

# **federal register**

**WEDNESDAY, JANUARY 26, 1977**

**PART IX**



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## **FEDERAL ENERGY ADMINISTRATION**

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### **DOMESTIC CRUDE OIL ALLOCATION PROGRAM**

**Entitlement Notice for November 1976**

**FEDERAL ENERGY  
ADMINISTRATION**  
**DOMESTIC CRUDE OIL ALLOCATION  
PROGRAM**

**Entitlement Notice for November 1976**

In accordance with the provisions of 10 CFR §211.67 relating to FEA's domestic crude oil allocation program the monthly notice specified in § 211.67(i) is hereby published.

Based on reports submitted to FEA by refiners and other firms as to crude oil receipts, crude oil runs to stills and eligible product imports for November 1976, imported naphtha utilized as a petrochemical feedstock in Puerto Rico, application of the entitlement adjustment for residual fuel oil production for sale in the East Coast market provided in § 211.67(d) (4), and application of the entitlement adjustment for small refiners provided in § 211.67(e), the national domestic crude oil supply ratio for November 1976 is calculated to be .273071.

In accordance with § 211.67(b) (2), to calculate the number of barrels of deemed old oil included in refiner's adjusted crude oil receipts for the month of November 1976, each barrel of old oil is equal to one barrel of deemed old oil and each barrel of upper-tier crude is equal to .177464 of a barrel of deemed old oil.

The issuance of entitlements for the month of November 1976 to refiners and other firms is set forth in the Appendix to this notice. The Appendix lists the name of each refiner or other firm to which entitlements have been issued, the number of barrels of deemed old oil included in each such refiner's adjusted crude oil receipts, the number of entitlements issued to each such refiner or other firm, and the number of entitlements required to be purchased or sold by each such refiner or other firm.

Pursuant to 10 CFR 211.67(i) (4), FEA hereby fixes the price at which entitlements shall be sold and purchased for the month of November 1976 at \$7.90, which is the exact differential as reported for the month of November between the weighted average per barrel costs to refiners of old oil and of imported and exempt domestic crude oil, less the sum of 21 cents.

In accordance with 10 CFR 211.67(b), each refiner that has been issued fewer entitlements for the month of November 1976 than the number of barrels of deemed old oil included in its adjusted crude oil receipts is required to purchase a number of entitlements for the month

of November 1976 equal to the difference between the number of barrels of deemed old oil included in those receipts and the number of entitlements issued to and retained by that refiner. Refiners which have been issued a number of entitlements for the month of November 1976 in excess of the number of barrels of deemed old oil included in their adjusted crude oil receipts for that month and other firms issued entitlements shall sell such entitlements to refiners required to purchase entitlements. In addition, certain refiners are required to purchase or sell entitlements to effect corrections for reporting errors for the months September 1975 through October 1976 pursuant to 10 CFR 211.67(j) (1).

Pursuant to § 211.67(j) (2), the November 1976 installments of the amounts representing corrections for reporting errors for months prior to September 1975 are shown in a separate column in the listing and these installments will continue to be shown in entitlement notices through the notice for February 1977. As set forth in the revised special correction notice issued on September 21, 1976, the total dollar amounts of the special corrections have been divided into eight substantially equal installments for reflection in each firm's entitlement position for each of the months July 1976 through February 1977, based on the particular month's entitlement price.

The listing of refiners' old oil receipts contained in the Appendix reflects any adjustments made by FEA pursuant to § 211.67(h).

The listing contained in the Appendix identifies in a separate column additional entitlements issued to refiners pursuant to relief granted by FEA's Office of Exceptions and Appeals. Also set forth in this column are the adjustments for relief granted by the Office of Exceptions and Appeals for 1975, which adjustments are being reflected in monthly installments commencing with the September 1976 entitlement notice. The number of installments is dependent on the magnitude of the adjustment to be made. For a full discussion of the issues involved, see *Beacon Oil Company, et al*, 4 FEA par. 87,024 (November 5, 1976).

The listing in the Appendix does not reflect an entitlement obligation of \$379,965.42 (or 48,097 entitlements) of Delta Refining Company for the month November 1976 that is attributable to adjustments for exception relief received by Delta in 1975. This obligation has been temporarily stayed by the United States District Court for the District of Columbia until 10 days from the date of issu-

ance of a final order in Case No. FXA-1052.<sup>1</sup> FEA will reflect, in the earliest practicable entitlement notice, the entitlement obligation as determined by the final order.

For purposes of the adjustments to refiners' crude run volumes under § 211.67 (d) (4), total production of residual fuel oil for sale in the East Coast market (in excess of the first 5,000 barrels per day thereof for each refiner reporting such production) was 16,597,963 barrels for November 1976. For that month, imports of residual fuel oil eligible for entitlement issuances totaled 35,062,448 barrels.

The total number of entitlements required to be purchased and sold under this notice is 21,809,856.

Payment for entitlements required to be purchased under 10 CFR 211.67(b) for November 1976 must be made by January 31, 1977.

On or prior to February 10, 1977, each firm which is required to purchase or sell entitlements for the month of November 1976 shall file with FEA the monthly transaction report specified in 10 CFR 211.66(i) certifying its purchases and sales of entitlements for the month of November. FEA has mailed the monthly transaction report forms for the month of November to reporting firms. FEA requests that firms which have been unable to locate other firms for required entitlement transactions by January 31, 1977 contact FEA at 202-254-6296 to expedite consummation of these transactions. For firms that have failed to consummate required entitlement transactions on or prior to January 31, 1977, FEA may direct sales and purchases of entitlements pursuant to the provisions of 10 CFR 211.67(k).

This notice is issued pursuant to Subpart G of FEA's regulations governing its administrative procedures and sanctions, 10 CFR Part 205. Any person aggrieved hereby may file an appeal with FEA's Office of Exceptions and Appeals in accordance with Subpart H of 10 CFR Part 205. Any such appeal shall be filed on or before February 25, 1977.

Issued in Washington, D.C. on January 21, 1977.

DAVID G. WILSON,  
Acting General Counsel.

<sup>1</sup>This supersedes the statement in last month's notice regarding the implementation of the Court's order. It remains the intent of FEA to exclude the obligation from the entitlements list solely during the effective period of the Court's order. The matter of interest on such obligations is subject to the terms of the Court's order.

APPENDIX  
ENTITLEMENTS FOR DOMESTIC CRUDE OIL

REPORTING FIRM SHORT NAME	DEEMED OLD OIL ADJUSTED RECEIPTS	***** TOTAL ISSUED	***** EXCEPTIONS AND APPEALS	E N T I T L E M E N T PRODUCT ENTITLEMENTS	10 MONTH CLEAN-UP	R E Q U I R E D T O B U Y	***** REQUIRED T O S E L L
A-JOHNSON	0	126,345	790	0	-5,988	0	126,345
AGWAY	0	23	0	0	23	23	0
ALLIED	46,188	136,171	0	0	66	0	89,983
AMER-PETROFINA	1,657,467	1,603,368	0	0	61,280	54,099	0
AMERADA-HESS	1,877,938	4,258,074	0	106,138	-29,741	0	2,380,136
AMOCO	11,032,227	8,225,591	0	19,312	-16,773	2,806,636	0
APCO	380,220	456,296	0	0	-1,355	0	76,076
APEX	0	9	0	0	9	9	0
ARCO	5,860,443	5,304,926	4,785*	0	-141,179	555,517	0
ARIZONA	63,573	55,496	17,899	0	345	8,077	0
ASAMERA	163,455	186,242	0	0	262	0	22,787
ASHLAND	1,396,640	2,748,193	0	0	-23,374	0	1,351,553
ASIATIC	0	199,417	0	202,290	-2,873	0	199,417
ATLANTIC-CEMENT	0	195	0	0	195	0	195
AUGSBURY	0	4	0	0	4	4	0
BAYOU	43,138	50,356	0	0	57	0	7,218
BEACON	223,524	172,836	0	0	-5,177	50,688	0
BELCHER	0	149,734	6,623	150,207	473	0	149,734
BLUE-RIDGE	0	11,334	0	11,640	306	0	11,334
C&H	113	146,492	0	0	13	0	146,605
CALUMET	171,515	137,033	0	0	210	34,482	0
CANAL	79,027	61,978	0	0	-1,342	17,049	0
CARIBOU	88,567	102,327	0	0	103	0	13,760
CASTLE	0	21,649	0	21,911	262	0	21,649
CENTRAL	0	6,435	0	6,622	187	0	6,435
CHAMPLIN	1,877,916	1,078,823	0	0	12,693	799,093	0
CHARTER	758,074	546,994	28,559	29,812	12,263	211,080	0
CIRILLO	0	28,790	0	0	1,022	0	28,790
CITGO	3,457,564	2,210,797	0	0	4,169	1,246,767	0
CLAIBORNE	20,487	44,200	0	0	17,583	0	23,713
CLARK	303,729	843,510	0	0	2,389	0	539,781
COASTAL	263,422	1,223,676	0	0	26,566	0	960,254
COLONIAL	0	23,930	0	24,306	376	0	23,930
CON-ED	0	2,183	0	0	2,183	2,183	0

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REPORTING FIRM SHORT NAME	DEEMED OLD OIL ADJUSTED RECEIPTS	TOTAL ISSUED	EXCEPTIONS AND APPEALS	E N T I T L E M E N T PRODUCT	10 MONTH CLEAN-UP	P O S I T I O N REQUIRED TO BUY	REQUIRED TO SELL
CON-REF	0	55	0	0	55	0	55
CONOCO	2,994,999	2,914,634	0	48,106	8,518	80,365	0
CONSUMERS-POWER	0	-446	0	0	-446	446	0
CORCO	0	1,062,348	0	218,775	-3,855	0	1,062,348
CRA-FARMLAND	423,272	575,253	0	0	-2,387	0	151,981
CROSS	15,769	152,959	0	0	2,931	0	137,190
CROWN	342,951	707,021	0	0	-2,119	0	364,070
CRYSTAL-OIL	195,571	187,144	0	0	-12,285	8,427	0
CRYSTAL-REF	522	44,884	0	0	-536	0	44,362
DEEPWATER	0	-90	0	0	-90	90	0
DELTA	333,013	315,520	0	0	801	17,493	0
DEMENNO	30,145	75,297	0	0	0	0	45,152
DETROIT-ED	0	734	0	0	734	0	734
DIAMOND	580,170	493,326	0	0	4,094	86,844	0
DILLMAN	20,965	21,070	5,311	0	0	0	105
DORCHESTER	8,098	13,209	0	0	-56	0	5,111
DOW	47,249	178,271	0	0	134	0	131,022
E-SEABOARD	0	70,364	0	71,341	-977	0	70,364
ECO	118,950	108,091	0	0	0	10,859	0
EDDY	35,961	145,815	0	0	67	0	109,854
EDGINGTON-OIL	0	-10,332	-10,858	0	526	10,332	0
EDGINGTON-ON	0	-5	0	0	-5	5	0
ELM	0	-322	0	0	-322	322	0
ENERGY-COOP	0	559,250	0	0	0	0	559,250
ENTERPRISE	0	-38	0	0	-38	38	0
EVANGELINE	46,420	26,512	0	0	51	19,908	0
EXXON	11,316,835	11,084,719	0	738,883	-4,006	232,116	0
EZ-SERVE	74,355	54,310	0	0	0	20,045	0
F-FLETCHER	0	1	0	0	1	0	1
FAMARISS	220,169	332,015	3,733	0	-41	0	111,846
FARMERS-UN	227,705	388,642	0	0	-224	0	160,937
FLETCHER	58,772	77,859	-9,843	0	13,311	0	19,087
FLINT	9,377	8,853	0	0	-8	524	0
FLORIDA-POWER	0	671	0	0	671	0	671

REPORTING FIRM SHORT NAME	DEEMED OLD OIL ADJUSTED RECEIPTS	***** TOTAL ISSUED	***** EXCEPTIONS AND APPEALS	E N T I T L E M E N T PRODUCT	10 MONTH CLEAN-UP	T I O N REQUIRED TO BUY	***** REQUIRED TO SELL
GARY	27,086	73,196	0	0	-71	0	46,110
GEN-PORTLAND	0	-16	0	0	-16	16	0
GETTY	945,656	649,101	0	0	-4,298	296,555	0
GIANT	12,595	92,446	0	0	-183	0	79,851
GIBBS	0	-370	0	0	-370	370	0
GIBSON	107	0	0	0	0	107	0
GLACIER-PARK	53,692	32,190	0	0	0	21,502	0
GLADIEUX	42,702	187,597	0	0	252	0	144,895
GOLDEN-EAGLE	33,954	169,869	0	0	-2,591	0	135,915
GOLDEN-EAGLE-NY	0	2,155	0	0	2,155	0	2,155
GOOD-HOPE	47,400	256,149	-574	0	-439	0	208,749
GREAT-NORTHERN	0	-125	0	0	-125	125	0
GUAM	0	306,076	0	0	-2,230	0	306,076
GULF	8,258,236	7,337,673	0	40,816	-12,323	920,563	0
GULF-STs	89,181	130,597	0	0	72	0	41,416
HIRI	0	452,460	0	0	2,011	0	452,460
HOWARD	0	65,220	0	66,672	-1,452	0	65,220
HOWELL	0	329,066	0	0	1,147	300,469	0
HUNT	629,535	65,220	0	0	-500	0	63,586
HUSKY	186,872	250,458	0	0	443	0	443
INDEPENDENT-REF	633,043	633,486	225,120	0	0	0	14,120
INDIANA-FARM	84,623	98,743	0	0	-463	0	199,906
INTL-PAPER	43,735	243,641	0	0	73	0	73
IRVING	0	73	0	381	-62	0	319
J&W	41,168	319	0	0	-1,310	1,310	0
K-H-WHITE	0	39,858	14,570	0	-35	35	0
KAISER	0	10,117	0	10,117	0	0	10,117
KENTUCKY	1,985	5,184	0	0	-29	0	3,199
KERN	426,281	426,281	0	0	0	0	0
KERR-MCGEE	1,658,555	1,415,061	216,116	0	0	243,404	0
KOCH	296,420	771,783	0	0	0	0	475,363
LA-WATER	0	7,288	0	0	0	0	7,288
LAGLORIA	436,294	164,449	0	0	0	0	0
LAKESIDE	14,558	98,360	0	0	-73,240	271,845	83,802
					-240	0	

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REPORTING FIRM SHORT NAME	DEEMED OLD OIL ADJUSTED RECEIPTS	***** TOTAL ISSUED	E N T I T L E M E N T EXCEPTIONS AND APPEALS	PRODUCT ENTITLEMENTS	10 MONTH CLEAN-UP	P O S I T I O N REQUIRED TO BUY	***** REQUIRED TO SELL
LAKETON	113,094	112,432	2,171	0	-6,354	662	0
LITTLE-AMER	1,205,499	1,034,785	470,380	0	324	170,714	0
LOUISIANA-LAND	174,251	355,563	0	0	0	0	181,312
MACMILLAN	34,123	188,152	0	0	-3,488	0	154,029
MARATHON	3,604,102	3,719,352	0	0	-5,637	0	115,250
MARION	169,809	239,165	0	0	-792	0	69,356
MID-AMER	7,155	9,032	0	0	-322	0	1,877
MID-TEX	1,092	82,286	0	0	175	0	81,194
MIDLAND	32,313	213,413	-11,159	0	-116	0	181,100
MOBIL	7,994,023	6,342,210	36,612	80,092	-199,473	1,651,813	0
MOHAWK	429,212	424,627	104,191	0	846	4,585	0
MONSANTO	-130,796**	330,427***	0	0	-628	0	461,223
MORRISON	8,724	119,274	0	0	2	0	110,550
MOUNTAINEER	5,297	5,590	0	0	4	0	293
MURPHY	834,264	813,473	0	0	210	20,791	0
N-AMER-PETRO	77,198	160,383	13,290	0	-2,107	0	83,185
NARRAGANSETT	0	-115	0	0	-115	115	0
NATL-COOP	362,733	508,088	0	0	369	0	145,355
NAVAJO	359,256	360,334	39,331*	0	-1,817	0	1,078
NEW-EDGINGTON	617,624	382,149	156,992	0	0	235,475	0
NEW-ENGL-PETRO	0	293,974	0	297,650	-3,676	0	293,974
NEW-ENGL-POWER	0	-72	0	0	-72	72	0
NEWHALL	129,434	149,438	-6,633	0	94	0	20,004
NEWMAN	0	-64	0	0	-64	64	0
NORCO	0	62	0	0	62	0	62
NORTHEAST-PETRO	0	19,028	0	19,937	-909	0	19,028
NORTHLAND	37,489	89,776	0	0	-51	0	52,287
NORTHVILLE	0	20,500	0	21,277	-777	0	20,500
OIL-SHALE	1,974,840	1,456,931	1,011	0	-2,537	517,909	0
OKC	252,260	290,492	22,806	0	1,994	0	38,232
ORANGE&ROCKLAND	0	64	0	0	64	0	64
OXNARD	42,290	108,937	0	0	0	0	66,647
PASCO	0	-43,709	-48,395	0	4,686	0	0
PATCHOGUE	0	20,235	0	20,527	-292	43,709	20,235

REPORTING FIRM SHORT NAME	DEEMED OLD OIL ADJUSTED RECEIPTS	TOTAL ISSUED	***** EXCEPTIONS AND APPEALS	E N T I T L E M E N T PRODUCT	10 MONTH CLEANUP	P O S I T I O N REQUIRED TO BUY	***** REQUIRED TO SELL	NOTICES
PENNZOIL	864,995	511,646	0	0	-449	353,349	0	
PEPCO	0	-962	0	0	-962	962	0	
PETRO=HEAT=CT	0	5,798	0	6,378	-580	0	5,798	
PETRO=HEAT=PA	0	-327	0	0	-327	327	0	
PG&E	0	-472	0	0	-472	472	0	
PHILLIPS	2,303,945	2,317,374	0	0	100,410	0	0	
PHILLIPS=PR	0	293,638	0	293,638	0	0	0	13,429
PIONEER	17,823	144,023	0	0	5	0	293,638	
PITTSSTON	0	177,553	0	178,661	-5	0	126,200	
PLACID	206,207	384,790	0	0	-1,108	0	177,553	
PLATEAU	120,404	155,419	0	0	-1,297	0	178,583	
POWERINE	279,345	410,275	0	0	-480	0	35,015	
PRIDE	125,085	210,749	0	0	272	0	130,930	
PRINCETON	0	57,164	0	0	-334	0	85,664	
PRULEASE	0	-873	0	0	0	0	57,164	
QUAKER=ST	30,952	260,089	0	0	-873	873	0	229,137
REMINGTON	0	-89	0	0	-1,818	0	0	0
RICHARDS	521	1,072	0	0	-89	89	0	951
RICO	0	-48	0	0	0	0	0	0
ROAD=OIL	576	40,961	0	0	-48	48	0	40,385
ROCK=ISLAND	369,880	383,723	0	0	-7	0	13,843	
ROYAL	0	-138	-27,870	0	542	0	0	0
SABER=TEX	21,562	150,055	0	0	-138	138	0	0
SABRE=CAL	58,834	58,712	0	0	-7,616	0	0	128,493
SAGE=CREEK	2,432	5,623	26,449	0	-122	122	0	0
SAN=JOAQUIN	167,296	219,470	65,697	0	-7	0	0	0
SEARS	0	13,980	0	0	-1,527	0	3,191	
SEMINOLE	0	136,800	0	14,011	-31	0	52,174	
SHELL	12,030,977	8,711,823	0	0	-2,983	0	13,980	
SIGHOR	42,741	155,478	0	15,568	342,745	0	136,800	
SKELLY	1,016,024	647,993	0	0	1,799	3,319,154	0	0
SO=HAMPTON	63,961	224,514	0	0	794	0	112,737	
SOCAL	7,273,670	9,069,641	0	0	968	368,031	0	0
SOCAL=EDISON	0	-87	0	30,256	-5,762	0	160,553	
			0	0	-87	87	1,795,971	

REPORTING FIRM SHORT NAME	DEEMED OLD OIL ADJUSTED RECEIPTS	TOTAL ISSUED	EXCEPTIONS AND APPEALS	PRODUCT ENTITLEMENTS	10 MONTH CLEAN-UP	REQUIRED TO BUY	REQUIRED TO SELL
SOHIO	1,293,373	3,420,639	0	0	19,691	0	2,127,266
SOMERSET	18,710	50,360	0	0	307	0	31,650
SOUND	90,265	129,777	1,013	0	151	0	39,512
SOUTHLAND	380,961	315,772	89,356	0	199	65,189	0
SOUTHWESTERN	6,209	8,863	4,568	0	0	0	2,654
SPRAGUE	0	83,485	0	83,485	0	0	83,485
STEUART	0	28,933	0	29,820	0	0	28,933
SUNLAND	323,794	230,406	101,035	0	6,230	93,388	0
SUNOCO	5,244,802	4,008,949	0	0	74,082	1,235,853	0
SWANN	0	61,465	0	61,931	466	0	61,465
TARRICONE	0	120	0	0	120	0	0
TAUBER	0	83	0	0	83	0	0
TENNECO	816,531	714,797	0	0	51,150	101,734	0
TESORO	1,196,119	964,797	0	0	3,440	231,322	0
TEXACO	11,867,282	8,264,467	157,219	0	40,361	3,602,815	0
TEXAS-ASPH	48,903	137,432	-7,062*	403,976	7,066	0	88,529
TEXAS-CITY	468,901	429,786	0	0	28,883	39,115	0
THAGARD	204,183	199,508	103,080	0	5	4,675	0
THE-REFINERY	0	-2,608	0	0	-2,608	2,608	0
THRIFTWAY	19,499	31,901	0	0	107	0	12,402
THUNDERBIRD	112,192	174,214	0	0	292	0	62,022
TOKAWA	22,552	68,418	0	0	192	0	45,866
TOTAL-LEONARD	195,616	417,433	0	0	1,891	0	221,817
TRANS-OCEAN	0	90,313	0	0	0	0	90,313
UCC-CARIBE	5,137,053	140,293	0	140,293	79,020	1,411,947	140,293
UNION-OIL	1,520	3,725,106	0	0	226	1,294	0
UNION-TEXAS	0	226	0	0	54	0	97,280
UNTD-IND	0	97,280	0	0	14,443	0	245,536
UNTD-REF	153,548	399,084	0	0	483	0	176,130
US-OIL	18,791	194,921	0	0	0	0	147,811
USA-PETROCHEM	22,673	170,484	0	0	0	89	0
VEN-FUEL	0	89	0	0	89	0	288,438
VICKERS	279,153	567,591	0	0	668	0	100,382
VULCAN	126,043	226,425	0	0	-123	0	0



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REPORTING FIRM SHORT NAME	DEEMED OLD OIL ADJUSTED RECEIPTS	***** TOTAL ISSUED	***** EXCEPTIONS AND APPEALS	E N T I T L E M E N T PRODUCT ENTITLEMENTS	10 MONTH CLEAN-UP	P O S I T I O N REQUIRED TO BUY	***** REQUIRED TO SELL
WALLACE	0	12,124	0	12,124	0	0	12,124
WALLER	0	8,861	0	9,011	-150	0	8,861
WARRIOR	37,640	52,686	27,022	0	-5,043	0	15,046
WEBBER	0	177	0	0	177	0	177
WELLEN	0	-114	0	0	-114	114	0
WEST-COAST	28,611	34,738	-1,246	0	-2,500	0	6,127
WESTERN	58,263	106,716	0	0	7,042	0	48,453
WHALECO	0	-37	0	0	-37	37	0
WICKETT	0	3,320	3,325	0	-5	0	3,320
WINSTON	137,218	202,638	0	0	-10	0	65,420
WIREBACK	0	1,010	0	0	32	0	1,010
WITCO	96,346	207,371	0	0	-245	0	111,025
WYATT	0	38,393	0	39,097	-704	0	38,393
YETTER	0	1,441	0	0	-7	0	1,441
YOUNG	105,350	108,103	51,578	0	-5	0	2,753
<b>TOTAL</b>	<b>132,674,564</b>	<b>132,674,564</b>	<b>1,876,992</b>	<b>3,525,061</b>	<b>0</b>	<b>21,809,856</b>	<b>21,809,856</b>

\* Also includes entitlements issued to correct an error in this firm's special correction amount.

\*\* Reflects a correction to a prior month's report.

\*\*\* Does not include entitlements issued by virtue of the negative volume of adjusted receipts shown.

[FR Doc.77-2582 Filed 1-21-77; 4:43 pm]

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# CODE OF FEDERAL REGULATIONS

(Revised as of July 1, 1976)

<u>Quantity</u>	<u>Volume</u>	<u>Price</u>	<u>Amount</u>
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_____	Title 46—Shipping (Part 200–end)	7.25	_____
		<b>Total Order</b>	<b>\$ _____</b>

[A Cumulative checklist of CFR issuances for 1976 appears in the first issue of the Federal Register each month under Title 11.]

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