

# **federal register**

FRIDAY, JANUARY 24, 1975

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PART IV



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## **FEDERAL ENERGY ADMINISTRATION**

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### **NATIONAL UTILITY RESIDUAL FUEL OIL ALLOCATION**

**February, 1975 Supplier Percentages**

**FEDERAL ENERGY  
ADMINISTRATION  
NATIONAL UTILITY RESIDUAL FUEL  
OIL ALLOCATION**

**Supplier Percentage Notice for  
February, 1975**

Pursuant to the provisions of 10 CFR 211.163(b)(3), 211.165 and 211.166(d)(2), the Federal Energy Administration (FEA) hereby provides notice of the volumes of residual fuel oil allocated to each utility and the percentage of such volumes required to be supplied by each supplier for delivery in February, 1975. This information is set forth in the Appendix to this notice. Adjustments of certain supplier base period percentages have been made at the request of affected utilities, pursuant to the criteria of 10 CFR 205.25 and are reflected in the Appendix.

The utility allocations were determined after review of the impact of available fuel supplies between utility and non-utility uses of residual fuel oil. In calculating the allocation level for each utility the FEA considered all of the factors enumerated in 10 CFR 211.163(b)(3) and also the following other factors:

1. The data contained in the Federal Power Commission (FPC Forms 23 and 23A submitted by utilities;
2. Natural gas curtailments;
3. FEA's prediction that this supply level of residual fuel oil is expected to generally equate to the total demand.

The amounts shown in the Appendix are the quantities of residual fuel oil to be delivered to the utilities listed during the month of February, 1975. Some utilities will not receive any allocation for this month for various reasons including the fact that these utilities burn other fuels primarily and use residual fuel oil only for standby purposes.

The Appendix provides the names of the suppliers obligated to supply each utility and each supplier's percentage and volume of each month's allocation to a utility. The first column of the Appendix lists each utility with its suppliers. The second column sets forth the recommended FEA burn level for February. The third and fourth columns provide each supplier's respective percentage and volume share of a utility's allocated volume of residual fuel oil. The fifth column provides the total volume of residual fuel oil for each utility from all suppliers. Following the name of certain suppliers, an additional supplier is shown in parentheses. The supplier in parentheses is presumed, on the basis of the best information available, to be the supplier of the utility's supplier. This information is provided for the convenience of such suppliers and the FEA requests that any additions or corrections in this regard be forwarded to FEA Electrical Utilities Reports, Code 47, Washington, D.C. 20461.

FEA will consider special circumstances such as unexpected outages which may cause fuel consumption to exceed FEA burn levels in any month. Adjustments may have been made in the allocation to certain utilities to reflect necessary corrections in the delivery levels authorized in previous months. It is contemplated that corrections or adjustments to delivery levels for certain utilities may be required during the month of February to avoid undue hardship. Such corrections or adjustments may be made pursuant to Subpart B and C of Part 10 CFR 205.

FEA expects the utilities to consume supplies at or below FEA burn levels, which are based on the utilities' proposed burn levels less adjustments for projected growth exceeding historic averages.

The utility residual fuel oil allocation program is based in part on the data derived from utilities' filings of FPC Forms 23 and 23A. Thus, the timely submission of these forms will be a necessary prerequisite to receiving future allocations.

Reports should be addressed to FEA Electrical Utilities Reports, Code 47, Washington, D.C. 20461.

Issued in Washington, D.C., January 16, 1975.

**ROBERT E. MONTGOMERY, Jr.,  
General Counsel.**

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APPENDIX

## RESIDUAL FUEL OIL ALLOCATIONS TO UTILITIES FOR THE MONTH OF FEBRUARY 1975

	RECOMMENDED FEO BURN	PCT	BY SUPPLIER (BARRELS)	TOTAL (BARRELS)
<b>1. NORTHEAST POWER COORDINATING COUNCIL AREA (NPCC)</b>				
CONNECTICUT				
-----				
NORTHEAST UTILITIES	1,724,000			1,724,000
AMERADA HESS CORP		68.0	1,172,320	
TAD JONES CO (GULF)		21.0	362,040	
WYATT INC (EXXON)		10.0	172,400	
H N HARTWELL & SON INC		1.0	17,240	
UNITED ILLUMINATING CO	721,000			721,000
TEXACO		87.0	627,270	
WYATT INC (EXXON)		13.0	93,730	
MAINE				
-----				
BANGOR HYDRO ELEC. CO.	16,405			16,405
SPRAGUE		100.0	16,405	
CENTRAL MAINE POWER CO.	281,000			281,000
TEXACO		100.0	281,000	
MAINE PUBLIC SERVICE CO.	26,240			26,240
DEAD RIV. U. (SPRAGUE)		100.0	26,240	
MASSACHUSETTS				
-----				
BOSTON EDISON CO.	1,186,000			1,186,000
WHITE FUEL (TEXACO)		46.0	545,560	
EXXON		42.0	498,120	
SPRAGUE		12.0	142,320	
BRAINTREE FLFC. LT. DEPT.	16,106			16,106
CK SMITH (GOLD. EAGLE)		100.0	16,106	
.UTIL. ASSOC. (MONTAUP & BLACKS)	269,000			269,000
TEXACO		100.0	269,000	
ITCHBURG GAS & EL.	16,000			16,000
NORTHEAST PETROLEUM		100.0	16,000	
HOLYOKE GAS AND ELECTRIC	24,518			24,518
WYATT INC (EXXON)		100.0	24,518	
NEW ENG. ELEC	1,545,000			1,545,000
ASIATIC PETRO CORP		60.0	927,000	
GOLD. EAGLE		39.9	616,455	
PRULEASE		.1	1,545	

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NEW ENG. G & E	687,000			687,000
NEW ENGLAND PETRO		84.8	582,576	
WHITE FUEL (TEXACO)		15.2	104,424	
PEABODY ELECTRIC LT DEPT	0			0
AUNTON MUN. LT.	104,844			104,844
QUINCY OIL CO (EXXON)		100.0	104,844	
NEW HAMPSHIRE				
-----				
PUB SER OF N.H.	398,000			398,000
SPRAGUE		26.3	104,674	
CONOCO		73.7	293,326	
NEW YORK				
-----				
CENTRAL HUDSON GAS & ELEC CO	1,152,820			1,152,820
AMERADA HESS CORP		100.0	1,152,820	
CONSOL EDISON OF NY	3,666,000			3,666,000
NEW ENGLAND PETRO		45.5	1,668,030	
EXXON		20.8	762,528	
AMERADA HESS CORP		22.3	817,518	
TEXACO		11.4	417,924	
FREEPORT, VILLAGE OF	20,900			20,900
BURNS BROS O. (NEPCO)		100.0	20,900	
LONG ISLAND LIGHT CO.	1,549,000			1,549,000
NEW ENGLAND PETRO		100.0	1,549,000	
NIAGARA MOHAWK POWER CO.	519,728			519,728
NEW ENGLAND PETRO		100.0	519,728	
ORANGE & ROCKLAND UTILITIES	1,033,436			1,033,436
NEW ENGLAND PETRO		31.6	326,566	
HOWARD FUEL CORP		68.4	706,870	

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ROCHESTER GAS & ELECTRIC	154,311			154,311
ALLIED O		29.7	45,830	
MONOCO OIL COMPANY		70.3	108,481	
RHODE ISLAND				
-----				
NEWPORT ELECTRIC CORP	4,370			4,370
CK SMITH		100.0	4,370	
2. MID-ATLANTIC AREA COORDINATION AGREEMENT (MAAC)				
DELAWARE				
-----				
DELMARVA PWR & LT	542,000			542,000
STEUART PETROLEUM CO		22.0	119,240	
TEXACO		5.0	27,100	
GULF		8.0	43,360	
CONOCO		65.0	352,300	
DOVER, CITY OF	34,819			34,819
TEXACO		100.0	34,819	
DISTRICT OF COLUMBIA				
-----				
POTOMAC ELEC. PWR.	1,232,000			1,232,000
ASIATIC PETRO CORP		79.0	973,280	
STEUART PETROLEUM CO		21.0	258,720	
MARYLAND				
-----				
BALTIMORE GAS & ELECTRIC	996,430			996,430
AMERADA HESS CORP		52.7	525,119	
EXXON		47.3	471,311	
NEW JERSEY				
-----				
ATLANTIC CITY ELECTRIC COMPA	364,208			364,208
AMERADA HESS CORP		60.0	218,525	
CONOCO		40.0	145,683	
PU INTEGRATED SYSTEM	359,031			359,031
AMERADA HESS CORP		94.0	337,489	
SWANN OIL INC		5.0	17,952	
SHIPLEY-HUMBLE		1.0	3,590	

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PUBLIC SERVICE ELECTRIC	1,192,000			1,192,000
AMERADA HESS CORP		78.0	929,760	
EXXON		22.0	262,240	
VINELAND, CITY OF ELEC.	34,800			34,800
SWANN OIL INC		100.0	34,800	
-----				
PENNSYLVANIA				
-----				
PENNSYLVANIA PWR & LT	346,000			346,000
PHILADELPHIA ELECTRIC CO.	1,320,000			1,320,000
ARCO		28.5	376,200	
AMERADA HESS CORP		21.5	283,800	
GULF		9.0	118,800	
NEW ENGLAND PETRO		2.1	27,720	
TEXACO		24.0	316,800	
CONOCO		14.9	196,680	

## 3. SOUTHEASTERN ELECTRIC RELIABILITY COUNCIL (SERC)

-----				
FLORIDA				
-----				
FLORIDA KEYS ELEC COOP	0			0
FLORIDA P & L	1,480,000			1,480,000
EXXON		15.0	222,000	
BELCHER OIL (EXXON)		85.0	1,258,000	
FLORIDA POWER CORPORATION	1,339,700			1,339,700
EXXON		60.0	803,820	
AMERADA HESS CORP		40.0	535,880	
FORT PIERCE, CITY OF	53,000			53,000
NEW ENGLAND PETRO		100.0	53,000	
GAINESVILLE, CITY OF	84,963			84,963
EASTERN SEABOARD		100.0	84,963	
GULF POWER CO.	23,900			23,900
BAKER SERVICE (EXXON)		100.0	23,900	

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JACKSONVILLE ELEC. AUTH.	570,000			570,000
VEN FUFL INC		82.6	470,820	
AMERADA HESS CORP		8.7	49,590	
NEW ENGLAND PETRO		8.7	49,590	
KEY WEST UTILITIES	48,000			48,000
STD.OIL-KY		100.0	48,000	
LAKE WORTH UTIL AUTHORITY	11,470			11,470
BELCHER OIL(EXXON)		100.0	11,470	
LAKELAND LIGHT & WTR DEPT	128,000			128,000
BELCHER(STD.OIL-KY)		100.0	128,000	
NEW SMYRNA BEACH	0			0
ORLANDO UTILITIES COMM.	428,379			428,379
NEW ENGLAND PETRO		100.0	428,379	
SEBRING UTILITIES COMM.	4,500			4,500
UNION OIL OF CA		100.0	4,500	
TALLAHASSEE, CITY OF	120,122			120,122
UNION OIL OF CA		100.0	120,122	
TAMPA ELECTRIC CO.	68,646			68,646
WESTERN (STD.OIL-KY)		100.0	68,646	
TRO BRACH MUNICIPAL POWER	28,363			28,363
BELCHER OIL(EXXON)		100.0	28,363	
-----				
GEORGIA				
-----				
GEORGIA POWER COMPANY	82,298			82,298
NEW ENGLAND PETRO		100.0	82,298	
SAVANNAH ELECTRIC & POWER CO	201,456			201,456
COLONIAL OIL(EXXON)		100.0	201,456	
-----				
MISSISSIPPI				
-----				
MISSISSIPPI POWER CO.	69,700			69,700
ERGON(INTL TRADING)		45.0	31,365	
BAKER SERVICE(EXXON)		55.0	38,335	

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SOUTH MISSISSIPPI ELEC SOUTHLND OIL AMERADA HESS CORP	47,454	83.0 17.0	39,387 8,067	47,454
----- NORTH CAROLINA -----				
CAROLINA POWER & LT. EXXON	288,508	100.0	288,508	288,508
----- SOUTH CAROLINA -----				
CAROLINA ELEC & GAS CO EXXON	457,619	100.0	457,619	457,619
CAROLINA PUB SERV AUTH VIRGINIA	0			0
-----				
VIRGINIA ELECTRIC POWER EXXON AMERADA HESS CORP AMOCO	2,725,500	56.0 19.7 24.3	1,526,280 536,924 662,297	2,725,500
4. SOUTHWEST POWER POOL COORDINATION COUNCIL (SPP)				
----- ARKANSAS -----				
ARKANSAS ELEC COOP LOGICON INC (SHELL) E L BRIDE (TEYACO)	169,403	80.0 20.0	135,522 33,881	169,403
JONESBORO WATER AND LIGHT PL COLORADO	0			0
-----				
IRU, S.COLO PWR DIV. KANSAS	0			0
-----				
CENTRAL KANSAS PWR GR.PLS (CRA-FARMLAND)	9,067	100.0	9,067	9,067



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MANUTE, CITY OF MID AMER. REFINING	3,678	100.0	3,678	3,678
LAY CENTER LT&WTR CARTER WTR	400	100.0	400	400
OFFEYVILLE LT & PWR CRA-FARMLAND	2,866	100.0	2,866	2,866
TSU, WESTERN PWR DIV AMOCO NORTH AMER PETRO CARTER WTR	41,000	73.0 23.0 4.0	29,930 9,430 1,640	41,000
KANSAS GAS & ELEC FRONTIER PRODUCTION ASPH&PETRO INDUST	138,561	15.3 84.7	21,200 117,361	138,561
KANSAS POWER & LIGHT PHILLIPS PETROLEUM GR. PLS NTL COOP REFINERY	123,099	46.1 38.4 15.5	56,749 47,270 19,080	123,099
EARNED WTR & ELEC CARTER WTR	261	100.0	261	261
PERSON BD OF PUR UTIL NTL COOP REFINERY	2,990	100.0	2,990	2,990
ITAWA WTR & LT CARTER WTR (AMOCO)	1,014	100.0	1,014	1,014
LOUISIANA				
-----				
CENTRAL LOUISIANA ELECTRIC C. FALCO ATLAS (PENNZOIL)	18,069	66.7 33.3	12,052 6,017	18,069
ONESBORO POWER & LIGHT IDDLE SOUTH SERVICES	0 2,097,710			0 2,097,710
MURPHY OIL CORP		30.0	629,313	
TAUBER OIL CO		20.5	430,031	
SHELL		21.3	446,812	
EXXON		12.9	270,605	
GULF		9.5	199,282	
FRGON INC (EXXON)		3.8	79,713	
E L BRIDE (OKC REF.)		1.7	35,661	
REESE OIL (SUN OIL)		.3	6,293	

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SOUTHWESTERN ELECTRIC POWER FALCO	42,213	100.0	42,213	42,213
MISSISSIPPI				
----- LARKSDALE WTR & LT SOUTHLND OIL	26,262	100.0	26,262	26,262
AZOO CITY PUB SERV SOUTHLND OIL(HOWELL)	4,285	100.0	4,285	4,285
MISSOURI				
----- EMPIRE DIST ELEC. E L BRIDE	45	100.0	45	45
T JOSEPH LT & PWR E L BRIDE	12,391	100.0	12,391	12,391
OKLAHOMA				
----- LACKWELL WTR & LT SHEPHERD(MIDSTATES)	349	100.0	349	349
OKLAHOMA GAS & ELEC EASTERN FARMERS ELEC COOP MCPHERSON BROS	0 16,803	100.0	16,803	0 16,803
TEXAS				
----- ULF STATES UTILITIES COASTAL STATES MKTG TENNECO LAJET EXXON SOUTH HAMPTON CO	451,433	37.5 16.1 4.0 20.1 22.3	169,287 72,681 18,057 90,738 100,670	451,433
5. ELECTRIC RELIABILITY COUNCIL OF TEXAS (ERCOT)				
USTIN CITY ELEC DEPT TESORO	44,667	100.0	44,667	44,667

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ARAZOS ELEC COOP	0			0
IRYAN, CITY OF	7,185			7,185
PETROLEUM T&T(3 RIVE		100.0	7,185	
DALLAS POWER & LT.	5,660			5,660
WINSTON REF CO		18.2	1,030	
KERR MCGEE OIL CO		18.9	1,070	
J&W REFINING		47.2	2,672	
BEE OIL&REFINING		15.6	883	
DARLAND, CITY OF	14,941			14,941
PRIDE REFINERY INC		74.7	11,161	
DELTA REFINING CO		25.3	3,780	
HOUSTON LIGHT & PWR	0			0
LOWER COLORADO RIVER AUTH	0			0
MEDINA ELEC COOP	2,905			2,905
TESORO		100.0	2,905	
SAN ANTONIO PUB SERV	364,415			364,415
TESORO		100.0	364,415	
TEXAS ELFC SFRV	0			0
TEXAS PWR & LT	17,503			17,503
LA GLORIA OIL&GAS CO		31.1	5,443	
J&W REFINING		49.0	8,576	
KERR MCGEE		19.9	3,483	
WEST TEXAS UTIL	122,826			122,826
PRIDE REFINING INC		100.0	122,826	
6. MID-AMERICA INTERPOOL NETWORK (MAIN)				
ILLINOIS				
-----				
COMMONWEALTH EDISON CO.	340,000			340,000
ALLIED O.		98.0	333,200	
CLARK OIL&REF.CORP		2.0	6,800	

ILLINOIS POWER CO MISSOURI	0			0
-----				
NION ELECTRIC APEX OIL CO	25,000	100.0	25,000	25,000
WISCONSIN				
-----				
UPERIOR WTR & LT MURPHY OIL CORP	13,334	100.0	13,334	13,334
ISCONSIN ELEC PWR	0			0
7. MID-CONTINENT AREA RELIABILITY COORDINATION AGREEMENT (MARCA)				
IOWA				
-----				
TLANTIC MUNICIPAL UTILITIES MCMILLAN OIL CO	5,250	100.0	5,250	5,250
INTERSTATE POWER NORTHWESTERN REF	40,219	100.0	40,219	40,219
AMONI MUNIC MINNESOTA	0			0
-----				
USTIN UTILITIFS NORTHWESTERN REF GUSTAFSON OIL CO W H BARBER	5,500	48.3 33.0 18.7	2,657 1,815 1,029	5,500
AIRMONT WTR & LT MARSHALL MUNICIPAL UTIL E L BRIDE	0 2,200	100.0	2,200	0 2,200
MINNESOTA PWR & LT MURPHY OIL	30,700	100.0	30,700	30,700
NORTHERN STATES PWR	0			0

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HATONNA MUN UTIL	12,092			12,092
NORTHWESTERN REF		60.0	7,255	
GUSTAFSON OIL CO		40.0	4,837	
ORTHINGTON, CITY OF	5,967			5,967
ALLIED O.		100.0	5,967	
-----				
NEBRASKA				
ENTRAL NEBRASKA PUBLIC	0			0
AIRBURY LT & WTR	5,000			5,000
CARTER WTR (TEXACO)		100.0	5,000	
RAND ISLAND ELEC	5,253			5,253
E L BRIDE		100.0	5,253	
ASTINGS UTILITIES DEPT	3,250			3,250
CARTER WTR		100.0	3,250	
INCOLN ELECTRIC SYSTEM	2,300			2,300
E.L. BRIDE CO		100.0	2,300	
NEBRASKA PUBLIC POWER DISTRI	10,068			10,068
PANHANDLE COOP ASSOC		100.0	10,068	
MAHA PUB PWR DIST	4,869			4,869
MILDER OIL CO		100.0	4,869	
-----				
WISCONSIN				
LAKE SUPERIOR DIST PWR	32,500			32,500
DOME PETROLEUM		100.0	32,500	
-----				
8. EAST CENTRAL AREA RELIABILITY COORDINATION AGREEMENT (ECAR)				
-----				
MICHIGAN				
LINTON LT & WTR	652			652
CRYSTAL REFINING CO		100.0	652	
CONSUMERS POWER	695,011			695,011
CONSUMERS PWR-CRUDE		54.0	375,306	
LAKESIDE REFINING CO		14.0	97,302	
OSCEOLA REFINING CO		8.0	55,601	
TOTAL LEONARD INC		4.0	27,800	
MURPHY MT. DIV. AMOCO		6.0	41,701	
ENTERPRISE UTL CO		6.0	41,701	
ROPON OIL (STANDARD)		3.0	20,850	
INDUST FUEL & ASPHALT		2.0	13,900	
RUPP OIL COMPANY		2.0	13,900	
GLADTEUX REF		1.0	6,950	

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STROIT EDISON CO.	229,214			229,214
SUN OIL LTD		70.0	160,450	
CANADIAN FUEL MKTRS		9.9	22,692	
ENTERPRISE OIL CO		4.8	11,002	
PETRO PRODUCTS		5.4	12,378	
MARATHON OIL		9.9	22,692	
RAND HAVEN BD PUB	0			0
WILLSDALE RD OF PUB WORKS	7,480			7,480
LEWIS (GLADIEUX REF)		100.0	7,480	
OHIO				
-----				
CLEVELAND ELEC ILLUMIN	268,333			268,333
ALLIED O. (ASHLAND)		100.0	268,333	
CLEVELAND EDISON	0			0
PENNSYLVANIA				
-----				
LEHIGHENY POWER SERVICE	87,600			87,600
ALLIED O. (NEPCO)		100.0	87,600	
9. WESTERN SYSTEMS COORDINATING COUNCIL (WSCC)				
ARIZONA				
-----				
ARIZONA PUBLIC SERVICE CO.	235,379			235,379
UNION OIL OF CAL		63.0	148,289	
PACIFIC SOUTHWEST		16.5	38,838	
SAN JOAQUIN REF		16.5	38,838	
BASIN FUELS		4.0	9,415	
ALT RIVER PROJECT	69,441			69,441
TESORO		12.4	8,611	
DOUGLAS OIL CO		2.8	1,944	
GUSTAFSON OIL CO		.9	625	
MACMILLAN		17.0	11,805	
POWERINE OIL CO		18.1	12,569	
LITTLE AMERICA		19.7	13,680	
SAN JOAQUIN REF		29.1	20,207	

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TUCSON GAS & ELEC	168,573			168,573
GOLDEN GATE PETRO		22.0	37,086	
NAVAJO REFINING		5.0	8,429	
TOSCO		43.0	72,486	
UNION OIL OF CA		25.0	42,143	
HOLLAND OIL(TUSCO)		5.0	8,429	
CALIFORNIA				
-----				
BURBANK CITY PUBLIC SER.	765,000			765,000
CARSON(GOLD.EAGLE)		100.0	765,000	
GLENDALE PUBLIC SERVICES	81,081			81,081
POWERINE OIL CO		100.0	81,081	
IMPERIAL IRRIGATION DISTR	68,200			68,200
CRESCENT REF&O(GULF)		100.0	68,200	
LOS ANGELES DEPT OF WATER &	1,403,000			1,403,000
ARCO		59.8	838,994	
EDGINGTON OIL CO		20.9	293,227	
PETROBAY		7.6	106,628	
NEWHALL REFINING CO		5.0	70,150	
SAN JOAQUIN REF		3.5	49,105	
POWERINE OIL CO		3.2	44,896	
PACIFIC GAS & ELECTRIC CO	2,118,000			2,118,000
ARCO		59.8	1,266,564	
UNION OIL OF CA		4.0	84,720	
PHILLIPS PETROLEUM		20.1	425,718	
PERTA OIL		16.1	340,998	
PASADENA POWER CO.	98,368			98,368
GOLD.EAGLE		100.0	98,368	
PAN DIEGO GAS & ELECTRIC CO.	913,081			913,081
UNION OIL OF CA		29.8	272,098	
HIPI		16.2	147,919	
EDGINGTON OIL CO		21.3	194,486	
TESORO		32.7	298,577	

SOUTHERN CALIF EDISON	4,033,000			4,033,000
STD.OIL-CAL		50.1	2,020,533	
TEXACO		9.7	391,201	
ARCO		7.8	314,574	
EXXON		20.4	822,732	
PACIFIC RESOURCES		6.8	274,244	
MACMILLAN R.F.OIL		3.0	120,990	
CONOCO		2.2	88,726	
COLORADO				
COLORADO SPRINGS LT & PWR	0			0
AMAR LT & PWR	0			0
PUB SERV COLORADO	104,763			104,763
PLATEAU INC		20.1	21,057	
REF.CORP		43.5	45,572	
CONOCO		36.4	38,134	
MONTANA				
MONTANA POWER	0			0
NEVADA				
NEVADA POWER COMPANY	57,380			57,380
GUSTAFSON OIL CO		54.0	30,985	
HUSKY OIL COMPANY		46.0	26,395	
SIERRA PACIFIC POWER	93,224			93,224
GOLDEN GATE PETRO		100.0	93,224	
NEW MEXICO				
PLAINS ELEC GEN & TRANSM	1,190			1,190
PLATFAU INC		97.8	1,164	
CAPIROU 4 CORNERS		2.2	26	
PUB SERV NEW MEXICO	35,949			35,949
PLATEAU INC		39.8	14,308	
SHELL		26.4	9,491	
THRIFTWAY		5.4	1,941	
NAVAJO REFINING		24.1	8,664	
STD.OIL-TEXAS		4.3	1,546	



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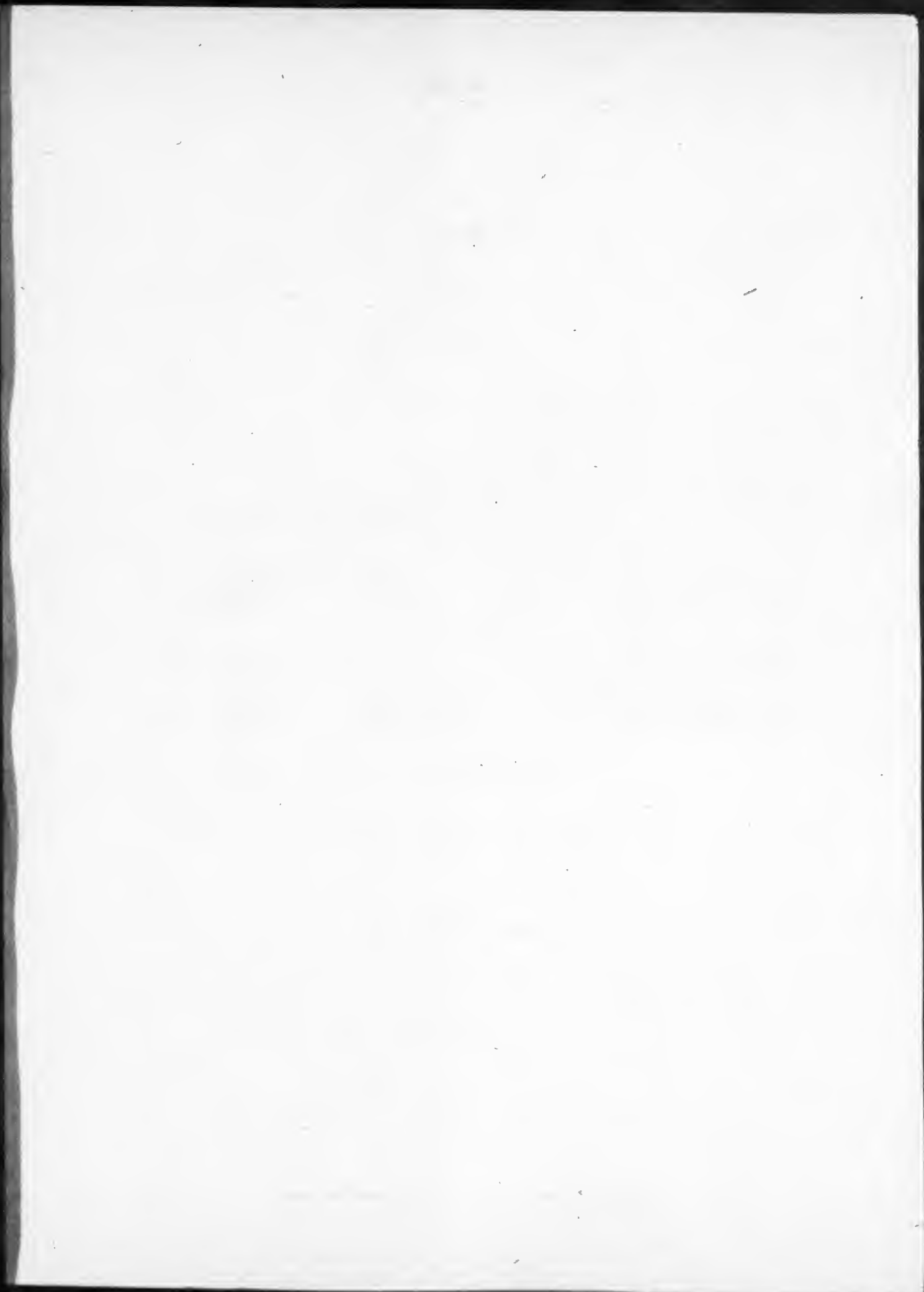
OREGON			
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PACIFIC POWER & LIGHT CO TEXAS	0		0
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COMMUNITY PUB SERV STD.OIL-TEXAS	20,147	100.0	20,147
EL PASO ELECTRIC SOUTHERN UNION TESORO	85,540	74.5 25.5	63,727 21,813
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UTAH			
-----			
UTAH POWER & LIGHT CO, BLACKLINE ASPH.SALES	22,000	100.0	22,000
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WASHINGTON			
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PUGET SOUND POWER & LIGHT CO.	124,305		124,305
ROSSO INC		1.0	1,243
PACIFIC NORTHERN		16.0	19,889
HOME OIL CO		2.0	2,486
SOUTH CENTER OIL		16.5	20,510
LILYRLAD		8.5	10,566
CASCADE		8.0	9,944
OLDS OLYMPIC		4.0	4,972
SHELL		44.0	54,694
SEATTLE DEPT OF LI	0		0
TACOMA DEPT OF PUBLIC UTILIT	0		0
10. ASCC			
-----			
ALASKA			
-----			
CORDOVA, TOWN OF HAWAII	0		0
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HAWAIIAN ELECTRIC COMPANY STD.OIL-CA	600,444	100.0	600,444

## NOTICES

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HILO ELEC LT STD.OIL-CA	28,268	100.0	28,268	28,268
KAUAI ELECTRIC STD.OIL--CA	13,212	100.0	13,212	13,212
MAUI ELECTRIC STD.OIL-CA	28,151	100.0	28,151	28,151
11. NOT OTHERWISE CLASSIFIED				
UNK				
-----				
GUAM PWR AUTH U.S.NAVY	85,532	100.0	85,532	85,532
PUERTO RICO WATER RESOURCES COMMONWEALTH OIL	1,719,321	50.0	859,661	1,719,321
PUERTO RICO SUN OIL		30.0	515,796	
CARIBBEAN GULF REF		20.0	343,864	
ST CROIX, V.I. WTR PWR AMERADA HESS CORP	53,339	100.0	53,339	53,339
ST THOMAS, V.I. WTR PWR AMERADA HESS CORP	39,542	100.0	39,542	39,542

[FR Doc.75-1974 Filed 1-17-75;11:15 am]



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