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PART IV

FEDERAL ENERGY ADMINISTRATION

■

NATIONAL UTILITY RESIDUAL FUEL OIL ALLOCATION

Supplier Percentage Notice for March,
1975

**FEDERAL ENERGY
ADMINISTRATION**

**NATIONAL UTILITY RESIDUAL FUEL
OIL ALLOCATION**

**Supplier Percentage Notice for March,
1975**

Pursuant to the provisions of 10 CFR 211.163(b)(2), 211.165 and 211.166(d)(2), the Federal Energy Administration (FEA) hereby provides notice of the volumes of residual fuel oil allocated to each utility and the percentage of such volumes required to be supplied by each supplier for delivery in March, 1975. This information is set forth in the Appendix to this notice. Adjustments of certain supplier base period percentages have been made at the request of affected utilities and suppliers, pursuant to the criteria of 10 CFR 205.25 and are reflected in the Appendix.

The utility allocations were determined after review of the impact of available fuel supplies between utility and non-utility uses of residual fuel oil. In calculating the allocation level for each utility the FEA considered all of the factors enumerated in 10 CFR 211.163(b)(2) and also the following other factors:

1. The data contained in the Federal Power Commission (FPC) Forms 23 and 23A submitted by utilities;
2. Natural gas curtailments;

3. FEA's prediction that the supply level of residual fuel oil is expected to generally equate to the total demand.

The amounts shown in the Appendix are the quantities of residual fuel oil to be delivered to the utilities listed during the month of March, 1975. Some utilities will not receive any allocation for this month for various reasons including the fact that these utilities burn other fuels primarily and use residual fuel oil only for standby purposes.

The Appendix provides the names of the suppliers obligated to supply each utility and each supplier's percentage and volume of each month's allocation to a utility. The first column of the Appendix lists each utility with its suppliers. The second column sets forth the recommended FEA burn level for March. The third and fourth columns provide each supplier's respective percentage and volume share of a utility's allocated volume of residual fuel oil. The fifth column provides the total volume of residual fuel oil for each utility from all suppliers. Following the name of certain suppliers, an additional supplier is shown in parentheses. The supplier in parentheses is presumed, on the basis of the best information available to be the supplier of the utility's supplier. This information is provided for the convenience of such suppliers and the FEA requests that any additions or corrections in this regard be

forwarded to FEA Electrical Utilities Reports, Code 47 Washington, D.C. 20461.

Adjustments have been made in the allocation to certain utilities to reflect necessary corrections in the delivery levels authorized in previous months. It is contemplated that corrections or adjustments to delivery levels for certain utilities may be required during the month of March to avoid undue hardship. FEA will consider special circumstances such as unexpected outages which may cause fuel consumption to exceed FEA burn levels in any month. Such corrections or adjustments shall be made pursuant to subparts B and C of 10 CFR Part 205.

FEA expects the utilities to consume supplies at or below FEA burn levels, which are based on the utilities' proposed burn levels.

The utility residual fuel oil allocation program is based in part on the data derived from utilities' filings of FPC Forms 23 and 23A. Thus, the timely submission of these forms will be a necessary prerequisite to receiving future allocations.

Reports should be addressed to FEA Electrical Utilities Reports, Code 47, Washington, D.C. 20461.

Issued in Washington, D.C., February 18, 1975.

DAVID G. WILSON,
Acting General Counsel.

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APPENDIX

	RECOMMENDED FEO BURN	PCT	BY SUPPLIER (BARRELS)	TOTAL (BARRELS)
1. NORTHEAST POWER COORDINATING COUNCIL AREA (NPCC)				
CONNECTICUT				

NORTHEAST UTILITIES	1,847,000			1,847,000
AMERADA HESS CORP		68.0	1,255,960	
TAD JONES CO (GULF)		21.0	387,870	
WYATT INC (EXXON)		10.0	184,700	
H N HARTWELL&SON INC		1.0	18,470	
UNITED ILLUMINATING CO	744,000			744,000
TEXACO		87.0	647,280	
WYATT INC (EXXON)		13.0	96,720	
MAINE				

BANGOR HYDRO ELEC. CO.	32,381			32,381
SPRAGUE		100.0	32,381	
CENTRAL MAINE POWER CO.	238,000			238,000
TEXACO		100.0	238,000	
MAINE PUBLIC SERVICE CO.	2,976			2,976
DEAD RIV. O. (SPRAGUE)		100.0	2,976	
MASSACHUSETTS				

BOSTON EDISON CO.	1,326,000			1,326,000
WHITE FUEL (TEXACO)		46.0	609,960	
EXXON		42.0	556,920	
SPRAGUE		12.0	159,120	
BRAINTREE ELEC. LT. DEPT.	16,729			16,729
CK SMITH(GOLD.EAGLE)		100.0	16,729	
E.UTIL.ASSOC.(MONTAUP&BLACKS	168,000			168,000
TEXACO		100.0	168,000	
FITCHBURG GAS & EL.	22,000			22,000
NORTHEAST PETROLEUM		100.0	22,000	
HOLYOKE GAS AND ELECTRIC	23,058			23,058
WYATT INC (EXXON)		100.0	23,058	
NEW ENG. ELEC	1,136,000			1,136,000
ASIATIC PETRO CORP		60.0	681,600	
GOLD.EAGLE		39.9	453,264	
PRULEASE		.1	1,136	

NEW ENG. G & E.	650,000			650,000
NEW ENGLAND PETRO		84.8	551,200	
WHITE FUEL (TEXACO)		15.2	98,800	
PEABODY ELECTRIC LT DEPT	0			0
TAUNTON MUN. LT.	104,844			104,844
QUINCY OIL CO (EXXON)		100.0	104,844	
NEW HAMPSHIRE				

PUB SER OF N.H.	311,000			311,000
SPRAGUE		26.3	81,793	
CONOCO		73.7	229,207	
NEW YORK				

CENTRAL HUDSON GAS & ELEC CO	1,250,280			1,250,280
AMERADA HESS CORP		100.0	1,250,280	
CONSOL EDISON OF NY	3,803,000			3,803,000
NEW ENGLAND PETRO		45.5	1,730,365	
EXXON		20.8	791,024	
AMERADA HESS CORP		22.3	848,069	
TEXACO		11.4	433,542	
FREEPORT, VILLAGE OF	21,600			21,600
BURNS BROS O. (NEPCO)		100.0	21,600	
LONG ISLAND LIGHT CO.	1,637,000			1,637,000
NEW ENGLAND PETRO		100.0	1,637,000	
NIAGARA MOHAWK POWER CO.	444,076			444,076
NEW ENGLAND PETRO		100.0	444,076	
ORANGE & ROCKLAND UTILITIES	1,113,076			1,113,076
NEW ENGLAND PETRO		31.6	351,732	
HOWARD FUEL CORP		68.4	761,344	

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ROCHESTER GAS & ELECTRIC	130,148			130,148
ALLIED O		29.7	38,654	
MONOCO OIL COMPANY		70.3	91,494	

RHODE ISLAND				
NEWPORT ELECTRIC CORP	7,050			7,050
CK SMITH		100.0	7,050	
2. MID-ATLANTIC AREA COORDINATION AGREEMENT (MAAC)				

DELAWARE				
DELMARVA PWR & LT	547,000			547,000
STEUART PETROLEUM CO		22.0	120,340	
TEXACO		5.0	27,350	
GULF		8.0	43,760	
CONOCO		65.0	355,550	
DOVER, CITY OF	30,952			30,952
TEXACO		100.0	30,952	

DISTRICT OF COLUMBIA				
POTOMAC ELEC. PWR.	775,000			775,000
ASIATIC PETRO CORP		79.0	612,250	
STEUART PETROLEUM CO		21.0	162,750	

MARYLAND				
BALTIMORE GAS & ELECTRIC	975,243			975,243
AMERADA HESS CORP		52.7	513,953	
EXXON		47.3	461,290	

NEW JERSEY				
ATLANTIC CITY ELECTRIC COMPA	374,935			374,935
AMERADA HESS CORP		60.0	224,961	
CONOCO		40.0	149,974	
GPU INTEGRATED SYSTEM	349,470			349,470
AMERADA HESS CORP		94.0	328,502	
SWANN OIL INC		5.0	17,474	
SHIPLEY-HUMBLE		1.0	3,495	

PUBLIC SERVICE ELECTRIC	1,233,000			1,233,000
AMERADA HESS CORP		78.0	961,740	
EXXON		22.0	271,260	
VINELAND, CITY OF ELEC.	69,700			69,700
BRITISH PETROLEUM		100.0	69,700	
PENNSYLVANIA				

PENNSYLVANIA PWR & LT	122,269			122,269
PHILADELPHIA ELECTRIC CO.	1,526,500			1,526,500
ARCO		28.5	435,053	
AMERADA HESS CORP		21.5	328,198	
GULF		9.0	137,385	
NEW ENGLAND PETRO		2.1	32,057	
TEXACO		24.0	366,360	
CONOCO		14.9	227,449	

3. SOUTHEASTERN ELECTRIC RELIABILITY COUNCIL (SERC)

FLORIDA				

FLORIDA KEYS ELEC COOP	0			0
FLORIDA P & L	2,108,000			2,108,000
EXXON		15.0	316,200	
BELCHER OIL(EXXON)		85.0	1,791,800	
FLORIDA POWER CORPORATION	1,360,100			1,360,100
EXXON		60.0	816,060	
AMERADA HESS CORP		40.0	544,040	
FORT PIERCE, CITY OF	49,800			49,800
NEW ENGLAND PETRO		100.0	49,800	
GAINESVILLE, CITY OF	105,980			105,980
EASTERN SEABOARD		100.0	105,980	
GULF POWER CO.	12,300			12,300
BAKER SERVICE(EXXON)		100.0	12,300	

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JACKSONVILLE ELEC. AUTH.	599,272			599,272
VEN FUEL INC		82.6	494,999	
AMERADA HESS CORP		8.7	52,137	
NEW ENGLAND PETRO		8.7	52,137	
KEY WEST UTILITIES	60,000			60,000
STD.OIL-KY		100.0	60,000	
LAKE WORTH UTIL AUTHORITY	0			0
LAKELAND LIGHT & WTR DEPT	133,000			133,000
BELCHER(STD.OIL-KY)		100.0	133,000	
NEW SMYRNA BEACH	0			0
ORLANDO UTILITIES COMM.	362,872			362,872
NEW ENGLAND PETRO		100.0	362,872	
SEBRING UTILITIES COMM.	9,697			9,697
UNION OIL OF CA		100.0	9,697	
TALLAHASSEE, CITY OF	120,324			120,324
UNION OIL OF CA		100.0	120,324	
TAMPA ELECTRIC CO.	234,800			234,800
WESTERN (NEW ENG PET		100.0	234,800	
VERO BEACH MUNICIPAL POWER	39,922			39,922
BELCHER OIL(EXXON)		100.0	39,922	

GEORGIA				

GEORGIA POWER COMPANY	82,344			82,344
NEW ENGLAND PETRO		100.0	82,344	
SAVANNAH ELECTRIC & POWER CO	225,700			225,700
COLONIAL OIL(EXXON)		100.0	225,700	

MISSISSIPPI				

MISSISSIPPI POWER CO.	68,370			68,370
ERGON(INTL TRADING)		45.0	30,767	
BAKER SERVICE(EXXON)		55.0	37,604	

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SOUTH MISSISSIPPI ELEC	52,776			52,776
SOUTHLND OIL		83.0	43,804	
AMERADA HESS CORP		17.0	8,972	

NORTH CAROLINA				

CAROLINA POWER & LT.	0			0
SOUTH CAROLINA				

S.CAROLINA ELEC & GAS CO	147,619			147,619
EXXON		100.0	147,619	
S.CAROLINA PUB SERV AUTH	5,960			5,960
AMERADA HESS CORP		100.0	5,960	

VIRGINIA				

VIRGINIA ELECTRIC POWER	1,824,600			1,824,600
EXXON		56.0	1,021,776	
AMERADA HESS CORP		19.7	359,446	
AMOCO		24.3	443,378	

4. SOUTHWEST POWER POOL COORDINATION COUNCIL (SPP)

ARKANSAS				

ARKANSAS ELEC COOP	181,124			181,124
LOGICON INC (SHELL)		80.0	144,899	
E L BRIDE (TEXACO)		20.0	36,225	
JONESBORO WATER AND LIGHT PL	0			0
COLORADO				

CT&U, S.COLO PWR DIV.	0			0
KANSAS				

CENTRAL KANSAS PWR	6,300			6,300
GR.PLS (CRA-FARMLAND)		100.0	6,300	

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CHANUTE, CITY OF MID AMER. REFINING	1,093	100.0	1,093	1,093
CLAY CENTER LT&WTR CARTER WTR	75	100.0	75	75
COFFEYVILLE LT & PWR CT&U, WESTERN PWR DIV	0 43,740			0 43,740
AMOCO		73.0	31,930	
NORTH AMER PETRO		23.0	10,060	
CARTER WTR		4.0	1,750	
KANSAS GAS & ELEC	0			0
KANSAS POWER & LIGHT	100,000			100,000
PHILLIPS PETROLEUM		46.1	46,100	
GR. PLS		38.4	38,400	
NTL COOP REFINERY		15.5	15,500	
LARNED WTR & ELEC CARTER WTR	261	100.0	261	261
MCPHERSON BD OF PUB UTIL NTL COOP REFINERY	1,000	100.0	1,000	1,000
OTTAWA WTR & LT CARTER WTR (AMOCO)	210	100.0	210	210
----- LOUISIANA -----				
CENTRAL LOUISIANA ELECTRIC C FALCO	29,000	66.7	19,343	29,000
ATLAS (PENNZOIL)		33.3	9,657	
JONESBORO POWER & LIGHT MIDDLE SOUTH SERVICES	0 2,289,000			0 2,289,000
MURPHY OIL CORP		30.0	686,700	
TAUBER OIL CO		20.5	469,245	
SHELL		21.3	487,557	
EXXON		12.9	295,281	
GULF		9.5	217,455	
ERCON INC (EXXON)		3.8	86,982	
E L BRIDE (OKC REF.)		1.7	38,913	
REESE OIL (SUN OIL)		.3	6,867	

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SOUTHWESTERN ELECTRIC POWER FALCO	8,000	100.0	8,000	8,000
MISSISSIPPI				
----- CLARKSDALE WTR & LT	0			0
YAZOO CITY PUB SERV	2,142		2,142	2,142
SOUTHLND OIL (HOWELL)		100.0		
MISSOURI				
----- EMPIRE DIST ELEC	4,078			4,078
E L BRIDE		100.0	4,078	
ST JOSEPH LT & PWR	3,400			3,400
E L BRIDE		100.0	3,400	
OKLAHOMA				
----- BLACKWELL WTR & LT	0			0
OKLAHOMA GAS & ELEC	0			0
WESTERN FARMERS ELEC COOP	9,639			9,639
MCPHERSON BROS		100.0	9,639	
TEXAS				
----- GULF STATES UTILITIES	330,000			330,000
COASTAL STATES MKTG		37.5	123,750	
TENNECO		16.1	53,130	
LAJET		4.0	13,200	
EXXON		20.1	66,330	
SOUTH HAMPTON CO		22.3	73,590	
5. ELECTRIC RELIABILITY COUNCIL OF TEXAS (ERCOT)				
AUSTIN CITY ELEC DEPT	9,571			9,571
TESORO		100.0	9,571	
BRAZOS ELEC COOP	0			0
BRYAN, CITY OF	4,800			4,800
PETROLEUM T&T (3 RIVE		100.0	4,800	

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DALLAS POWER & LT.	1,667			1,667
WINSTON REF CO		18.2	303	
KERR MCGEE OIL CO		18.9	315	
J&W REFINING		47.2	787	
BEE OIL&REFINING		15.6	260	
GARLAND, CITY OF	33,333			33,333
PRIDE REFINERY INC		74.7	24,900	
DELTA REFINING CO		25.3	8,433	
HOUSTON LIGHT & PWR	0			0
LOWER COLORADO RIVER AUTH	0			0
MEDINA ELEC COOP	0			0
SAN ANTONIO PUB SERV	7,648			7,648
TESORO		100.0	7,648	
TEXAS ELEC SERV	0			0
TEXAS PWR & LT	11,532			11,532
LA GLORIA OIL&GAS CO		31.1	3,586	
J&W REFINING		49.0	5,651	
KERR MCGEE		19.9	2,295	
WEST TEXAS UTIL	109,600			109,600
PRIDE REFINING INC		100.0	109,600	

6. MID-AMERICA INTERPOOL NETWORK (MAIN)

ILLINOIS

COMMONWEALTH EDISON CO.	380,000			380,000
ALLIED O.		98.0	372,400	
CLARK OIL&REF.CORP		2.0	7,600	
ILLINOIS POWER CO	55,000			55,000
ALLIED O.		100.0	55,000	

MISSOURI			

UNION ELECTRIC APEX OIL CO	87,700	100.0	87,700
WISCONSIN			

SUPERIOR WTR & LT MURPHY OIL CORP	10,715	100.0	10,715
WISCONSIN ELEC PWR INDUST FUEL&ASPHALT	2,381	100.0	2,381

7. MID-CONTINENT AREA RELIABILITY COORDINATION AGREEMENT (MARCA)

IOWA			

ATLANTIC MUNICIPAL UTILITIES MCMILLAN OIL CO	5,444	100.0	5,444
INTERSTATE POWER NORTHWESTERN REF	44,278	100.0	44,278
LAMONI MUNIC MINNESOTA	0		0

AUSTIN UTILITIES NORTHWESTERN, REF GUSTAFSON OIL CO W H BARBER	3,000	48.3 33.0 18.7	1,449 990 561
FAIRMONT WTR & LT MARSHALL MUNICIPAL UTIL E L BRIDE	0 1,317	100.0	0 1,317
MINNESOTA PWR & LT MURPHY OIL	30,700	100.0	30,700
NORTHERN STATES PWR E L BRIDE (TEXACO, WC)	12,000	100.0	12,000

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OWATONNA MUN UTIL	9,016			9,016
NORTHWESTERN REF		60.0	5,410	
GUSTAFSON OIL CO		40.0	3,606	
WORTHINGTON, CITY OF	8,716			8,716
ALLIED O.		100.0	8,716	
NEBRASKA				

CENTRAL NEBRASKA PUBLIC	28,119			28,119
FARMLAND INDUSTRIES		100.0	28,119	
FAIRBURY LT & WTR	4,000			4,000
CARTER WTR (TEXACO)		100.0	4,000	
GRAND ISLAND ELEC	28,208			28,208
E L BRIDE		100.0	28,208	
HASTINGS UTILITIES DEPT	2,051			2,051
CARTER WTR		100.0	2,051	
LINCOLN ELECTRIC SYSTEM	3,300			3,300
E.L. BRIDE CO		100.0	3,300	
NEBRASKA PUBLIC POWER DISTRI	24,750			24,750
PANHANDLE COOP ASSOC		100.0	24,750	
OMAHA PUB PWR DIST	8,818			8,818
MILDER OIL CO		100.0	8,818	
WISCONSIN				

LAKE SUPERIOR DIST PWR	22,800			22,800
DOME PETROLEUM		100.0	22,800	
8. EAST CENTRAL AREA RELIABILITY COORDINATION AGREEMENT (EGAR)				
MICHIGAN				

CLINTON LT & WTR	706			706
CRYSTAL REFINING CO		100.0	706	

CONSUMERS POWER	698,915			698,915
CONSUMERS PWR-CRUDE		54.0	377,414	
LAKE SIDE REFINING CO		14.0	97,848	
OSCEOLA REFINING CO		8.0	55,913	
TOTAL LEONARD INC		4.0	27,957	
MURPHY MI. DIV. AMOCO		6.0	41,935	
ENTERPRISE OIL CO		6.0	41,935	
BORON OIL (STANDARD)		3.0	20,967	
INDUST FUEL & ASPHALT		2.0	13,978	
RUPP OIL COMPANY		2.0	13,978	
GLADIEUX REF		1.0	6,989	
DETROIT EDISON CO.	309,064			309,064
SUN OIL LTD		70.0	216,345	
CANADIAN FUEL MKTRS		9.9	30,597	
ENTERPRISE OIL CO		4.8	14,835	
PETRO PRODUCTS		5.4	16,689	
MARATHON OIL		9.9	30,597	
GRAND HAVEN BD PUB	3,317			3,317
OSCEOLA REF		100.0	3,317	
HILLSDALE BD OF PUB WORKS	1,664			1,664
LEWIS (GLADIEUX REF)		100.0	1,664	
OHIO				

CLEVELAND ELEC ILLUMIN	254,095			254,095
ALLIED O. (ASHLAND)		100.0	254,095	
TOLEDO EDISON	0			0
PENNSYLVANIA				

ALLEGHENY POWER SERVICE	27,900			27,900
ALLIED O. (NEPCO)		100.0	27,900	
9. WESTERN SYSTEMS COORDINATING COUNCIL (W8CC)				
ARIZONA				

ARIZONA PUBLIC SERVICE CO.	332,475			332,475
UNION OIL OF CAL		63.0	209,459	
PACIFIC SOUTHWEST		16.5	54,858	
SAN JOAQUIN REF		16.5	54,858	
BASIN FUELS		4.0	13,299	

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SALT RIVER PROJECT	99,000			99,000
TESORO		12.4	12,276	
DOUGLAS OIL CO.		2.8	2,772	
GUSTAFSON OIL CO		.9	891	
MACMILLAN		17.0	16,830	
POWERINE OIL CO		18.1	17,919	
LITTLE AMERICA		19.7	19,503	
SAN JOAQUIN REF		29.1	28,809	
TUCSON GAS & ELEC	237,958			237,958
GOLDEN GATE PETRO		22.0	52,351	
NAVAJO REFINING		5.0	11,898	
TOSCO		43.0	102,322	
UNION OIL OF CA		25.0	59,490	
HOLLAND OIL(TOSCO)		5.0	11,898	
CALIFORNIA				

BURBANK CITY PUBLIC SER. CARSON(GOLD.EAGLE)	84,600	100.0	84,600	84,600
GLENDALE PUBLIC SERVICES POWERINE OIL CO	87,000	100.0	87,000	87,000
IMPERIAL IRRIGATION DISTR CRESCENT REF&O(GULF)	32,200	100.0	32,200	32,200
LOS ANGELES DEPT OF WATER & ARCO	1,567,000	59.8	937,066	1,567,000
EDGINGTON OIL CO		20.9	327,503	
PETROBAY		7.6	119,092	
NEWHALL REFINING CO		5.0	78,350	
SAN JOAQUIN REF		3.5	54,845	
POWERINE OIL CO		3.2	50,144	
PACIFIC GAS & ELECTRIC CO ARCO	3,066,800	71.3	2,186,628	3,066,800
UNION OIL OF CA		4.7	144,140	
PHILLIPS PETROLEUM		24.0	736,032	

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PASADENA POWER CO. GOLD.EAGLE	99,995	100.0	99,995	99,995
SAN DIEGO GAS & ELECTRIC CO. UNION OIL OF CA HIRI EDGINGTON OIL CO TESORO	964,000	29.8 16.2 21.3 32.7	287,272 156,168 203,332 315,228	964,000
SOUTHERN CALIF EDISON STD.OIL-CAL TEXACO ARCO EXXON PACIFIC RESOURCES MACMILLAN R.F.OIL CONOCO	4,429,000	50.1 9.7 7.8 20.4 6.8 3.0 2.2	2,218,929 429,613 345,462 903,516 301,172 132,870 97,438	4,429,000
COLORADO				
----- COLORADO SPRINGS LT & PWR LAMAR LT & PWR PUB SERV COLORADO PLATEAU INC REF.CORP CONOCO	0 0 58,007	20.1 43.5 36.4	11,659 25,233 21,115	0 0 58,007
MONTANA				
----- MONTANA POWER NEVADA	0			0
----- NEVADA POWER COMPANY GUSTAFSON OIL CO MUSKY OIL COMPANY	139,830	54.0 46.0	75,508 64,322	139,830
SIERRA PACIFIC POWER GOLDEN GATE PETRO	157,483	100.0	157,483	157,483

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NEW MEXICO			

PLAINS ELEC GEN & TRANSM	2,047		2,047
PLATEAU INC		97.8	2,002
CARIBOU 4 CORNERS		2.2	45
PUB SERV NEW MEXICO	16,021		16,021
PLATEAU INC		39.8	6,376
SHELL		26.4	4,230
THRIFTWAY		5.4	865
NAVAJO REFINING		24.1	3,861
STD.OIL-TEXAS		4.3	689
OREGON			

PACIFIC POWER & LIGHT CO	204		204
STD.OIL(IND)		100.0	204
TEXAS			

COMMUNITY PUB SERV	24,469		24,469
STD.OIL-TEXAS		100.0	24,469
EL PASO ELECTRIC	84,100		84,100
SOUTHERN UNION		74.5	62,655
TESORO		25.5	21,446
UTAH			

UTAH POWER & LIGHT CO.	22,000		22,000
BLACKLINE ASPH.SALES		100.0	22,000
WASHINGTON			

PUGET SOUND POWER & LIGHT CO.	134,650		134,650
ROSSO INC		1.0	1,347
PACIFIC NORTHERN		16.0	21,544
HOME OIL CO		2.0	2,693
SOUTH CENTER OIL		16.5	22,217
LILYBLAD		8.5	11,445
CASCADE		8.0	10,772
OLDS OLYMPIC		4.0	5,386
SHELL		44.0	59,246

NOTICES

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SEATTLE DEPT OF LI SHELL	74,400	100.0	74,400	74,400
TACOMA DEPT OF PUBLIC UTILIT 10. ASCC	0			0
ALASKA				
----- CORDOVA, TOWN OF HAWAII -----	0			0
HAWAIIAN ELECTRIC COMPANY STD.OIL-CA	669,446	100.0	669,446	669,446
HILD ELEC LT STD.OIL-CA	23,245	100.0	23,245	23,245
KAUAI ELECTRIC STD.OIL--CA	14,400	100.0	14,400	14,400
MAUI ELECTRIC STD.OIL-CA	22,961	100.0	22,961	22,961
11. NOT OTHERWISE CLASSIFIED				
UNK				
----- GUAM PWR AUTH U.S.NAVY	86,477	100.0	86,477	86,477
PUERTO RICO WATER RESOURCES COMMONWEALTH OIL PUERTO RICO SUN OIL CARIBBEAN GULF REF	1,742,522	50.0 30.0 20.0	871,261 522,757 348,504	1,742,522
ST CROIX, V.I. WTR PWR AMERADA HESS CORP	53,339	100.0	53,339	53,339
ST THOMAS, V.I. WTR PWR AMERADA HESS CORP	39,542	100.0	39,542	39,542

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