the Department of the Army described in Exhibit A, attached hereto and made a part hereof, which lands are within and adjacent to the exterior boundaries of the Daniel Boone National Forest, Ky., are hereby transferred from the jurisdiction of the Secretary of the Army to the jurisdiction of the Secretary of Agriculture, subject to outstanding rights or interests of record and to such continued use by the Corps of Engineers as is necessary for the construction, protection, and unrestricted operation, maintenance, and administration of the water storage and flood control facilities and functions of the Cave Run Reservoir.

(2) The National Forest lands described in Exhibit B, attached hereto and made a part hereof, which are a part of the Daniel Boone National Forest, Ky., are hereby transferered from the jurisdiction of the Secretary of Agriculture to the jurisdiction of the Secretary of the

Army.

Pursuant to section 2 of the aforesaid Act of July 26, 1956, the National Forest lands transferred to the Secretary of the Army by this order are hereafter subject only to laws applicable to Department of the Army lands comprising the Cave Run Reservoir project. The Department of the Army lands transferred to the Secretary of Agriculture by this order are hereafter subject to the laws applicable to lands acquired under the Act of March 1, 1911 (36 Stat. 961), as amended.

This order will be effective as of date of publication in the FEDERAL REGISTER.

Dated: February 20, 1969.

STANLEY R. RESOR, Secretary of the Army.

Dated: March 14, 1969.

CLIFFORD M. HARDIN, Secretary of Agriculture.

EXHIBIT A

LANDS TRANSFERRED FROM THE SECRETARY OF THE ARMY TO THE SECRETARY OF AGRICULTURE

Lands under the jurisdiction of the Department of the Army for or in connection with the Cave Run Dam and Reservoir in Bath, Rowan, and Menifee Counties, Ky., as follows:

Segment 3—All of Tracts 300, 302, 304, 305. Segment 4—All of Tracts 400, 401, 403, 404,

Segment 6—All of Tracts 600, 602, 605, 606, 607, 608, 609, 610, 611, 612.

Segment 7-All of Tracts 701, 702.

Segment 8—All of Tracts 801, 802, 803, 804, 806, 807.

Segment 9—All of Tracts 900, 901, 902, 903, 904, 905, 906, 907, 908, 909, 910, 911, 912, 913, 914, 915, 916, 917, 918, 920, 921, 922, 925, 926. Segment 10—All of Tracts 1000, 1001, 1002,

1003, 1005.

Segment 25—All of Tracts 2500, 2502, 2506, 2507, 2508, 2510.

All lands transferred herein consist of 4,300 acres more or less. Legal descriptions of the transferred tracts and Real Estate Segment Maps depicting their location are on file in the office of the District Engineer, U.S. Army Engineer District, Louisville, Ky., and the office of the Forest Supervisor, Daniel Boone National Forest, Winchester, Ky.

EXHIBIT B

LANDS TRANSFERRED FROM THE SECRETARY OF AGRICULTURE TO THE SECRETARY OF THE ARMY

Tract 86-I consisting of 18.76 acres, more or less.

Complete legal description of the transferred tract and survey plat depicting its location is on file in the office of the District Engineer, U.S. Army Engineer District, Louisville, Ky., and the office of the Forest Supervisor, Daniel Boone National Forest, Winchester, Ky.

[F.R. Doc. 69-5433; Filed, May 6, 1969; 8:47 a.m.]

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[U-8318]

HATII

Order Providing for the Opening of Public Lands

APRIL 30, 1969.

1. Under the provisions of section 3 of the Recreation and Public Purposes Act of 1926, 68 Stat. 175, as amended, 43 U.S.C. 869-2 (1964), title to the following described lands reverted to the United States:

SALT LAKE MERIDIAN

T. 24 S., R. 1 W.,

Sec. 9, S1/2 SW 1/4 NE 1/4, S1/2 SW 1/4 NW 1/4.

The areas described aggregate 40 acres.

2. The lands are located in Sevier County, approximately 9 miles east and 2½ miles south of Richfield, Utah. The topography of the described lands is mostly rough and mountainous. They have values for watershed, grazing, wildlife, and recreation which can best be managed under principles of multiple use.

3. Subject to valid existing rights, the provisions of existing withdrawals, and the requirements of applicable law, the lands will, at 10 a.m. on June 2, 1969, be opened to application, petition, location, and selection, including location under the U.S. mining laws. They have been open to application and offers under the mineral leasing laws. All valid applications received at or prior to 10 a.m. on June 2, 1969 shall be considered as simultaneously filed at that time. Those received thereafter shall be considered in the order of filing.

Inquiries concerning these lands should be addressed to the Bureau of Land Management, Post Office Box 11505, Salt Lake City, Utah 84111.

> R. D. NIELSON, State Director.

[F.R. Doc. 69-5407; Filed, May 6, 1969; 8:45 a.m.]

Office of the Secretary EDWARD W. WELCH

Statement of Changes in Financial Interests

In accordance with the requirements of section 710(b)(6) of the Defense Production Act of 1950, as amended, and Executive Order 10647 of November 28, 1955, the following changes have taken place in my financial interests during the past 6 months:

(1) Purchased \$1,000 Savings Certificate, Rock County Savings & Trust, Janesville, Wis. (Rock County National Bank) February 1969. (Otherwise my finances are same as before, no withdrawals.)

This statement is made as of 22d day of April 1969.

Dated: April 22, 1969.

EDWARD W. WELCH.

[F.R. Doc. 69-5426; Filed, May 6, 1969; 8:46 a.m.]

DEPARTMENT OF AGRICULTURE

Commodity Credit Corporation [Rev. 2]

JUTE BAGGING AND BALE TIES USED IN WRAPPING COTTON

Notice of Specifications

On February 16, 1967, the Department of Agriculture issued Notice of Specifications-Jute Bagging and Bale Ties Used in Wrapping Cotton (Revised). These specifications were published in the FEDERAL REGISTER on February 24, 1967 (32 F.R. 3231). Because of problems encountered by bagging and bale tie manufacturers and by the Department of Agriculture, it has been determined that certain modifications should be made in these specifications for uniformity and simplification of the specifications. Accordingly, the February 16, 1967, notice is hereby rescinded, and notice is hereby given that, beginning with the 1969 crop of cotton, when cotton tendered to Commodity Credit Corporation (hereinafter referred to as CCC) for price support is wrapped in jute bagging, the jute bagging and bale ties and buckles must meet the following requirements.

BALE TIES AND BUCKLES

The total weight of bale ties and buckles used to tie each bale of cotton shall be not less than $8\frac{1}{2}$ pounds or more than $9\frac{1}{2}$ pounds.

JUTE BAGGING

All bagging must be clean, in sound condition, and of sufficient strength to adequately protect the cotton. Cotton wrapped in jute bagging to which any kind of salt or other corrosive or hygroscopic material has been added, or which contains sisal or other hard fibers or any other material which will contaminate or adversely affect cotton as determined by the President, or Executive Vice President, CCC, will not be eligible for tender to CCC. Each one-half pattern (panel) of bagging shall be not less than 108 inches or more than 115 inches in length and must be not less than 47 inches or more than 56 inches in width: Provided, however, That bagging that is not less than 96 inches or more than 115 inches in length may be used for wrapping standard density bales. Each pat-tern of bagging (two bagging panels) must weigh not less than 111/4 pounds or more than 131/4 pounds at 13.75 percent moisture content (not moisture regain): Provided, however, That for the 1969 crop of cotton only, a pattern weighing not less than 10 pounds or more than 13¼ pounds at 13.75 percent moisture content (not moisture regain) may be used for wrapping a standard density bale if each panel of the pattern is not less than 96 inches or more than 100 inches in length

Additional requirements for new jute bagging. The bagging must have been manufactured specifically for cotton bale covering, must contain not less than 41 warp yarns per 12 inches of bagging of a size equal to or larger than the weft (filling) yarns but not less than 75 pounds per spyndle (14,400 yards), and must contain not less than 25 weft (filling) yarns per 12 inches of bagging of a size not less than 40 pounds per spyndle

(14,400 yards).

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Additional requirements for used jute bagging (commonly referred to as "sugar cloth bagging"). The bagging must be processed specifically for cotton bale coverings from once used good quality closely woven heavy jute bags previously used for sugar, coffee, cocoa, or other products approved by the President or Executive Vice President, CCC. The weight of each piece of bag cloth without hems, patches and/or seams composing each one-half pattern of bagging must not be less than 17.6 ounces per square yard. Each one-half pattern of bagging must be composed of not more than three pieces of used bag cloth of same construction and weight. There must not be more than two crosswise sewn seams and no lengthwise sewn seams in any one-half pattern. (Seams, hems, and necessary patches in the original bags from which the bagging is made will not be considered sewn seams.) Overlap at seams and patches must not be greater than 31/2 inches. Overlaps, patches and hems sewn into bagging to increase the weight of lightweight material will not be permitted. Sewn seams must be such that the edges of the joined pieces coincide to make a symmetrical one-half pattern without appreciable displacement of the edge of one piece of bagging relative

to the edge of the adjoining piece in the seam. Sewing must be with strong thread with not larger than %-inch stitching.

TEST METHODS

The following testing methods will be used by Commodity Credit Corporation in determining whether jute bagging and bale ties and buckles used to package cotton tendered for CCC loan beginning with the 1969 crop of cotton meets the above specifications. Each sample of bagging selected for testing will consist of one-half pattern.

Length. The length of the sample will be measured directly using a measuring stick, steel tape, or other suitably grad-

uated device.

The sample will be laid out flat on a smooth horizontal surface without stretch and the length of both selvages measured. The length of the sample will be the average of the two selvage measurements rounded to the nearest inch.

Measurement will be made on the sample in equilibrium with standard atmospheric conditions as specified in

A.S.T.M. D 1776-62T.

Width. The width of the sample will be measured directly using a measuring stick, steel tape, or other suitably graduated device, and will include the

selvages.

The sample will be laid out flat on a smooth horizontal surface without stretch and the measurements made perpendicular to the selvages. Three width measurements will be taken on each sample. One measurement will be made at the center of the sample and two other measurements will be made approximately 12 inches in from each end of the sample. The average of the three measurements, rounded to the nearest inch, will be the width.

Measurements will be made on the sample in equilibrium with standard atmospheric conditions as specified in

A.S.T.M. D 1776-62T.

Warp yarn count.1 The number of warp ends in the width of the sample, including the selvages, will be counted at each end of the sample. The average of the two counts divided by the width, as determined above, and multiplied by 12 will be the warp yarn count per 12 inches.

Weft yarn count.1 The number of weft (filling) yarns over a measured length of 36 inches on each sample will be counted. The number counted divided by 3 will be the weft yarn count per 12 inches.

Warp rove size.1 Ten warp ends spaced equally across the width of the sample will be removed, measured and cut to 11/2 yards each for a total of 15 yards. The 15 yards of warp rove will be weighed in ounces and converted to pounds per spyndle by multiplying the weight in ounces by 60.3

Pounds per spyndle=weight in ounces $\times 60$.

Warp rove size will be calculated on the basis of 13.75 percent moisture content.

Weft rove size.1 Slightly more than 15 yards of unbroken weft rove will be removed from the sample. Fifteen yards of weft rove will be obtained by winding on

See footnotes at end of document.

a measuring reel with the strands distributed so that there is no overlapping. The 15 yards of weft rove will be weighed in ounces and converted to pounds per spyndle by multiplying the weight in ounces by 60.

Pounds per spyndle=weight in

ounces × 60.

Weft rove size will be calculated on the basis of 13.75 percent moisture content.

Weight of bagging. The weight of bagging will be determined by weighing on suitable accurate scales and the weight per pattern determined to the nearest one-quarter pound. Several patterns (or bales of bagging patterns) will be weighed simultaneously and the weight averaged.

The weight will be calculated on the basis of 13.75 percent moisture content.

Weight per square yard of sugar cloth bagging.2 The weight of bag cloth in ounces per square yard will be determined by taking a cut consisting of 1 square foot in area (without stretch, wrinkles, seams, hems, or patches) from each piece of bagging in the sample, weighing it in ounces, and multiplying the result by nine. The weight is to be calculated on the basis of 13.75 percent moisture content.

Weight of bale ties and buckles. The bale ties and buckles will be weighed on suitable accurate scales and the weight determined to the nearest one-half pound. A bundle of ties and buckles will be weighed and averaged to determine the weight of ties and buckles necessary

to package a bale of cotton.

Signed at Washington, D.C., on May 1, 1969.

KENNETH E. FRICK. Executive Vice President. Commodity Credit Corporation.

[F.R. Doc. 69-5432; Filed, May 6, 1969; 8:47 a.m.]

¹ Not applicable to jute bagging manufactured from used jute bags commonly referred to as "sugar cloth bagging".

2 Not applicable to new jute bagging. This test will be made only when determined to

be necessary.

These tests will be made only when determined to be necessary. Additional tests will be made as may be necessary to obtain a value for the rove size that is representative of the sample.

Office of the Secretary

ADMINISTRATOR, AGRICULTURAL RESEARCH SERVICE

Delegation of Authority To Appoint Uniformed Guards as Special Po-

In accordance with the authority delegated to me by the Administrator of the General Services Administration (34 F.R. 6406), on April 4, 1969, the Administrator of the Agricultural Research Service is hereby authorized to appoint uniformed guards as special policemen and to make all the needful rules and regulations for the protection of the buildings and grounds of the Arboretum, Washington, D.C., over which the Federal Government has exclusive jurisdiction.

Any rules or regulations promulgated under the authority herein granted shall be approved by the Director of Plant and Operations and the General Counsel prior to issuance.

This authority shall be exercised in accordance with the limitations and requirements of the Federal Property and Administrative Services Act of 1949 (63 Stat. 377), as amended, and the Act of June 1, 1948 (62 Stat. 281), as amended, and the delegation from procedures and controls prescribed by the General Services Administration.

CLIFFORD M. HARDIN, Secretary of Agriculture.

MAY 2, 1969.

[F.R. Doc. 69-5455; Filed, May 6, 1969; 8:49 a.m.]

CAVE RUN DAM AND RESERVOIR, KY.

Joint Order Interchanging Administrative Jurisdiction of Department of the Army Lands and National Forest Lands

Cross Reference: For a document issued jointly by the Department of the Army and the Department of Agriculture regarding interchanging administrative jurisdiction of certain Department of the Army lands and national forest lands, see F.R. Doc. 69–5433, Department of Defense, Department of the Army, supra.

DEPARTMENT OF HEALTH, EDU-CATION, AND WELFARE

Office of the Secretary

OFFICE FOR CIVIL RIGHTS; REVIEW-ING AUTHORITY (CIVIL RIGHTS)

Statement of Organization and Delegations of Authority; Establishment

Part 2 of the Statement of Organization and Delegations of Authority of the Department of Health, Education, and Welfare, entitled "Office of the Secretary," as amended, 32 F.R. 15190 (Nov. 2, 1967), establishing a Reviewing Authority (Civil Rights) is hereby further amended so that Subparagraphs (a) and (b) (2) thereof shall read as follows:

(a) There is hereby established in the Office of the Secretary a Reviewing Authority (Civil Rights) which shall consist of no more than five members to be

appointed by the Secretary.

(b) (2) With the exception of final decisions, the functions and duties of the Reviewing Authority (Civil Rights) herein delegated may be exercised by a single member of the Authority. The Reviewing Authority may consider matters for final decision either by a panel of members or by the entire membership, as it may determine. Each final decision shall be concurred in by a majority of those designated to consider it, and in any event, by at least two members.

Dated: May 5, 1969.

ROBERT H. FINCH, Secretary.

[F.R. Doc. 69-5546; Filed, May 6, 1969; 10:05 a.m.]

REVIEWING AUTHORITY (CIVIL RIGHTS)

Statement of Organization and Functions and Delegations of Authority; Responsibilities

Department responsibilities related to the administration of the Civil Rights Act and Executive Order 11246.

Part I, "General," Chapter 1-940 of The Statement of Organization and Functions and Delegations of Authority of the Department of Health, Education, and Welfare is hereby amended by amending section 1-940.10(e) to read as follows:

(e) The Reviewing Authority (Civil Rights) appointed by the Secretary is responsible for reviewing decisions of Hearing Examiners on Title VI compliance cases. Cases are referred by the Hearing Examiner on the basis of exceptions filed by parties to the proceedings. In each case reviewed, the Reviewing Authority shall render a final decision. This decision may be reviewed by the Secretary at his discretion. The Reviewing Authority also may make decisions on the record where a hearing is waived.

Dated: May 5, 1969.

ROBERT H. FINCH, Secretary.

[F.R. Doc. 69-5547; Filed, May 6, 1969; 10:05 a.m.]

DEPARTMENT OF TRANSPORTATION

Coast Guard [CGFR 69-41]

EQUIPMENT, INSTALLATIONS, OR MATERIALS

Approval Notice

Correction

In F.R. Doc. 69–4950 appearing at page 6938 in the issue of Friday, April 25, 1969, the following correction should be made: In the fourth table under the center heading "Safety Valves (Power Boilers)," the "type number" entry opposite the third size entry should read "1415HA".

Federal Aviation Administration

ENGINEERING AND MANUFACTUR-ING DISTRICT OFFICE AT RICH-MOND HEIGHTS, OHIO

Notice of Establishment

Notice is hereby given that on or about May 1, 1969, an Engineering and Manu-

facturing District Office will be established in Richmond Heights, Ohio, to provide services to the aviation industry and public. Communications to the District Office should be addressed as follows:

Engineering and Manufacturing District Office No. 42, Department of Transportation, Federal Aviation Administration, 5241 Wilson Mills Road, Richmond Heights, Ohio 44143.

(Sec. 313(a), 72 Stat. 752; 49 U.S.C. 1354)

Issued in New York, N.Y., on April 25, 1969.

WAYNE HENDERSHOT, Acting Director, Eastern Region.

[F.R. Doc. 69-5420; Filed, May 6, 1969; 8:46 a.m.]

Office of the Secretary

ASSISTANT SECRETARY FOR POLICY AND INTERNATIONAL AFFAIRS

Redelegation of Authority With Respect to Interagency Group on International Aviation

Pursuant to section 14 of Executive Order 11382, I hereby designate the Assistant Secretary for Policy and International Affairs as the Department of Transportation member of the Interagency Group on International Aviation, and to serve pursuant to that Executive order, as chairman of the Group.

The delegation to the Assistant Secretary for International Affairs and Special Programs, dated November 25, 1968, is hereby revoked.

Issued in Washington, D.C., on April 28, 1969.

JOHN A. VOLPE, Secretary of Transportation.

[F.R. Doc. 69-5421; Filed, May 6, 1969; 8:46 a.m.]

ATOMIC ENERGY COMMISSION

[Docket No. 50-237]

COMMONWEALTH EDISON CO. Order Extending Completion Date

Commonwealth Edison Co, having filed a request, dated March 5, 1969, for an extension of the latest completion date specified in Provisional Construction Permit No. CPPR—18 for construction of a 2,255 megawatt (thermal) single cycle, boiling water nuclear reactor at Dresden Nuclear Power Station in Grundy County, Ill., and good cause having been shown for extension of said date pursuant to section 185 of the Atomic Energy Act of 1954, as amended, and § 50.55 of 10 CFR Part 50 of the Commission's regulations:

It is hereby ordered, That the latest completion date is extended from June 1, 1969, to December 1, 1969.

For The Atomic Energy Commission.

Date of Issuance: May 1, 1969.

PETER A. MORRIS. Director. Division of Reactor Licensing.

[F.R. Doc. 69-5423; Filed, May 6, 1969; 8:46 a.m.]

DR. GERALD F. TAPE Certification

Pursuant to the proviso contained in section 207 of Title 18 U.S.C. (Public Law 87-849, 76 Stat. 1124), having found that Dr. Gerald F. Tape, formerly a member of the Atomic Energy Commission and presently the President of Associated Universities, Inc. (AUI), possesses outstanding scientific qualifications, I certify that the national interest would be served by the said Dr. Tape acting as agent for or appearing personally before the Atomic Energy Commission on behalf of AUI in connection with the operation of the Brookhaven National Laboratory by AUI under its contract with the Atomic Energy Commission on matters in which he participated personally and substantially or which were under his official responsibility as a member of the AEC.

lished in the FEDERAL REGISTER.

R. E. HOLLINGSWORTH. General Manager.

MAY 1, 1969.

F.R. Doc. 69-5424; Filed, May 6, 1969; 8:46 a.m.]

CIVIL AERONAUTICS BOARD

[Agreement CAB 15725-A18; Order 69-5-7]

AIR TRAFFIC CONFERENCE OF **AMERICA**

Order Regarding Ticket Forms and **Conditions of Carriage**

Adopted by the Civil Aeronautics Board at its office in Washington, D.C., on the 2d day of May 1969.

On April 11, 1969, the members of the Air Traffic Conference of America (ATC) filed pursuant to section 412 of the Federal Aviation Act of 1958, as amended (the Act), an agreement which would amend an existing resolution entitled "Interline Imprinter Ticket." The effect of the amendments is to bring the resolution into conformity with similar changes agreed to by the members of the International Air Transport Association (IATA), in accordance with Resolution 275g entitled "Machine Issued Tickets," and in an effort to comply with conditions of approval attached by the Board to its approval of earlier revisions in the Conditions of Contract.

The Board is issuing concurrently Order 69-5-6, which would approve the

IATA revisions subject to the retention of an earlier condition. This condition, which requires the carriers to comply, when necessary, with the provisions of § 221.175 of the Board's economic regulations, is equally applicable to the subject agreement.

As requested by ATC, we are also herein extending our permission for the use of existing ticket stock through September 30, 1970.

Therefore, it is found that Agreement CAB 15725-A18 is not adverse to the public interest or in violation of the Act if made subject to the condition noted herein.

Accordingly, it is ordered: That Agreement CAB 15725-A18 be and hereby is approved: Provided, That such approval shall not relieve air carriers and foreign aircarriers from complying, as necessary, with the provisions of § 221.175 of the Board's economic regulations: Provided further, That this order shall not be construed to prohibit the use of existing ticket stock through September 30,

By the Civil Aeronautics Board.

[SEAL] HAROLD R. SANDERSON. Secretary.

This certification is directed to be pub- [F.R. Doc. 69-5446; Filed, May 6, 1969; 8:48 a.m.]

[Docket No. 20891; Order 69-4-146]

BUCKEYE AIR SERVICE, INC.

Order To Show Cause Regarding Establishment of Service Mail Rate

Issued under delegated authority on April 30, 1969.

The Postmaster General filed a notice of intent April 8, 1969, pursuant to 14 CFR Part 298, petitioning the Board to establish for the above-captioned air taxi operator, a final service mail rate of 53.9 cents per great circle aircraft mile for the transportation of mail by aircraft between Erie, Pa., and Syracuse, N.Y., via Jamestown, Buffalo, and Rochester, N.Y.

No protest or objection was filed against the proposed services during the time for filing such objections. The Postmaster General states that the Department and the carrier agree that the above rate is a fair and reasonable rate of compensation for the proposed services. The Postmaster General believes these services will meet postal needs in the market. He states the air taxi plans to initiate mail service with twin-engine Beech, Model C-45 aircraft equipped for all-weather operation.

It is in the public interest to fix, determine, and establish the fair and reasonable rate of compensation to be paid by the Postmaster General for the proposed transportation of mail by aircraft. the facilities used and useful therefor, and the services connected therewith. between the aforesaid points. Upon consideration of the notice of intent and other matters officially noticed, it is pro-

posed to issue an order 1 to include the following findings and conclusions:

The fair and reasonable final service mail rate to be paid to Buckeye Air Service, Inc., in its entirety by the Postmaster General pursuant to section 406 of the Act for the transportation of mail by aircraft, the facilities used and useful therefor, and the services connected therewith, shall be 53.9 cents per great circle aircraft mile between Erie, Pa., and Syracuse, N.Y., via Jamestown, Buffalo, and Rochester, N.Y.

Accordingly, pursuant to the Federal Aviation Act of 1958, and particularly sections 204(a) and 406 thereof, and regulations promulgated in 14 CFR Part 302, 14 CFR Part 298, and 14 CFR 385.14(f):

It is ordered, That: 1. Buckeye Air Service, Inc., the Postmaster General, American Airlines, Inc., Eastern Air Lines, Inc., Allegheny Airlines, Inc., Mohawk Airlines, Inc., United Air Lines, Inc., and all other interested persons are directed to show cause Why the Board should not adopt the foregoing proposed findings and conclusions and fix, determine, and publish the final rate specified above for the transportation of mail by aircraft, the facilities used and useful therefor, and the services connected therewith as specified above as the fair and reasonable rate of compensation to be paid to Buckeye Air Service. Inc.:

2. Further proceedings herein shall be in accordance with 14 CFR Part 302, and notice of any objection to the rate or to the other findings and conclusions proposed herein, shall be filed within 10 days, and if notice is filed, written answer and supporting documents shall be filed within 30 days after service of this order:

3. If notice of objection is not filed within 10 days after service of this order. or if notice is filed and answer is not filed within 30 days after service of this order, all persons shall be deemed to have waived the right to a hearing and all other procedural steps short of a final decision by the Board, and the Board may enter an order incorporating the findings and conclusions proposed herein and fix and determine the final rate specified herein:

4. If answer is filed presenting issues for hearing, the issues involved in determining the fair and reasonable final rate shall be limited to those specifically raised by the answer, except insofar as other issues are raised in accordance with Rule 307 of the rules of practice (14 CFR 302.307); and

5. This order shall be served upon Buckeye Air Service, Inc., the Postmaster General, American Airlines, Inc., Eastern Air Lines, Inc., Allegheny Airlines,

¹ Order 69-2-66 dated Feb. 13, 1969.

¹ As this order to show cause is not a final action but merely affords interested persons an opportunity to be heard on the matters herein proposed, it is not regarded as subject to the review provisions of Part 385 (14 CFR Part 385). These provisions for Board review will be applicable to final action taken by the staff under authority delegated in § 385.14(g).

Inc., Mohawk Airlines, Inc., and United Air Lines, Inc.

This order will be published in the FEDERAL REGISTER.

[SEAL] HAROLD R. SANDERSON. Secretary.

[F.R. Doc. 69-5443; Filed, May 6, 1969; 8:48 a.m.]

[Docket No. 20890; Order 69-5-1]

EUREKA AERO INDUSTRIES

Order To Show Cause Regarding Establishment of Service Mail Rate

Issued under delegated authority on May 1, 1969.

The Postmaster General filed a notice of intent April 8, 1969, pursuant to 14 CFR Part 298, petitioning the Board to establish for the above-captioned air taxi operator, a final service mail rate of 44 cents per great circle aircraft mile for the transportation of mail by aircraft between Santa Maria and San Francisco, Calif.

No protest or objection was filed against the proposed services during the time for filing such objections. The Postmaster General states that the Department and the carrier agree that the above rate is a fair and reasonable rate of compensation for the proposed services. The Postmaster General believes these services will meet postal needs in the market. He states the air taxi plans to initiate mail service with twin-engine Cessna, Model 310 aircraft equipped for all-weather operation.

It is in the public interest to fix, determine, and establish the fair and reasonable rate of compensation to be paid by the Postmaster General for the proposed transportation of mail by aircraft, the facilities used and useful therefor, and the services connected therewith, between the aforesaid points. Upon consideration of the notice of intent and other matters officially noticed, it is proposed to issue an order 1 to include the following findings and conclusions:

The fair and reasonable final service mail rate to be paid to Eureka Aero Industries in its entirety by the Postmaster General pursuant to section 406 of the Act for the transportation of mail by aircraft, the facilities used and useful therefor, and the services connected therewith, shall be 44 cents per great circle aircraft mile between Santa Maria and San Francisco, Calif.

Accordingly, pursuant to the Federal Aviation Act of 1958, and particularly sections 204(a) and 406 thereof, and regulations promulgated in 14 CFR Part 302, 14 CFR Part 298, and 14 CFR, 385.14(f):

1 As this order to show cause is not a final action but merely affords interested persons an opportunity to be heard on the matters herein proposed, it is not regarded as sub-ject to the review provisions of Part 385 (14 CFR Part 385). These provisions for Board review will be applicable to final action taken by the staff under authority delegated in § 385.14(g).

It is ordered, That:

1. Eureka Aero Industries, the Postmaster General, Air West, Inc., and all other interested persons are directed to show cause why the Board should not adopt the foregoing proposed findings and conclusions and fix, determine, and publish the final rate specified above for the transportation of mail by aircraft, the facilities used and useful therefor, and the services connected therewith as specified above as the fair and reasonable rate of compensation to be paid to Eureka Aero Industries;

2. Further procedures herein shall be in accordance with 14 CFR Part 302, and notice of any objection to the rate or to the other findings and conclusions proposed herein, shall be filed within 10 days, and if notice is filed, written answer and supporting documents shall be filed within 30 days after service of this order;

3. If notice of objection is not filed within 10 days after service of this order, or if notice is filed and answer is not filed within 30 days after service of this order, all persons shall be deemed to have waived the right to a hearing and all other procedural steps short of a final decision by the Board, and the Board may enter an order incorporating the findings and conclusions proposed herein and fix and determine the final rate specified herein;

4. If answer is filed presenting issues for hearing, the issues involved in determining the fair and reasonable final rate shall be limited to those specifically raised by the answer, except insofar as other issues are raised in accordance with Rule 307 of the rules of practice (14 CFR 302.307); and

5. This order shall be served upon Eureka Aero Industries, the Postmaster General, and Air West, Inc.

This order will be published in the FEDERAL REGISTER.

HAROLD R. SANDERSON, [SEAL] Secretary.

(F.R. Doc. 69-5444; Filed, May 6, 1969; 8:48 a.m.]

[Docket No. 17828; Order 69-5-61

INTERNATIONAL AIR TRANSPORT **ASSOCIATION**

Order Regarding Passenger Tickets and Conditions of Carriage

Adopted by the Civil Aeronautics Board at its office in Washington, D.C., on the 2d day of May 1969.

An agreement has been filed with the Board, pursuant to section 412(a) of the Federal Aviation Act of 1958 (the Act) and Part 261 of the Board's economic regulations, between various air carriers. foreign air carriers, and other carriers. embodied in the resolutions of the Traffic Conferences of the International Air Transport Association (IATA), and adopted by mail vote. The agreement has been assigned the above-designated CAB agreement number.

The agreement revises the conditions of contract printed on passenger tickets

tions of approval attached by the Board in Order 69-2-65, dated February 13, 1969, which relate to earlier revisions to the form of passenger tickets and conditions of contract adopted by the first meeting of the IATA Passenger Traffic Procedures Committee.

We are herein approving the agreement, since it essentially complies with conditions (2) and (3) set forth in Order 69-2-65; however, we will retain our earlier condition (1) of approval, which requires compliance with § 221.175 of the Board's economic regulations in giving notice of limitation of liability. We again note the absence of an IATA requirement for giving notice of the level of liability limitation for loss of, damage to, or delay in delivery of baggage. We would refer the carriers to our comments on this matter in Order 69-2-65.

The Board, acting pursuant to sections 102, 204(a), and 412 of the Act, does not find the following resolutions, which are incorporated in Agreement CAB 20901 to be adverse to the public interest or in violation of the Act: Provided, That, insofar as air transportation as defined by the Act is concerned, such approval shall be subject to the following condition:

IATA RESOLUTIONS

100 (Mail 580) 275b. 200 (Mail 883) 275b. 300 (Mail 290) 275b.

Provided, That such approval shall not relieve air carriers and foreign air carriers from complying, as necessary, with the provisions of § 221.175 of the Board's economic regulations.

Accordingly, it is ordered, That:

Agreement CAB 20901 be and hereby is approved, subject to the condition set forth in the above finding paragraph: Provided further, That this approval shall not prohibit the use of existing ticket stock through September 30, 1970.

Any air carrier party to the agreement. or any interested person, may, within 15 days from the date of service of this order, submit statements in writing containing reasons deemed appropriate, together with supporting data, in support of or in opposition to the Board's action herein. An original and 19 copies of the statements should be filed with the Board's Docket Section. The Board may, upon consideration of any such statements filed, modify or rescind its action herein by subsequent order.

This order will be published in the FEDERAL REGISTER.

By the Civil Aeronautics Board.

[SEAL] HAROLD R. SANDERSON. Secretary.

[F.R. Doc. 69-5447; Filed, May 6, 1969; 8:48 a.m.]

[Docket No. 20729]

LOOMIS CORP. ET AL.

Notice of Proposed Approval of **Control Relationships**

Joint application of Loomis Corp. in an effort to comply with the condi- et al. for approval under sections 408 and 409 of the Federal Aviation Act of 1958, as amended, Docket 20729.

Notice is hereby given, pursuant to the statutory requirements of section 408(b) of the Federal Aviation Act of 1958, as amended, that the undersigned intends to issue the order set forth below under delegated authority. Interested persons are hereby afforded a period of 10 days from the date of service within which to file comments or request a hearing with respect to the action proposed in the

Dated at Washington, D.C., May 2, 1969.

[SEAL]

A. M. ANDREWS, Director Bureau of Operating Rights.

ORDER APPROVING CONTROL RELATIONSHIPS

Issued under delegated authority.

Joint application of Loomis Corp. et al. for disciaimer of jurisdiction or approval of control and interiocking relationships under sections 408 and 409 of the Federal Aviation Act of 1958, as amended; Docket No. 20729.

On February 13, 1969, Loomis Corp. (Loomis), together with certain subsidiary companies and officers and directors, re quested that the Board grant relief in respect to a corporate reorganization which involves certain control and interlocking relation-ships and is designed to facilitate Loomis' diversification and financial strengthening

programs.1

At the present time Waiter F. Loomis, his son Charles W. Loomis, and a trust estabitshed by Waiter F. Loomis (Trust) for the benefit of Charles W. Loomis' children, own ail the outstanding stock of Loomis Armored Car Service, Inc. (Armored, Inc.), which in turn, owns all of the stock of Loomis Courier Service, Inc. (Courier), a domestic air freight forwarder, and 5,000 shares (47.6 percent) of California Intercity Armored Car Service, Inc. (Intercity).² Additionally, Charles W. Loomis owns approximately 68 percent of the stock of Loomis Armored Car Service, Ltd. (Armored Ltd., Can.).2

The reorganization involves the formation of Loomis as a corporate holding company and its acquisition of control, through an exchange of stock with the present shareholders, of Armored, Inc., as a wholly owned subsidiary, through Armored, Inc., of Courier, a whoily owned subsidiary, and Intercity; and of Armored Ltd., Can., and Armored, B.C., as whoily owned subsidiaries. Upon completion of the reorganization, W. F. Loomis, Charles W. Loomis, and Trust wiii own 692,-840 shares of Loomis, thereby controlling the holding company and its subsidiaries, and 200,000 shares (165,000 by the Loomis family and 35,000 by Loomis) will be offered for sale to the public subsequent to authorization by the Securities and Exchange Commission. A majority of the officers and directors of the proposed Loomis holding company presently serve as officers and directors of Armored, Inc., Courier, and Armored Ltd., Can.

¹The application was supplemented by letters dated Feb. 19, Apr. 1, and Apr. 15, 1969.

The remainer of Intercity's stock (5,500 shares) is owned by George H. Irvin (4,500 shares or 42.9 percent) and his son, Robert G. Irvin (1,000 shares or 9.5 percent).

Specifically, the applicants request that the Board disclaim jurisdiction over, or approve (1) without hearing under section 408 of the Federal Aviation Act of 1958, as amended (the Act) to the extent necessary, the common control through Loomis, of Armored Ltd., Can., and Armored, Inc., and, through Armored, Inc. of Courier and Intercity by W. F. Loomis, C. W. Loomis and Trust, and (2) under section 409 of the Act, the interiocking relationships involving Loomis and the specified subsidiaries, as presently existing or created by the proposed corporate reorganization. The applicants also request that the Board authorize the individual applicants to hold generally, in addition to the positions specifically requested, directorship and offices within the Loomis system of subsidiary companies.

The companies and their relationships are identified and described in the appendix.34

The applicants state that all motor carrier operations of the Loomis system of sub-sidiary and affiliated companies are performed for selected shippers under written contracts, and that the services performed by Armored, Inc., Armored Ltd., Can. and Intercity are of a specialized nature. The applicants also state that there are no service tie-ins between any of the Loomis corporations, except that Loomis, Ltd., Can., Courier offer an integrated, international through-service between certain banks in Canada and certain banks in Seattle with the intercity line haul movement being performed by Greyhound buses.

The applicants state that the primary purpose of the corporate reorganization is to provide greater flexibility for possible diversification into other types of business activities: that the carrier operations now conducted by the Loomis system would be strengthened by the additional funds available as a result of Loomis' public stock offering; and that Walter F. Loomis, Charles W. Loomis, and Trust, who control the present Loomis enterprises, will continue to control the reorganized Loomis system of subsidiary

companies.

No comments relative to the application or requests for a hearing have been received. Notice of intent to dispose of the application has been published in the FEDERAL REGISTER and a copy of such notice has been furnished by the Board to the Attorney Generai not later than 1 day following such publication, both in accordance with section

408(b) of the Act.

The applicants' request for a disciaimer raises a jurisdictional question of whether any of the motor carriers included in the Loomis system of subsidiary companies are common carriers within the meaning of sections 408 and 409 of the Act. In view of the scope of the various permits held by each of the motor carriers and the nature of the operations conducted by them as described by the applicants, it appears that Armored Ltd., Can., and Armored, Inc., at least insofar as intrastate operations are concerned. may be common carriers within the meaning of the aforesaid sections of the Act and that, therefore, their relationships with Courier, an indirect air carrier, as weil as the corporate reorganization involved in this proceeding, are subject to those sections.4 However, there is no need at this time to resolve the jurisdictional question since the applicants have submitted to the Board's furisdiction and have requested approval of the relationships and corporate reorganization in question.

Upon consideration of the application,5 it is concluded that the corporate reorganization of the Loomis system of subsidiary com-

panies resulting in the common control, through Loomis, of Armored Ltd., Can., Armored, Inc., and through Armored, Inc., of Courier and Intercity, by W. F. Loomis, C. W. Loomis and Trust, does not affect the control of an air carrier directly engaged in the operation of aircraft in air transportation, does not result in creating a monopoly and does not restrain competition. Furthermore, no person disclosing a substantial interest in this proceeding is currently requesting a hearing and it is found that the public interest does not require a hearing.6

The relationships between Messrs. W. F. and C. W. Loomis and Trust, and Loomis and its subsidiary motor carriers, on the one hand, and Courier, on the other hand, warrant approvai. The Board previously has approved control and interlocking relationships of air freight forwarders with intrastate motor carriers, or with interstate motor carriers where the latter were authorized carry limited commodities and conducted operations of a specialized nature. It therefore appears that approval of the control relationships would not be inconsistent with the public interest. On the other hand, should the general character of any motor vehicle carrier in the Loomis system of subsidiary companies alter in any significant respect through expansion of operations, new issues may be raised which could only be resolved upon the filing of a further applica-

resolved upon the limit of a lutther applica-tion in the matter.

In view of the Board's determination herein, the interiocking relationships exist-ing or created between Courier and other subsidiary companies within the Loomis system, as described in the appendix, are approved or exempted from the provisions of section 409 by Part 287 of the Board's economic regulations. Consequently, that portion of the application seeking approval of the interiocking relationships will be dismissed.

Pursuant to authority duly delegated by the Board's Regulations, 14 CFR 385.13 and 385.3, it is found that the foregoing control relationships should be approved under section 408(b) of the Act without a hearing, and the application, to the extent it requests approval of the foregoing interlocking relation-ships, should be dismissed.

Accordingly, it is ordered:

1. The common control by W. F. Loomis. W. Loomis and Trust through Loomis, of Armored Ltd., Can., and Armored, Inc., and, through Armored, Inc., of Courier and Intercity, be and it hereby is approved; and

2. That, except to the extent granted herein, the application in Docket 20729, be and

hereby is dismissed. Persons entitled to petition the Board for review of this order pursuant to the Board's regulations, 14 CFR 385.50, may file such petitions within 3 days after the date of service of this order.

This order shai! be effective and become the action of the Civil Aeronautics Board upon expiration of the above period unless within such period a petition for review thereof is flied, or the Board gives notice that it will review this order on its own motion.

HAROLD R. SANDERSON, Secretary.

[F.R. Doc. 69-5445; Filed, May 6, 1969; 8:48 a.m.]

⁵ It has been decided not to enforce the doctrine expressed in Sherman Control and Interlocking Relationships, 15 CAB (1952) to the extent applicable, and to consider the application on its merits.

Our action herein does not extend to Armored, B.C., and Sansome, as such com-panies are not deemed to be subject to the

⁷ Bankers Dispatch Corp., et al., supra, and Sky Courier, Inc., et al., 69-3-31, Mar. 7, 1969

Walter and Charles Loomis also wholiy own and control Loomis Armored Car Service (B.C.) Ltd. (Armored, B.C.), a British Columbian financing corporation not actively engaged in operations, which owns the remaining 32 percent of the stock of Armored Ltd., Can., and Sansome Investment Co., Inc. (Sansome), a California real estate leasing company.

³⁴ Filed as part of the original document. ⁴ See, Bankers Dispatch Corp., et al., Order E-24824. Mar. 6. 1967; Brink's Inc., Order E-25052, Apr. 26, 1967.

FEDERAL COMMUNICATIONS COMMISSION

[Mexican List 255]

MEXICAN BROADCAST STATIONS

List of New Stations, Proposed Changes in Existing Stations, Deletions, and Corrections in Assignments

MARCH 17, 1969.

List of new stations, proposed changes in existing stations, deletions, and corrections in assignments of Mexican standard broadcast stations modifying the assignments of Mexican broadcast stations contained in the appendix to the recommendations of the North American Regional Broadcasting Agreement Engineering Meeting, January 30, 1941.

Call letters	Location	Power-watts	Antenna radiation	Scheduie	Ciona	Antenna	Ground s	ystem	Proposed date
Can letters	Location	Power—watts	mv/m/kw	Schedule	Ciass	height (feet)	Number of radials	Length (feet)	of change or commencement of operation
XEKL (correction of an omission: In operation with 1000D/250N, ND, since 11-7-49. Change in day- time class, previously IV. This provides supplementary informa- tion).	Jalapa, Ver., N. 19°81′37″, W. 96°56′05″.	550 kilocycles 1000D/250N	. ND-186	U	IIID/ IVN	394	120	446	11-7-49,
KEUC (correction of an omission: In operation with 1000D/250N, ND, since 9-8-62. This provides supplementary information).	Tehuantepec, Oax., N. 16°19'16", W.95°15'07".	550 kilocycles 1000D/250N	. ND-175	U	HID/ IVN	336	90	446	9-8-62.
XEOC (temporary operation with 750 W, ND, U, ending 3-15-69. This provides supplementary in- formation).	Mexico, D. F., N. 19°25'30", W. 90°11'07".	560 kilocycles 1000	. ND-175	υ	111	335	90	440	
XEYO (this provides supplementary information).	Huatabampo, Son., N. 26°49'29", W. 109°39'00''.	560 kilocycles 1000D/500N	. ND-175	U	111	335	90	440	9-12-69 (probable
XEUE (correction of an omission: In operation on 580 kc/s since 7-23-58, See 1360 kc/s. This pro- vides supplementary informa- tion).	Tuxtla Gutierrez, Chis , $N.~16^{\circ}45'20''$, $W.~98^{\circ}06'46''$.	580 kilcor iles 1000D/200N	. ND-177	U	IIID/ IVN	394	120	328	7-23-58.
XEE (operation definitive with 1000D/150N, ND. Previously notified with 2000D/150N. This provides supplementary information).	Durango, Dgo., N. 24°00′04″ W. 104°38′44″.	590 kilocycles 1000D/150N	ND-190	U	Ш	427	120	577	
XEGI (assignment deleted)	Gomes Poincia Dan	700 kilocycles	. ND	D	II				\$-17-69.
		710 bilocucles		U	II	348	120	548	6-8-67.
X EBL (this corrects the notification included in List No. 239: In operation on 710 kc/s with 5000W-D, ND, D, since 1-28-60. In operation with 5000W-D/250W-N, ND, U, since 6-8-67. See 1260 kc/s. This provides supplementary information).	W. 107°24′30′′.								
XEEV (assignment deleted)	San Cristobal, las Casas, Chis	870 kilocycles	ND	D	II				3-17-69.
XEHZ (in operation since 12-8-63. This provides supplementary information).	La Paz, B.C., N. 24°05'26" W. 110°20'00".	990 kilocycles , 1000D/250N	ND-188	s U	II	256	120	253	12-8-63.
XEFZ (new)	. Monterrey, N.L., N. 25°39'30", W. 100°18'40"	1110 kilocycles 250	ND-19	0 D	II	221	120	221	1i-5-69 (probabl
XESX (assignment deleted)	Saitiilo, Coah	1110 kilocycles	ND	D	II				3-17-69.
XELP (in operation with 250W-D ND, since 2-18-69. This provides supplementary information).	La Piedad, Mich., N. 20°20′17″, W. 102°01′38″		ND-17	5 U	II	157	90	210	Upon entry into force of new agreement.
XEBL (assignment deleted. See 710 kc/s).	Culiaean, Sin	1260 kilocycles 5000D/500N	ND	U	III				3-17-69.
XESIN (new)	Culiacan Sin	1260 kilocycles 5000D/500N	ND-19	0 U	11I	195	120	195	3-17-70 (probab
XEUD (under construction. This provides supplementary information).	s Tuxtla Gutierrez, Chis.,	1360 kilocycles 1000D/500N			III		120	180	3-16-70 (probab
XEUE (assignment deleted. See 58 kc/s).	Tuxtla Gutlerrez, Chis	1360 kilocycles 1000D/500N		U	III		•		3-17-69.
XEFY (assignment deleted)	Fortin de las Fiores, Ver	1570 kilocycles 500D/250N	ND	U	IV				3-17-69.
XEMON (temporary operation 10,000D/500N, ND, U. Change it call letters, previously XEFZ).	Monterrey, N.L		DA-1	v v	III				
XEDT (assignment deleted)	Durango, Dgo	1400 kilocycles 250	ND	υ	IV				3-17-69.
XERAC (change in call letters, provide supplementary information).		1450 kilocycles 250.	ND-1	75 U	IV	108	120	171	

Call letters	Location	Power-watts	Antenna radiation	Schedule	Class	Antenna height	Ground s	ystem	Proposed date of change or
	200000	1 Owel — wates	mv/m/kw	Schedule	Class	(feet)	Number of radials	Length (feet)	commencement of operation
XECP (assignment deleted)	Cd. Victoria, Tams	1450 kilocycles 100	ND	U	īV	******			3-17-69.
XEMC (new)	Salvatierra, Gto., N. 20°13'00", W. 100°53'02".	250	ND-150	D	IV	100	90	100	3-8-70 (probable).
XEGU (assignment deleted)	Huauchinango, Pue	1490 kilocycles 250	ND	U	rv				3-17-69
XENJ (this provides supplementary information).	San Juan de los Lagos, Jal., N. 21°15'00", W. 102°19'21".	1000	ND-175	D	11	121	90	159	12-12-69 (probable)

[SEAL]

FEDERAL COMMUNICATIONS COMMISSION, WALLACE E. JOHNSON, Assistant Chief, Broadcast Bureau.

[F.R. Doc. 69-5449; Filed, May 6, 1969; 8:48 a.m.]

FEDERAL MARITIME COMMISSION

[Docket No. 69-12]

SOUTH ATLANTIC & CARIBBEAN LINE, INC.

General Increase in Rates in U.S. Atlantic/Puerto Rico Trade; Modified Order of Investigation

On April 3, 1969, the Commission instituted the subject investigation, the purpose of which is to determine the reasonableness under section 18(a) of the Shipping Act, 1916, and sections 3 and 4 of the Intercoastal Shipping Act, 1933, of general rate increases filed by the South Atlantic & Caribbean Line, Inc. (SACAL), in the subject trade, and rules and regulations relating thereto. Replies thereto are waived in accordance with Rule 7(e) of the Commission's rules of practice and procedure.

By petition filed April 24, 1969, the carrier requested modification of our Order of Investigation by the deletion of the second ordering paragraph.

It was not the Commission's intention to subject to investigation in this proceeding anything other than the justness, reasonableness, and lawfulness under section 18(a) of the Shipping Act, 1916, and/or sections 3 and 4 of the Intercoastal Shipping Act, 1933, of SACAL's above-mentioned increased rates, rules and regulations, and any changes or amendments made therein. To the extent the second ordering paragraph appears to be contrary to this intention, it is inappropriate.

Therefore it is ordered, That the second ordering paragraph of the Order of Investigation in this proceeding served April 3, 1969, be deleted, and

It is further ordered, That said Order of Investigation in all other respects remain the same and in force and effect.

By the Commission.

[SEAT.]

Thomas Lisi, Secretary.

[F.R. Doc. 69-5425; Filed, May 6, 1969; 8:46 a.m.]

FEDERAL POWER COMMISSION

[Docket No. G-7378, etc.]

TRANSOCEAN OIL, INC., ET AL.
Findings and Order

APRIL 7, 1969.

Findings and order after statutory hearing issuing certificates of public convenience and necessity, amending orders issuing certificates, permitting and approving abandonment of service, terminating certificates, substituting respondent, making successors co-respondents, redesignating proceedings, making rate change effective, requiring filling of agreement and undertaking, accepting agreements and undertakings for filling, and accepting related rate schedules and supplements for filling.

Each of the Applicants listed herein has filed an application pursuant to section 7 of the Natural Gas Act for a certificate of public convenience and necessity authorizing the sale and delivery of natural gas in interstate commerce or for permission and approval to abandon service or a petition to amend an order issuing a certificate, all as more fully set forth in the applications and petitions, as supplemented and amended.

Applicants have filed related FPC gas schedules or supplements thereto and propose to initiate, abandon, add to, or discontinue in part nautral gas service in interstate commerce as indicated in the tabulation herein. All sales certificated herein are at rates either equal to or below the ceiling prices established by the Commission's statement of general policy No. 61-1, as amended, or involve sales for which permanent certificates have been previously issued; except that sales from areas for which area rates have been determined are authorized to be made at or below the applicable area base rates, adjusted for quality of the gas, and under the conditions prescribed in the orders determining said

Progress Petroleum, Inc. (Operator), Applicant in Docket No. C163-2, proposes to continue the sales of natural gas heretofore authorized in said docket to be made pursuant to L. J. Onstott, doing

business as Progress Petroleum Products (Operator), FPC Gas Rate Schedule No. 1. Said rate schedule will be redesignated as that of Applicant. The presently effective rate under said rate schedule is in effect subject to refund in Docket No. RI68-400. Applicant indicates in its certificate application that it will be responsible for the total refund from the time that the increased rate was made effective subject to refund. Therefore, Applicant will be substituted as respondent in Docket No. RI68-400; the proceeding will be redesignated accordingly; and Applicant will be required to file an agreement and undertaking to assure the refund of all amounts collected in excess of the amount determined to be just and reasonable in said proceeding.

Southwest Oil Industries, Inc., Applicant in Dockets Nos. CI68-1444, CI68-1446, and CI68-1447, proposes to continue in part sales of natural gas heretofore authorized in Dockets Nos. G-12750, G-12578, and G-18748, respectively, to be made pursuant to Helmerich & Payne, Inc. (Operator), et al., FPC Gas Rate Schedule No. 23, Marathon Oil Co. FPC Gas Rate Schedule No. 31, and Sinclair Oil Corp. FPC Gas Rate Schedule No. 189, respectively. The contracts comprising said rate schedules will also be accepted for filing as rate schedules of Applicant. The presently effective rates under Helmerich & Payne, Inc. (Operator), et al., FPC Gas Rate Schedule No. 23 and Marathon Oil Co. FPC Gas Rate Schedule No. 31 are in effect subject to refund in Dockets Nos. RI62-546 and RI67-466, respectively. On October 22, 1965, Sinclair Oil Corp. filed with the Commission a notice of change in rate under its FPC Gas Rate Schedule No. 189. By order issued November 12, 1965, in Docket No. RI66-158 et al., the Commission suspended the proposed change in Docket No. RI66-162 until April 23, 1966, and thereafter until made effective. On August 14, 1968, Applicant filed a motion to make the change in rate effective subject to refund. Applicant has filed agreements and undertakings guaranteed by Delta Corp., the operator of Applicant's properties, to assure the refund of any amounts collected by Applicant in excess of the amounts determined to be just and reasonable in Dockets Nos. RI62-546, RI66-162, and RI 67-466. Therefore, Applicant will be made co-respondent in said proceedings; the proceedings will be redesignated accordingly; the change in rate in Docket No. RI66-162 will be made effective subject to refund; and the agreements and undertakings will be accepted for filing.

Cabot Corp., Applicant in Docket No. CI69–639, proposes to continue in part the sale of natural gas heretofore authorized in Docket No. CI67–851 to be made pursuant to Pan American Petroleum Corp. FPC Gas Rate Schedule No. 494. The contract comprising said rate schedule will also be accepted for filing as a rate schedule of Applicant. Pan American has filed a change in rate under its rate schedule which change is suspended in Docket No. RI69–206. Therefore, Applicant will be made a co-respondent in the proceeding pending in Docket No. RI69–206, and the proceeding will be redesignated accordingly.

Phillips Petroleum Co., Applicant in Dockets Nos. CI69-697 and CI69-699, proposes to continue in part sales of natural gas heretofore authorized in Docket Nos. G-10230 and G-18290, respectively, to be made pursuant to Humble Oil & Refining Co. FPC Gas Rate Schedule Nos. 195 and 224, respectively. The contracts comprising said rate schedules will also be accepted for filing as rate schedules of Applicant. The presently effective rates under said rate schedules are in effect subject to refund in Dockets Nos. RI68-2 and RI68-297, respectively. Applicant has filed an agreement and undertaking to assure the refund of any amounts collected by it in excess of the amounts determined to be just and reasonable in said proceedings. Therefore, Applicant will be made co-respondent in the proceedings pending in Dockets Nos. RI68-2 and RI68-297; said proceedings will be redesignated accordingly; and the agreement and undertaking will be accepted for filing.

The Commission's staff has reviewed each application and recommends each action ordered as consistent with all substantive Commission policies and required by the public convenience and

necessity.

After due notice by publication in the FEDERAL REGISTER, a notice of intervention by The Public Service Commission of the State of New York and a petition to intervene by The Brooklyn Union Gas Co. were filed in Docket No. CI69-522, in the matter of the application filed on November 22, 1968, in said docket. The notice of intervention and the petition to intervene have been withdrawn, and no other petitions to intervene, notices of intervention, or protests to the granting of any of the applications have been filed.

At a hearing held on April 3, 1969, the Commission on its own motion received and made a part of the record in this proceeding all evidence, including the applications and petitions, as supplemented and amended, and exhibits thereto, submitted in support of the authorizations sought herein, and upon consideration of the record,

The Commission finds:

(1) Each Applicant herein is a "natural-gas company" within the meaning of the Natural Gas Act as heretofore found by the Commission or will be engaged in the sale of natural gas in interstate commerce for resale for ultimate public consumption, subject to the jurisdiction of the Commission, and will, therefore, be a "natural-gas company" within the meaning of the Natural Gas Act upon the commencement of service under the authorizations hereinafter granted.

(2) The sales of natural gas hereinbefore described, as more fully described in the applications in this proceeding, will be made in interstate commerce subject to the jurisdiction of the Commission; and such sales by Applicants, together with the construction and operation of any facilities subject to the jurisdiction of the Commission necessary therefor, are subject to the requirements of subsections (c) and (e) of section 7 of the Natural Gas Act.

(3) Applicants are able and willing properly to do the acts and to perform the service proposed and to conform to the provisions of the Natural Gas Act and the requirements, rules and regulations of the Commission thereunder.

(4) The sales of natural gas by Applicants, together with the construction and operation of any facilities subject to the jurisdiction of the Commission necessary therefor, are required by the public convenience and necessity and certificates therefor should be issued as hereinafter ordered and conditioned.

(5) It is necessary and appropriate in carrying out the provisions of the Natural Gas Act and the public convenience and necessity require that the orders issuing certificates of public convenience and necessity in the following dockets should be amended to reflect the deletion of acreage where new certificates are issued herein or existing certificates are amended herein to authorize service from the subject acreage:

Amend to delete acreage	New certificate and/or amendment to add acreage
G-4555	CI69-696
G-10230	CI69-697
G-11378	CI69-701
G-12578	CI68-1446
G-12750	CI68-1444
G-14612	CI66-1262
G-18289	C169-698
G-18290	CI69-699
G-18291	CI69-700
G-18748	CI68-1447
CI62-804	CI69-706
CI64-998	CI69-704
CI66-290	CI62-1104
CI67-851	CI69-639

(6) It is necessary and appropriate in carrying out the provisions of the Natural Gas Act and the public convenience and necessity require that the orders issuing certificates of public convenience and necessity in Dockets Nos. G-7378, G-7379, G-7382, G-7383, G-7389, G-7389, G-7382, G-11156, G-15268, G-17239, C160-138, C169-172, C162-1104; C162-1345, C163-2, C163-1000, C164-175,

CI64-1506, CI65-453, CI66-617, CI66-1262, CI66-1330, CI67-286, CI67-1795, CI68-105, CI68-909, and CI69-228 should be amended as hereinafter ordered and conditioned.

(7) The sales of natural gas proposed to be abandoned as hereinbefore described and as more fully described in the applications and in the tabulation herein are subject to the requirements of subsection (b) of section 7 of the Natural Gas Act.

(8) The abandonments proposed by Applicants herein are permitted by the public convenience and necessity and should be approved as hereinafter ordered.

(9) It is necessary and appropriate in carrying out the provisions of the Natural Gas Act that the certificates heretofore issued to Applicants relating to the abandonments hereinafter permitted and approved should be terminated or that the orders issuing said certificates should be amended by deleting therefrom authorization to sell natural gas from the subject acreage.

(10) It is necessary and appropriate in carrying out the provisions of the Natural Gas Act that Progress Petroleum, Inc. (Operator), should be substituted in lieu of L. J. Onstott, doing business as Progress Petroleum Products (Operator), as respondent in the proceeding pending in Docket No. RI68-400; that said proceeding should be redesignated accordingly; and that Progress Petroleum, Inc. (Operator), should be required to file an agreement and undertaking.

(11) It is necessary and appropriate in carrying out the provisions of the Natural Gas Act that Southwest Oil Industries, Inc., should be made a co-respondent in the proceedings pending in Dockets Nos. RI62-546, RI66-162, and RI67-466; that said proceedings should be redesignated accordingly; that the proposed change in rate suspended in Docket No. RI66-162 should be made effective subject to refund with respect to sales from Southwest's interests acquired from Sinclair Oil Corp.; and that the agreements and undertakings submitted by Applicant in all of said proceedings should be accepted for filing.

(12) It is necessary and appropriate in carrying out the provisions of the Natural Gas Act that Cabot Corp. should be made co-respondent in the proceeding pending in Docket No. RI69–206 and that the proceeding should be redesignated accordingly.

(13) It is necessary and appropriate in carrying out the provisions of the Natural Gas Act that Phillips Petroleum Co. should be made co-respondent in the proceedings pending in Dockets Nos. RI 68-2 and RI 68-297; that said proceedings should be redesignated accordingly; and that the agreement and undertaking submitted in said proceedings by Phillips should be accepted for filling.

(14) It is necessary and appropriate in carrying out the provisions of the Natural Gas Act that the FPC gas rate schedules and supplements related to the authorizations hereinafter granted should be accepted for filing.

The Commission orders:

(A) Certificates of public convenience and necessity are issued upon the terms and conditions of this order authorizing sales by Applicants of natural gas in interstate commerce for resale, together with the construction and operation of any facilities subject to the jurisdiction of the Commission necessary therefor, all as hereinbefore described and as more fully described in the applications and in the tabulation herein.

(B) The certificates granted in paragraph (A) above are not transferable and shall be effective only so long as Applicants continue the acts or operations hereby authorized in accordance with the provisions of the Natural Gas Act and the applicable rules, regulations, and orders of the Commission.

(C) The grant of the certificates issued in paragraph (A) above shall not be construed as a waiver of the requirements of section 4 of the Natural Gas Act or of Part 154 or Part 157 of the Commission's regulations thereunder and is without prejudice to any findings or orders which have been or which may hereafter be made by the Commission in any proceedings now pending or hereafter instituted by or against Applicants. Further, our action in this proceeding shall not foreclose nor prejudice any future proceedings or objections relating to the operation of any price or related provisions in the gas purchase contracts herein involved. Nor shall the grant of the certificates aforesaid for service to the particular customers involved imply approval of all of the terms of the contracts, particularly as to the cessation of service upon termination of said contracts as provided by section 7(b) of the Natural Gas Act. The grant of the certificates aforesaid shall not be construed to preclude the imposition of any sanctions pursuant to the provisions of the Natural Gas Act for the unauthorized commencement of any sales of natural gas subject to said certificates.

(D) The grant of the certificates issued herein on certain applications filed after July 1, 1967, is upon the condition that no increase in rate which would exceed the ceiling prescribed for the given area by paragraph (d)(3) of the Commission's statement of general policy No. 61-1, as amended, shall be filed prior to the applicable date indicated in

the tabulation herein.

(E) The certificates issued herein and the amended certificates are subject to the following conditions:

(a) The initial rates for sales authorized in Dockets Nos. CI69-301 and CI69-638 shall be the applicable area base rates prescribed in Opinion No. 468, as modified by Opinion No. 468-A, as adjusted for quality of gas, or the contract rates, whichever are lower; and the initial rate for the sale authorized in Docket No. CI69-639 shall be 15.91 cents per Mcf at 14.65 p.s.i.a. the applicable area base rate prescribed in Opinion No. 468, as modified by Opinion No. 468-A, as adjusted for quality.

(b) If the quality of the gas delivered by Applicants in Dockets Nos. CI69-301,

CI69-638, and CI69-639 deviates at any time from the quality standards set forth in Opinion No. 468, as modified by Opinion No. 468-A, so as to require a downward adjustment of the existing rate, a notice of change in rate shall be filed pursuant to section 4 of the Natural Gas Act: Provided, however, That adjustments reflecting changes in B.t.u. content of the gas shall be computed by the applicable formula and charged without the filing of notices of changes in rates.

(c) Within 90 days from the date of initial delivery Applicants in Dockets Nos. CI69-301 and CI69-638 shall file rate schedule quality statements in the form prescribed in Opinion No. 468-A.

(d) Applicant in Docket No. CI69-638 shall advise the Commission of any contemplated processing of the gas under Article II, section 2 of the subject contract.

(e) Section 1 of Article IX of the contract related to the sale authorized in Docket No. CI69-638 is construed to be a permissible rate change provision as described in § 154.93(b-1) of the regulations under the Natural Gas Act.

(f) The authorization granted in Docket No. CI68-909 is issued with the understanding that the pricing provisions of the rate schedule, as supplemented, covering the subject sale are intended to be consistent, and not in conflict, with § 154.93 of the regulations under the the Natural Gas Act.

(g) The initial rate for the sale authorized in Docket No. CI69-522 shall be 16 cents per Mcf at 14.65 p.s.i.a., subject to adjustment for B.t.u. content of the gas as provided in the contract, and subject to Applicant's refunding to United Gas Pipe Line Co. with interest at the rate of 7 percent per annum, compounded monthly, of any amounts collected in excess of the higher of (1) the just and reasonable rate finally determined for sales from the subject area or (2) a rate of 14 cents per Mcf at 14.65 p.s.i.a., proportionally adjusted to reflect B.t.u. content of the gas below 1,000 B.t.u.'s per cubic foot measured on a wet basis.

(h) The authorizations granted in Dockets Nos. CI62-1104 and CI69-522 involving the sales of gas by Union Producing Co., to its affiliate, United Gas Pipe Line Co., determines the rates which legally may be paid by the buyer to the seller, but is without prejudice to any action which the Commission may take in any rate proceedings involving either company.

(i) The authorization granted in Docket No. CI69-522 is conditioned upon any determination which may be made in the proceeding pending in Docket No. R-338 with respect to the transportation of liqueflable hydrocarbons.

(j) Applicant in Docket No. CI69-522 shall not require buyer to take-or-pay for an annual quantity of gas well gas which is in excess of an average of 1 Mcf per day for each 7,300 Mcf of determined gas well gas reserves or the specified contract quantity, whichever is the lesser amount. This condition shall remain in effect pending further Commission order in the subject docket or in

other matters relating to the buyer's take-or-pay obligation under the subject contract.

(F) A certificate is issued herein in Docket No. CI69-720 authorizing Signal Oil and Gas Co. to continue the sale of natural gas previously covered by the certificate issued to Irl A. Nichols in Docket No. CI60-138.

(G) The order issuing a certificate in Docket No. CI60-138 is amended by deleting therefrom the interests of Signal

Oil and Gas Co.

(H) The orders issuing certificates in Dockets Nos. CI62-1104, CI63-1000, CI64-CI64-1506, CI65-453, CI66-1262, CI67-286, CI67-1795, CI68-909, and CI69-228 are amended by adding thereto or deleting therefrom authorization to sell natural gas as described in the tabulation herein.

(I) Applicant in Docket No. CI69-228 shall file three copies of a billing statement for the first month's service at such time as deliveries are commenced from the added acreage as required by the regulations under the Natural Gas

(J) The orders issuing certificates in the following dockets are amended to reflect the deletion of acreage where new certificates are issued herein or existing certificates are amended herein to authorize service from the subject acreage:

Amend to	New certificate and/or amend-
delete acreage	ment to add acreage
G-4555 _	CI69-696
G-10230	CI69-697
G-11378	CI69-701
G-12578	CI68-1446
G-12750	CI68-1444
G-14612	CI66-1262
G-18289	CI69-698
G-18290	CI69-699
G-18291	CI69-700
G-18748	CI68-1447
CI62-804	CI69-706
CI64-998	CI69-704
CI66-290	CI62-1104
CI67-851	CI69-639

(K) The orders issuing certificates in Dockets Nos. G-7378, G-7379, G-7382, G-7383, G-7388, G-7389, G-7972, G-11156, G-15268, G-17239, CI60-172, CI62-1345, CI63-2, CI66-617, CI66-1330, and CI68-105 are amended by substituting the successors in interest as certificate holders.

(L) Permission for and approval of the abandonment of service by Applicants, as hereinbefore described, all as more fully described in the applications and in the tabulation herein are granted.

(M) Permission for and approval of the abandonments in Dockets Nos. CI69-713, CI69-723, and CI69-730 shall not be construed to relieve Applicants of any refund obligations which may be ordered in the related rate suspension proceedings pending in Dockets Nos. RI62-505, RI65-79, and RI65-334, respectively.

(N) The certificates heretofore issued in Dockets Nos. G-8815, G-13301, G-15430, G-20200, G-20586, and CI63-214

are terminated.

(O) Progress Petroleum, Inc. (Operator), is substituted in lieu of L. J. Onstott, doing business as Progress Petroleum Products (Operator), as respondent in the proceeding pending in Docket No. Nos. RI68-2 and RI68-297 shall remain for filing or are redesignated, all as de-RI68-400; and said proceeding is redes-

ignated accordingly.

(P) Within 30 days from the issuance of this order, Progress Petroleum, Inc. (Operator), shall execute, in the form set out below, and shall file with the Secretary of the Commission an acceptable agreement and undertaking to assure the refund of all amounts collected, together with interest at the rate of seven percent per annum, in excess of the amount determined to be just and reasonable in Docket No. RI68-400. Unless notified to the contrary by the Secretary of the Commission within 30 days from the date of submission, such agreement and undertaking shall be deemed to have been accepted for filing.

(Q) Progress Petroleum, Inc. (Operator), shall comply with the refunding and reporting procedure required by the Natural Gas Act and § 154.102 of the regulations thereunder, and the agreement and undertaking filed by Progress Petroleum, Inc. (Operator), shall remain in full force and effect until dis-

charged by the Commission.

(R) Southwest Oil Industries, Inc., is made a co-respondent in the proceedings pending in Dockets Nos. RI62-546, RI66-162, and RI67-466; said proceedings are redesignated accordingly; and the agreements and undertakings submitted in said proceedings are accepted for filing. The rates, charges, and classifications set forth in Supplement No. 19 to Sinclair Oil Corp. FPC Gas Rate Schedule No. 189 shall be effective subject to refund for sales from the interests acquired by Southwest from Sinclair Oil Corp. Said rate shall be effective August 14, 1968, or the date of initial delivery whichever is later, and shall be charged and collected as of the effective date subject to any future orders of the Commission in Docket No. RI66-162.

(S) Southwest Oil Industries, Inc. shall comply with the refunding and reporting procedure required by the Natural Gas Act and section 154.102 of the regulations thereunder, and the agreements and undertakings filed by Southwest in Dockets Nos. RI62-546, RI66-162, and RI67-466 shall remain in full force and effect until discharged by the

Commission.

(T) Cabot Corp. is made co-respondent in the proceeding pending in Docket No. RI69-206, and the proceeding is re-

designated accordingly.

(U) Phillips Petroleum Co. is made corespondent in the proceedings pending in Dockets Nos. RI68-2 and RI68-297, said proceedings are redesignated accordingly, and the agreement and undertaking submitted in said proceedings by Phillips is accepted for filing.

(V) Phillips Petroleum Co. shall comply with the refunding and reporting procedure required by the Natural Gas Act and § 154.102 of the regulations thereunder, and the agreement and undertaking filed by Phillips in Dockets

in full force and effect until discharged scribed in the tabulation herein. by the Commission.

(W) The rate schedules and rate schedule supplements related to the authorizations granted herein are accepted

By the Commission.

GORDON M. GRANT, Secretary.

Docket No.	Applicant	Purchaser, field, and	FPC rate schedule to be	e accep	ted
date filed	Applicant	location	Description and date of document	No.	Supp.
3-7378	- TransOcean Oil, Inc.	El Paso Natural Gas Co.,	J. Ray McDermott & Co.,	13	
E 8-12-68	(successor to J. Ray	Spraberry Trend Field, Giasscock County, Tex.	Inc., FPC GRS No. 18.		
	McDermott & Co.,	Giasscock County, Tex.	J. Ray McDermott & Co., 1nc., FPC GRS No. 18. Supplement Nos. 1-7 Notice of succession	13	1-7
	Inc.).		(undated).		
			Assignment 7-1-68 1	13	8
3-7379	do	do	J Ray McDermott & Co	14	
E 8-12-68			Inc., FPC GRS No. 19. Supplement Nos. 1-7	14	
			Notice of succession	14	1-4
			(undated).		
7 8000		El Bos Notarel Con Co	(undated). Assignment 7-1-68 1	14	8
E 8-12-68	do	Spraberry Trend Field,	Inc FPC GRS No 20	15	
10 12 00		Reagan County, Tex.	Supplement Nos. 1-7	15	1-7
			Assignment 7-1-68 1 J. Ray McDermott & Co., Inc., FPC GRS No. 20. Supplement Nos. 1-7 Notice of succession (undated).		
			(undated). Assignment 7-1-68 1	15	
3-7383	do	do	J. Ray McDermott & Co	16	
E 8-12-68			J. Ray McDermott & Co., Inc., FPC GRS No. 21.		
			Supplement Nos. 1-7 Notice of succession	16	1-
			(undated)		
			(undated). Assignment 7-1-68 1	16	
3-7388	do	do			
E 8-12-68			Inc., FPC GRS No. 22. Supplement Nos. 1-7	17	1-
			Notice of succession		
			(undated).		
7-7380	do	El Paso Natural Gas Co.,	Assignment 7-1-68 1	18	
E 8-12-68		Spraberry Trend Field, Glasscock County, Tex.	J. Ray McDermott & Co., Inc., FPC GRS No. 23.	*0	
		Glasscock County, Tex.	Supplement Nos. 1-7	. 18	1-
			Notice of succession (undated).		
			Assignment 7-1-68 1	18	
3-7972	. Eastern Exploration &	Consolidated Gas Supply	(undated). Assignment 7-1-68 1 Kewanee Oil Co., FPC	2	
E 1-21-69	Development (successor to	Corp., Center District, Gilmer County, W. Va.	GRS No. 22. Supplement Nos. 1-7	. 2	1-
	Kewanee Oil Co.).	omner county, w. va.	Notice of succession		
			1-11-69.		
			Assignment 3-27-67 3	2	
			Ettactive date: 4-1-67		
G-11156	TransOcean Oil, Inc. (Operator) et al.	Florida Gas Transmission Co., East Aransas Pass		7	
E 8-12-68	(successor to J. Ray	Field, Aransas County.	Inc. (Operator) et al., FPC GRS No. 10.		
	McDermott & Co.,	Tex.	Supplement Nos. 1-3	- 1	1-
	Inc. (Operator)		Notice of succession (undated).		
	et al.).		A colomous and 91 1 00 1		7
G-15268	Phillips Petroleum Co.	Texas Gas Transmission	Humble Oil & Defining	459	
E 1-27-69	(Operator) et al. (successor to Humble	Corp., Buli Creek and	Co. (Operator), et al., FPC GRS No. 216.		
	Oil & Refining Co.	Bernice Fields, Union Parish, La.	Supplement Nos. 1-5	459	1-
	(Operator) et al.).	,	Notice of succession		
			1-10-69. Assignment 1-31-69 4	4.54)
			Effective date: 2-1-69		
G-17239	TransOcean Oil, Inc.,	Transcontinental Gas	J. Ray McDermott & Co,		3
E 8-12-68	et al. (successor to to J. Ray McDermott	Pipe Line Corp., Ray Field, Bee County,	Inc, et al., FPC GRS No. 6.		
	& Co., Inc., et al.).	Tex.	Supplement Nos. 1-9		3 1
			Notice of succession		
			(undated). Assignment 7-1-68 1		3
G-17239	TransOcean Oil, Inc.	Tennessee Gas Pipellne	I Dow McDarmott & Co		A
E 8-12-68	(Operator), et al.	Co., a division of Ten-	Inc. (Operator), et al.,		
	McDermott & Co.,	neco Inc., Plymouth and West Calaboose	Supplement Nos. 1-9		4 1
	Inc. (Operator),	Fields, San Patriclo	Inc. (Operator), et al., FPC GRS No. 7. Supplement Nos. 1-9 Notice of succession (un-		
	et al.).	County, Tex.	dated).		
G-17239	TransOcean Oil, Inc.,	United Gas Pipe Line	Assignment 7-1-68 1 J. Ray McDermott & Co. Inc., et al., FPC GRS	•	4 5
E 8-12-68	et al. (successor to J.	Co., Corpus Christi	Inc., et al., FPC GRS		
	Ray McDermott & Co., Inc., et al.).	Co., Corpus Christi Bay Area, San Patriclo and Nueces Countles,	No. 8.		,
	Co., Inc., et al.).	and Nueces Countles, Tex.	Supplement Nos. 1-8 Notice of succession (un-		0 1
			dated).		
			Assignment 7-1-68 1	-	5

Filing code: A.—Initial service.
B.—Abandonment.
C.—Amendment to add acreage.
D.—Amendment to delete acreage.

F-Partial succession.

See footnotes at end of table.

								FPC rate schedule to be accepted	accepted	
Docket No.	Applicant	Purchaser, field, and location	ule to be	accepted No. Supp.	Docket No. and date filed	Applicant	Purchaser, fleid, and location	Description and date of document	No.	Supp.
date med			of document					Supplemental agreement	982	4
1 17030 8	TransOcean Oil. Inc.	Texas Eastern Trans-	J. Ray McDermott & Co.,	90	C167-286 N C 2-5-69 10 11	(Operator) et al.	,	12-26-68.11	۰	6
E 8-12-68	(Operator), et al.	nission Corp., May Field, Kieberg County,	FPC GRS No. 11.	8 1-7	- 1	Oil Indus-	Northern Natural Gas	Agreement 11-9-67 "	0	•
	McDermott & Co., Inc. (Operator), et al.).	Tex.	Notice of succession (un-		8 10 18		Meade County, Kans.	Intermountain Petroleum	2	
			Assignment 7-1-68 1	60	C168-105 V E 1-30-69	213	South Bianco Pictured	Supplement Nos. 1-2	63	1-2
CI60-172.	Roy O. Davisson and Freeda M. Davisson	Equitable Gas Co., Free- mans Creek District,	erator), et al., FPC			Intermountain re- troicum Corp.).	County, N. Mex.	Notice of succession Assignment 10-28-68	2	60
	(successor to Law-	Lewis County, W. Va.	Notice of succession				Arboness Louisiana Gas	Effective date: 11-1-05 Supplemental agreement	-	8
	erator) et al.).		Assignment 11-19-68	2 1	C168-909 I C 11-25-68 10	L. O. ward (Operator and Agent) et al.	County Okla.	7-15-68. Compilance 1-27-69 11 17		21
# OTes 1104	Thion Producing Co.	United Gas Pipe Line	Assignment 5-24-68	248 7	1		Lone Star Gas Co., Sharman North Field.	Notice of cancellation	4	
(CI66-290)	(successor to Franks Petroleum (Operator)	Co., South Downsville Fleid, Lincoin Parish,	Eucelive date, 1-1 co		_ ∞	(Operator) et ai:	Grayson County, Tex.		212	
C162-1345	et al.). TransOcean Oil, Inc.	La. Trunkline Gas Co.,	J. Ray McDermott &	11	1		Co., a division of Colorado Interstate Corp.,	25.25	121	101
E 8-12-68	(Operator) et al.	Heard Field, Bee County, Tex.	ct al., FPC GRS No.		F 6-20-68	Payne, Inc.).	Mocane Laverne Field, Reaver County, Okia.	7-20-59. Supplement 5-22-62	12	€ 4
	McDermott & Co., Inc. (Operator) et		Supplement No. 1	11 1				Assignment 2-29-06 Effective date: 2-29-68		
	al.).		(undated).	- 11	1	Southwest Oil Indus-	do	Contract 4-8-57 Z	177	
e search	Progress Petroleum.	gts	Assignment /-1-00 L. G. Onstott d.b.a.	6	(G-12578) F 6-20-68	tries, Inc. (successor to Marathon Oil Co.).		Supplemental agreement 6-9-59.		3 (*
E 7-25-68	Ino. (Operator) (suc-	berger Field, Archer	Progress Ferroleum Products (Operator),		8-14-68 21			Assignment 2-15-68 2		9
	d.b.a. Progress Petro-		FPC GRS No. 1. Supplement Nos. 1-2.	2 1-2		Southwest Oil Indus-	El Paso Natural Gas Co.,	Contract 3-26-59 24.	15	1
	stor)).		Notice of succession 7-22-68.		(G-18748) F 6-20-68	tries, Inc. (successor to Sinciair Oil Corp.).	Beaver County, Okia.	4-25-61.	15	61
			Assignment 6-16-65	2000	as amended 8-14-68			11-15-62. Supplemental agreement	15	69
CI68-1000	Humble Oil & Refining	Arkansas Louisiana Gas A Co., Lacey Area, King-	Assignment 8-22-68					11-19-62. Letter agreement 3-19-63.	15	-4° 10
10-7-7 C		fisher County, Okia.	Letter agreement 12-17-	363 25	`			Supplemental agreement	cr	0
CI64-175.	an Ferro-	Basin Dakota Field, San	11.89					Supplemental agreement	15	D 1
	i	Counties, N. Mex.	Supplemental Agreement	397 5				Assignment 2-14-68 24	15	~ 00
C 1-15-69 6 10		Gallup Field, San Juan	12-17-68,11	900			prilation Dinalina	8-7-68.11 26 A mendment 1-9-69 11	401	1
CI65-453	Atlantic Richfield Co.	Northern Natural Gas Co., acreage in Crockett	(12 %)	062	CI69-228. C 2-3-69 10	Guif Oil Corp	Co., North Gruver			
D 19	Phillips Petroleum Co.	County, Tex. Arkansas Louislana Gas	Humble Oil & Refining	464	000		County, Tex.	Contract 8-5-68 11	. 161	
E 1-27-69	(successor to Humbie Oil & Refining Co.).			464	A 9-20-68	Corp. (Operator).27	Co., Seminolo Field, Gaines County, Tex.	Contract 11-11-68 11 30	270	
			Notice of succession	464 2	CI69-522. A 11-22-68 10	Union Producing Co.".	Co., Pettus (Vicksburg)			
			Assignment 1-31-69. Effective date: 2-1-69.		GEO GOAD	Mohil Oil Corp 80	Tex.	Contract 12-11-68 11	448	
F CI66-1262	Barnwell Production Co. (Operator) et al.	Co., Excelsion Field,	Amenament to the Amenament		C169-638 A 1-13-69	Moon on const	Co., Rock Tank (Morrow) Field, Eddy			
C 12-16-68 CI66-1830	Phillips Petroleum Co.	United Fuel Gas Co.,	Humble Oil & Refining Co. (Operator) et al.,	465	C169-639	Cabot Corp. (SW),	El Paso Natural Gas Co.,	Contract 12-5-66 11.	88	-
9-15-60 II E 1-27-69	(successor to Humble Oil & Refining Co.		FPC (1RS No. 400, Notice of succession 1-10-69.		(CI67-851) F 1-10-09	(successor to Pan Amercian Petroleum Corn).	Field, Pocos County, Tex.	12-5-66. Assignment 12-16-67 22	8	44
	(Operator) et al.).		Assignment 1-31-69 4 Effective date: 2-1-69	465 1	CI69-695	Robert J. Riedel et al.,	Panhandie Eastern Pipe Line Co., acreage in	Contract 12-24-08 11	C9	
See footno	See footnotes at end of table.				A 1-23-68"	Service.	Seward County, Kans.			

FPC rate schedule to be accepted

Supp.

No.

Description and date of document

Purchaser, field, and location

Applicant

98 18

Notice of cancellation Contract 12-16-68 11.

Florida Gas Transmission Co. Port Allen Field, West Baton Rouge

Amerada Petroleum Corp. (Operator) et

12

Contract 10-19-69 W Contract 8-29-60 W Contract (Undated)***...

Parish, La.

Unified Fuel Gas Co.,
Center District, Glimer
County, W. Va.,
Lone Star Gas Co., West
Marlow Field, Stephens

C. L. Klngsbury et al.

Signal Oil & Gas Co.

M 27

Notice of cancellation

County, Okia.
West Lake Natural Gasoline Co., West Lake
Trammel Pool, Nolan

General American Oil Co. of Texas.

County, Okla, Northern Natural Gas Co., Northwest Cam-rick Field, Texas

Solilo Petroleum Co. (Operator) et al.

Hillips Petroleum Co. (Successor to llumbie Oli & Refining Co.). do. do. do. do. do. A Midwest Oil Corp. Farmers Royalty Pool and Robert J. Waguer (Successor to Tentre oil Corp. Fastern Exploration and Continental Oil Co. Eastern Exploration and Continental Oil & Gas Co. Eastern Exploration and Co. Factorial Oil & Gas Co. Federal Oil & Gas Co. Federal Oil & Gas Co. Federal Oil & Gas Foot of Co. Foot of Co.	Docket No.	Annilond	Deschoors dold and	FPC rate schedule to be accepted	e accepted		Docket No.
do Eastern Exploration and payelopment (suc- cessor to Robert J. Waguer neco Oli (Co.). continental Oli Co Dominion Oli & Gas Co. do. do. das Co Jr. d. ba. Dominion edetal Oli & Gas Co. ed. do. das Co. et do T. M. Huber Corp	date filed	Approari	r urcinsel, ileiu, and location	Description and date of document	No. Supp.	ġ.	and date filed
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dodododododododo.			A780.	Letter agreement 11-8-54.	467	0	C169-714
do do do do do do do do indexes oul Corp Midwest oul Corp Midwest oul Corp and Robert J. Waguer (successor to Ten Continental Oil Co Eastern Exploration and Davelopment (successor to Robert J. d.b.a.) Eastern Exploration and Davelopment (successor to Robert J. d.b.a.) Eastern Exploration and Davelopment (successor to Robert J. d.b.a.) Continental Oil & Gas Co Robert B Stallworth, Jr., d.b.a. Continental Oil & Gas Co N. Huber Corp				Agreement 2-4-55 Letter agreement 8-15-58	467	5 C	C169-720
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dodododododododo.	9-697 10230) 1-27-69	do	Lonisiana Nevada Transit Co., Red Rock and East Red Rock Fleids,	Effective date: 2-1-69 Contract 12-30-55 M Amendment 5-3-56 Agreement 12-22-59	458 458 458	G G	C169-725 A 2-4-69 10
dododo Aldo Aldo Aldo Aldo Midwest Oil Corp Bastern Exploration and successor to Tent Continental Oil Co Davelopment (Suc. B.) Davelopment (Suc. B.) Continental Oil & Gas. Co Continental Oil & Gas. Co Continental Oil & Gas. Co Albo. Dominion Oil & Gas. Co Co. B. Stallworth, Jr., db.a. Dominion Oil & Gas. Co Co. B. Stallworth, Jr., db.a. Dominion Oil & Gas. Co Jr. M. Huber Corp	969-	op	Texas Gas Transmission	444	458	0	C169-726 A 2-4-69 10
do do do do do do Midweet Oil Corp and Robert J Wagner Successor for Ferrence Oil Co Continental Oil Co Development (successor to Robert B Stallworth, Jr., d.b.a. Estallworth, Jr., d.b.a. Cominion Oil & Gas Co Nobert B Stallworth, Jr., d.b.a. Cominion Oil & Gas Co Nobert B Stallworth, Jr., d.b.a. Dominion Oil & Gas Co Nobert B Stallworth, Jr., d.b.a. Dominion Oil & Gas Co Nobert B Stallworth, Jr., d.b.a. Dominion Oil & Gas Co Nobert B Stallworth, Jr., d.b.a. Dominion Oil & Gas Co Nobert B Stallworth, Jr., d.b.a. Dominion Oil & Gas Co	1-27-69		-	Letter agreement 1-22-59. Letter agreement 12-4-59. Letter agreement 12-17-59. Supplemental agreement	460 460 460 460	1224	C169-730 (G-20586) B 2-5-69
do do do Midwest Oil Corp Farmers Royalty Pool and Robert J. Waguer (stucescor to Tent) neco Oil Co Continental Oil Co Eastern Exploration and Development (suc) Sallworth, Jr., d.b.a. Dominion Oil & Gas. Co Stallworth, Jr., d.b.a. Dominion Oil & Gas. Co To d.b.a. Dominion Oil & Gas. Co Stallworth, Jr., d.b.a. Dominion Oil & Gas. Co Co.**			Farishes, La.		460	6 CI	C169-731
do do Aldwest Oil Corp Farmers Royalty Pool and Robert J. Waguer (successor to Ten) neco Oil Co.). Continental Oil Co Eastern Exploration and Development (successor to Robert J. d.b.a. Dominion Oil & Gas Co. H. M. Huber Corp.	-18290) 1-27-69		Toxas Gas Transmission Corp., Red Rock and North Shongaloo Fields, Webster Parish.	Contract 1-27-59 to Letter agreement 1-22-59 Letter agreement 12-17-59 Letter agreement 11-22-69	461 461 461	1-2300	0 60 0-7 W
Ado. Aldwest Oil Corp. Aldwest Oil Corp. and Kobert J. wagner (successor to Tentral Proceding Co.). Continental Oil Co Bastern Exploration and Davelopment (successor to Hobert B. Rallworth, Jr., d.b.a. Dominion Oil & Gas Co. B. Stallworth, Jr., d.b.a. Dominion Oil & Gas Co. B. Co. B. Stallworth, Jr., d.b.a. Dominion Oil & Gas Co. T. M. Huber Corp.			La.	Assignment 1-31-69 4 Effective date: 2-1-69			Summary of ss
Andwest Oil Corp	-700 -18291) 1-27-69	op		Contract 1-27-59 47 Letter agreement 1-22-59 Letter agreement 12-17-59 Assignment 1-31-69 4	264 262 264 264 264	1-218	From Okey F. Assigns intores Temporary cer
Farmers Royalty Fool and Robert J. Wagner (Successor) for Fer- rece Oil Co Continental Oil Co Development (successor) for Fer- Development (successor) for Fer- Righlworth, Jr., d.b.a. Stallworth, Jr., d.b.a. Cominion Oil & Gas Co. To d.b.a. Dominion Oil & Gas Co.	-701	0 0 0 0 0 0 0 0 0 0 0 0	Arkansas Lonislana Gas	Effective date: 2-1-69 Contract 12-23-65 ¹⁶ A seignment 1-31-60 ⁴	463		From John Fre
Farmers Royalty Pool and Robert J. Wagner (streesor to Tentreesor to Robert B. Righlworth, Jr., d.b.a. Dominion Oil & Gas Co. Robert B. Stallworth, Jr., d.b.a. Dominion Oil & Gas Co. Robert B. Stallworth, Jr., d.b.a. Dominion Oil & Gas Co.			Webster Parish, La. Kansas-Nebraska Natural (193 Co., Inc., Red	Effective date: 2–1-69 Ratified 10–20-68 Contract 7–19-68 II	\$3 F	35° g.	CHS No. 248 and a CHS No. 5). 7 From Illimble to Jan. 27, 1969, stated
Eastern Exploration and Davidoment (acrossor to Robert B. Stallworth, Jr., d.b.a. Dominion Oil & Gas Co. H. M. Huber Corp.		les .	County, Colo. Lone Star Gas Co., Katle Fleld, Garvin County, Okla.	Contract 3-11-58 % Assignment 10-21-68 % Assignment 12-6-68 %		1 1le	Isy letter filed For the State of State
Eastern Exploration and Development (successor to Robert B. Stallworth, Jr., d.b.a. Dominion Oli & Gas. Comming of the Corp. Jr., d.b.a. Dominion Oli & Gas. Co. d.			Southern Natural Gas Co. Loisel Field, St. Mary and Iberia Parishes,	Effective date: 11-1-68. Notice of cancellation 1-23-69, 1 4	152		producer certificate in Dedicates to Appropriate to Approve to App
Robert B. Stallworth, Tr. d.b.a. Dominion Old Gias Co. Federal Old Gas Co. J. M. Huber Corp.		astern Exploration and Development (successor to Robert B. Stallworth, Jr., d.b.a. Dominion Oil & Jes.	oly y.	Contract 12-7-61 44 Assignment 1-16-62 44 Assignment 10-22-63 44 Assignment 10-22-63 44		1-28	Co. also submitted) In Interest stateme no certificate action In Amendment is to Application ame
Co.4 Gas Co. Co.4 J. M. Huber Corp.		Co. tobert B. Stallworth, Jr., d.b.a. Dominlon		Effective date; 3-14-67.	2	2 2	to the agreement of 17 Accepts condition (2) of letter agreements Burger afates the
J. M. Huber Corp			Squitable Gas Co., Glen- ville District, Gilmer	Notice of cancellation 1-29-09, 8 20	40 1	1 froi	from contract. R Also on file as I as I leimerich & Pa
	3		Natural Gas Pipeline Co. of A merlea, acreage in Woodward County.	Contract 9-16-68 11	883		Also on file as Marathon Oll Co

	mary of ssignment from McDermott to TransOcean; complete copy in Docket No. G-7110,	ott to TransOcean; complete	mary of ssignment from McDermott to Tra	mary of
		Sayre Area, Beckham County, Okla.		
4	Contract 10-23-68 11	Russell V. Johnson, Jr Natural das Pipeline Co. Contract 10-23-68 "	Russell V. Johnson, Jr.	69 10
	2-3-69, 848	mission Corp., Willow Springs Field, Gregg	Corp.	0586)
-		W.Va.		00
1	Contract 9-18-68 11	Corp., Meade Disc. Contract 9-18-68 11 Corp., Meade Disc. trict, Dishur County.	1 roy A. Brady, Jr. et al., d.b.a. Talking- ton-Brady et al.	01 69-1
		trict, Gilmer County, W. Va.	ows Enterprises et al.	
12	Contract 10-14-68 11	Corolidated Gas Supply Contract 10-14-68 11	Cecil Meadows et al., d.b.a. Cecil Mead-	1-69 10
		County Toy		

e Oil Cot to Okey F. Householder.

I householder, et m. to Extern Exploration & Development.

I householder, et m. to Extern Exploration & Development.

I from I jumble Oil & Refining Co. to Phillips Petroleum Co.

I from I seried Apt. 2, 1939, authorized McDermott to continue the sale.

I permanent certificate is being granted herein to TransOcean to continue the sale.

I permanent certificate is being granted herein to TransOcean to continue the sale.

I permanent certificate is being granted herein to TransOcean to continue the sale.

I permanent certificate is being granted herein to TransOcean to continue the sale.

I permanent certificate designed and a conversion by Union of a certain overtiding royality orking interest. Acroaye is dedicated under a contract dated Feb. 15, 1962, on file as Union's FPC also as Atoka, Iuc., et al., FPC GRS No. 2 (formerly Franks Petroleum (Operator) et al., FPC

to Harper Oll Co.; Harper assigned subject interest to Cities Service Oll Co. who by letter dated at that It would be uneconomical to connect the well.
Date of this order.
Feb. 6, 1969, Applicant amended its application to reflect a total initial rate of 13 cents per McI in

oratorium pursuant to the Commission's statement of general policy No. 61–1, as amended.

- Date of Intital delivery (Applicant shall advise the Commission as to such date).

filling made or necessary. Detetes acreage assigned to Major, Globel & Foster, which has a small en 10 bokek No. CSR9-31.

en 10 bokek No. CSR9-31.

ypplicant's basic contract acreage acquired from Arkla Exploration Co. et al., subject to Arkla's (assignment dated Dec. 6, 1998 between Arkla Exploration Co. et al., and Barnwall Production.

nent filed Sept. 15, 1966, was noticed as a petition to amend the certificate in Docket No. C166-1330, mis Increases you said filling.

The increase of the control of the

Helmerich & Payne, Inc. (Operator) et al., FPC GRS No. 23.

20 Holmerich & Payne, Inc., assigns acreage to Applicant.

21 Also on file as Marathon Oil Co. FPC GR88 No. 31.

22 Marathon Oil Co. assigns acreage to Applicant.

23 Marathon Oil Co. assigns acreage to Applicant.

24 May on file as Sinchir Oil Corp. (formerly Sinchir Oil & Gas Co.) (Operator) et al., FPC GR8 No. 199:

35 Sinchir Oil Corp. (formerly Sinchir Oil & Gas Co.)

See footnotes at end of table.

🛪 Provides for 5-year makeup period for gas paid for but not taken in compliance with Commission Order Nos. 334

** Provides for 5-year makeup period for gas paid for but not taken in compilance with Commission Order Nos. 334 and 334-A.

** By letter filed Oct. 24, 1968 (dated Oct. 16, 1968), Applicant agreed to accept a permanent certificate containing conditions imposed by Opinion No. 468, as modified by Opinion No. 468-A.

** By letter dated Jan. 27, 1969, Applicant indicated its willingness to accept a permanent certificate conditioned to a total initial rate of 16 cents per Mcd with a refund condition down to a floor of 14 cents of amounts collected in excess of the just and reasonable rate determined in Docket No. A R64-2. Applicant indicated its willingness to accept a centificate limiting buyer's take-or-pay obligation to a quantity based on a 1 to 7,300 reverses ratio and to make the issue of transportation of liquefiable hydrocarbons subject to the rule making proceedings in Docket No. R-338.

** Dodicates screage to a depth limitation of 5,000 feet. Take-or-pay obligation is lesser of (a) ½ of capacity (b) 2,000 Mct/well or (c) 4,000 Mct/day.

** Applicant has stated willingness to accept a permanent certificate conditioned as Opinion No. 468, as modified by Opinion No. 468-A.

** Presently on file as Pan American Petroleum Corp. FPC GRS No. 494.

** Partial assignment of acreage from Fan American. Cabot states that the assignment was effective Nov. 27, 1968.

** On file as Humble Oil & Refining Co. FPC GRS No. 185.

** On file as Humble Oil & Refining Co. FPC GRS No. 195.

** On file as Humble Oil & Refining Co. FPC GRS No. 222.

** On file as Humble Oil & Refining Co. FPC GRS No. 223.

** On file as Humble Oil & Refining Co. FPC GRS No. 225.

** On file as Humble Oil & Refining Co. FPC GRS No. 225.

** On file as Humble Oil & Refining Co. FPC GRS No. 285.

** Currently on file as Tenneco Oil Co. (Operator) et al., FPC GRS No. 40.

** Assigns screage from Tenneco Oil Co. (Operator) et al., FPC GRS No. 5.

** From Robert B. Stallworth, Fr., d.b.a. Dominion Oil & Gas Co. FPC GRS No. 5.

** From Robert B. Stallwo

Suggested General Undertaking in Accordance With Order No. 377:

BEFORE THE FEDERAL POWER COMMISSION

(Name of Respondent _____)

GENERAL UNDERTAKING OF (NAME OF RESPOND-ENT) TO COMPLY WITH REFUNDING AND REPORTING PROVISIONS OF SECTION 154.102 OF THE COMMISSION'S REGULATIONS UNDER THE NATURAL GAS ACT

(Name of Respondent) hereby agrees to comply with the refunding and reporting provisions of section 154.102 of the Commission's regulations under the Natural Gas Act insofar as they are applicable to any present and future rate increases suspended under section of the Natural Gas Act and collected subject to refund thereunder and has caused this undertaking to be executed and sealed its name by a duly authorized officer this _____, day of _____, 196__.

(Name of Respondent)

Attest:

[F.R. Doc. 69-5310; Filed, May 6, 1969; 8:45 a.m.]

[Docket No. CP69-270]

NATURAL GAS PIPELINE COMPANY OF AMERICA

Notice of Application

APRIL 30, 1969.

Take notice that on April 16, 1969, Natural Gas Pipeline Company of America (Applicant), 122 South Michigan Avenue, Chicago, Ill. 60603, filed in Docket No. CP69-270 an application pursuant to section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing the construction and operation of natural gas facilities for the sale and delivery of natural gas to Iowa Power and Light Co. (Iowa Power), an existing customer, for resale and distribution in the communities of

Harvey, Attica, and Pershing in Marion County, Iowa, and Martensdale and St. Marys in Warren County, Iowa, all as more fully set forth in the subject application which is on file with the Commission and open to public inspection.

The application indicates that Iowa Power has requested Applicant to establish three new points of delivery in Marion and Warren Counties for the delivery of volumes of natural gas heretofore authorized by this Commission for sale by Applicant to Iowa Power. Applicant states that one proposed new delivery point is required to sell and deliver natural gas to Iowa Power for resale and distribution in Harvey, another for the communities of Attica and Pershing and the third for the cities of Martensdale and St. Marys. The proposed facilities for these new delivery points will consist of three tap connections and three measurement facilities.

The application shows that the total estimated cost of the proposed facilities is \$57,100, which cost will be financed from funds on hand.

Any persons desiring to be heard or to make any protest with reference to said application should on or before May 26, 1969, file with the Federal Power Commission, Washington, D.C. 20426, petitions to intervene or protests accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Persons wishing to become parties to a proceeding or to participate as a party in any hearing therein must file petitions to intervene in accordance with the Commission's rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Power Commission by sections 7 and 15 of the Natural Gas Act and the Commission's rules of practice and procedure, a hearing will be held without further notice before the Commission on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public conven-ience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

> GORDON M. GRANT. Secretary.

[F.R. Doc. 69-5404; Filed, May 6, 1969; 8:45 a.m.]

[Docket No. CP69-276]

PENNSYLVANIA GAS CO.

Notice of Application

APRIL 30, 1969.

Take notice that on April 22, 1969. Pennsylvania Gas Co. (Applicant), 213 Second Avenue, Warren, Pa. 16365, filed in Docket No. CP69-276 an application pursuant to section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing the construction and operation of approximately 6.5 miles of 12-inch storage pipeline, all as more fully set forth in the subject application which is on file with the Commission and open to public inspection.

Specifically, Applicant proposes to install the 6.5-mile line from its Keelor Storage Pool to its Roystone Compressor Station. Applicant states that the new line is required to utilize fully the potential of Applicant's Keelor Storage Field in meeting extreme winter-day and seasonal requirements.

The application indicates that the total estimated cost of the proposed project is \$325,000, which cost will be financed from available company funds and from funds to be obtained by the issuance of notes or stock or both to Applicant's parent corporation, National Fuel Gas Co.

Any persons desiring to be heard or to make any protest with reference to said application should on or before May 28. 1969, file with the Federal Power Commission, Washington, D.C. 20426, petitions to intervene or protests in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Persons wishing to become parties to a proceeding or to participate as a party in any hearing therein must file petitions to intervene in accordance with the Commission's rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Power Commission by sections 7 and 15 of the Natural Gas Act and the Commission's rules of practice and procedure, a hearing will be held without further notice before the Commission on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed. or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

> Gordon M. Grant, Secretary.

[F.R. Doc. 69-5405; Filed, May 6, 1969; 8:45 a.m.]

SECURITIES AND EXCHANGE COMMISSION

[File No. 1-3421]

CONTINENTAL VENDING MACHINE CORP.

Order Suspending Trading

MAY 1, 1969.

It appearing to the Securities and Exchange Commission that the summary suspension of trading in the common stock, 10 cents par value of Continental Vending Machine Corp., and the 6 percent convertible subordinated debentures due September 1, 1976, being traded otherwise than on a national securities exchange is required in the public interest and for the protection of investors:

It is ordered, Pursuant to section 15(c) (5) of the Securities Exchange Act of 1934, that trading in such securities otherwise than on a national securities exchange be summarily suspended, this order to be effective for the period May 2, 1969, through May 11, 1969, both dates inclusive.

By the Commission.

[SEAL] ORVAL L. DUBOIS, Secretary.

[F.R. Doc. 69-5410; Filed, May 6, 1969; 8:45 a.m.]

[File No. 1-4371]

WESTEC CORP.

Order Suspending Trading

- MAY 1, 1969.

The common stock, 10 cents par value, of Westec Corp., being listed and registered on the American Stock Exchange pursuant to provisions of the Securities Exchange Act of 1934 and all other securities of Westec Corp., being traded otherwise than on a national securities exchange; and

It appearing to the Securities and Exchange Commission that the summary suspension of trading in such securities on such exchange and otherwise than on a national securities exchange is required in the public interest and for the protection of investors:

It is ordered, Pursuant to sections 15(c)(5) and 19(a)(4) of the Securities Exchange Act of 1934, that trading in such securities on the American Stock Exchange and otherwise than on a national securities exchange be summarily suspended, this order to be effective for the period May 2, 1969, through May 3, 1969, both dates inclusive.

By the Commission.

[SEAL]

ORVAL L. DuBois, Secretary.

[F.R. Doc. 69-5411; Filed, May 6, 1969; 8:45 a.m.]

SMALL BUSINESS ADMINISTRATION

[Declaration of Disaster Loan Area 705]

TEXAS

Declaration of Disaster Loan Area

Whereas, it has been reported that during the month of April 1969, because of the effects of certain disasters, damage resulted to residences and business property located in Collin County, Tex.;

Whereas, the Small Business Administration has investigated and has received other reports of investigations of conditions in the area affected;

Whereas, after reading and evaluating reports of such conditions, I find that the conditions in such area constitute a catastrophe within the purview of the Small Business Act, as amended.

Now, therefore, as Administrator of the Small Business Administration, I hereby determine that:

1. Applications for disaster loans under the provisions of section 7(b) (1) of the Small Business Act, as amended, may be received and considered by the office below indicated from persons or firms whose property, situated in the aforesaid county, and areas adjacent thereto, suffered damage or destruction resulting from tornado occurring on April 27, 1969.

OFFIC

Small Business Administration Regional Office, 411 North Akard Street, Dallas, Tex. 75201.

2. Applications for disaster loans under the authority of this declaration will not be accepted subsequent to October 31, 1969.

Dated: April 29, 1969.

HILARY SANDOVAL, Jr., Administrator.

[F.R. Doc. 69-5435; Filed, May 6, 1969; 8:47 a.m.]

INTERSTATE COMMERCE COMMISSION

[Notice 549]

MOTOR CARRIER ALTERNATE ROUTE DEVIATION NOTICES

MAY 2, 1969.

The following letter-notices of proposals to operate over deviation routes for operating convenience only have been filed with the Interstate Commerce Commission, under the Commission's Deviation Rules Revised, 1957 (49 CFR 211.1 (c)(8)) and notice thereof to all interested persons is hereby given as provided in such rules (49 CFR 211.1 (d)(4)).

Protests against the use of any proposed deviation route herein described may be filed with the Interstate Commerce Commission in the manner and form provided in such rules (49 CFR 211.1(e)) at any time, but will not operate to stay commencement of the proposed operations unless filed within 30 days from the date of publication.

Successively filed letter-notices of the same carrier under the Commission's Deviation Rules Revised, 1957, will be numbered consecutively for convenience in identification and protests if any should refer to such letter-notices by number.

MOTOR CARRIERS OF PROPERTY

No. MC 104004 (Deviation No. 35), ASSOCIATED TRANSPORT, INC., 380 Madison Avenue, New York, N.Y. 10017, filed April 18, 1969. Carrier proposes to operate as a common carrier, by motor vehicle, of general commodities, with certain exceptions, over deviation routes as follows: (1) From Boston, Mass., over Interstate Highway 90 to Chicago, Ill.: (2) from New York, N.Y., over Interstate Highway 80 to Chicago, Ill.; (3) from junction Interstate Highways 90 and 84 (near Sturbridge, Mass.), over Interstate Highway 84 to Scranton, Pa.; (4) from New York, N.Y., over Interstate Highway 87 to Champlain, N.Y.; (5) from Detroit, Mich., over Interstate Highway 94 to junction Interstate Highway 80-90, thence over Interstate Highway 80-90, to Chicago, Ill.; and (6) from Fayetteville, N.C., over Interstate Highway 95 to Salisbury, Mass., and return over the same routes, for operating convenience only. The notice indicates that the carrier is presently authorized to transport the same commodities, over pertinent service routes as follows: (1) From Boston, Mass., over U.S. Highway 20 to Springfield, Mass., thence over U.S. Highway 20 to Albany, N.Y., thence over New York Highway 5 via Scotia, N.Y., to Buffalo, N.Y., thence over New York Highway 5 to junction U.S. Highway 20, thence over U.S. Highway 20 to Ashtabula, Ohio, thence over unnumbered highway to junction Ohio Highway 45, thence over Ohio Highway 45 to junction Ohio Highway 84, thence over Ohio Highway 84 to junction Ohio Highway 85, thence over Ohio Highway 85 to Cleveland, Ohio (also from Ashtabula over U.S. Highway 20 to Cleveland), thence over U.S. Highway 20 to junction unnumbered highway, thence over unnumbered highway via Fremont, Ohio, to U.S. Highway 20, thence over U.S. Highway 20 to junction Ohio Highway 51, thence over Ohio Highway 51 to Toledo, Ohio, thence over Ohio Highway 120 to junction U.S. Highway 20, thence over U.S. Highway 20 to Chicago, Ill.;

(2) From New York, N.Y., over city streets to Jersey City, N.J., thence over U.S. Highway 1 to Newark, N.J., thence over New Jersey Highway 23 to junction U.S. Highway 46, thence over U.S. Highway 46 to Portland, Pa., thence over U.S. Highway 611 to Scranton, thence over U.S. Highway 11 to Binghamton, N.Y., thence over New York Highway 17 to Elmira, N.Y., thence over New York Highway 17E to Big Flats, N.Y., thence over New York Highway 17 to junction unnumbered highway, thence over unnumbered highway to the New York-Pensylvania State line, thence over unnumbered highway to Elkland, Pa., thence over Pennsylvania Highway 49 to Westfield, Pa., thence over Pennsylvania Highway 349 to Gaines, Pa., thence over U.S. Highway 6 via Coudersport, Pa., to Kane, Pa. (also from Elmira, N.Y., over New York Highway 328 to the New York-Pennsylvania State line, thence over Pensylvania Highway 328 to junction U.S. Highway 15, thence over U.S. Highway 15 to Mansfield, Pa., thence over U.S. Highway 6 to junction Pennsylvania Highway 446, thence over U.S. Highway 6 to Kane, Pa.), thence over U.S. Highway 6 via Sheffield, Clarendon, and Warren, Pa., to Union City, Pa., thence over Pennsylvania Highway 97 to Erie, Pa. (also from Union City, over Pennsylvania Highway 97 to junction U.S. Highway 19, thence over U.S. Highway 19 to Erie), (also from Elmira, N.Y., over New York Highway 17E to Big Flats, N.Y., thence over New York Highway 17 via Olean to Jamestown, N.Y., thence to Erie, Pa., as specified), thence over U.S. Highway 20 to Ashtabula, Ohio, thence over the route described in (1) above to Chicago, Ill.;

(3) From junction Interstate Highway 90 and Massachusetts Highway 15 near Sturbridge, Mass., over Massachusetts Highway 15 to the Massachusetts-Connecticut State line, thence over Connecticut Highway 15 to junction Connecticut Highway 19, thence over Connecticut

Highway 19 via Stafford Springs, Conn., to West Stafford, Conn., thence over Connecticut Highway 30 to junction Connecticut Highway 15, thence over Connecticut Highway 15 to Hartford, Conn., thence over U.S. Highway 6 (also Connecticut Highway 4) to junction U.S. Highway 202, thence over U.S. Highway 202 to Mill Plain, Conn., thence over U.S. Highway 6 to junction U.S. Highway 9 (also over U.S. Highway 6 to junction New York Highway 52, thence over New York Highway 52 to junction U.S. Highway 9) (also over U.S. 6 to junction New York Highway 301, thence over New York Highway 301 to junction U.S. Highway 9), thence over U.S. Highway 6 to junction U.S. Highway 9W, thence over U.S. Highway 9W to junction New York Highway 32, thence over New York Highway 32 to junction U.S. Highway 6, thence over U.S. Highway 6 to junction New York Highway 17, thence over New York Highway 17 to Suffern, N.Y., thence over U.S. Highway 202 to junction New Jersey Highway 23, thence over New Jersey Highway 23 to junction U.S. Highway 46, thence over U.S. Highway 46 to junction U.S. Highway 611, thence over U.S. Highway 611 to Scranton, Pa. (also from junction U.S. Highway 6 and New York Highway 17 over U.S. Highway 6 to Scranton, Pa.); (4) from New York, N.Y., over U.S. Highway 9 (also U.S. Highway 9W to Albany, N.Y., thence over U.S. Highway 9 to Chazy, N.Y., thence over New York Highway 348 to Champlain, N.Y.; (5) from Detroit, Mich., over U.S. Highway 25 to Toledo, Ohio, thence over Ohio Highway 120 to junction U.S. Highway 20, thence over U.S. Highway 20 to Chicago, Ill.; and (6) from Fayetteville, N.C., over U.S. Highway 401 to Raleigh, N.C., thence over U.S. Highway 1 to New York, N.Y., thence over U.S. Highway 1 to New Haven, Conn., thence over Alternate U.S. Highway 1 and U.S. Highway 1 via Boston, Mass., to Salisbury, Mass., and return over the same routes.

No. MC 108461 (Deviation No. WHITFIELD TRANSPORTATION, INC., Post Office Drawer 9897, El Paso, Tex. 79989, filed April 21, 1969. Carrier proposes to operate as a common carrier, by motor vehicle, of general commodities, with certain exceptions, over a deviation route as follows: From Fort Sumner, N. Mex., over U.S. Highway 84 to junction U.S. Highway 66, 3 miles east of Santa Rosa, N. Mex., thence over U.S. Highway 66 to Clines Corner, N. Mex., and return over the same route, for operating convenience only. The notice indicates that the carrier is presently authorized to transport the same commodities, over a pertinent service route as follows: From Dallas, Tex., over the Dallas-Fort Worth Turnpike to Fort Worth, Tex., thence over U.S. Highway 180 to Snyder, Tex., thence over U.S. Highway 84 via Post, Tex., to Fort Sumner, N. Mex., thence over U.S. Highway 60 to Encino, N. Mex., thence over U.S. Highway 285 to Clines Corner, N. Mex., thence over U.S. Highway 66 to Albuquerque, N. Mex., and return over the same route.

MOTOR CARRIERS OF PASSENGERS

No. MC 1515 (Deviation No. 521) (Cancels Deviation Nos. 397 and 465), GREYHOUND LINES, INC. (Eastern Division), 1400 West Third Street, Cleveland, Ohio 44113, filed April 24, 1969. Carrier proposes to operate as a common carrier, by motor vehicle, of passengers and their baggage, and express and newspapers in the same vehicle with passengers, over a deviation route as follows: From Cincinnati, Ohio, over Interstate Highway 71 to Louisville, Ky., with the following access routes: (1) From Carrollton, Ky., over U.S. Highway 227 to junction Interstate Highway 71; and (2) from junction U.S. Highway 42 and Interstate Highway 264, just northeast of Louisville, Ky., over Interstate Highway 264 to junction U.S. Highway 42, and return over the same routes, for operating convenience only. The notice indicates that the carrier is presently authorized to transport passengers and the same property, over pertinent service routes as follows: (1) From Louisville, Ky., over unnumbered highway (formerly old U.S. Highway 42) via Harrods Creek to junction U.S. Highway 42 near Prospect, Ky., thence over U.S. Highway 42 via Carrollton, Ky., to Cincinnati, Ohio; and (2) from Louisville, Ky., over new U.S. Highway 42 to Prospect, Ky., and return over the same routes.

By the Commission.

[SEAL] H. NEIL GARSON,

[F.R. Doc. 69-5437; Filed, May 6, 1969; 8:47 a.m.]

[Notice 1291]

MOTOR CARRIER APPLICATIONS AND CERTAIN OTHER PROCEEDINGS

May 2, 1969.

The following publications are governed by the new Special Rule 1.247 of the Commission's rules of practice, published in the FEDERAL REGISTER, issue of December 3, 1963, which became effective January 1, 1964.

The publications hereinafter set forth reflect the scope of the applications as filed by applicant, and may include descriptions, restrictions, or limitations which are not in a form acceptable to the Commission. Authority which ultimately may be granted as a result of the applications here noticed will not necessarily reflect the phraseology set forth in the application as filed, but also will eliminate any restrictions which are not acceptable to the Commission.

APPLICATIONS ASSIGNED FOR ORAL HEARING

MOTOR CARRIERS OF PROPERTY

No. MC 64932 (Sub-No. 472) filed April 14, 1969, published in Federal Register issue of May 1, 1969, and republished this issue. Applicant: ROGERS CARTAGE CO., a corporation, 1439 West 103d Street, Chicago, Ill. 60643. Applicant's representative: Carl L. Steiner, 39 South La Salle Street, Chicago, Ill. 60603. Authority sought to operate as a

common carrier, by motor vehicle, over irregular routes, transporting: Plastic materials, plastic pellets, granules, and cubes, in bulk, in tank or hopper type vehicles, from Henry, Ill., to points in Arkansas, Connecticut, Indiana, Iowa, Kansas, Kentucky, Maine, Massachusetts, Michigan, Minnesota, Missouri, Nebraska, New Jersey, New York, Ohio, Pennsylvania, Rhode Island, Tennessee, Vermont, and Wisconsin. Note: Applicant states it does not intend to tack, and is apparently willing to accept a restriction against tacking if warranted. The purpose of this republication is to reflect the hearing information.

HEARING: May 15, 1969, in Room 1630, U.S. Courthouse and Federal Office Building, 219 South Dearborn Street, Chicago, Ill., before Examiner Joseph T. Fittlpaldi.

No. MC 111401 (Sub-No. 277), filed April 17, 1969. Applicant: GROEN-DYKE TRANSPORT, INC., 2510 Rock Island Boulevard, Enid, Okla. 73701. Applicant's representative: Alvin L. Hamil-(same address as applicant). Authority sought to operate as a common carrier, by motor vehicle, over irregular transporting: Chemicals, in bulk, from Memphis, Tenn., to points in Alabama, Arkansas, Georgia, Illinois, Kentucky, Louisiana, Mississippi, Missouri, New Jersey, Pennsylvania, Tennessee, Texas, and Wisconsin. Note: Applicant states it does not intend to tack, and is apparently willing to accept a restriction against tacking if warranted.

HEARING: May 26, 1969, in Room 978, Federal Office Building, 167 North Main Street, Memphis, Tenn., before Examiner Kenneth A. Jennings.

No. 114019 (Sub-No. 194), filed April 25, 1969. Applicant: MIDWEST EMERY FREIGHT SYSTEM, INC., 7000 South Pulaski Road, Chicago, Ill. 60629. Applicant's representative: Carl L. Steiner, 39 South La Salle Street, Chicago, Ill. 60603. Authority sought to operate as a common carrier, by motor vehicle, over transporting: irregular routes. Building materials and composition boards, and articles used or useful in the installation thereof (except com-modities in bulk); (a) from Carteret and Edgewater, N.J., Philadelphia and Pittston, Pa., and New York, N.Y., to points in Tennessee, West Virginia, Kentucky, Ohio, Mississippi, Alabama, Arkansas, Indiana, Michigan, Illinois, and Louisiana; (b) from Sunbury, Pa., to points in Mississippi, Alabama, Arkansas, Indiana, Michigan, Illinois, and Louisiana; (2) composition boards and articles used or useful in the installation thereof (except commodities in bulk), from Deposit, N.Y., to points in Indiana and Michigan; and (3) returned shipments, from the destination States named in (1) and (2) above to the origin points named in (1) and (2) above. Note: Applicant states it does not intend to tack, and is apparently willing to accept a restriction against tacking, if warranted. Common control may be involved.

HEARING: May 14, 1969, at the Offices of the Interstate Commerce Com-

mission, Washington, D.C., before an examiner to be later designated.

No. MC 118831 (Sub-No. 63), filed 1969. Applicant: CENTRAL TRANSPORT, INCORPORATED, Post Office Box 5044, High Point, N.C. 27262. Applicants' representative: E. Stephen Heisley, Suite 705, 666 11th Street NW., Washington, D.C. Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: Chemicals, in bulk, from Memphis, Tenn., and West Memphis, Ark., to points in Alabama, Arkansas, Georgia, Illinois, Kentucky, Louisiana, Mississippi, Missouri, New Jersey, Pennsylvania, Tennessee, Texas, and Wisconsin. Note: Applicant indicates tacking at points in South Carolina to serve points in North Carolina and other States. Applicant also indicates duplicating authority with its Sub 16. All such duplicating authority shall be surrendered.

HEARING: May 26, 1969, in Room 978, Federal Office Building, 167 North Main Street, Memphis, Tenn., before Examiner Kenneth A. Jennings.

No. MC 124078 (Sub-No. 376 (Republication) filed April 1, 1969, published in the FEDERAL REGISTER of April 24, 1969, and republished this issue. Applicant: SCHWERMAN TRUCKING CO., 611 South 28th Street, Milwaukee, Wis. 53246. Applicant's representative: Richard H. Prevette (same address as applicant). Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: Chemicals, in bulk, from Memphis, Tenn., and West Memphis, Ark., to points in Alabama, Arkansas, Georgia, Illinois, Kentucky, Louisiana, Mississippi, New Jersey, Tennessee, and Texas. Note: Applicant states it does not intend to tack and apparently is willing to accept a restriction against tacking if warranted. Note: This republication is to reflect the hearing informa-

HEARING: May 26, 1969, in Room 978, Federal Office Building, 167 North Main Street, Memphis, Tenn., before Examiner Kenneth A. Jennings.

No. MC 808 (Sub-No. 40) (Republication) filed October 23, 1968, published FEDERAL REGISTER issue of November 14, 1968, and republished this issue. Applicant: ANCHOR MOTOR FREIGHT, INC., 21111 Chagrin Boulevard, Cleveland, Ohio 44122. Applicant's representative: J. A. Kundtz, 1050 Union Commerce Building, Cleveland, Ohio 44115. By application filed October 23, 1968, applicant seeks a permit authorizing operations in interstate or foreign commerce. as a contract carrier by motor vehicle, over irregular routes, of automobiles and trucks, in secondary movements, in driveaway and truckaway service, between points in Virginia, North Carolina, South Carolina, Georgia, Florida, Alabama, and Mississippi. An order of the Commission, Operating Rights Board, dated April 17, 1969, and served April 28, 1969, finds that operation by applicant, in interstate or foreign commerce, as a contract carrier by motor vehicle, over irregular routes, of automobiles and trucks, in secondary movements, in driveaway and truckaway

service, between points in Georgia, Florida, Alabama, Mississippi, Maine, Vermont, New Hampshire, New York, Connecticut, Rhode Island, Massachusetts, Pennsylvania, New Jersey, Delaware, Maryland, Virginia, West Virginia. Ohio, Indiana, Illinois, Michigan, Kentucky, Tennessee, North Carolina, South Carolina, and the District of Columbia, under a continuing contract with General Motors Corp. will be consistent with the public interest and the national transportation policy; that applicant is fit, willing, and able properly to perform such service and to conform to the requirements of the Interstate Commerce Act and the Commission's rules and regulation thereunder. Because it is possible that other persons, who have relied upon the notice of the application as published, may have an interest in and would be prejudiced by the lack of proper notice of the authority described in the findings in this order, a notice of the authority actually granted will be published in the FEDERAL REGISTER and issuance of a permit in this proceeding will be withheld for a period of 30 days from the date of such publication, during which period any proper party in interest may file a petition to reopen or for other appropriate relief setting forth in detail the precise manner in which it has been so prejudiced.

No. MC 118282 (Sub-No. 24) (Republication), filed April 14, 1969, published in FEDERAL REGISTER, issue of April 30, 1969, and republished this issue. Applicant: JOHNNY BROWN'S, INC., 6801 Northwest 74th Avenue, Miami, Fla. 33166. Applicant's representative: Archie B. Culbreth, 1273 West Peachtree Street NE., Atlanta, Ga. 30309. Notice of filing of this application was published in the FEDERAL REGISTER of April 30, 1969, and included therein was a provision setting the application for hearing on May 12, 1969. through May 29, 1969, at Los Angeles, Calif. The purpose of this republication is to postpone the hearing in this proceeding to a time and place to be hereafter fixed. Protests should be filed within 30 days from the date of this publication.

NOTICES OF FILING OF PETITIONS

Nos. MC 2862, MC 23939 (Sub 1, 2, and 3), MC 42487 (Sub-No. 302), MC 730 (Sub-No. 52), MC 88161, and MC 110252 and (Sub-No. 12) (Notice of Filing of Petition To Modify Certificates), filed 1969. Petitioners: ARROW April 1. TRANSPORTATION COMPANY OF DELAWARE, doing business as ARROW TRANSPORTATION COMPANY, Umatilla, Oreg. ASBURY TRANSPOR-TATION CO., Umatilla, Oreg. CON-SOLIDATED FREIGHTWAYS COR-PORATION OF DELAWARE, Umatilla, Oreg. PACIFIC INTERMOUNTAIN EX-PRESS CO., Umatilia, Oreg. INLAND TRANSPORTATION CO., INC., Uma-tilia, Oreg. JAMES J. WILLIAMS, tilla, Oreg. JAMES J. WILLIAMS, INC., Umatilla, Oreg. Petitioner's representative: William B. Adams, 624 Pacific Building, Portland, Oreg. 97204. The above-named petitioners petition the Commission to modify and extend their

respective authorities to operate out of Umatilla, Oreg., in the transportation of petroleum products in bulk so as to embrace the new and changed location of the bulk petroleum products shipment point near Umatilla, Oreg. The authorities as here pertinent read as follows: Arrow Transportation Co.: From Seattle. Richmond Beach, Tacoma, and Attalia, Wash., and Umatilla, Portland, Linnton, Willbridge, and The Dalles, Oreg., to points in Idaho, except those in Lemhi, Custer, Blaine, Minidoka, and Cassia Counties, and east thereof, and to points in Oregon and Washington, east of the summit of the Cascade Mountains. From Portland, Linnton, Willbridge, The Dalles, and Umatilla, Oreg., and Seattle, Richmond Beach, Tacoma, Attalia, and Spokane, Wash., to points in Lemhi County, Idaho.

Asbury Transportation Co.: I.C.C. CERT. MC-23939, Sub 1 Irregular Routes: Liquid Petroleum Products, in bulk from The Dalles, Oreg., to points and places in Lewis, Cowlitz, Clark, and Skamania Counties, Wash., and from Portland, Linnton, and Willbridge, Oreg., to points and places in Washington, those in Malheur County, Oreg., and those in Idaho except those in Lemhi, Blaine, Minidoka, and Cassia Counties, Idaho, and east thereof, and, from The Dalles and Umatilla, Oreg., and Attalia, Wash., to points and places in Oregon and Washington east of the summit of the Cascade Mountains, and those in Idaho as specified above. I.C.C. CERT. MC-23939, Sub 3, Irregular Routes: Liquid Petroleum Products, in bulk, from Portland, Linnton, Willbridge, The Dalles, and Umatilla, Oreg., and Attalia and Vancouver, Wash., to points and places in Lemhi, Blaine, Minidoka, Cassia, Clark, Butte, Power, Oneida, Fremont, Jefferson, Madison, Teton, Bonneville, Bingham, Bannock, Caribou, Franklin, Bear Lake, and Custer Counties, Idaho. Consolidated Freightways Corporation of Delaware: From Umatilla, Oreg., to points in Ada, Benewah, Bonner, Boundary, Canyon, Clearwater, Gem, Idaho, Kootenai, Latah, Nez Perce, Payette, Shoshone, Washington, and Lewis Counties, Idaho, and those in Washington east of summit of the Cascade Mountains, with no transportation for compensation on return except as otherwise authorized. From Attalia, Wash., and Umatilla and The Dalles, Oreg., to points in Washington east of the summit of the Cascade Mountains, and those in Idaho north of a line beginning at the Idaho-Oregon State line west of Grangeville, Idaho, and extending eastward through Grangeville, Idaho, to the Idaho-Montana State line, with no transportation for compensation on return except as otherwise authorized.

Pacific Intermountain Express Co.: From Umatilla, Oreg., to points in Adams, Asotin, Benton, Columbia, Franklin, Garfield, Grant, Klickitat, Lincoln, Spokane, Walla Walla, Whitman, and Yakima Counties, Wash., and Boundary, Bonner, Kootenai, Benewah, Shoshone, Latah, Clearwater, Nez Perce, Lewis, Idaho, Adams, Valley, Washing-

ton, Payette, Gem, Boise, Ada, Elmore, Camas, Gooding, Twin Falls, Owyhee, and Canyon Counties, Idaho, with no transportation for compensation on return except as otherwise authorized. Inland Transportation Co., Inc.: From The Dalles and Umatilla, Oreg., to points and places in Washington east of the summit of the Cascade Mountains. From Umatilla, Oreg., to Nez Perce, Latah, Idaho, Lewis, Clearwater, Ada, Canyon, Elmore, Gem, Owyhee, Payette, and Twin Falls Counties, Idaho. James J. Williams, Inc.: I.C.C. Certificate MC-110252 Irregular Routes, Liquid Petroleum Products, in tank vehicles, from Umatilla, Oreg., to Spokane, Wash. From Umatilla, Oreg., to points in Washington east of Cascade Mountains, except Spokane, Wash. I.C.C. Certificate MC-110252, Sub 12. From Attalia and Pasco, Wash., and Umatilla, Oreg., to points in Boundary, Bonner, Kootenai, Shoshone, Benewah, Latah, Clearwater, Nez Perce, Lewis, and Idaho Counties, Idaho. By the instant petition, petitioners request that their Certificates be modified so as to read: "liquid petroleum products, in bulk, from Umatilla, Oreg., and points within 5 miles thereof" to the areas respectively served by them under their existing authorities from Umatilla, Oreg. Any interested person desiring to participate, may file an original and six copies of his written representations, views, or argument in support of, or against the petition within 30 days from the date of publication in the FEDERAL REGISTER.

No. MC 98572 (Sub-No. 3) (Notice of Filing of Petition Seeking Modification of Certificate), filed April 3, 1969. Petitioner: FILM TRANSFER COMPANY, Dallas, Tex. Petitioner's representative: Austin L. Hatchell, 1102 Perry-Brooks Building, Austin, Tex. 78701. Petitioner states that it is authorized in MC 98572 (Sub-No. 3) to transport, over irregular routes, "General Commodities (except household goods), having an immediately prior or an immediately subsequent movement by air," Between the Houston, Tex., International Airport, and the Jefferson County, Tex., Airport, on the one hand, and, on the other, points in Angelina, Austin, Brazoria, Brazos, Burleson, Chambers, Colorado, Fayette, Fort Bend, Galveston, Grimes, Hardin, Harris, Houston, Jackson, Jasper, Jefferson, Lavaca, Leon, Liberty, Madison, Matagorda, Montgomery, Newton, Orange, Polk, San Jacinto, Trinity, Tyler, Walker, Waller, Washington, and Wharton Counties, Tex. "Restriction: The authority granted herein, to the extent it authorizes the transportation of Classes A and B explosives, shall be limited, in point of time, to a period expiring April 8. 1970." As indicated above, origin points in Harris County are limited to the "Houston Texas International Airport." The city of Houston is presently in process of constructing a new airport to be known as the Houston Intercontinental Airport. The name of the present airport has been changed from "Houston Texas International Airport" to "William P. Hobby Airport". When the new airport

has been activated only limited operations will be conducted from William P. Hobby Airport. By the instant petition. petitioner requests the Certificate be modified to read as follows: "IR-REGULAR ROUTES: General commodities (except household goods), having an immediately prior or an immediately subsequent movement by air, Between airports in Houston, Texas and the Jefferson County, Tex., Airport, on the one hand, and, on the other, points in Angelina, Austin, Brazoria, Brazos, Burleson, Chambers, Colorado, Fayette, Fort Bend. Galveston, Grimes, Hardin, Harris, Houston, Jackson, Jasper, Jefferson, Lavaca, Leon, Liberty, Madison, Matagorda, Montgomery, Newton, Orange, Polk, San Jacinto, Trinity, Tyler, Walker, Waller, Washington, and Wharton Counties. Tex. Restriction: The authority granted herein, to the extent it authorizes the transportation of Classes A and B explosives shall be limited in point of time. to a period expiring April 8, 1970." Any interested person desiring to participate. may file an original and six copies of his written -representations, views or argument in support of, or against the petition within 30 days from the date of publication in the FEDERAL REGISTER.

No. MC 119988 (Sub-No. 6) (Notice of Filing of Petition for Modification of Certificate), filed April 18, 1969. Petitioner: GREAT WESTERN TRUCK-ING CO., INC., Lufkin, Tex. Petitioner's representatives: Mert Starnes and Pat H. Robertson, 904 Lavaca Building, Austin, Tex. 78701. Petitioner holds a certificate of public convenience and necessity in MC 119988 (Sub-No. 6), to transport, over irregular routes, dry animal and poultry feed and feed ingredients, in bulk, in vehicles other than tank or hopper vehicles, from Memphis, Tenn., and Hugo, Okla., and points in Otero, Bent. Prowers, Crowley, Chevenne, and Kiowa Counties, Colo, that part of Arkansas on and east of a line beginning at the Arkansas-Louisiana State line and extending along U.S. Highway 65 to Little Rock, thence along U.S. Highway 67 to junction Arkansas Highway 25, and thence along Arkansas Highway 25 to the Arkansas-Missouri State line, and that part of Mississippi on, west, and north, of a line beginning at the Mississippi-Tennessee State line and extending along U.S. Highway 51 to Jackson, and thence along U.S. Highway 80 to the Mississippi-Louisiana State line, to points in Brazos, Nacogdoches, and Rusk Counties, Tex., with no transportation for compensation on return except as otherwise authorized. By the instant petition, petitioner requests the Commission to modify its certificate so as to remove the restriction in said certificate restricting it from the transportation of dry animal and poultry feed and feed ingredients in "hopper vehicles". Any interested person desiring to participate, may file an original and six copies of his written representations, views, or arguments in support of, or against the petition within 30 days from the date of publication in the FEDERAL REGISTER.

APPLICATIONS FOR CERTIFICATES OR PERMITS WHICH ARE TO BE PROCESSED CONCURRENTLY WITH APPLICATIONS UNDER SECTION 5 GOVERNED BY SPECIAL RULE 1.240 TO THE EXTENT APPLICABLE

MC 8515 (Sub-No. 10). filed April 10, 1969. Applicant: H. J. TOBLER TRANSFER, INC., 1012 Peorla Street, Peru, Ill. Applicant's representative: Carl L. Steiner, 39 South La Salle Street, Chicago, Ill. 60603. Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: General commodities (except those of unusual value, high explosives, livestock, household goods, commodities in commodities requiring special equipment, and those injurious or contaminating to other lading); (1) between the following points in Illinois; all points in Henry, Bureau, Knox, Peoria, Stark, Marshall, and Woodford Counties; that part of Rock Island County on and east of U.S. Highway 67; that part of Whiteside County on and north of Illinois Highway 2; that part of Lee County bounded by U.S. Highway 30 on the north and U.S. Highway 52 on the east, including all points on said highways; that part of La Salle County bounded by U.S. Highway 34 on the north and Illinois Highway 23 on the east, serving all points on said highways, but excluding Ottawa, Ill., and points in its commercial zone; those parts of Mercer and Warren Counties on and east of U.S. Highway 67; all points in Tazewell County on and north of Illinois Highway 122; and that part of Fulton County located on and north of a line beginning at the McDonough-Fulton County line, thence extending in an easterly direction over Illinois Highway 9 to junction with Illinois Highway 97, thence southerly over Illinois Highway 97 to junction with U.S. Highway 24, thence northeasterly over U.S. Highway 24 to the Fulton-Tazewell County line, serving all points on said highways; (2) between points in the Illinois territory described in (1) above, on the one hand, and, on the other, points in Illinois, restricted to traffic originating at or destined to points in Illinois within the area described in (1) above. Note: Applicant states it does not intend to tack, and is apparently willing to accept a restriction against tacking if warranted. This application is a matter directly related to MC-F-10449, published in the FEDERAL REGISTER issue of April 23, 1969. Applicant seeks to convert the certificate of registration of Graves Transfer Co., Inc., under MC 99710 (Sub-No. 1) into a certificate of public convenience and necessity. If a hearing is deemed necessary, applicant requests it be held at Chicago, Ill.

No. MC 36364 (Sub-No. 15), filed April 18, 1969. Applicant: MISSOURI, KANSAS AND OKLAHOMA COACH LINES, INC., doing business as M. K. & O. LINES, 321 South Cincinnati, Tulsa, Okla. 74103. Applicant's representatives: John L. Arrington, Jr., 510 Oklahoma Natural Building, Tulsa, Okla., and J. G. Dail, Jr., 1111 E Street NW., Washington, D.C. 20004. Authority sought to operate as a common carrier, by motor vehicle,

over irregular routes, transporting: Passengers and their baggage in the same vehicle with passengers, in one-way and roundtrip charter operations, beginning and ending at East St. Louis, Ill., St. Louis and Fort Leonard Wood, Mo., points in St. Louis County, Mo., and points on and within 5 miles of the following routes between Tulsa, Okla., and St. Louis, Mo., including Tulsa and St. Louis: From St. Louis over U.S. Highway 66 and Interstate Highway 44 to Springfield, Mo., thence over Interstate Highway 44 (formerly U.S. Highway 166) to Joplin, Mo., thence over U.S. Highway 66 to Tulsa, and extending to points in the United States (except Hawaii). Note: Applicant states that it now holds incidental charter authority under section 208(c) of the Act from the points named and all points on the above-described highways to all points in the United States in connection with its existing regular-route authority over those highways, and that the purpose of this application is not to obtain additional authority but is to convert its existing incidental rights into certificated rights. This application is directly related to MC-F-10455 published Federal Reg-ISTER issue of April 30, 1969. If a hearing is deemed necessary, applicant requests it be held at St. Louis, Mo.

APPLICATIONS UNDER SECTIONS 5 AND 210a(b)

The following applications are governed by the Interstate Commerce Commission's special rules governing notice of filing of applications by motor carriers of property or passengers under sections 5(a) and 210a(b) of the Interstate Commerce Act and certain other proceedings with respect thereto. (49 CFR 1.240)

MOTOR CARRIERS OF PROPERTY

Finance Docket No. 25637. (Supplement) (DILLINGHAM CORPORATION and FOSS L&T CO.), filed April 14, 1969. This notice to show Applicants seek to include the acquisition of FOSS LAUNCH & TUG CO., No. MC-126249 Sub 1. Operating rights sought to be controlled: General commodities, in seasonal operations extending from April 1 to November 30, both dates inclusive, of each year, as a common carrier, over irregular routes, between beachlanding sites in Alaska, on the one hand, and, on the other, certain specified points in Alaska, with restriction.

No. MC-F-10464. Authority sought for purchase by CROUSE CARTAGE COM-PANY, Post Office Box 151, Carroll, Iowa 51401, of a portion of the operating rights of BOS LINES, INC., 408 South 12th Avenue, Marshalltown, Iowa 50158, and for acquisition by PAUL CROUSE, also of Carroll, Iowa, of control of such rights through the purchase. Applicants' attorney: William S. Rosen, 630 Osborn Building, St. Paul, Minn. 55102. Operating rights sought to be transferred: General commodities, except those of unusual value, classes A and B explosives, commodities in bulk, commodities requiring special equipment (not including those requiring refrigeration), and com-

modities injurious or contaminating to other lading, as a common carrier, over regular routes, between Chicago, Ill., and Hastings, Nebr., serving all intermediate points, and the off-route points of Ferguson, Mitchellville, and Kellogg, Iowa; general commodities, except those of unusual value, classes A and B explosives, commodities in bulk, and those requiring special equipment (other than those requiring refrigeration), minimum 20,000 pounds, between Des Moines, Iowa, and the U.S. Ordnance Plant, near Ankeny, Iowa, serving no intermediate points; groceries, canned goods, petroleum products, and paint, between Marshalltown, Iowa, and Chicago, Ill., serving no intermediate points. Vendee is authorized to operate as a common carrier in Iowa and Nebraska. Application has been filed for temporary authority under section 210a(b). Note: See also MC-F-10199 (CEDAR RAPIDS STEEL TRANSPOR-TATION INC .- Control and Merger-BOS LINES, INC.), published in the July 31, 1968, issue of the FEDERAL REG-ISTER, on page 10910.

No. MC-F-10465. Authority sought for control by ASSOCIATED FREIGHT LINES, 1700 24th Street, Oakland, Calif. 94607, of LAS VEGAS TANK LINES, INC., doing business as LAS VEGAS TRUCK LINE, 1901 Industrial Road, Las Vegas, Nev. 89102, and for acquisition by JOHN A. PIFER, also of Oakland, Calif., of control of LAS VEGAS TANK LINES, doing business as LAS VEGAS TRUCK LINES, through the acquisition by AS-SOCIATED FREIGHT LINES. Applicants' attorney and representative: Marvin Handler, 405 Montgomery Street, Suite 1401, San Francisco, Calif. 94104, and Ernest Salm, 3846 Evans Street, Los Angeles, Calif. 90027. Operating rights sought to be controlled: General comaccepting, among modities. others. household goods and commodities in bulk, as a common carrier over regular routes, between Lakeview, Calif., and junction unnumbered highway and Interstate Highway 15, near Nipton, Calif., between Los Angeles, Calif., and Las Vegas, Nev., serving all intermediate points, serving the intermediate and certain off-route points; ore and ore concentrates, machinery, supplies, and equipment used or useful in mining, including particularly petroleum products in containers, coal, and lumber, between Searchlight, Nev., and Nipton, Calif., between Searchlight, Nev., and Oatman, Ariz., between Searchlight, Nev., and Boulder City, Nev., serving the intermediate and off-route points in Nevada within 25 miles of Searchlight, Nev.; mines ores, from Searchlight, Nev., to Chloride, Ariz., serving the intermediate point of Nelson, Nev., and the off-route points, petroleum and petroleum products, as described in appendix XIII to the report in Descriptions in Motor Carrier Certificates, 61 M.C.C. 209, in bulk, in tank vehicles, over irregular routes, between Las Vegas, Nev., and the Nevada Test Site near Mercury, Nev., and petroleum products, as described in appendix XIII to the report in Descriptions in Motor Carrier Certificates, 61 M.C.C. 209. in bulk, in tank vehicles, from Las Vegas, Nev., and points within 10 miles thereof, to points in Arizona and Utah. ASSOCIATED FREIGHT LINES is authorized to operate as a common carrier in California. Application has been filed for temporary authority under section 210a(b). Note: MC-57254 Sub-No. 11 is

a matter directly related.

No. MC-F-10466. Authority sought for control and merger by OLD DOMINION FREIGHT LINE, Post Office Box 1189, High Point, N.C. 27261, of the operating rights and property of WHITE TRANS-PORT CORP., Post Office Box 1447, Greenville, S.C. 29602, and for acquisition by L. C. CROWDER, E. E. CONG-DON, but also of High Point, N.C. 27261 and J. R. Congdon, of 109 Walsing Road, Richmond, Va., of control of such rights and property through the transaction. Applicants' attorney: Thomas F. Kilroy, 2111 Jefferson Davis Highway, Arlington, Va. 22202. Operating rights sought to be controlled and merged: Under certificates of registration, in Docket No. MC-97766 Sub-1, covering the transportation of property as a common carrier, in intrastate commerce, within the State of South Carolina. OLD DOMINION FREIGHT LINE is authorized to operate as a common carrier in Virginia, North Carolina, and South Carolina. Application has been filed for temporary authority under section 210a(b). Note: No. MC-107478 Sub-11, is a matter directly related.

No. MC-F-10467. Authority sought for control and merger by PITTSBURGH & NEW ENGLAND TRUCKING CO., 211 Washington Avenue, Dravosburg, Pa. 15034, of the operating rights and property of TRIPLE-M-TRANSPORTATION CORP., 234 Depot Road, Post Office Box 422, Milford, Conn. 16460, and for acquisition by F. T. HILLER, also of Dravosburg, Pa. 15034, of control of such rights and property through the transaction. Applicants' attorneys: Henry M. Wick, Jr., 2310 Grant Building, Pittsburgh, Pa. 15219, and William D. Traub, 10 East 40th Street, New York, N.Y. 10016. Operating rights sought to be controlled and merged: Machinery and such commodities as require special equipment and handling by reason of size or weight, and office furniture, fixtures, equipment, and supplies when handled in connection with the removal of an industrial establishment and as a part of such removal, as a common carrier, over irregular routes between New York, N.Y., and points in New Jersey, New York, and Con-necticut within 35 miles of Columbus Circle, New York, N.Y., on the one hand, and, on the other, points in Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, Connecticut, New York, New Jersey, Pennsylvania, Delaware, Maryland, Virginia, West Virginia, North Carolina, South Carolina, and the District of Columbia. PITTSBURGH & NEW ENGLAND TRUCKING CO. is authorized to operate as a common carrier in New York, Massachusetts, New Jersey, Connecticut, Pennsylvania, Ohio, Rhode Island, West Virginia, Maine, New Hampshire, Vermont, Delaware, Maryland, Michigan, Virginia, North Carolina,

South Carolina, District of Columbia, Florida, and Georgia. Application has been filed for temporary authority under section 210a(b).

No. MC-F-10468. Authority sought for control by SCHWERMAN TRUCKING CO., 611 South 28th Street, Milwaukee, Wis. 53246, of LES JOHNSON CART-AGE, Post Office Box 305, Denmark, Wis. 54208, and for acquisition by FRED J. SCHWERMAN and CARL L. SCHWER-MAN, both also of Milwaukee, Wis., of control of LES JOHNSON CARTAGE, through the acquisition by SCHWER-MAN TRUCKING CO. Applicants' attorneys and representative: James R. Ziperski, 611 South 28th Street, Milwaukee, Wis. 53246, Nancy J. Johnson and Les Johnson, both of 111 South Fairchild Street, Madison, Wis. 53703. Operating rights sought to be controlled: General commodities, excepting, among others, household goods and commodities in bulk, as a common carrier, over irregular routes, between points in Denmark, Wis., on the one hand, and, on the other, those in the town of New Denmark, Brown County, Wis.; machinery, materials, supplies, and equipment used in connection with highway construction, between points in Wisconsin, on the one hand, and, on the other, those in that part of Michigan known as the Upper Peninsula of Michigan; boilers, motors, portable mills and equipment used in connection with logging operations, between points in that part of Wisconsin east and north of a line beginning at Ashland and extending along Wisconsin Highway 13 to Abbotsford, Wis., thence along Wisconsin Highway 29 to Green Bay, Wis., including points on the indicated portions of the highways specified, on the one hand, and, on the other, points in the Upper Peninsula of Michigan; machinery, between points within 15 miles of Denmark, Wis., including Denmark; cement, from Green Bay and Manitowoc, Wis., to points in the Upper Peninsula of Michigan, from Manitowoc, Wis., to points in Illinois, Indiana, Iowa, North Dakota, South Dakota, Minnesota, and the Lower Peninsula of Michigan, from Madison, Wis., to points in Illinois, from Green Bay, Wis., to points in Minnesota; such commodities which, by reason of size or weight require the use of special equipment or special handling, between points in Wisconsin, except those on and south of Wisconsin Highway 33, and, on and east of U.S. Highway 51, on the one hand, and, on the other, points in the Upper Peninsula of Michigan; and salt, in bulk, from Green Bay, Wis., to points in the Upper Peninsula of Michigan. SCHWERMAN TRUCKING CO., is authorized to operate as a common carrier, in Kentucky, Tennessee, Iowa, Illinois, Wisconsin, Minnesota, Missouri, Indiana, Georgia, Alabama, South Carolina, Florida, North Carolina, Mississippi, Kansas, West Virginia, Nebraska, North Dakota, Oklahoma, Texas, Ohio, Michigan, South Dakota, Louisiana, Pennsylvania, Maryland, Virginia, Colorado, Montana, New Mexico, Vermont, Wyoming, Massachusetts, Connecticut, New Hampshire, Rhode Island, New Jersey, Delaware, California, and the District of Columbia.

Application has not been filed for temporary authority under section 210a(b).

No. MC-F-10469. Authority sought for purchase by ADVANCE-UNITED EX-PRESSWAYS, INC., 2601 Broadway Road NE., Minneapolis, Minn. 55413, of the operating rights and property of WIDHOLM FREIGHTWAYS, INC., 1015 North Third Street, Minneapolis, Minn. 55401 and for acquisition by FRED J. WINES, Executor of the Estate of FRED WINES, DECEASED, also of Minneapolis, Minn., of control of such rights and property through the purchase. Applicants' attorney: Axelrod, Goodman and Steiner, 39 South La Salle Street, Chicago, Ill. 60603. Operating rights sought to be transferred: General commodities, excepting, among others. household goods and commodities in bulk, as a common carrier over regular routes, between Stillwater, Minn., and St. Paul, Minn., serving the intermediate point of Lake Elmo, Minn., and certain off-route points, between St. Paul, Minn., and Mora, Minn., serving all intermediate points, between Minneapolis, Minn., and Savage, Minn., serving intermediate points, but serving the off-route point of St. Paul, Minn., from and to Minneapolis, Minn., serving all intermediate points and certain off-route points in Minnesota, over a circular route, between Minneapolis, Minn., and Stillwater, Minn., between Stillwater, Minn., and Lakeland, Minn., serving all intermediate points, between junction U.S. Highway 65 and Minnesota Highway 13, and Nichols, Minn., between Savage, Minn., and Valley Industrial Park, Minn. (located at a point approximately 6 miles west of Savage, on Minnesota Highway 101), serving no intermediate points, between Minneapolis, Minn., and Durand, Wis., serving all intermediate points in Wisconsin, and certain intermediate and off-route points in Minnesota, and Eau Galle, Wis., between Ellsworth, Wis., and Spring Valley, Wis., serving all intermediate points, and the off-route points of Olivet and El Paso, Wis., between Elmwood, Wis., and junction unnumbered highway and U.S. Highway 10 near Durand, Wis., serving the intermediate point of Eau Galle, Wis., between Minneapolis, Minn., and Ellsworth, Wis., serving certain intermediate points and certain off-route point of East Ellsworth, Wis., over one alternate route for operating convenience only:

General commodities, excepting among others, household goods and commodities, in bulk, over irregular routes between certain specified points in Wisconsin, on the one hand, and, on the other, certain points in Minnesota; general commodities, except commodities in bulk, to Burkhardt, Wis., from certain specified points in Minnesota; feed, from certain specified points in Minnesota to Burkhardt, Wis., and points within 10 miles; livestock, from Burkhardt, Wis., and points within 10 miles thereof, to South St. Paul, Minn.; household goods, emigrant movables, and store stock, furniture, and fixtures, between Hudson, Wis., and points in Wisconsin within 20 miles thereof, on the one hand, and, on

the other points in Iowa and Minnesota; and ensilage cutters, hammer mills, portable feed grinders and coal stokers, between West Bend, Wis., on the one hand, and, on the other, points in that part of Minnesota south of a line beginning at Duluth, Minn., and extending along U.S. Highway 210 to Motley, Minn., and thence along U.S. Highway 10 to the Minnesota-North Dakota State line, including points on the indicated portions of the highways specified, between Chippewa Falls, Wis., on the one hand, and, on the other, points in that part of Minnesota south of a line beginning at Duluth, Minn., and extending along U.S. Highway 210 to Motley, Minn., and thence along U.S. Highway 10 to the Minnesota-North Dakota State line, including points on the indicated portions of the highways specified (except points in Hennepin and Ramsey Counties, Minn.). Vendee is authorized to operate as a common carrier in Illinois, Minnesota, Wisconsin, and North Dakota. Application has not been filed for temporary authority under section 210a(b).

No. MC-F-10470. Authority sought for control by CLARK TRANSFER, INC., 829 North 29th Street, Philadelphia, Pa. 19130, of RED LINE TRANSFER CO., INC., 2320 Monumental Road, Baltimore Md. 21227 (This authority was granted pursuant to order in MC-FC-71016, consummated February 24, 1969, and certificate not yet issued), and for acquisition by SYLVIA MOLITCH MATTHEW MOLITCH, both also of Philadelphia, Pa., of control of RED LINE TRANSFER CO., INC., through the acquisition by CLARK TRANSFER, INC. Applicants' attorney: V. Baker Smith, 2107 The Fidelity Building, 123 South Broad Street, Philadelphia, Pa. 19109. Operating rights sought to be con-(Presently in the name of trolled: Philip S. Zanghi, doing business as Red Line Transfer Co.) Bananas, as a common carrier, over irregular routes, from Baltimore, Md., to Washington, D.C., and points in Maryland, Virginia, Pennsylvania, and New York, from Baltimore, Md., to Philadelphia, Pa., and Camden and Bridgeton, N.J., from ports in the New York, N.Y., commercial zone as defined by the Commission, to Baltimore, Md., Philadelphia and Easton, Pa., certain specified points in New Jersey and York; and fresh pineapples, in mixed loads with bananas (otherwise authorized), from Baltimore, Md., to Washington, D.C., and to points in Maryland, Virginia, Pennsylvania, and New York, and Camden and Bridgeton, N.J., from points in that part of the New York N.Y., commercial zone, as defined by the Commission, within which local operations may be conducted pursuant to the partial exemption of section 203(b)(8) of the Act (the "exempt" zone), to Baltimore, Md., Philadelphia and Easton, Pa., certain specified points in New Jersey and New York, with restriction. CLARK TRANSFER, INC., is authorized to operate as a common carrier in all points in the United States (except Alaska and Hawaii). Application has not been filed

for temporary authority under section 210a(b).

No. MC-F-10471. Authority sought for by AERO MAYFLOWER TRANSIT COMPANY, INC., 863 Massachusetts Avenue, Indianapolis, Ind. 46206, of a portion of the operating rights of PARCEL DELIVERY & TRANSFER, INC., Post Office Box 3-126, Anchorage, Alaska 99501. Applicant's attorney: James L. Beattey, 130 East Washington Street No. 1021, Indianapolis, Ind. 46204. Operating rights sought to be transferred: Household goods, as defined by the Interstate Commerce Commission, as a common carrier, over regular routes, between Anchorage, Alaska, and Tok Junction, Alaska, between Valdez, Alaska, and Delta Junction, Alaska, between Big Delta, Alaska, and Northway, Alaska, between junction Alaska Highways 4 and 10, and Cordova, Alaska, serving all intermediate points, and certain off-route points. Vendee is authorized to operate as a common carrier in all points in the United States. Application has not been filed for temporary authority under section 210a(b).

By the Commission.

[SEAL] H. NEIL GARSON, Secretary.

[F.R. Doc. 69-5438; Filed, May 6, 1969; 8:47 a.m.]

[Notice 826]

MOTOR CARRIER TEMPORARY AUTHORITY APPLICATIONS

May 2 1969

The following are notices of filing of applications for temporary authority under section 210a(a) of the Interstate Commerce Act provided for under the new rules of Ex Parte No. MC-67 (49 CFR Part 340), published in the FEDERAL REGISTER, issue of April 27, 1965, effective July 1, 1965. These rules provide that protests to the granting of an application must be filed with the field official named in the Federal Register publication, within 15 calendar days after the date of notice of the filing of the application is published in the FEDERAL REGISTER. One copy of such protest must be served on the applicant, or its authorized representative, if any, and the protests must certify that such service has been made. The protests must be specific as to the service which such protestant can and will offer, and must consist of a signed original and six copies.

A copy of the application is on file, and can be examined at the Office of the Secretary, Interstate Commerce Commission, Washington, D.C., and also in the field office to which protests are to be transmitted.

MOTOR CARRIERS OF PROPERTY

No. MC 14552 (Sub-No. 31 TA), filed April 23, 1969. Applicant: J. V. McNICHOLAS TRANSFER COMPANY, 555 West Federal Street, Youngstown, Ohio 44502. Applicant's representative: James W. Muldoon, 88 East Broad Street.

Columbus, Ohio 43215. Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: (1) Fabricated steel, from Bellefontaine, Ohio, to points in Illinois, Indiana, Kentucky, Michigan, Pennsylvania, and West Virginia; and (2) materials and supplies used in the fabricating of steel, from the destination States named above to Bellefontaine, Ohio; restricted to traffic originating at or destined to plantsites of Carter Steel and Fabricating Co. at Bellefontaine, Ohio, for 150 days. Supporting shipper: Carter Steel and Fabricating Co., Carlisle Avenue, Bellefontaine, Ohio 43311. Send protests to: G. J. Baccei, District Supervisor, Interstate Commerce Commission, Bureau of Operations, 181 Federal Office Building, 1240 East Ninth Street, Cleveland, Ohio 44199.

No. MC 89523 (Sub-No. 15 TA), filed April 25, 1969. Applicant: MID-STATES TRUCKING CO., a corporation, 2517 North Grand, Enid, Okla. 73701. Applicant's representative: R. F. Hayes (same address as above). Authority sought to operate as a contract carrier, by motor vehicle, over irregular routes, transporting: Glass beverage containers, from Waxahachie and Palestine, Tex., to Golden, Colo., for 180 days. Supporting shipper: Adolph Coors Co., Golden, Colo. 80401. Send protests to: C. L. Phillips, District Supervisor, Interstate Commerce Commission, Bureau of Operations, Room 240, Old Post Office Building, 215 Northwest Third, Oklahoma City, Okla. 73102.

No. MC 107496 (Sub-No. 732 TA), filed April 29, 1969. Applicant: TRANSPORT CORPORATION, Third and Keosauqua Way, Des Moines, Iowa 50309. Applicant's representative: H. L. Fabritz (same address as above). Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: Silica sand, in bulk, in pneumatic tank vehicles, from Clayton, Iowa, to Winona, Minn., for 150 days. Supporting shipper: Clayton Silica Division, Martin Marietta Corp., 4096 First Avenue NE., Cedar Rapids, Iowa 52406. Send protests to: Ellis L. Annett, District Supervisor, Interstate Commerce Commission, Bureau of Operations, 677 Federal Building, Des Moines, Iowa 50309.

No. MC 110420 (Sub-No. 586 TA), filed April 28, 1969. Applicant: QUALITY CARRIERS, INC., 100 South Calumet Street, Post Office Box 339, Burlington, Wis. 53105. Applicant's representative: A. Bryant Torhorst (same address as above). Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: Corn syrup, in bulk, from Lincoln, Nebr., to Fort Dodge, Iowa, for 180 days. Supporting shipper: Union Starch & Refining Co., 900 19th Street, Granite City, Ill. (R. L. Rahlfs, Traffic Manager). Send protests to: District Supervisor Lyle D. Helfer, Interstate Commerce Commission, Bureau of Operations, 135 West Wells Street, Room 807, Milwaukee, Wis. 53203.

No. MC 116073 (Sub-No. 96 TA), filed April 28, 1969. Applicant: BARRETT MOBILE HOME TRANSPORT, INC., 1825 Main Avenue, Post Office Box 601, Moorhead, Minn. 56560. Applicant's representative: John C. Barrett (same address as above). Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: Trailers, designed to be drawn by passenger automobiles, in initial movement, from LaGrande, Oreg., to points in Washington, Montana, South Dakota, Wyoming, and Idaho, for 180 days. Supporting shipper: Terry Industries of Oregon, Inc., Post Office Box 789, La-Grande, Oreg. 97850. Send protests to: J. H. Ambs, District Supervisor, Interstate Commerce Commission, Bureau of Operations, 1621 South University Drive, Room 213, Fargo, N. Dak. 58102.

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No. MC 119934 (Sub-No. 156 TA), filed April 29, 1969. Applicant: ECOFF TRUCKING, INC., 625 East Broadway, Fortville, Ind. 46040. Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: Sodium silicate, in bulk, in tank vehicles, from Fortville, Ind., to Mexico, Mo., for 180 days. Supporting shipper: E. I. duPont de Nemours & Co., 10th and Market Streets, Wilmington, Del. 19898. Send protests to: James W. Habermehl, District Supervisor, Interstate Commerce Commission, Bureau of Operations, 802 Century Building, 36 South Pennsylvania Street, Indianapolis, Ind. 46204.

No. MC 123814 (Sub-No. 4 TA) (Correction), filed April 16, 1969, published FEDERAL REGISTER issue of April 25, 1969, and republished as corrected this issue. Applicant: GEORGE A. HALL CART-AGE CO., LTD., 1281 Conde Street, Montreal, Province of Quebec, Canada. Appliplicant's representative: Adrien R.
Paquette, 10ieme Etage, 200, rue St-Montreal 126, Province of Jacques. Quebec, Canada. Authority sought to operate as a contract carrier, by motor vehicle, over irregular routes, transporting: Cement, in bulk, in tank vehicles, and cement, in bags, from ports of entry on the international boundary line between the United States and Canada located in Maine, New Hampshire, Vermont, and New York, to points in Maine, New Hampshire, Vermont, and New York, for 180 days. Note: The purpose of this republication is to add cement in bags, proposed to be transported, inadvertently omitted from previous publication. Supporting shipper: Ciments Lafarge Quebec Ltee, St. Constant, Province of Quebec, Canada. Send protests to: District Supervisor Martin P. Monaghan, Jr., Interstate Commerce Commission, Bureau of Operations, 52 State Street, Room 5, Montpelier, Vt. 05602.

No. MC 124658 (Sub-No. 3 TA), filed April 28, 1969. Applicant: BRADER HAULING SERVICE, INC., Post Office Box 655, Zillah, Wash. 98953. Authority sought to operate as a contract carrier, by motor vehicle, over irregular routes, transporting: Empty metal cans, from Portland, Oreg., to Yakima, Wash., and carbonated beverages, from Yakima, Wash., to points in Sherman, Hood River, Multnomah, Clatsop, Clackamas, Marion, Linn, Lane, Benton, Washington, and Tillamook Counties, Oreg., limited to

service under a continuing contract or contracts with Pepsi-Cola Bottling Co. of Yakima, Wash., and return of damaged or rejected shipments, for 180 days. Supporting shipper: Pepsi-Cola Bottling Co., Yakima, Wash. 98901. Send protests to: District Supervisor W. J. Huetig, Interstate Commerce Commission, Bureau of Operations, 450 Multnomah Building, 120 Southwest Fourth Avenue, Portland. Oreg. 97204.

No. MC 124988 (Sub-No. 2 TA) (Correction), filed April 14, 1969, published FEDERAL REGISTER, issue of April 23, 1969, and republished as corrected this issue. junction U.S. Highway 9W, thence over Applicant: H. H. HOCKER, doing business as TRUCK SERVICE COMPANY. 2111 Southwest Boulevard, Tulsa, Okla. 74107. Authority sought to operate as a contract carrier, by motor vehicle, over irregular routes, transporting: Charcoal, charcoal briquettes, vermiculite other than crude, wood chips not charred, naphtha (distillate) lighter fluid, in containers, spices and sauces, from Kingsford Co. plant and warehouse sites near Belle, Mo., and Ellis Spur, near Bland, Mo., to points in Arkansas and Oklahoma (except Tulsa and Oklahoma City), New Mexico, and Texas, for 180 days. Note: The purpose of this republication is to add certain commodities proposed to be transported, inadvertently omitted from previous publication. Support shippers: Kingsford Co. (Levern N. Forseth), 1122 Commonwealth Building, Post Office Box 1033, Louisville 1, Ky., and Rogers & Shirley Brokerage Co., Carl Rogers, General Manager, 2525 East 21st Street, Tulsa, Okla. 74152. Send protests to: C. L. Phillips, District Supervisor, Interstate Commerce Commission, Bureau of Operations, Room 240, Old Post Office Building, 215 Northwest Third, Oklahoma City, Okla. 73102.

No. MC 127964 (Sub-No. 3 TA) (Correction), filed April 14, 1969, published FEDERAL REGISTER, issue of April 23, 1969, and republished as corrected this issue. Applicant: JOHN H. OSBORNE, doing business as OSBORNE TRUCKING CO., 1008 Sierra Drive, Riverton, Wyo. 82501. Applicant's representative: Robert S. Stauffer, 3539 Boston Road, Cheyenne, Wyo. 82001. Authority sought to operate as a contract carrier by motor vehicle, irregular routes, transporting: Lumber, from Afton, Wyo., to points in South Dakota and to those points in Nebraska, lying on and west of U.S. Highway 83, for 180 days. Note: The purpose of this republication is to show the correct origin point and to show that commodity is destined to points in Nebraska lying on and west of U.S. Highway 83, and not U.S. Highway 33. Supporting shipper: Star Studs, Inc., Post Office Box 517, Afton, Wyo. 83110. Send protests to: Paul A. Naughton, District Supervisor, Interstate Commerce Commission, Room 304, Lierd Building, 259 South Center Street, Casper, Wyo. 82601.

No. MC 127964 (Sub-No. 4 TA), filed April 28, 1969. Applicant: JOHN H. OSBORNE, doing business as OSBORNE TRUCKING CO., 1008 Sierra Drive, Riverton, Wyo. 82501. Applicant's rep-

resentative: Robert S. Stauffer, 3439 Boston Road, Cheyenne, Wyo. 82001. Authority sought to operate as a contract carrier, by motor vehicle, over irregular routes, transporting: Lumber, from Afton, Wyo., to points in Colorado, for 180 days. Supporting shipper: Star Studs, Inc., Post Office Box 517, Afton, Wyo. 83110. Send protests to: Paul A. Naughton, District Supervisor, Interstate Commerce Commission, Bureau of Operations, Room 304, Lierd Building, 259 South Center Street, Casper, Wyo. 82601.

No. MC 133154 (Sub-No. 1 TA), filed April 28, 1969. Applicant: DICK BELL TRUCKING, INC., 16036 Valley Boulevard, Fontana, Calif. 92335. Applicant's representative: Fred D. Preston, 5820 Wilshire Boulevard, Suite 605, Los Angeles, Calif. 90036. Authority sought to operate as a contract carrier, by motor vehicle, over irregular routes, transporting: Mineral wool insulation including batts, batting, blankets, fill, reinforced or not reinforced, from Fontana, Calif., to points in Arizona and Nevada: (2) expanded plastic articles, from Napa, Calif., to points in Arizona and Nevada, for 180 days. Supporting shippers: American Flotation Corp., 2006 Solano Avenue, Napa, Calif. 94558; Mineral Wool Insulations, 13361 San Bernardino Avenue, Post Office Box 990, Fontana, Calif. 92335. Send protests to: District Supervisor Robert G. Harrison, Interstate Commerce Commission, Bureau of Operations, Room 7708, Federal Building, 300 North Los Angeles Street, Los Angeles, Calif. 90012.

No. MC 133587 (Sub-No. 1 TA), filed April 28, 1969. Applicant: DOMINIC A. MARCHESE, 217 Fourth Street, Troy. N.Y. 12180. Applicant's representative: John J. Brady, Jr., 75 State Street, Albany, N.Y. 12207. Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: Scrap iron and scrap steel, in bulk, in dump trailers, from Waterbury, Conn., to Watervliet and Troy, N.Y., for 120 days. Supporting shipper: Anchor Fasteners, Post Office Box 2029, Waterbury, Conn. 06720. Send protests to: Charles F. Jacobs, District Supervisor, Interstate Commerce Commission, Bureau of Operations, 518 Federal Building, Albany, N.Y. 12207.

No. MC 133635 (Sub-No. 1 TA), filed April 29, 1969. Applicant: MARVIN W. LEPPER, Radcliffe, Iowa 50230. Appli-William cant's representative: Landau, 1451 East Grand Avenue, Des Moines, Iowa 50306. Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: Tractor wheels, wheel rims, and related mounting hardware, hubs, and clamps, from Plainfield, Ill., to points in Iowa, Minnesota, Missouri, North Dakota, and South Dakota, for 150 days. Supporting shipper: Peterson Manufacturing Co., 213 Main Street, Plainfield, Ill. 60544, Send protests to: Ellis L. Annett, District Supervisor, Interstate Commerce Commission, Bureau of Operations, 677 Federal Building, Des Moines, Iowa 50309.

No. MC 133639 (Sub-No. 1 TA), filed April 29, 1969. Applicant: ARROW TRANSPORTATION, 831 East Broadway, Des Moines, Iowa 50313. Applicant's representative: William A. Landau, 1451 East Grand Avenue, Des Moines, Iowa 50306. Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: Brick and drain tile, from Kalo, Iowa, to Fort Dodge, Iowa, for 150 days. Supporting shipper: Kalo Brick & Tile Co., 1230 First Avenue, South Fort Dodge, Iowa 50501. Send protests to: Ellis L. Annett, District Supervisor, Interstate Commerce Commission, Bureau of Operations, 677 Federal Building, Des Moines, Iowa 50309.

No. MC 133657 (Sub-No. 1 TA), filed April 29, 1969. Applicant: H. MONROE, INC., 736 Ann Street, Adams, Wis. 53910. Applicant's representative: Robert J. Kay, 433 West Washington Avenue, Madison, Wis. 53703, Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: Lumber and lumber products, from the town of Quincy, Adams County, Wis., to points in Illinois, Indiana, Iowa, Michigan, and Minnesota; (2) Machinery equipment and supplies used in lumber mill operations, from points in Illinois, Indiana, Iowa, Michigan, and Minnesota to the town of Quincy, Adams County, Wis., for 150 days. Supporting shipper: Townsend Co., 2767 North Main Street, Decatur, Ill. 62526. Send protests to: Barney L. Hardin, District Supervisor. Interstate Commerce Commission. Bureau of Operations, 444 West Main Street, Room 11, Madison, Wis. 53703.

No. MC 133659 TA, filed April 25, 1969. Applicant: CLIFF O. LIVINGSTON, SR., doing business as LIVINGSTON STORAGE & TRANSFER COMPANY, 4301 Allied Drive, Columbus, Ga. 31902. Applicant's representative: Monty Schumacher, Suite 310, 2045 Peachtree Road NE., Atlanta, Ga. 30309. Authority sought to operate as a common carrier, by motor vehicle, over irregular routes, transporting: Used household goods, as described by the Commission, restricted to traffic having a prior or subsequent movement in containers beyond the points authorized, and confined to the perform-

connection with packing, crating, and containerization or unpacking, uncrating, and decontainerization of such traffic, between points in Early, Clay, Quitman, Stewart, Chattahoochee, Musco-gee, Harris, Troup, Heard, Carroll, Coweta, Meriwether, Talbot, Marion, Coweta, Meriwether, Webster, Terrell, Calhoun, Dougherty, Lee, Sumter, Schley, Taylor, Upson, Pike, Fayette, Spalding, Lamar, Monroe, Crawford, Macon, Dooly, Crisp, Houston, Peach, Bibb, Butts, Clayton, Fulton, Decatur, Douglas. Randolph, Miller. Baker, Seminole, Mitchell, and Grady Counties, Ga.; and Randolph, Chambers, Lee, Russell, Barbour, Henry, Dale, Clay, Tallapoosa, Coosa, Elmore, Macon, Montgomery, Bullock, Butler, Crenshaw, Coffee, Covington, Conecuh, Geneva, Pike, Houston, Escambia, and Lowndes Counties, Ala., and Okaloosa, Walton, Holmes, Jackson, Calhoun, Washington, Bay, Liberty, Leon, Franklin, Gadsden, Liberty, Wakulla, and Santa Rosa Counties, Fla., for 180 days. Supporting shippers: Four Winds Forwarding, Inc., 4600 Wheeler Avenue, Post Office Box 9056, Alexandria, Va. 22304; Asiatic Forwarders, Inc., 335 Valencia Street, San Francisco, Calif. 94103; Imperial Household Shipping Co. Inc., 9674 Fourth Street North, Post Office Box 20124, St. Petersburg, Fla. 33702. Send protests to: William L. Scroggs, District Supervisor, Interstate Commerce Commission, Bureau of Operations, Room 309, 1252 West Peachtree Street NW., Atlanta, Ga. 30309. Note: Traffic handled will be moving in freight forwarder service.

By the Commission.

[SEAL] H. NEIL GARSON,

Secretary.

[F.R. Doc. 69-5439; Filed, May 6, 1969; 8:48 a.m.]

[Notice 340]

MOTOR CARRIER TRANSFER PROCEEDINGS

MAY 2, 1969.

Synopses of orders entered pursuant to section 212(b) of the Interstate Com-

ance of pickup and delivery service in merce Act, and rules and regulations connection with packing, crating, and prescribed thereunder (49 CFR Part containerization or unpacking, uncrat-

As provided in the Commission's special rules of practice any interested person may file a petition seeking reconsideration of the following numbered proceedings within 20 days from the date of publication of this notice. Pursuant to section 17(8) of the Interstate Commerce Act, the filing of such a petition will postpone the effective date of the order in that proceeding pending its disposition. The matters relied upon by petitioners must be specified in their petitions with particularity.

MC-FC-71060. By order April 16, 1969, the Motor Carrier Board, on reconsideration, approved the transfer to Winkoma, Inc., Hospers, Iowa, of a portion of certificate No. MC-84511 (Sub No. 27) issued September 27, 1966, to Commercial Freight Lines, Inc., Kansas City, Mo., authorizing the transportation of: Meat, meat products, and articles distributed by meat packinghouses and dairy products, from points in Wisconsin and Minneapolis, Minn., to points in Kansas, Missouri, Iowa, Nebraska, Oklahoma, and Arkansas, and to East St. Louis, Ill. Charles J. Kimball, Post Office Box 2028, Lincoln, Nebr. 68501, attorney for applicants.

No. MC-FC-71354. By order of April 30, 1969, the Motor Carrier Board approved the transfer to Delbert L. McVay, Henderson, Iowa, of certificate No. MC-25614, issued July 14, 1952, to Howard Allensworth, doing business as Allensworth Transfer, Henderson, Iowa, authorizing the transportation of: Feed, building material, hardware, machinery, molasses, tankage, and general farm supplies, from Omaha, Nebr., to Macedonia, Iowa, and points in Pottawattamie, Mills, and Montgomery Counties, Iowa, within 15 miles of Macedonia; and feed and farm implements, from Omaha, Nebr., to Henderson, Iowa, and points within 20 miles thereof.

[SEAL] H. NEIL GARSON, Secretary.

[F.R. Doc. 69-5440; Filed, May 6, 1969; 8:48 a.m.]

FEDERAL REGISTER

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